



# महाराष्ट्र विद्युत नियामक आयोग

## Maharashtra Electricity Regulatory Commission



Ref. No. MERC/FAC/2025-26/ 378

Date: 18 June, 2025

To,  
The Chairman and Managing Director  
Maharashtra State Electricity Distribution Company Ltd.,  
5<sup>th</sup> Floor, Prakashgad, Plot No. G-9  
Bandra (East), Mumbai 400 051

**Subject:** Prior Approval of Fuel Adjustment Charges (FAC) submission of MSEDCL for the month of February, 2025.

**Reference:** 1. MSEDCL's FAC submission dated 7 April, 2025 and 8 April, 2025 for prior approval of FAC for the month of February, 2025.  
2. Data gaps communicated to MSEDCL vide email dated 15 April, 2025.  
3. MSEDCL's response to data gaps by email dated 17 April, 2025

Sir,


Upon vetting the FAC calculations for the month of February, 2025 as mentioned in the above reference, the Commission has accorded approval for FAC amount of Rs. (42.16) Crore. The Commission has decided to add the same to the existing FAC Fund of Rs (175.48) Crore and accordingly the total FAC Fund of Rs (219.17) Crore along with holding cost is being carried forward to the next billing month. Accordingly, the FAC leviable for the month of February, 2025 is as given below:

Month	FAC Amount (Rs. Crore)
February, 2025	0 (Zero)

MSEDCL shall maintain the monthly account of FAC Fund and upload it on its website to maintain transparency of FAC Fund and also for information of all the stakeholders.



Yours faithfully,

  
(Dr. Rajendra G. Ambekar)  
Secretary, MERC

**Encl:** Annexure A: Detailed Vetting Report for the month of February, 2025.

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## ANNEXURE A

**Detailed Vetting Report**

**Date: 18 June, 2025**

### **PRIOR APPROVAL FOR FAC CHARGES FOR THE MONTH OF FEBRUARY, 2025**

**Subject:** Prior Approval of Fuel Adjustment Charges (FAC) submission of MSEDCL for the month of February, 2025.

**Reference:** MSEDCL's FAC submission dated 7 April, 2025, 8 April, 2025 and 17 April, 2025 for prior approval of FAC for the month of February, 2025.

#### **1. FAC submission by MSEDCL:**

- 1.1 MSEDCL has submitted FAC submissions for the month of February, 2025 as referred above. Upon vetting the FAC calculations, taking cognizance of all the submissions furnished by MSEDCL against the data gaps issued, the Commission has accorded approval for FAC amount of Rs. (42.16) Crore. The Commission has decided to add the same to the existing FAC Fund of Rs (175.48) Crore and accordingly the total FAC Fund of Rs (219.17) Crore along with holding cost is being carried forward to the next billing month.

#### **2. Background**

- 2.1 On 31 March, 2023, the Commission has issued Tariff Order for MSEDCL, (Case No.322 of 2019) for True-up of FY 2019-20, FY 2020-21 and FY 2021-22, provisional Truing-up for FY 2022-23, and Aggregate Revenue Requirement and Revised Tariff for FY 2023-24 and FY 2024-25. Revised Tariff has been made applicable from 1 April, 2023.
- 2.2 In the Tariff Order, the Commission has stipulated methodology of levying FAC as follows:

*"7.5.13 Therefore, using its powers for Removing Difficulty under Regulations 106 of the MYT Regulations, 2019, the Commission is making following changes in the FAC mechanism stipulated under Regulation 10 of MYT Regulations, 2019:*

*Distribution Licensee shall undertake computation of monthly FAC as per Regulation 10 of the MYT Regulations, 2019 except for treatment to be given to negative FAC as follows:*

- Negative FAC amount shall be carried forward to the next FAC billing cycle with holding cost.*
- Such carried forward negative FAC shall be adjusted against FAC amount for the next month and balance negative amount shall be carried forward to subsequent month with holding cost.*





- Such carry forward of negative FAC shall be continued till next tariff determination process.
- In case such FAC Fund is yet to be generated or such generated fund is not sufficient to adjust against FAC computed for given month, then Distribution Licensee can levy such amount to the consumers through FAC mechanism, upon seeking prior approval from the Commission.

7.5.14 In order to maintain transparency in management and use of such FAC Fund, the Distribution Licensee shall maintain monthly account of such FAC fund and upload it on its website for information of stakeholders.

7.5.15 As the Commission has continued concept of FAC fund as stated above to stabilise the increase in fuel prices and power purchase costs, the Commission has modified the FAC mechanism such that the Distribution Licensees shall submit the FAC computations on a monthly basis for prior approval, irrespective of whether FAC is chargeable in a month or whether some amount is accruing to the Fund on account of negative FAC.

8.5.14 The details of the FAC as per the Regulations, shall be submitted by the 15th of the every month prior to the month on which the FAC is proposed to be levied and the Commission will endeavour to decide on the same within 10 days so that the same can be levied from the 1st of the subsequent month."

- 2.3 Vide its letter dated 20 April, 2020, the Commission communicated the excel formats along with the checklist to file FAC submissions for prior approval to all Distribution Licensees. The Commission also directed all Distribution Licensees to file FAC submissions by 15<sup>th</sup> of every month prior to the month for which the FAC is proposed to be levied for prior approval.
- 2.4 Accordingly, MSEDCL has filed FAC submissions for the month of February, 2025 for prior approval. The Commission has scrutinized the submissions provided by MSEDCL and has also verified the fuel and power purchase bills provided along with its submissions.

### 3. Energy Sales of the Licensee

- 3.1 The net energy sales within licence area as submitted by MSEDCL in the FAC submission and as approved by the Commission are as shown in the table below:

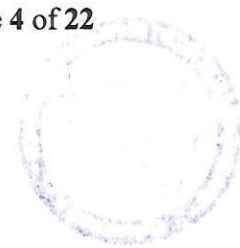
Consumer Category	Yearly Approved by the Commission (MU)	Monthly Approved (MU)	Actual Sales
			February, 2025 (MU)
HT Category			
Industry (General)	40,970.86	3,369.02	3,051.01



Consumer Category	Yearly Approved by the Commission (MU)	Monthly Approved (MU)	Actual Sales
			February, 2025 (MU)
Industry (Seasonal)	171.63	24.11	25.08
Commercial	2,085.56	163.28	145.64
Railways/Metro/Monorail	115.31	8.28	11.72
Public Water Works (PWW)	2,248.88	174.15	176.98
Agricultural – Pumpsets	803.74	68.46	149.48
Agricultural – Others	278.19	20.71	22.13
Group Housing Society (Residential)	235.32	15.82	17.78
Public Services – Government	359.02	24.23	29.03
Public Services – Others	900.99	63.85	66.33
Electric Vehicle Charging Stations	63.69	9.62	11.63
MSPGCL Auxiliary	398.52	41.45	33.63
<b>Sub-total (A)</b>	<b>48,631.73</b>	<b>3,982.99</b>	<b>3,740.44</b>
<b>LT Category</b>			
BPL	64.73	5.99	2.61
Residential	27,688.73	1,813.36	1,824.35
Non-Residential	7,273.13	579.16	558.87
Public Water Works	967.36	74.39	81.87
AG Metered (Pump-sets)	18,813.96	1,644.81	1,566.17
AG Metered (Others)	259.21	22.62	17.23
Industrial	12,671.55	1,065.52	1,144.96
Street Lights	923.14	64.14	101.05
Public Services	789.73	59.41	68.79
Electric Vehicle Charging Stations	2.55	0.27	1.86
<b>Sub-total (B)</b>	<b>69,454.09</b>	<b>5,329.67</b>	<b>5,367.76</b>
<b>Total – Metered (C = A+B)</b>	<b>1,18,085.82</b>	<b>9,312.67</b>	<b>9,108.20</b>
Unmetered Sale (D)	8,719.33	876.70	850.58
<b>Grand Total(C+D)</b>	<b>1,26,805.15</b>	<b>10,189.36</b>	<b>9,958.78</b>

3.2 For the month of February, 2025, it is observed that actual sales of 9,958.78 MU is lower as compared to the approved energy sales of 10,189.36 MU.

3.3 MSSEDCL has submitted the data providing actual billing and estimated billing undertaken for the calculation of total energy consumption for the month of February, 2025. As per the data, the billing of about 97.11% of sales is undertaken as per actual meter readings and balance 2.89% is assessed on an estimated basis. 100% of HT billing is undertaken on actual basis and estimation is only for LT category. The figures do not include the agriculture sales which is on estimated basis for the month of February, 2025.





- 3.4 The number of actual and estimated meter readings undertaken by MSEDCL for the month of February, 2025 except for agriculture consumers are as given below:

Sr. No.	Particulars	No. of Meters for which <u>actual</u> meter reading is done either manually or through AMR	No. of Meters for which meter reading are <u>estimated</u> .	Total Meters
1	HT	23879	0	23879
2	LT	24143560	2764498	26908058
	<b>Total</b>	24167439	2764498	26931937

- 3.5 Further, comparison of sales for April to February for FY 2024-25 as compared to last year is as shown below:

Particulars	LT - Residential (MU)	LT Others (MU)	HT (MU)	Ag- Unmetered	Total (MU)
Apr-23	2100	3614	4446	934	11093
Apr-24	2397	3621	4000	892	10910
May-23	2399	4356	4622	898	12275
May-24	2706	3720	4118	904	11449
June-23	2728	4281	4492	858	12359
June-24	2881	3639	4067	869	11456
July-23	2317	3180	4483	708	10688
July-24	2390	3341	3925	749	10405
August-23	2058	3249	4590	743	10640
August-24	2152	3448	3895	824	10320
September-23	2110	4061	4468	680	11319
September-24	2222	3406	3772	788	10187
October-23	2099	3677	3984	955	10715
October-24	2213	3686	3917	901	10718
November-23	2105	3485	3616	903	10109
November-24	2220	3466	3615	836	10137
December-23	1805	3478	3866	893	10042
December-24	1761	3456	3928	807	9952
January-24	1695	3528	3942	1022	10187
January-25	1719	3600	4048	866	10233
February-24	1689	3475	3836	1022	10021
February-25	1824	3543	3740	851	9959
<b>April-23 to February-24</b>	<b>23104</b>	<b>40384</b>	<b>46345</b>	<b>9616</b>	<b>119448</b>
<b>April-24 to February-25</b>	<b>24486</b>	<b>38927</b>	<b>43025</b>	<b>9287</b>	<b>115725</b>



- 3.6 The Commission observes that overall sales in February, 2025 is lower as compared to February, 2024 due to lower HT and Ag Sales.
- 3.7 MSEDCL has considered agriculture sales are estimated based on consumption norms as per Tariff Order and consumption obtained for FY 2024-25 is bifurcated monthly on the basis of monthly input ratio of FY 2022-23 for estimation of monthly sale. The Commission while approving the FAC for the month of January, 2025 has restricted the agriculture sales to approved sales (based on the approved norm of Consumption/HP) as specified in MYT Tariff Order. MSEDCL in response to data gaps raised by the Commission has submitted the load (HP) details of agriculture connections. Further, the Commission has approved monthly sales for the agriculture connections. Accordingly, the Commission has computed the norm of consumption/HP based on the monthly approved agriculture sales and considered the norms based on monthly approved sales for allowing the sales for the month of February, 2025. Any adjustment in sales due to HP variation will be reconciled while actual data is submitted as per actual billing undertaken by MSEDCL. Based on the norms approved by the Commission in the Tariff Order, the agriculture sales - metered and unmetered approved by the Commission are as given below:

Particulars	Metered			Unmetered			Total		
	Sale in MU's	Cumulative Load (HP)	Consumption / HP – Units	Sale in MU's	Cumulative Load (HP)	Consumption / HP – Units	Sale in MU's	Cumulative Load (HP)	Consumption / HP – Units
MSEDCL - April 24-Feb 25	16963	171491424	99	9287	94851291	98	26250	266342715	99
As Approved – April 24 - Feb 25	16322	171491424	95	8843	94851291	93	25165	266342715	94

#### 4. Power Purchase Details

- 4.1 The Commission has approved following sources in the Tariff Order for power purchase by MSEDCL.
- MSPGCL
  - Central Generating Stations i.e., NTPC, TAPP etc.
  - IPPs i.e., JSW, Adani Power, Mundra UMPP, Emco, Rattan India and Sai Wardha
  - Renewable Energy (Solar and Non-Solar)

In addition to the aforesaid, MSEDCL procures power in short term, though the said source is not approved by the Commission, in case of any shortfall of approved sources or to optimize the power purchase cost. Also, there may be some variation in real time (unscheduled interchange) which will be settled through Balancing and Settlement Mechanism approved by the Commission.

- 4.2 Summary of Power Purchase from MSEDCL is as follows:





Sr. No.	Particular	Compliance			
1	Sources of approved Power Purchase	MSEDCL has purchased power from approved sources. In addition, power is procured on power exchange to optimise the power purchase cost			
2	Merit Order Dispatch	MSEDCL has followed merit order for scheduling of power and preference was given to cheapest power.			
3	Fuel Utilization Plan	Usage of coal is not as per approved Fuel Utilisation Plan (Detailed Explanation given below – Para 5.8 and Para 5.9)			
4	Deviation Quantum	MSEDCL has Overdrawn (36.54 MU) from the actual schedule			
5	Sale of Surplus Power	MSEDCL has sold 0.89 MU on Power Exchange at Rs 9.88/kWh.			
6	Power Purchase	Actual Net Power Purchase is 14476.19 MU as against approved 11909.03 MU.			
7	Source wise Power Purchase	Source Name	Approved (MU)	Actual (MU)	Proportion of each Source in Actual Purchase
		MSPGCL	4,277.34	4,538.99	31%
		NTPC	1,989.84	3,289.59	23%
		IPP	1,615.07	3,586.34	25%
		Renewable	3,458.25	1,618.70	11%
		Must Run	568.54	562.72	4%
		Short Term	0.00	844.20	6%
		Sale of Power	0.00	-0.89	0%
		DSM	0.00	36.54	0%
		<b>Total</b>	<b>11,909.03</b>	<b>14,476.19</b>	<b>100%</b>
8	Power Purchase: a. Section 62 of Electricity Act, 2003	<p><b>A. MSPGCL</b></p> <p>As part of verification of fixed cost claimed by MSEDCL, the same has been verified from the MTR Order in Case No. 226 of 2022 and invoice submitted by MSEDCL.</p> <p>As part of verification of energy charges claimed by MSEDCL, verification of operational parameters, fuel cost, GCV etc. vis-à-vis the MYT Order/Tariff Regulations is carried out and invoice submitted by MSEDCL.</p> <p><b>B. CGS- NTPC etc</b></p> <p>Cost and MUs are verified as per invoice</p>			



Sr. No.	Particular	Compliance
	b. Section 63 of Electricity Act, 2003 – IPPs	Cost and MUs verified as per Invoice
9	RE Purchase	Cost and MUs verified as per summary of renewable purchase details submitted by MSEDCL and invoices of power purchased from SECI, NVVN and other IPPs.
10	Short Term Power Purchase	MSEDCL has purchased 844.20 MU at Rs 4.34/kWh in Short Term Market.

4.3 The following table show the variation in average power purchase cost (Rs/kWh) for the month of February, 2025 submitted by MSEDCL as compared to average power purchase cost approved in Tariff Order:

Particulars	Tariff Order Dated 31.03.2023 Approved for February, 2025			Actual for February, 2025 as submitted by MSEDCL			Variation		
	Quantum	PP Cost	Average Power Purchase Cost	Quantum	PP Cost	Average Power Purchase Cost	Quantum	PP Cost	Average Power Purchase Cost
	MU	Rs. Crore	Rs/kWh	MU	Rs. Crore	Rs/kWh	MU	Rs. Crore	Rs/kWh
MSPGCL – Thermal	3,976.37	2,226.26	5.60	4,232.67	2,452.39	5.79	256.30	226.13	0.20
MSPGCL-Hydro	300.97	69.65	2.31	306.31	63.75	2.08	5.35	(5.90)	(0.23)
NTPC	1,989.84	842.56	4.23	3,289.59	1,277.12	3.88	1,299.75	434.56	(0.35)
1.JSW	0.00	16.05	-	152.44	72.96	4.79	152.44	56.91	-
2.Mundra UMPP	0.00	40.23	-	523.85	321.25	6.13	523.85	281.01	-
3.Adani Power	730.15	479.46	6.57	1,848.37	955.37	5.17	1,118.22	475.91	(1.40)
4.Emco	108.85	44.79	4.11	134.02	53.40	3.98	25.17	8.61	(0.13)
5.Rattan India	653.13	270.91	4.15	766.71	275.52	3.59	113.58	4.60	(0.55)
6.Sai Wardha	122.94	60.96	4.96	160.94	66.42	4.13	38.00	5.46	(0.83)
Total IPPs (1 to 6)	1,615.07	912.41	5.65	3,586.34	1,744.92	4.87	1,971.26	832.50	(0.78)
7.Non-Solar	1,659.50	821.82	4.95	819.14	427.91	5.22	(840.36)	(393.91)	0.27
8.Solar	1,798.75	608.31	3.38	799.56	280.99	3.51	(999.18)	(327.32)	0.13
Renewable Energy	3,458.25	1,430.12	4.14	1,618.70	708.90	4.38	(1,839.54)	(721.23)	0.24





Particulars	Tariff Order Dated 31.03.2023 Approved for February, 2025			Actual for February, 2025 as submitted by MSEDCL			Variation		
	Quantum	PP Cost	Average Power Purchase Cost	Quantum	PP Cost	Average Power Purchase Cost	Quantum	PP Cost	Average Power Purchase Cost
	MU	Rs. Crore	Rs/kWh	MU	Rs. Crore	Rs/kWh	MU	Rs. Crore	Rs/kWh
including REC (7 to 8)									
Must Run - KAPP, TAPP, Dodson etc	568.54	181.29	3.19	562.72	212.74	3.78	(5.81)	31.45	0.59
Short Term	0.00	0.00		844.20	366.77	4.34	844.20	366.77	4.34
Sale of Power	0.00	0.00		0.89	0.86	9.65	0.89	0.86	9.65
DSM	0.00	0.00		36.54	52.30	14.31	36.54	52.30	14.31
PGCIL	0.00	336.44		-	274.96		-	(61.48)	-
<b>Total</b>	<b>11,909.03</b>	<b>5,998.73</b>	<b>5.04</b>	<b>14,476.19</b>	<b>7,152.97</b>	<b>4.94</b>	<b>2,567.16</b>	<b>1,154.24</b>	<b>(0.10)</b>

4.4 Thus, for the month of February, 2025, total variation in power purchase cost is Rs. 1154.24 Crore, out of which Rs. 1293.11 Crore was on account of higher quantum (2567.16 MU) of power purchase and Rs. (138.87) Crore was on account of lower rate of average power purchase by Rs. 0.10/kWh. FAC mechanism allows only impact of variation in power purchase rate to be passed through as FAC rate over and above approved tariff.

4.5 The detailed explanation in respect of approval of cost of power purchase of each of the source mentioned in the above table is given in subsequent paragraphs.

## 5. Power Purchase Cost

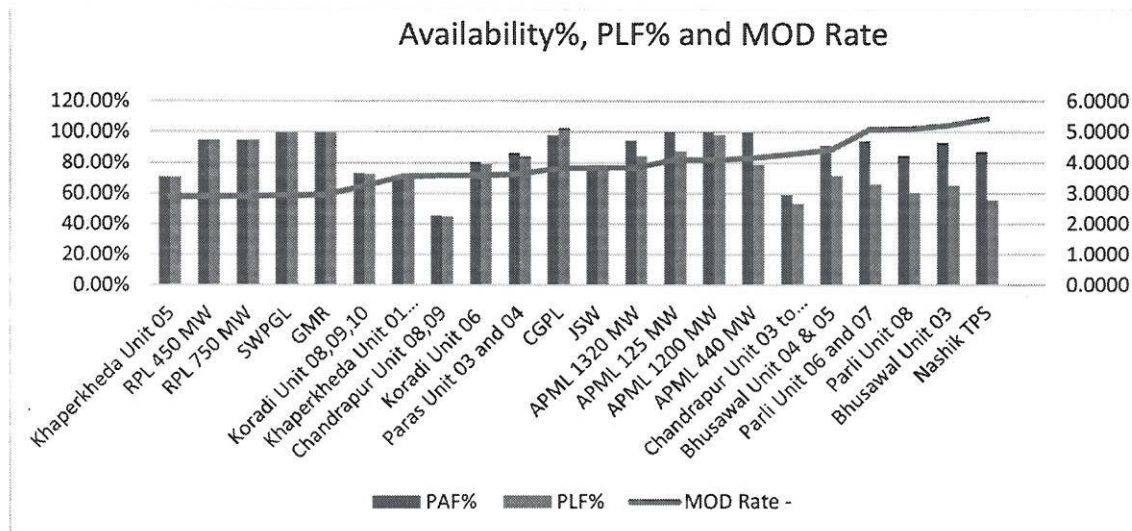
5.1 The Commission has sought detailed bills/invoices for all of the power purchase sources in order to verify the claim of MSEDCL with regards to average power purchase cost for the month of February, 2025. The Commission has verified the Net Purchase, Variable Cost, Fixed Charge and the Power Purchase Cost from the relevant bills/invoices received for all purchasing sources. MSEDCL has purchased power from approved sources as per the Tariff Order.

5.2 It was observed that due to planned/forced outages during the month, the availability of some of the MSPGCL and IPP generating stations was lower than normative availability.

5.3 The Commission notes that CGS stations having lower variable cost were dispatched almost to the extent of availability declared by the generator.



- 5.4 The Commission has also verified the PLF% and MOD rates of all the operational State Generating Stations and IPPs and has found that units having lower rates in MOD had higher PLF. The graph showing the comparison of Variable Cost in MoD Stack and monthly Plant Availability Factor (PAF) and PLF for SGS and IPPs is given below:



*SGS/IPP's Stations are considered for comparison and MOD Rate considered is as applicable from 16 February, 2025 to 28 February, 2025.*

#### MSPGCL:

- 5.5 The Commission has observed that MSEDCL has purchased 4232.67 MU from MSPGCL Thermal and Gas Stations. It was observed that MSEDCL has purchased energy from Parli 6-7, Parli 8, Nashik and Uran generating stations of MSPGCL even though not included in MoD stack approved by the Commission in the Tariff Order to meet the demand due to outage of CGS units (TAPS) and also lower generation from RE sources than approved by the Commission.
- 5.6 The total overall generation was lower than approved during the month. The monthly fixed cost was payable in line with MYT Regulations, 2019 considering the availability of the Plant. The Commission has verified that the fixed cost for all the Thermal/Gas Units as well as Hydro Units has been considered as per invoice raised by MSPGCL for February, 2025. The comparison of Actual and Approved Fixed and Variable Cost of MSPGCL Thermal/Gas units as shown in the table below shows the impact of fixed cost due to lower actual generation.

Particulars	Approved for February, 2025						Actual for February, 2025						Variations			
	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	FC	APPC
	MU	Rs./k Wh	Rs. Crore	Rs. Crore	Rs./k Wh	Rs./k Wh	MU	Rs./k Wh	Rs. Crore	Rs. Crore	Rs./k Wh	Rs./k Wh	MU	Rs./k Wh	Rs./k Wh	Rs./k Wh
MSPGCL – Thermal	3,976.37	3.68	1,465.06	761.20	1.91	5.60	4,232.67	4.03	1,705.52	746.87	1.76	5.79	256.30	0.35	(0.15)	0.20

*Variable charge inclusive of other charges (Fuel adjustment charges, CIL etc.)*





- 5.7 The Commission has verified that fixed cost for all the Thermal/Gas Units as well as Hydro Units has been considered as per invoice raised by MSPGCL and as submitted by MSEDCL for the said units.
- 5.8 The Commission in its Order dated 31 March, 2023 in Case No 227 of 2022 has approved coal mix of generating stations as proposed by MSPGCL for FY 2023-24 and FY 2024-25. The said coal mix included coal beneficiation and procurement of imported coal to meet the requirement of coal for maintaining normative availability and accordingly approved the variable/energy charges for the MSPGCL Stations.
- 5.9 The Commission notes that while approving the FUP, the washed coal and imported coal was required to be used in all the MSPGCL stations except Paras and Parli Stations. However, MSPGCL has finalised tie up for imported coal through competitive bidding from June 2022. The washed coal was used as per FUP except for Bhusawal and imported coal was also used as per FUP except for Koradi 8-10 unit.
- 5.10 MSEDCL submitted that CIMFR reports for most of the coal samples for coal supplied in February, 2025 are yet to be received, hence MSPGCL has raised provisional FAC bill considering GCV as per the methodology submitted by MSPGCL in Case No 97 of 2020 as given below:
- GCV- As Billed: Consideration of certified loading end GCV data wherever available and where certified data is not available, use mid-point of declared grade GCV.
  - GCV – As Received: GCV is considered based on the results available at each Station from their respective Station Laboratory.

Accordingly, MSPGCL has raised provisional FAC bill dated 12 March, 2025 considering the aforesaid methodology.

- 5.11 The comparison of Approved and Actual Energy Charge (including FAC) is as given below:

Power Station	Approved Energy Charge Rs/kWh	Actual Energy Charge Rs/kWh	Difference Rs/kWh	Difference %
Bhusawal Unit 03	4.461	5.191	0.730	16.36%
Bhusawal Unit 04 & 05	3.746	4.396	0.650	17.35%
Bhusawal Unit 06	3.458	3.498	0.040	1.16%
Khaperkheda Unit 1 to 4	4.218	3.941	-0.277	-6.57%
Khaperkheda Unit 05	4.019	2.909	-1.110	-27.62%
Nashik TPS	4.641	5.820	1.179	25.40%
Chandrapur Unit 03 to 07	4.097	4.007	-0.090	-2.20%
Chandrapur Unit 08,09	3.442	3.987	0.545	15.83%
Paras Unit 03 and 04	3.510	3.687	0.177	5.04%
Parli Unit 06 and 07	5.096	5.054	-0.042	-0.82%



Power Station	Approved Energy Charge Rs/kWh	Actual Energy Charge Rs/kWh	Difference Rs/kWh	Difference %
Parli Unit 08	5.052	5.075	0.023	0.46%
Koradi Unit 06	3.368	3.628	0.260	7.72%
Koradi Unit 08,09,10	3.119	3.278	0.159	5.10%
GTPS Uran	6.760	5.398	-1.362	-20.15%

5.12 The Commission notes that for the month of February, 2025, Energy Charge of all stations have increased except for Khaperkheda, Chandrapur 3-7, Parli 6 & 7 and Uran as compared to approved Energy Charge. The Commission notes that Energy Charge has been computed by considering GCV Loss (As Billed – As Received) of 650 kCal/kg as approved by the Commission in the Order dated 1 February, 2024 in Case No 132 of 2023. The Commission also notes that MSEDCL has also considered FAC Part-II invoice for Rs (20.44) Crore and invoice of Rs 21.31 Crore towards compensation for backing down of MSPGCL stations as per Grid Code for the month of September 2024 as per invoice raised by MSPGCL.

5.13 MSPGCL has undertaken Case-4 bidding and accordingly entered into contract with Ideal Energy Projects Limited (IEPL) at Rs. 3.507/kWh for supply of 180 MW net sent out in lieu of power from one unit of at Nashik by transfer of corresponding linkage coal quantity to IEPL unit for 36 Months. The power from IEPL started from 16 May, 2024. The Commission has granted approval for the said purchase in its Order dated 27 February, 2024 in Case No 14 of 2024. Accordingly, for the month of February, 2025, IEPL has supplied 96.37 MU at Rs 3.507/kWh. The Commission has accordingly considered the said purchase of 96.37 MU for Rs 33.80 Crore at Rs 3.507/kWh.

5.14 Considering the overall cost of MSPGCL thermal/gas stations, the average power purchase cost is Rs. 5.79/kWh as against Rs. 5.60/kWh approved in the Tariff Order. The average power purchase cost is higher due to higher variable cost by Rs 0.35/kWh, which is offset by lower fixed cost by Rs (0.15)/kWh due to higher quantum being supplied than approved in the Tariff Order.

5.15 Variation in power purchase expenses from MSPGCL can be divided on account of change in quantum and per unit rate as follows:

Month	Increase in Expenses for power purchase from MSPGCL (Rs. Crore)		
	On Account of change Quantum of Power Purchase	On Account of change in Per Unit rate of Power Purchase	Total
February, 2025	143.50	82.63	226.13

5.16 Out of above, variation on account of per unit rate is only considered for FAC computation.





## NTPC:

- 5.17 MSEDCL has purchased total 3289.59 MU of power from NTPC's stations as compared to approved MoD stack of 1989.84 MU during the month of February, 2025.
- 5.18 The Table below shows the variation in power purchase in terms of per unit variable charge, per unit fixed charge and average power purchase cost for NTPC's generating stations for February, 2025.

Particulars	Approved for February, 2025						Actual for February, 2025						Variations			
	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	FC	APPC
	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs./kWh	Rs./kWh
NTPC	1,989.84	1.97	392.85	449.71	2.26	4.23	3,289.59	2.46	809.54	467.58	1.42	3.88	1,299.75	0.49	(0.84)	(0.35)

*Variable charge inclusive of other charges (Fuel adjustment charges, CIL etc.)*

- 5.19 MSEDCL has also claimed Rs 6.54 Crore in view of tariff revision by Hon'ble CERC for NTPC Korba III, Sipat I and Gadawara Stations and recovery allowed in 6 instalments and supplementary invoice raised by NTPC as per the said Order. The Commission has verified that actual quantum of power purchase and cost from the detailed summary bills/invoices submitted by MSEDCL and found to be in order and accordingly considered the same in FAC computation.
- 5.20 Variation in power purchase expenses from NTPC can be divided into on account of change in quantum and per unit rate as follows:

Month	Increase in Expenses for power purchase from NTPC (Rs. Crore)		
	On Account of change Quantum of Power Purchase	On Account of increased Per Unit rate of Power Purchase	Total
February, 2025	550.35	(115.80)	434.56

Out of above, variation on account of per unit rate is only considered for FAC computation.

## IPPs

- 5.21 MSEDCL has long term PPA's with IPP's viz: JSW, CGPL Mundra, APL, Emco and Rattan India. The said PPAs are approved by the Commission and power availability from the said sources is considered as per Tariff Order issued by the Commission. Further, MSEDCL has signed PPA with Sai Wardha Power Generation Ltd (SWPGL) for 240 MW as per the Order dated 15 June 2020 in Case No 91 of 2020. SWPGL started delivering 240 MW power to MSEDCL from 5 July 2020.
- 5.22 During scrutiny of the invoices submitted by MSEDCL it was observed that there were differences in the other charges related to Change in Law as considered in FAC



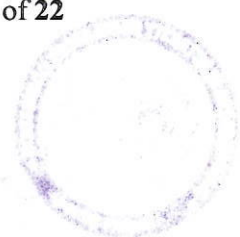


computations. The Commission sought clarifications on the same along with reconciliation and additional bills, if any. MSEDCL submitted the reconciliation and clarified that the aforesaid differences are mainly on account of Change in Law (CIL) claim by IPPs in addition to monthly energy bills during the respective period.

- 5.23 Change in Law (CIL) events in respect of IPPs are related to imposition of GST compensation cess, change in royalty, custom duty, change in NCDP, shortfall in domestic coal etc. These Change in Law events have been approved by the respective Commission's through various Orders, as the case may be, under the provisions of respective PPAs. MSEDCL has submitted the CIL invoices for the concerned period. Further, while scrutinizing the CIL bills it was observed that the amount shown in CIL bills/invoices were not matching against the respective amount considered in FAC computation. In fact, the amounts considered in FAC calculations were observed to be lesser than that of CIL bills/invoices except for claim related to SHAKTI. Change in Law claims raised by the generators are according to their technical parameters, whereas MSEDCL works out the CIL claim amount based on normative / actual parameters. These parameters include SHR of power plant, Auxiliary consumption, GCV of coal, etc. which have impact of coal consumption. Therefore, there is difference in CIL amount claimed by generator and that worked out by MSEDCL. MSEDCL has submitted the detailed reconciliation of CIL, as summarised in Table below:

IPP	As per Vendor – Rs Cr			As per MSEDCL – Rs Cr		
	CIL	Shakti	Total	CIL	Shakti	Total
JSW	-	-	-	-	-	-
TPC- CGPL	-	-	-	-	-	-
APL 125 MW	3.48	13.74	17.22	2.86	13.74	16.60
APL 1320 MW	32.25	125.09	157.33	29.19	125.09	154.28
APL 1200 MW	33.43	131.86	165.30	30.84	131.86	162.70
APL 440 MW	10.07	39.70	49.77	9.11	39.70	48.81
GMR	6.17	5.13	11.30	6.17	5.13	11.30
RIPL 450 MW	14.72	-	14.72	11.75	-	11.75
RIPL 750 MW	24.53	-	24.53	19.58	-	19.58
Sai Wardha	6.47	-	6.47	6.47	-	6.47
<b>Total</b>	<b>131.13</b>	<b>315.51</b>	<b>446.64</b>	<b>115.98</b>	<b>315.51</b>	<b>431.49</b>

- 5.24 The Commission notes that MSEDCL has also claimed Rs 52.11 Crore (1<sup>st</sup> of 3 instalments) as per Order of the CERC in Petition No. 179/MP/2023 wherein the Commission has allowed interim relief and allowed TPC to recover fifty percent of the difference in the energy charge rate on account of the FOB price of coal between the energy charge rate as the methodology decided in the CERC order dated 3 January, 2023. Further, CERC in its Order dated 12 March, 2023 in Petition No 141/MP/2016 has allowed TPC to recover Capacity Charges in respect of service tax on works contract and additional conditions imposed by MoEF along with Carrying Cost and balance additional capacity charges and water intake channel cost. Accordingly, TPC has raised invoice of Rs 30.30 Crore and paid by MSEDCL. The Commission has, thus considered the amount





of Rs 82.44 Crore paid by MSEDCL as per order of the CERC. The Commission has considered power purchased from IPPs as per details submitted by MSEDCL. The average power purchase cost from IPPs is Rs. 4.87/kWh as against Rs. 5.65/kWh approved in the Tariff Order.

5.25 The table below shows the variation in power purchase in terms of per unit variable charge, per unit fixed charge and average power purchase cost for IPPs for February, 2025.

Particulars	Approved for February, 2025						Actual for February, 2025						Variations			
	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	FC	APPC
	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs./kWh	Rs./kWh
1.JSW	-	-	-	16.05	-	-	152.44	3.84	58.54	14.42	0.95	4.79	152.44	-	-	-
2.Mundra UMPP	-	-	-	40.23	-	-	523.85	5.24	274.68	46.57	0.89	6.13	523.85	-	-	-
3.Adani Power	730.15	3.88	283.13	196.34	2.69	6.57	1,848.37	4.19	774.64	180.74	0.98	5.17	1,118.22	0.31	(1.71)	(1.40)
4.Emco	108.85	2.77	30.19	14.61	1.34	4.11	134.02	2.96	39.64	13.76	1.03	3.98	25.17	0.18	(0.31)	(0.13)
5.Rattan India	653.13	3.26	213.21	57.71	0.88	4.15	766.71	2.82	216.08	59.44	0.78	3.59	113.58	(0.45)	(0.11)	(0.55)
6. Sai Wardha	122.94	3.33	40.91	20.04	1.63	4.96	160.94	2.98	47.96	18.45	1.15	4.13	38.00	(0.35)	(0.48)	(0.83)
Total IPPs (1 to 6)	1,615.07	3.51	567.43	344.98	2.14	5.65	3,586.34	3.94	1,411.54	333.38	0.93	4.87	1,971.26	0.42	(1.21)	(0.78)

Variable charge inclusive of other charges, CIL etc.

5.26 Variation in power purchase expenses from IPPs can be divided into increased on account of change in quantum and per unit rate as follows:

Month	Increase in Expenses for power purchase from IPP (Rs. Crore)		
	On Account of change Quantum of Power Purchase	On Account of increased Per Unit rate of Power Purchase	Total
February, 2025	1113.64	(281.14)	832.50

Out of above, variation on account of increased per unit rate is only considered for FAC computation.

### Short Term Power Purchase

5.27 MSEDCL has purchased 844.20 MU at average rate of Rs. 4.34/kWh for February, 2025 from Power Exchange. The Commission has considered the said purchase in FAC computation of February, 2025.

### Must-Run Sources

5.28 The sources of Must Run Stations include KAPP, TAPP 1&2, TAPP 3&4, SSP, Pench, Dodson I and Dodson II, Renewable Energy and MSPGCL Hydro (including Ghatghar) etc.



5.29 A detailed comparison of approved against actual purchase from Must Run Stations is shown in Table below:

Particulars	Approved for February, 2025						Actual for February, 2025						Variations			
	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	FC	APPC
	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs./kWh	Rs./kWh
MSPGCL-Hydro*	300.97	-	-	25.85	0.86	0.86	306.31	0.24	7.29	14.93	0.49	0.73	5.35	0.24	(0.37)	(0.13)
MSPGCL-Hydro Lease rent				43.80						41.52						
1.Non-Solar	1,659.50	4.95	821.82	-	-	4.95	819.14	5.17	423.66	4.25	0.05	5.22	(840.36)	0.22	0.05	0.27
2.Solar	1,798.75	3.38	608.31	-	-	3.38	799.56	3.51	280.99	-	-	3.51	(999.18)	0.13	-	0.13
Renewable Energy including REC (1 to 2)	3,458.25	4.14	1,430.12	-	-	4.14	1,618.70	4.35	704.65	4.25	0.03	4.38	(1,839.54)	0.22	0.03	0.24
Others-KAPP, TAPP, Dodson etc	568.54	3.15	179.26	2.02	0.04	3.19	562.72	3.76	211.42	1.31	0.02	3.78	(5.81)	0.60	(0.01)	0.59

*\*Variable Cost for Hydro Power is approved in MSPGCL Order whereas total cost is considered under Fixed Cost in the Tariff Order of MSEDCL.*

5.30 As seen from the aforesaid table, MSEDCL has purchased 306.31 MU of Hydro Power as per variable cost approved by the Commission. This being the cheapest source of power helps in reduction of overall average cost of power purchase. The Koyna generation works on the principle of water year (1st June to 30 May) and hence the available water is used for the peak requirement based on the requirement of MSEDCL. It is observed that hydro purchase is marginally higher than 300.97 MU approved by the Commission to meet the demand due to planned/forced outage of thermal units.

5.31 It is observed that Solar and Non-Solar energy purchased in February, 2025 i.e., 1618.70 MU was lower than approved i.e., 3458.25 MU by the Commission in the Tariff Order. The generation is lower mainly due to lower CUF than normative CUF affecting the overall generation from RE sources. MSEDCL has not purchased any RECs in the month of February, 2025. The Commission has considered the renewable purchase as per details submitted by MSEDCL and invoices of power purchased from SECI, NVVN and other IPPs.

#### ISTS Charges - CTU

5.32 As per Regulation 10 of the MYT Regulations, 2019, any variation in Inter-State Transmission Charges shall be pass through under FAC component of Z-factor charge as an adjustment in Tariff on monthly basis. The ISTS charges paid by MSEDCL to Central Transmission Utility of India Ltd (CTU) are considered under FAC computation. Accordingly, the Commission has considered the amount of Rs. 271.45 Crore towards ISTS charges payable to CTU as against Rs. 336.44 Crore approved in the Tariff Order towards FAC computation as per invoice raised by CTU.





## Sale of Power

5.33 MSEDCL has sold 0.89 MU at Rs 9.65/kWh on Power Exchange and earned revenue of Rs 0.86 Crore. The Commission has considered the said sale for February, 2025.

## Deviation Quantum and Cost

5.34 MSEDCL has submitted that the deviation quantum (over drawl) of 36.54 MU. As per invoice raised by MSLDC, the quantum is 36.54 MU and corresponding amount payable is Rs. 24.02 Crore. MSEDCL has not claimed ADSM charges as per provision of MYT Regulations. MSEDCL has considered Rs 28.28 Crore (4 weekly instalments) paid as per details given by SLDC towards apportionment of legacy charges for payment to WRLDC. Accordingly, the Commission has considered the said Deviation quantum and cost in the FAC computation for the month of February, 2025.

## Approved Cost of Power Purchase

5.35 In view of the above, the overall cost approved in the Tariff Order and actual for the month of February, 2025 considered by the Commission is as shown below:

Particulars	Approved for February, 2025						Actual for February, 2025						Variations			
	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	VC	FC	FC	APPC	Quantum	VC	FC	APPC
	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs. Crore	Rs. Crore	Rs./kWh	Rs./kWh	MU	Rs./kWh	Rs./kWh	Rs./kWh
MSPGCL - Thermal	3,976.37	3.68	1,465.06	761.20	1.91	5.60	4,232.67	4.03	1,705.52	746.87	1.76	5.79	256.30	0.35	(0.15)	0.20
MSPGCL - Hydro	300.97	-	-	25.85	0.86	0.86	306.31	0.24	7.29	14.93	0.49	0.73	5.35	0.24	(0.37)	(0.13)
MSPGCL - Hydro Lease Rent	-	-	-	43.80	-	-	-	-	-	41.52	-	-	-	-	-	-
NTPC	1,989.84	1.97	392.85	449.71	2.26	4.23	3,289.59	2.46	809.54	467.58	1.42	3.88	1,299.75	0.49	(0.84)	(0.35)
IPPs	1,615.07	3.51	567.43	344.98	2.14	5.65	3,586.34	3.94	1,411.54	333.38	0.93	4.87	1,971.26	0.42	(1.21)	(0.78)
RE including REC	3,458.25	4.14	1,430.12	-	-	4.14	1,618.70	4.35	704.65	4.25	0.03	4.38	(1,839.54)	0.22	0.03	0.24
Must Run - KAPP, TAPP, Dodson etc	568.54	3.15	179.26	2.02	0.04	3.19	562.72	3.76	211.42	1.31	0.02	3.78	(5.81)	0.60	(0.01)	0.59
Short Term	-	-	-	-	-	-	844.20	4.34	366.77	-	-	4.34	844.20	-	-	-
Sale of Power	-	-	-	-	-	-	0.89	9.65	0.86	-	-	9.65	0.89	-	-	-
DSM	-	-	-	-	-	-	36.54	14.31	52.30	-	-	14.31	36.54	-	-	-
PGCIL	-	-	-	336.44	-	-	-	-	3.51	271.45	-	-	-	-	-	-
<b>Total</b>	<b>11,909.03</b>	<b>3.39</b>	<b>4,034.72</b>	<b>1,964.01</b>	<b>1.65</b>	<b>5.04</b>	<b>14,476.19</b>	<b>3.64</b>	<b>5,271.68</b>	<b>1,881.29</b>	<b>1.30</b>	<b>4.94</b>	<b>2,567.16</b>	<b>0.25</b>	<b>(0.35)</b>	<b>(0.10)</b>

Variable charge inclusive of other charges (Fuel adjustment charges, CIL etc.)



5.36 The overall power purchase cost is lower than approved by the Commission mainly due to lower rate of power purchase cost from NTPC, IPPs and Short Term.

5.37 Considering the above, the Commission allows the average power purchase cost of Rs. 4.94/kWh for the month of February, 2025 as against Rs. 5.04/kWh approved in the Tariff Order.

**6. FAC on account of fuel and power purchase cost (F)**

6.1 The Commission has worked out the average power purchase cost for the month of February, 2025 as shown in above table. The same has been compared with the average power purchase cost approved by the Commission in Tariff Order dated 31 March, 2023 and accordingly arrived at differential per unit rate at which  $Z_{FAC}$  is to be passed on to the consumers.

6.2 The following table shows the  $Z_{FAC}$  worked out by the Commission on account of difference in fuel and power purchase cost for the month of February, 2025.

S. No.	Particulars	Units	February, 2025
1	Average power purchase cost approved by the Commission	Rs. /kWh	5.04
2	Actual average power purchase cost	Rs. /kWh	4.94
3	Change in average power purchase cost (=2 -1)	Rs. /kWh	-0.10
4	Net Power Purchase	MU	14,476.19
5	Change in fuel and power purchase cost (=3 x 4/10)	Rs. Crore	-138.87

**7. Adjustment for over recovery/under recovery (B)**

7.1 The adjustment for over recovery/under recovery has to be done for the (n-4) month as per provisions of MYT Regulations, 2019. The Commission has allowed FAC recovery from October 23 onwards. MSEDCL submitted FAC recovery of Rs. 431.85 Crore for the month of February, 2025 as against approved amount of Rs. 527.73 Crore. Thus, the adjustment factor to be considered towards under recovery is Rs. 95.88 Crore while computing the allowable FAC for February, 2025.

**8. Carrying Cost for over recovery/under recovery (C)**

8.1 The following table shows the interest rate and amount worked as carrying / holding cost for under/ over recovery for the month of February, 2025:





S. No.	Particulars	Units	February-25
1	Adjustment factor for over-recovery/under-recovery	Rs. Crore	95.88
2	Interest rate	%	10.50%
3	Holding/Carrying cost for (over-recovery)/under-recovery	Rs. Crore	0.84

**9. Disallowance due to excess Distribution Loss**

9.1 Regulation 10.8 of MYT Regulations, 2019 provides for FAC amount to be reduced in case the actual distribution loss for the month exceeds the approved distribution loss. The relevant extract is reproduced as follows.

*“10.8 The total  $Z_{FAC}$  recoverable as per the formula specified above shall be recovered from the actual sales in terms of “Rupees per kilowatt-hour”:*

*Provided that, in case of unmetered consumers, the  $Z_{FAC}$  shall be recoverable based on estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:*

*Provided further that, where the actual annual sliding distribution losses of the Distribution Licensee exceed the level approved by the Commission, the amount of  $Z_{FAC}$  corresponding to the excess distribution losses (in kWh terms) shall be deducted from the total  $Z_{FAC}$  recoverable”*

9.2 The following table provides the comparison of approved and actual distribution loss and disallowance due to excess distribution loss if any.

S. N	Particulars	Units	Approved in Tariff Order	Actual for February, 2025	Actual – cumulative up to February, 2025	Annual Sliding Distribution Loss – March, 24 to February, 25
1	Net Energy Input at Distribution Voltage	MU	1,27,913.14	12,752.15	1,31,411.29	1,44,574.46
2	MSEDCL Metered Sales (excluding sales at EHV level)	MU	1,03,900.40	8,044.06	93,706.02	1,02,410.50
3	Estimated Consumption of unmetered Sales	MU	8,719.33	850.58	8,843.45	9,864.72
4	Distribution Loss (1-2-3)	MU	15,293.41	3,857.51	28,861.82	32,299.25
5	Distribution Loss as % of net energy input (4/1)	%	12.00%	30.25%	21.96%	22.34%



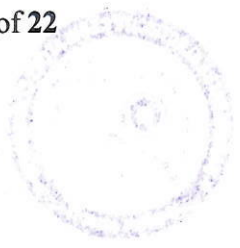
S. N	Particulars	Units	Approved in Tariff Order	Actual for February, 2025	Actual – cumulative up to February, 2025	Annual Sliding Distribution Loss – March, 24 to February, 25
6	Excess Distribution Loss = [Actual Distribution Loss (5) - Distribution loss approved] x Net Energy Input (1)	MU	-	-	-	1,318.69
7	Disallowance of FAC due to excess Distribution Loss	Rs. Crore	-	-	-	-

9.3 As seen from the above table, the standalone distribution loss for the month of February, 2025 is higher at 30.25% as against approved loss of 12%. The standalone loss for February, 2025 is higher mainly due to estimated Ag sales and sales considered as per billing cycle whereas power purchase is considered for the standalone month. Also, the Commission has restricted the Ag Sales as per norms approved in the Tariff Order leading to higher loss.

9.4 The comparison of Distribution Loss for February, 2025 as compared to last year is as given below:

Particulars	FY 2024-25	FY 2023-24
<b>Approved Loss</b>	<b>12%</b>	<b>13%</b>
April	26.42%	26.38%
May	22.99%	25.90%
June	8.99%	21.36%
July	12.24%	15.04%
August	15.24%	24.52%
September	15.34%	22.89%
October	19.77%	29.61%
November	24.86%	28.58%
December	29.65%	24.60%
January	30.15%	26.71%
February	30.25%	26.66%
<b>Cumulative up to February</b>	<b>21.96%</b>	<b>24.92%</b>

9.5 Even if Annual Sliding Distribution Loss of 22.34% is higher than approved loss of 12%, the Commission has not worked out disallowance on account of excess Distribution Loss for the month of February, 2025 as FAC amount is negative.





## 10. Summary of Allowable Z<sub>FAC</sub>

10.1 The summary of the FAC amount as approved by the Commission for the month of February, 2025 is as shown in the Table below:

S. No.	Particulars	Units	February, 2025-As submitted	February, 2025- As Approved
<b>1</b>	<b>Calculation of ZFAC</b>			
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(138.87)	(138.87)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	0.84	0.84
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	95.88	95.88
<b>1.4</b>	<b>ZFAC = F+C+B</b>	Rs. Crore	(42.16)	(42.16)
<b>2</b>	<b>Calculation of Per Unit FAC</b>			
2.1	Energy Sales within the License Area	MU	9,958.78	9,958.78
2.2	Excess Distribution Loss	MU	1,318.69	1,318.69
2.3	ZFAC per kWh	Rs. /kWh	(0.04)	(0.04)
<b>3</b>	<b>Allowable FAC</b>			
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	(42.16)	(42.16)
<b>4</b>	<b>Utilization of FAC Fund</b>			
4.1	Opening Balance of FAC Fund	Rs. Crore	(175.48)	(175.48)
4.2	Carrying Cost/(Holding Cost) on FAC Fund	Rs. Crore	(1.54)	(1.54)
4.3	Z <sub>FAC</sub> for the month (Sr. N. 3.2)	Rs. Crore	(42.16)	(42.16)
4.4	Closing Balance of FAC Fund	Rs. Crore	(219.17)	(219.17)
4.5	Z <sub>FAC</sub> leviable/(refundable) to consumer	Rs. Crore	-	-
<b>5</b>	<b>Total FAC based on category wise and slab wise allowed to be recovered</b>	<b>Rs. Crore</b>	<b>-</b>	<b>-</b>

## 11. Recovery from Consumers:

11.1 Regulation 10.9 of MYT Regulations, 2019 provides for methodology of recovery of FAC charge from each category of consumers. The relevant extract is reproduced as below.

*“10.9 The ZFAC per kWh for a particular Tariff category/sub-category/consumption slab shall be computed as per the following formula: —*

$$Z_{FAC\ Cat} (Rs/kWh) = [Z_{FAC} / (\text{Metered sales} + \text{Unmetered consumption estimates} + \text{Excess distribution losses})] * k * 10,$$



Where:

$Z_{FAC\ Cat}$  =  $Z_{FAC}$  component for a particular Tariff category/sub-category/consumption slab in 'Rupees per kWh' terms;

$k$  = Average Billing Rate / ACOS;

Average Billing Rate = Average Billing Rate for a particular Tariff category/sub-category/consumption slab under consideration in 'Rupees per kWh' as approved by the Commission in the Tariff Order:

Provided that the Average Billing Rate for the unmetered consumers shall be based on the estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:

ACOS = Average Cost of Supply in 'Rupees per kWh' as approved for recovery by the Commission in the Tariff Order:

Provided that the monthly  $Z_{FAC}$  shall not exceed 20% of the variable component of Tariff or such other ceiling as may be stipulated by the Commission from time to time:

Provided further that any under-recovery in the  $Z_{FAC}$  on account of such ceiling shall be carried forward and shall be recovered by the Distribution Licensee over such future period as may be directed by the Commission...."

11.2 The Commission allows FAC amount of Rs. (42.16) Crore for the month of February, 2025. The Commission has decided to add the same to the existing FAC Fund of Rs (175.48) Crore and accordingly the total FAC Fund of Rs (219.17) Crore including holding cost (Rs 1.54 Crore) is being carried forward to the next billing month.

11.3 In a view of above, the per unit  $Z_{FAC}$  for the month of February, 2025 to be levied on consumers of MSEDCL is Nil.

