

PRESS NOTE

RETAIL ELECTRICITY TARIFF OF MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD FROM FY 2025-26 TO FY 2029-30 (APPLICABLE FROM 1 APRIL, 2025)

Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) is a Distribution Licensee catering to large consumer base of around 3.16 crore consumers across Maharashtra, including some areas in Mumbai. In compliance of MERC (Multi-Year Tariff) Regulations, 2024, the Maharashtra Electricity Regulatory Commission (MERC or Commission) admitted MSEDCL's MYT Petition for approval of true-up for FY 2022-23 and FY 2023-24, provisional true-up for FY 2024-25, and MYT projections for FY 2025-26 to FY 2029-30 on 22 January, 2025.

As directed by the Commission, MSEDCL invited written suggestions and objections on the Petition from the public, and also held Public Hearings at Navi Mumbai, Pune, Nashik, Chhatrapati Sambhaji Nagar, Amaravati and Nagpur from 25 February 2025 to 04 March 2025.

Upon public consultation process, the Commission has approved the Annual Revenue Requirement (ARR) and determined the Tariff of MSEDCL for the next five years of 5th Control Period commencing from FY 2025-26 to FY 2029-30 through its Order dated 28 March, 2025. The revised tariffs are effective from 1 April 2025. The Commission has tried to strike a balance between consumer interest and the recovery of legitimate expenses of distribution licensee.

The salient features of the Commission's Order are as under:

A. Approval for Revenue Gap / (Surplus) :

1. For the true-up of past period and projections during MYT period, the Commission has approved the **revenue surplus of Rs. 44,480 Cr** as against the MSEDCL's projections of **revenue gap of Rs. 48,066 Cr**.

Particulars	MSEDCL MYT Submission (Rs. Cr)	MERC Analysis (Rs. Cr)	Difference (Rs. Cr)
Final True Up Requirement for FY 2022-23	23,269	20,457	2,813
Final True Up Requirement for FY 2023-24	8,863	5,099	3,764
Provisional True Up Requirement for FY 2024-25	958	(5,139)	6,096
Projected Revenue Gap for FY 2025-26	(6,638)	(12,330)	(5,692)
Projected Revenue Gap for FY 2026-27	(1,562)	(15,090)	(13,528)

Particulars	MSEDCL MYT Submission (Rs. Cr)	MERC Analysis (Rs. Cr)	Difference (Rs. Cr)
Projected Revenue Gap for FY 2027-28	3,400	(16,302)	(19,702)
Projected Revenue Gap for FY 2028-29	5,212	(15,512)	(20,723)
Projected Revenue Gap for FY 2029-30	5,465	(15,692)	(21,156)
Impact of Review Order on MTR Order	398	398	-
Impact of AFC for Ghatghar for Past Period	-	189	(189)
Total Revenue Gap for the MYT Period	39,366	(53,920)	93,287
True-up adjustment for past years (FY2017-18 to FY2019-20) – MSPGCL	-	2,814	(2,814)
Carrying Cost for previous gaps/impact and unrecovered gaps during Control Period	8,700	6,626	2,073
Total Recovery from Tariff	48,066	(44,480)	92,546

2. Main reasons for contributions towards the variation in revenue gap for the past Period is higher actual distribution loss level (22%) than the target of (14%) and difference in allowed capitalization and depreciation as per regulatory norms. Other factors contributing towards variation in costs for past period vis-à-vis MTR Order that are allowed include viz. (a) increase in fuel cost due to variations on account of imported fuel costs and due to guidelines to blend imported coal with domestic coal for thermal generating stations, (b) impact of claims due to change in law and taxes and duties by independent power producers to be recovered pursuant to judgments of various authorities, (c) shortfall in availability of renewable power due to delays in commissioning of projects.
3. Further, key reasons for contribution towards the revenue surplus for 5th Control Period are (a) Savings in projected Power Purchase cost, (b) Significant reduction in excess Energy quantum requirement and purchase thereof as projected by MSEDCL which is not optimal and not entirely aligned with Resource Adequacy (RA) framework (c) Modification in the sales projections including that of agriculture sales based on Feeder input based methodology (d) Savings in projected O&M expenses in line with regulatory norms, (e) Lower approval of capex & capitalization and associated expenses thereof in line with Capex guidelines and regulatory norms, (f) Savings in transmission system costs and transmission charges thereof.
4. The Sales forecasts for MYT period approved by the Commission are lower by around 50 Billion Units (BU) (around 6%) than that projected by MSEDCL on account of errors observed in MSEDCL forecasts on baseline assumptions and escalation factors as well as variation in agriculture sales consumption based on AG Index approved by the Commission.

5. The Commission has observed that actual distribution loss (22%) for past period (true-up) is higher than target (14%). For MYT period, the Commission has stipulated Distribution loss reduction trajectory from 17% (FY 2025-26) to 11% (FY 2029-30) over the MYT period. Loss reduction trajectory is aligned with committed loss trajectory under RDSS framework to avail benefits under Central Schemes.
6. MSEDCL's projection of Contracted Capacity and Firm Capacity (adjusted for Capacity Credit factor for renewable energy and other sources) far exceeds RA requirement and its forecasted Peak Demand. RA planning exercise indicates excess/ annual surplus quantum up to 116 BU (around 10% of total projected power purchase quantum) over control period, out of which only 50% (66 BU) is projected to be sold (mainly during solar hours) at Rs 3/unit, at a cost lower than Average Power Purchase Cost (APPC), resulting in sub-optimal power purchase planning.
7. The Commission has undertaken detailed evaluation of hourly load profile of demand, hourly generation profile of non-firm generating sources (such as wind, solar, hydro, nuclear, biomass/bagasse, hybrid, FDRE, storage) and estimated Net Load requirement to be met through contracted (existing and planned) thermal generating resources following hourly dispatch simulations based on merit Order dispatch principles as per MERC State Grid Code.
8. Thus, RA based power purchase planning has been optimized resulting in lower quantum of Power Purchase projections by 173 BU (around 15% of total projected power purchase quantum) vis-à-vis MSEDCL's projections. Projections of Power Purchase quantum are based on bottom-up approach (i.e. sale forecast, grossed up for distribution loss trajectory and merit order based hourly dispatch modelling considering RE projections compliant with Renewable Purchase Obligation (RPO) trajectory) in line with RA Regulations and CEA guidelines. This results in projected reduction in power purchase cost of around Rs 80,067 Crore (around 14%) than that projected by MSEDCL over five-year MYT period.

B. Overall reduction in Tariff:

4. With projected **revenue surplus of Rs. 44,481 Crore** and corresponding reduction in overall average cost of supply, the Commission has approved **tariff reduction of 10% in FY 2025-26** and cumulative reduction of **16% by FY 2029-30** vis-à-vis existing tariff (incl. FAC), as against MSEDCL's claim for **0% revision in FY 2025-26** and reduction of **3.6% by FY 2029-30**.
5. Following table summarizes the Commission's Approved Average Cost of Supply (ACoS) v/s MSEDCL's submission of ACoS.

Approved by MERC							
Tarif hike	Units	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Avg. Cost of Supply	Rs./unit	9.45	8.46	8.38	8.30	8.22	8.17
Y-o-Y Tarif hike	%		-10.5%	-1.0%	-0.9%	-1.0%	-0.5%
MSEDCL MYT Petition Submission							
Tarif hike	Units	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Avg. Cost of Supply	Rs./unit	9.45	9.45	9.75	9.80	9.19	9.14
Y-o-Y Tarif hike	%		0.0%	3.17%	0.54%	-6.19%	-0.57%

C. Separation of AG & Non-AG Supply:

- MSEDCL has proposed to form separate Agriculture supply company and mentioned that it will initiate preparatory actions so that segregation will be effective on or before 01 April 2028. The Commission has appreciated such step of MSEDCL which is as per earlier Order of the Commission.
- To segregate Cost of Supply to AG consumers and Non-AG consumers, the Commission has adopted a rational approach with realistic estimation of allocation of power purchase costs, sharing of network costs, and distribution loss considering regulatory principles to ensure non-discriminatory principles as per Section 62 of EA 2003.
- Consumer category-wise Tarif design and reduction in cross-subsidy is aligned with segregated ACoS for AG and Non-AG consumers, separately, as outlined below:**

Average Cost of Supply (Rs./unit) for AG Supply and Non-AG Supply Company

MSEDCL Submission				MERC Analysis			
Financial Year	Before Segregation	After Segregation		Financial Year	Before Segregation	After Segregation	
	Total MSEDCL	Non-AG Supply	AG Supply		Total MSEDCL	Non-AG Supply	AG Supply
FY 2025-26	9.45	10.92	5.05	FY 2025-26	8.46	9.09	6.48
FY 2026-27	9.75	11.31	4.83	FY 2026-27	8.38	8.95	6.47
FY 2027-28	9.80	11.38	4.57	FY 2027-28	8.30	8.83	6.46
FY 2028-29	9.19	10.73	3.87	FY 2028-29	8.22	8.77	6.22
FY 2029-30	9.14	10.61	3.88	FY 2029-30	8.17	8.73	6.05

D. Revision in Tarif Rates and Rationalisation of Cross-subsidy

- The Commission has approved overall reduction in Tarif across most of the consumer categories except subsidized categories like Agriculture (LT and HT) and LT PW, wherein increase in Tarif is proposed to match Average Cost of Supply, progressively.
- The Commission has tried to keep the cross subsidy of all the consumer category $\pm 20\%$ slab as per the Electricity (Amendment) Rules, 2022 notified by Ministry of Power on 29

December, 2022.

10. Additionally, the Commission has implemented a marginal increase in fixed charges across all consumer categories to ensure a slight improvement in revenue recovery from fixed charges. However, recovery from Fixed/Demand Charges is around 20% of total revenue. With higher reduction in energy charge, impact of such marginal increase in fixed charges is negated.
11. Summary table for consumer category-wise projected Average Billing Rate (ABR) for MYT Period (FY 2025-26 to FY 2029-30) is presented in **Annexure-1** and Cross-subsidy reduction trajectory is presented in **Annexure-2**.

11.1. Industrial:

- 11.1.1. The Commission has reduced the **Cross Subsidy for HT-Industry** from existing level of **113% to 101%** and for **LT-Industry** from existing level of **108% to 100%** to match with ACoS over the period. With reduction in Tariff approved in this Order, the overall average price of electricity for HT-Industry would reduce by around **(-15%)**, whereas in the case of LT-Industry the average price of electricity would reduce by around **(-11%)** for FY 2025-26. Thereafter, by end of 5th Control Period, the Tariff for HT-Industry will further reduce at annualized rate of **(-4%)** and that of LT-Industry will further reduce at annualized rate of **(-3%)**.
- 11.1.2. The Commission has allowed continuation of several other incentives/discounts in the form of Load Factor Incentive, Incremental consumption Rebate, Bulk Supply Rebate (revised), ToD Rebate (revised ToD slabs and tariff), prompt payment rebate, which would enable industries to further reduce their cost of power.
- 11.1.3. In addition, the Commission has not allowed levy of any Grid Support Charges for Rooftop installations, levy of Additional Surcharge for open access transactions and allowed continuation of benefit of banking concept except during Evening Peak hours (17:00 hrs to mid-night). This would facilitate industry to harness renewable energy through conducive green energy open access regime.
- 11.1.4. Further, the Commission has categorized high priority industries such as **Data Centers and Semi-conductor units under Industrial category**, which can avail all the above benefits to reduce their power purchase cost. Further, to encourage their electricity consumption through 100% Green Energy either

through open access or through Green Tariff or combination thereof, the Commission has approved discount of 10% in Wheeling Charges to such Data Centers and semi-conductor units. **This will attract more and more Data Centers and Semi-conductor units in Maharashtra.**

11.1.5. To promote tourism in the state, the Commission has included **Hotels/Resorts/Guest House** with Lodging facility under **Industrial Tariff Category**, where the Tariff Rates are in anyways reduced significantly. This will result in significant reduction in power bills for Hotels/Resorts/Guest Houses which were earlier covered under Commercial category. **This is expected to spur growth of Tourism industry in the State.** In addition, the Commission has stipulated zones whereby further discounts in energy charges is provided. Discount in Energy charges of 25 Paise/unit (for B-Zone), 50 Paise/unit (for C-Zone) and 75 Paise/unit (for D-Zone) is applicable based on the city in which Hotel is located.

11.1.6. **Lower tariff benefit for Powerloom Consumers:** The Commission has continued the lower tariff (discount/rebate) of (2.5%) in Energy Charge for Powerloom as against approved Energy Charge under LT-Industry. In addition, the power loom consumers would be able to avail benefit of incremental consumption rebate of Rs 0.75/kWh introduced for specified LT categories.

11.2. Commercial:

11.2.1. In the case of **HT-Commercial Category**, the Cross Subsidy is reduced from existing level of **174%** to **127%** and for **LT-Commercial category**, it is reduced from **151%** to **130%** during FY 2025-26. The Tariff for **HT-Commercial** category would reduce by around **(-30%)** during FY2025-26 and for **LT Commercial** category, the Tariff would reduce by around **(-20%)**. The Tariff for the Commercial category is still above the ACoS.

11.2.2. The Commission has continued the concept of **incremental consumption rebate** at the rate of **Rs 0.75/kWh** to be specified LT categories also, which will reduce overall expenses towards electricity for consumers in LT-Industry and LT-Commercial categories. Such an incremental consumption rebate would also be available for LT-Public Service consumers.

11.3. Residential

11.3.1. Overall **reduction in Tariffs** for all residential consumers across the slabs is in the range of **10-12%**. **The reduction in Tariff for residential consumers with**

consumption slab (1-100 units) would be around 24% by FY 2029-30. Further, the Commission has enabled ToD Rebate of Rs 0.80 to 1.00/kWh for residential consumers for consumption during Solar Hours (9 am to 5 pm).

11.4. Public Service

11.4.1. In the process of rationalization of sub-categories/ tariff slabs, the Commission has merged the Public Service (Government) applicable for educational institutions & hospital and Public Service (Others) to form single category with uniform Tariff (Fixed Charge and Energy Charge) at both voltages (HT and LT).

11.5. Electric Vehicles

11.5.1. The Commission has introduced only **Single part Tariff for the EV category** (HT and LT) and has done away with levy of Fixed/Demand Charges in line with MoP Guidelines. Further, in order to promote use of E-vehicles, the Tariff for EV is kept marginally lower than ACoS with applicability of ToD benefits to same. With **removal of Fixed/Demand Charges**, the Tariff for EVs would reduce by **8-10%** from Existing Tariff level.

11.6. Agriculture

11.6.1. Tariff for **Agriculture consumers** is subsidized with ratio of **ABR to ACoS** of only **57%**. With solarization of Agriculture feeders, the cost of supply to deliver power to agriculture is expected to reduce over period. The Commission has designed Tariff for Agriculture segment in such manner so as to gradually match Tariff for agriculture with AG-ACoS with graded increase over period. Even then, the ratio of ABR to ACoS (composite) **reaches from 57% to 75%** over the period. However, this results in increase in Tariff for Agriculture during first year. Tariff for AG is projected to reduce over the period with proliferation of distributed Solar.

11.6.2. To promote rural economy the commission has included milk collection center with first stage chilling facility and Khawa manufacturing units under Agriculture Category. Similarly, Mushroom cultivation has been included in Agriculture tariff category. Agro tourism units has been included in Agriculture (others) category.

E. Redesigning of Time-of-Day (ToD) Slabs and ToD Tariff (Charge/Rebate)

12. The Commission has redesigned Time-of-Day Slabs and ToD Tariff (Charge/ Rebate) to incentivize shift in consumption to Solar Hours (9 am to 5 pm).

ToD Slabs	Period	Commission's Approval for ToD Slabs		
		Duration (hours)	ToD Charge / Rebate for categories* (in Percentage of EC)	ToD (Rebate) for LT-Domestic & HT-Group Housing* (Rs./unit)
-	00:00 hrs to 06:00 hrs	6	-10%	0%
-	06:00 hrs to 09:00 hrs	3	0%	0%
Solar Hours	09:00 hrs to 17:00 hrs	8	-20%^ (Apr to Sep) -30%^ (Oct to Mar)	-0.80 (FY26) to -1.00 (FY 30)
Peak Hours	17:00 hrs to 24:00 hrs	7	+20%*	0%

*Note-1: *ToD Charge for LT/HT Industrial & Commercial Category is 25%.*

Note-2: ^ToD Rebate during solar hours proposed to increase in steps (For April to September: From -15% (FY 2025-26), -15% (FY2026-27), -20% thereafter; For October to March: From -25% (FY 2025-26), -25% (FY 2026-27), -30% thereafter).

Note-3: Only for LT & HT Industrial & Commercial, +25% ToD charges are proposed during Peak Hours (17.00 hrs to 24.00 hrs) and for other categories (except Residential, Group Housing & Agriculture) +20% ToD charges are proposed during Peak Hours.

F. Other Clarifications regarding Banking & Net Metering for Rooftop/Open Access

13. With the revised ToD Tariff as approved by the Commission, it is clarified that the residential consumers having Rooftop Solar system will continue to benefit under Net Metering/Group Metering/Virtual Metering upon installation of ToD Meter/Smart meter. There will be no restriction for adjustment of banked energy for Residential consumer during any hours of the day. Also, net consumption after adjusting solar energy will be billed as per normal telescopic tariff.
14. Other consumers (other than residential consumers) the benefit under Net Metering and Group Net Metering shall continue to be available as per provisions of Regulations. Banked energy can be utilized in all hours except peak hours (17:00 hrs to 24:00 hrs).
15. Open Access consumers will be able to utilize banked energy in all hours except peak hours (17.00 hrs to 24.00 hrs).

G. Other Provisions:

16. The Commission has approved the kVAh billing for LT consumers having load more than 20kW.
17. The comparison of existing and revised category-wise Tariffs for FY 2025-26 to FY 2029-30 are given at the following Annexures:
 - a. **Annexure 1:** Average Billing Rate for 5th Control Period
 - b. **Annexure 2:** Category-wise movement of cross-subsidy levels

- c. **Annexure 3:** Revised Category-wise Tariffs for LT categories for 5th Control Period
- d. **Annexure 4:** Revised Category-wise Tariffs for HT categories for 5th Control Period
- e. **Annexure 5:** Key variations in ARR MSEDCL vs Approved by the Commission

Annexure 1: Average Billing Rate for 5th Control Period (FY 2025-26 to FY 2029-30)

Consumer Category	Existing	MSEDCL MYT Submission					Approved by Commission					% Change W.r.t FY 2024-25	
		ABR (Rs./unit)					ABR (Rs./unit)					MERC Analysis	
	FY 25	FY 26	FY 27	FY 28	FY 29	FY 30	FY 26	FY 27	FY 28	FY 29	FY 30	FY 2025-26	FY 2029-30
HT I : HT - Industry Total	10.85	10.92	11.31	11.38	10.73	10.61	9.20	9.00	8.83	8.79	8.76	-15%	-19%
HT II : HT - Commercial Total	16.97	16.91	17.86	18.44	18.98	19.23	11.71	11.24	11.07	11.00	10.96	-31%	-35%
HT III : HT - Railways/Metro/Monorail Traction Total	10.36	11.44	12.39	13.43	14.55	15.76	9.48	9.31	9.22	9.12	9.04	-8%	-13%
HT IV: HT - Public Water Works (PWW) Total	9.93	10.32	11.31	11.38	10.73	10.61	9.36	9.17	8.98	8.87	8.83	-6%	-11%
HT V: HT - Agriculture Total	6.74	8.27	9.13	10.08	10.73	10.61	7.95	8.00	8.13	8.36	8.76	18%	30%
HT VI: HT - Group Housing Societies (Residential) Total	9.67	10.92	11.31	11.38	10.73	10.61	9.01	8.91	8.83	8.80	8.78	-7%	-9%
HT VIII : HT - Public Services Total	13.82	13.88	14.37	14.46	13.63	13.48	10.78	10.58	10.41	10.32	10.23	-22%	-26%
HT IX: HT – Electric Vehicle Charging Station Total	8.60	9.59	10.07	10.57	10.73	10.61	7.90	7.70	7.58	7.55	7.53	-8%	-12%
HT Total	10.83	11.00	11.44	11.56	11.02	10.90	9.20	8.98	8.81	8.75	8.71	-15%	-18%
LT I(B): LT - Residential													
1-100 units	8.14	7.65	7.70	7.04	6.20	5.87	7.32	7.15	7.06	7.05	6.17	-10%	-24%
LT I: LT - Residential Total	11.16	11.25	11.42	11.20	9.79	9.35	9.69	9.41	9.24	9.15	8.91	-13%	-20%
LT II: LT - Non-Residential Total	14.75	14.66	15.36	15.87	16.32	17.10	11.75	11.40	11.21	11.11	11.03	-20%	-25%
LT III: LT - Public Water Works (PWW) Total	7.03	7.58	8.26	9.00	9.81	10.61	7.28	7.15	7.07	7.05	7.02	4%	0%
LT IV: LT - Agriculture Total	5.49	5.07	4.85	4.60	3.89	3.90	6.37	6.72	6.70	6.50	6.31	16%	15%
LT V: LT - Industry Total	10.10	10.80	11.26	11.38	10.73	10.61	8.99	8.79	8.69	8.68	8.65	-11%	-14%
LT VI: LT - Street Light Total	9.89	10.92	11.31	11.38	10.73	10.61	9.53	9.29	9.21	8.74	8.71	-4%	-12%
LT VII- Public Services - Total	11.40	11.58	12.00	12.07	11.38	11.25	9.28	8.99	8.87	8.73	8.71	-19%	-24%
LT VIII – Electric Vehicle Charging Station	8.74	10.92	11.31	11.38	10.73	10.61	8.13	7.92	7.78	7.74	7.70	-7%	-12%
LT Total	8.87	8.87	9.08	9.07	8.34	8.30	8.37	8.38	8.30	8.20	8.05	-6%	-9%

Note: Comparison of ABR figures is presented at category level for general purpose, actual impact may vary depending on slabs/consumption.

Cross-Subsidy for LT-AG Category with respect to Composite ACoS

Category	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	MTR Order	Approved	Approved	Approved	Approved	Approved
Consolidated MSEDCL ACoS	9.45	8.46	8.38	8.30	8.22	8.17
LT IV Metered ABR	5.31	6.17	6.50	6.46	6.24	6.03
Cross-Subsidy	56%	73%	78%	78%	76%	74%

Annexure 2: Category-wise Cross-Subsidy* for MSEDCL's consumers for 5th Control Period (From FY 2025-26 to FY 2029-30)

Category	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Approved in MTR Order	Approved	Approved	Approved	Approved	Approved
HT I (A): HT - Industry	113%	101%	101%	100%	100%	100%
HT II: HT - Commercial	174%	129%	126%	125%	125%	125%
HT III: HT - Railways/Metro/Monorail Traction	113%	104%	104%	104%	104%	103%
HT IV: HT - Public Water Works (PWW)	104%	103%	102%	102%	101%	101%
HT V: HT - Agriculture Pumps	80%	87%	89%	92%	95%	100%
HT VI: HT - Group Housing Societies (Residential)	100%	99%	100%	100%	100%	100%
HT IX : HT Public Services	146%	119%	118%	118%	118%	117%
HT Total	114%	101%	100%	100%	100%	100%
LT I: LT - Residential	106%	107%	105%	105%	104%	102%
LT II: LT - Non-Residential	151%	129%	127%	127%	127%	126%
LT III: LT - Public Water Works (PWW)	73%	80%	80%	80%	80%	80%
LT IV: LT - Agriculture Metered	57%	95%	100%	100%	100%	100%
LT V (B): LT - Industry – General	108%	101%	100%	100%	100%	100%
LT VI: LT - Street Light	108%	105%	104%	100%	100%	100%
LT X - Public Services	121%	102%	100%	100%	100%	100%
LT Total	93%	107%	106%	105%	105%	104%
<p>Note- 1) Existing Cross-subsidy reported as the Ratio of ABR for respective category to Compisite ACoS. 2) Projected Cross-Subsidy for 5th Control Period reported as Ratio of ABR for all category (Except AG) to Non-AG ACoS. 3) Projected Cross-Subsidy for LT AG reported as Ratio of ABR to AG ACoS.</p>						

Annexure 3: Revised Category-wise Tariffs for LT categories for 5th Control Period

Summary of LT Tariff for FY 2025-26, effective from 1 April, 2025				
Category	Units for Fixed/Demand Charges	FY 2025-26		
		Fixed / Demand Charge	Energy Charge [^]	Wheeling Charge [^]
LT Residential				
LT I(A): LT - Residential-BPL	Rs/conn/mth	34	1.48	-
LT I(B): LT - Residential				
1-100 units	Rs/conn/mth	130	4.43	1.24
101-300 units	Rs/conn/mth	130	9.64	1.24
301-500 units	Rs/conn/mth	130	12.83	1.24
Above 500 units	Rs/conn/mth	130	14.33	1.24
Three Phase Charges	Rs/conn/mth	430	-	-
LT II: LT - Non-Residential				
(A) 0 – 20 kW	Rs/conn/mth	520	6.60	1.24
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	520	10.33	1.17
(C): >50 kW	Rs/kVA/mth	520	12.47	1.17
LT III: LT - Public Water Works (PWW)				
(A): 0-20 kW	Rs/kVA/mth	130	4.71	1.24
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	160	6.50	1.17
(C): >40 kW	Rs/kVA/mth	195	8.37	1.17
LT IV: LT - Agriculture				
LT IV(A): LT - AG Un-metered - Pumpsets				
<i>Category 1 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	675	-	154
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	719	-	154
(c) Above 7.5 HP	Rs/HP/mth	796	-	154
<i>Category 2 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	545	-	154
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	586	-	154
(c) Above 7.5 HP	Rs/HP/mth	663	-	154
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	Rs/HP/mth	75	4.28	1.24
LT IV(C): LT - Agriculture Metered – Others	Rs/HP/mth	170	5.43	1.24
LT V: LT - Industry				
(i): 0-20 kW	Rs/conn/mth	590	5.96	1.24
(ii): Above 20 kW	Rs/kVA/mth	390	6.69	1.17
LT VI: LT - Street Light				
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	145	7.00	1.24
(B): Municipal corporation Area	Rs/kW/mth	145	8.40	1.24
LT VII - Public Services				
(i): ≤ 20 kW	Rs/conn/mth	450	4.93	1.24
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	450	7.93	1.17
iii): >50 kW	Rs/kVA/mth	450	8.25	1.17
LT VIII – Electric Vehicle Charging Station	Rs/kVA/mth	-	6.85	1.17

[^]Note: The denomination Rs./unit in case of EC & WC means Rs./kVAh, in case of consumers for which kVAh billing is applicable and in other cases it means Rs./kWh.

Summary of LT Tariff for FY 2026-27, effective from 1 April, 2026				
Category	Units for Fixed/Demand Charges	FY 2026-27		
		Fixed / Demand Charge	Energy Charge [^]	Wheeling Charge [^]
LT Residential				
LT I(A): LT - Residential-BPL	Rs/conn/mth	35	1.44	-
LT I(B): LT - Residential				
1-100 units	Rs/conn/mth	130	4.32	1.20
101-300 units	Rs/conn/mth	130	9.40	1.20
301-500 units	Rs/conn/mth	130	12.51	1.20
Above 500 units	Rs/conn/mth	130	13.97	1.20
Three Phase Charges	Rs/conn/mth	435	-	-
LT II: LT - Non-Residential				
(A) 0 – 20 kW	Rs/conn/mth	525	6.44	1.20
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	525	10.07	1.14
(C): >50 kW	Rs/kVA/mth	525	12.16	1.14
LT III: LT - Public Water Works (PWW)				
(A): 0-20 kW	Rs/kVA/mth	130	4.62	1.20
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	160	6.36	1.14
(C): >40 kW	Rs/kVA/mth	200	8.19	1.14
LT IV: LT - Agriculture				
LT IV(A): LT - AG Un-metered - Pumpsets				
<i>Category 1 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	725	-	151
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	769	-	151
(c) Above 7.5 HP	Rs/HP/mth	847	-	151
<i>Category 2 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	593	-	151
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	635	-	151
(c) Above 7.5 HP	Rs/HP/mth	713	-	151
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	Rs/HP/mth	80	4.60	1.20
LT IV(C): LT - Agriculture Metered – Others	Rs/HP/mth	177	5.29	1.20
LT V: LT - Industry				
(i): 0-20 kW	Rs/conn/mth	595	5.86	1.20
(ii): Above 20 kW	Rs/kVA/mth	395	6.57	1.14
LT VI: LT - Street Light				
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	145	6.78	1.20
(B): Municipal corporation Area	Rs/kW/mth	145	8.14	1.20
LT VII - Public Services				
(i): ≤ 20 kW	Rs/conn/mth	455	4.81	1.20
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	455	7.73	1.14
iii): >50 kW	Rs/kVA/mth	455	8.04	1.14
LT VIII – Electric Vehicle Charging Station	Rs/kVA/mth	-	6.68	1.14

[^]Note: The denomination Rs./unit in case of EC & WC means Rs./kVAh, in case of consumers for which kVAh billing is applicable and in other cases it means Rs./kWh.

Summary of LT Tariff for FY 2027-28, effective from 1 April, 2027				
Category	Units for Fixed/Demand Charges	FY 2027-28		
		Fixed / Demand Charge	Energy Charge [^]	Wheeling Charge [^]
LT Residential				
LT I(A): LT - Residential-BPL	Rs/conn/mth	35	1.42	-
LT I(B): LT - Residential				
1-100 units	Rs/conn/mth	135	4.27	1.15
101-300 units	Rs/conn/mth	135	9.28	1.15
301-500 units	Rs/conn/mth	135	12.35	1.15
Above 500 units	Rs/conn/mth	135	13.80	1.15
Three Phase Charges	Rs/conn/mth	440	-	-
LT II: LT - Non-Residential				
(A) 0 – 20 kW	Rs/conn/mth	530	6.35	1.15
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	530	9.94	1.09
(C): >50 kW	Rs/kVA/mth	530	12.01	1.09
LT III: LT - Public Water Works (PWW)				
(A): 0-20 kW	Rs/kVA/mth	130	4.61	1.15
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	160	6.33	1.09
(C): >40 kW	Rs/kVA/mth	200	8.13	1.09
LT IV: LT - Agriculture				
LT IV(A): LT - AG Un-metered - Pumpsets				
<i>Category 1 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	739	-	143
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	784	-	143
(c) Above 7.5 HP	Rs/HP/mth	862	-	143
<i>Category 2 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	606	-	143
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	648	-	143
(c) Above 7.5 HP	Rs/HP/mth	727	-	143
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	Rs/HP/mth	80	4.62	1.15
LT IV(C): LT - Agriculture Metered – Others	Rs/HP/mth	180	5.23	1.15
LT V: LT - Industry				
(i): 0-20 kW	Rs/conn/mth	600	5.89	1.15
(ii): Above 20 kW	Rs/kVA/mth	400	6.58	1.09
LT VI: LT - Street Light				
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	145	6.74	1.15
(B): Municipal corporation Area	Rs/kW/mth	145	8.09	1.15
LT VII - Public Services				
(i): ≤ 20 kW	Rs/conn/mth	460	4.85	1.15
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	460	7.73	1.09
iii): >50 kW	Rs/kVA/mth	460	8.03	1.09
LT VIII – Electric Vehicle Charging Station	Rs/kVA/mth	-	6.59	1.09

[^]Note: The denomination Rs./unit in case of EC & WC means Rs./kVAh, in case of consumers for which kVAh billing is applicable and in other cases it means Rs./kWh.

Summary of LT Tariff for FY 2028-29, effective from 1 April, 2028				
Category	Units for Fixed/ Demand Charges	FY 2028-29		
		Fixed / Demand Charge	Energy Charge [^]	Wheeling Charge [^]
LT Residential				
LT I(A): LT - Residential-BPL	Rs/conn/mth	35	1.42	
LT I(B): LT - Residential				
1-100 units	Rs/conn/mth	140	4.26	1.11
101-300 units	Rs/conn/mth	140	9.27	1.11
301-500 units	Rs/conn/mth	140	12.34	1.11
Above 500 units	Rs/conn/mth	140	13.78	1.11
Three Phase Charges	Rs/conn/mth	445	-	-
LT II: LT - Non-Residential				
(A) 0 – 20 kW	Rs/conn/mth	535	6.35	1.11
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	535	9.93	1.05
(C): >50 kW	Rs/kVA/mth	535	12.00	1.05
LT III: LT - Public Water Works (PWW)				
(A): 0-20 kW	Rs/kVA/mth	130	4.63	1.11
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	160	6.34	1.05
(C): >40 kW	Rs/kVA/mth	200	8.14	1.05
LT IV: LT - Agriculture				
LT IV(A): LT - AG Un-metered - Pumpsets				
<i>Category 1 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	726	-	138
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	772	-	138
(c) Above 7.5 HP	Rs/HP/mth	851	-	138
<i>Category 2 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	592	-	138
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	635	-	138
(c) Above 7.5 HP	Rs/HP/mth	714	-	138
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets	Rs/HP/mth	82	4.41	1.11
LT IV(C): LT - Agriculture Metered – Others	Rs/HP/mth	185	5.22	1.11
LT V: LT - Industry				
(i): 0-20 kW	Rs/conn/mth	605	5.98	1.11
(ii): Above 20 kW	Rs/kVA/mth	405	6.67	1.05
LT VI: LT - Street Light				
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	145	6.28	1.11
(B): Municipal corporation Area	Rs/kW/mth	145	7.63	1.11
LT VII - Public Services				
(i): ≤ 20 kW	Rs/conn/mth	465	4.84	1.11
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	465	7.72	1.05
iii): >50 kW	Rs/kVA/mth	465	8.03	1.05
LT VIII – Electric Vehicle Charging Station	Rs/kVA/mth	-	6.59	1.05

[^]Note: The denomination Rs./unit in case of EC & WC means Rs./kVAh, in case of consumers for which kVAh billing is applicable and in other cases it means Rs./kWh.

Summary of LT Tariff for FY 2029-30, effective from 1 April, 2029				
Category	Units for Fixed/Demand Charges	FY 2029-30		
		Fixed / Demand Charge	Energy Charge [^]	Wheeling Charge [^]
LT Residential				
LT I(A): LT - Residential-BPL	Rs/conn/mth	35	1.42	-
LT I(B): LT - Residential				
1-100 units	Rs/conn/mth	145	3.35	1.07
101-300 units	Rs/conn/mth	145	10.02	1.07
301-500 units	Rs/conn/mth	145	13.74	1.07
Above 500 units	Rs/conn/mth	145	15.28	1.07
Three Phase Charges	Rs/conn/mth	450	-	-
LT II: LT - Non-Residential				
(A) 0 – 20 kW	Rs/conn/mth	540	6.35	1.07
(B): >20 kW and ≤ 50 kW	Rs/kVA/mth	540	9.93	1.02
(C): >50 kW	Rs/kVA/mth	540	12.00	1.02
LT III: LT - Public Water Works (PWW)				
(A): 0-20 kW	Rs/kVA/mth	130	4.63	1.07
(B): >20 kW and ≤ 40 kW	Rs/kVA/mth	160	6.34	1.02
(C): >40 kW	Rs/kVA/mth	200	8.14	1.02
LT IV: LT - Agriculture				
LT IV(A): LT - AG Un-metered - Pumpsets				
<i>Category 1 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	714	-	134
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	759	-	134
(c) Above 7.5 HP	Rs/HP/mth	840	-	134
<i>Category 2 Zones</i>				
(a) 0-5 HP	Rs/HP/mth	578	-	134
(b) Above 5 HP - 7.5 HP	Rs/HP/mth	621	-	134
(c) Above 7.5 HP	Rs/HP/mth	701	-	134
LT IV(B): LT - Agriculture Metered Tariff - Pumpsets				
	Rs/HP/mth	85	4.21	1.07
LT IV(C): LT - Agriculture Metered – Others				
	Rs/HP/mth	190	5.22	1.07
LT V: LT - Industry				
(i): 0-20 kW	Rs/conn/mth	610	6.03	1.07
(ii): Above 20 kW	Rs/kVA/mth	410	6.72	1.02
LT VI: LT - Street Light				
(A): Grampanchayat; A B & C Class Municipal Council	Rs/kW/mth	150	6.23	1.07
(B): Municipal corporation Area	Rs/kW/mth	150	7.58	1.07
LT VII - Public Services				
(i): ≤ 20 kW	Rs/conn/mth	470	4.94	1.07
(ii): >20 - ≤ 50 kW	Rs/kVA/mth	469	7.82	1.02
iii): >50 kW	Rs/kVA/mth	470	8.12	1.02
LT VIII – Electric Vehicle Charging Station				
	Rs/kVA/mth	-	6.59	1.02

[^]Note: The denomination Rs./unit in case of EC & WC means Rs./kVAh, in case of consumers for which kVAh billing is applicable and in other cases it means Rs./kWh.

Annexure 4: Revised Category-wise Tariffs for HT categories for 5th Control Period

Summary of HT Tariff for FY 2025-26, effective from 1 April, 2025				
Category	Units	FY 2025-26		
		Fixed/ Demand Charge	Energy Charge	Wheeling Charge
EHV				
HT I (A) HT - Industry	Rs/kVA/mth	555	7.48	-
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	555	7.78	-
HT II: HT – Commercial	Rs/kVA/mth	555	9.26	-
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	555	7.16	-
HT IV: HT - Public Water Works	Rs/kVA/mth	555	7.98	-
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.40	-
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.60	-
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	440	7.06	-
HT VIII: HT - Public Services	Rs/kVA/mth	555	8.80	-
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	8.03	-
HT				
HT I (A) HT - Industry Sub-total	Rs/kVA/mth	555	7.48	0.62
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	555	7.78	0.62
HT II: HT – Commercial	Rs/kVA/mth	555	9.26	0.62
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	555	7.16	0.62
HT IV: HT - Public Water Works	Rs/kVA/mth	555	7.98	0.62
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.40	0.62
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.60	0.62
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	440	7.06	0.62
HT VIII: HT - Public Services	Rs/kVA/mth	555	8.80	0.62
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.84	0.62

Summary of HT Tariff for FY 2026-27, effective from 1 April, 2026

Category	Units	FY 2026-27		
		Fixed/ Demand Char	Energy Charge	Wheeling Charge
EHV				
HT I(A) HT - Industry	Rs/kVA/mth	560	7.27	-
HT I(B): HT - Industry (Seasonal)	Rs/kVA/mth	560	7.56	-
HT II: HT – Commercial	Rs/kVA/mth	560	8.83	-
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	560	6.98	-
HT IV: HT - Public Water Works	Rs/kVA/mth	560	7.78	-
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.47	-
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.41	-
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	445	6.98	-
HT VIII: HT - Public Services	Rs/kVA/mth	560	8.58	-
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.83	-
HT				
HT I(A) HT - Industry Sub-total	Rs/kVA/mth	560	7.27	0.60
HT I(B): HT - Industry (Seasonal)	Rs/kVA/mth	560	7.56	0.60
HT II: HT – Commercial	Rs/kVA/mth	560	8.83	0.60
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	560	6.98	0.60
HT IV: HT - Public Water Works	Rs/kVA/mth	560	7.78	0.60
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.47	0.60
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.41	0.60
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	445	6.98	0.60
HT VIII: HT - Public Services	Rs/kVA/mth	560	8.58	0.60
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.64	0.60

Summary of HT Tariff for FY 2027-28, effective from 1 April, 2027

Category	Units	FY 2027-28		
		Fixed/ Demand Char	Energy Charge	Wheeling Charge
EHV				
HT I(A) HT - Industry	Rs/kVA/mth	565	7.11	-
HT I(B): HT - Industry (Seasonal)	Rs/kVA/mth	565	7.40	-
HT II: HT – Commercial	Rs/kVA/mth	565	8.72	-
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	565	6.89	-
HT IV: HT - Public Water Works	Rs/kVA/mth	565	7.58	-
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.62	-
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.32	-
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	450	6.95	-
HT VIII: HT - Public Services	Rs/kVA/mth	565	8.40	-
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.73	-
HT				
HT I(A) HT - Industry Sub-total	Rs/kVA/mth	565	7.11	0.57
HT I(B): HT - Industry (Seasonal)	Rs/kVA/mth	565	7.40	0.57
HT II: HT – Commercial	Rs/kVA/mth	565	8.72	0.57
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	565	6.89	0.57
HT IV: HT - Public Water Works	Rs/kVA/mth	565	7.58	0.57
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.62	0.57
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.32	0.57
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	450	6.95	0.57
HT VIII: HT - Public Services	Rs/kVA/mth	565	8.40	0.57
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.55	0.57

Summary of HT Tariff for FY 2028-29, effective from 1 April, 2028				
Category	Units	FY 2028-29		
		Fixed/ Demand Char	Energy Charge	Wheeling Charge
EHV				
HT I (A) HT - Industry	Rs/kVA/mth	570	7.07	-
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	570	7.36	-
HT II: HT – Commercial	Rs/kVA/mth	570	8.69	-
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	570	6.79	-
HT IV: HT - Public Water Works	Rs/kVA/mth	570	7.48	-
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.86	-
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.31	-
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	455	6.94	-
HT VIII(A): HT - Public Services-Gov.	Rs/kVA/mth	570	8.29	-
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.72	-
HT				
HT I (A) HT - Industry Sub-total	Rs/kVA/mth	570	7.07	0.55
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	570	7.36	0.55
HT II: HT – Commercial	Rs/kVA/mth	570	8.69	0.55
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	570	6.79	0.55
HT IV: HT - Public Water Works	Rs/kVA/mth	570	7.48	0.55
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	7.86	0.55
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.31	0.55
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	455	6.94	0.55
HT VIII(A): HT - Public Services-Gov.	Rs/kVA/mth	570	8.29	0.55
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.54	0.55

Summary of HT Tariff for FY 2029-30, effective from 1 April, 2029

Category	Units	FY 2029-30		
		Fixed/Demand Char	Energy Charge	Wheeling Charge
EHV				
HT I (A) HT - Industry	Rs/kVA/mth	575	7.04	-
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	575	7.33	-
HT II: HT – Commercial	Rs/kVA/mth	575	8.67	-
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	575	6.69	-
HT IV: HT - Public Water Works	Rs/kVA/mth	575	7.43	-
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	8.29	-
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.31	-
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	460	6.94	-
HT VIII(A): HT - Public Services-Gov.	Rs/kVA/mth	575	8.19	-
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.72	-
HT				
HT I (A) HT - Industry Sub-total	Rs/kVA/mth	575	7.04	0.53
HT I (B): HT - Industry (Seasonal)	Rs/kVA/mth	575	7.33	0.53
HT II: HT – Commercial	Rs/kVA/mth	575	8.67	0.53
HT III : HT - Railways/Metro/Monorail Traction	Rs/kVA/mth	575	6.69	0.53
HT IV: HT - Public Water Works	Rs/kVA/mth	575	7.43	0.53
HT V(A): HT - Agriculture Pumpsets	Rs/kVA/mth	100	8.29	0.53
HT V(B): HT - Agriculture - Others	Rs/kVA/mth	100	7.31	0.53
HT VI: HT - Group Housing Societies (Residential)	Rs/kVA/mth	460	6.94	0.53
HT VIII(A): HT - Public Services-Gov.	Rs/kVA/mth	575	8.19	0.53
HT IX: HT – Electric Vehicle Charging Station	Rs/kVA/mth	-	7.54	0.53

**Annexure 5: Key variations between the ARR components
(MSEDCL submission vs Approved by Commission)**

ARR components and Revenue Gap	ARR Claimed over the 8-year period from FY 2022-23 to FY 2029-30 (Rs. Crore)		
	MSEDCL Submission	Approved by Commission	Difference
Power Purchase Expenses	5,93,107	5,06,965	(86,142)
Operation & Maintenance Expenses	88,631	60,377	(28,254)
Capex related expense (Depn, Int, RoE)	44,578	27,254	(17,325)
Opex Scheme	628	244	(384)
Interest on Working Capital	1,255	542	(714)
Inter-state Transmission Charges (TTSC share)	59,722	46,685	(13,037)
Sharing of Gains/Loss - Dist. Loss (excess PP)	-2,967	-6,922	(3,954)
Sharing of Gains/Loss - O&M and IoWC	3,448	2,195	(1,253)
Other Items	30,505	26,896	(3,609)
Aggregate Revenue Requirement	8,18,907	6,64,236	(1,54,671)
Revenue from Sale of Power	7,53,402	7,06,401	(47,001)
Non-Tariff & other income	26,538	12,343	(14,195)
Total Revenue	7,79,940	7,18,744	(61,196)
Revenue Gap/(Surplus)	38,967	(54,508)	(93,475)
Impact of past reovery Review Order	398	588	189
Impact of true-up of MSPGCL	-	2,814	2,814
Carrying Cost	8,700	6,626	-2,073
Net Impact on Revenue Gap/(Surplus)	48,065	(44,480)	(92,545)