

## PRESS NOTE

### **RETAIL ELECTRICITY TARIFF OF ADANI ELECTRICITY MUMBAI LIMITED** **APPLICABLE FROM 1 April, 2025**

The Adani Electricity Mumbai Limited – Distribution (AEML-D) is a Licensee for electricity distribution in Mumbai suburbs and MBMC. AEML-D's Petition for approval of true-up for FY 2022-23 and FY 2023-24, provisional true-up for FY 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for the Control Period from FY 2025-26 to FY 2029-30 was admitted by the Maharashtra Electricity Regulatory Commission (MERC or Commission) on 6 January, 2025.

The Commission invited written suggestions on the Petition from the public, and also held a Public Hearing on 18 February, 2025. After this public consultation process, the Commission has determined the ARR and Tariff of AEML-D for FY 2025-26 to FY 2029-30 through its Order dated **28 March, 2025**. The revised tariffs are effective from **1 April, 2025**.

The salient features of the Commission's Order are as follows:

1. The Commission has approved a net Revenue Surplus of Rs. 45 Crore as against the net Revenue Gap of Rs. 111 Crore claimed by AEML-D, after true-up for FY 2022-23 and FY 2023-24, and provisional true-up for FY 2024-25. The revenue and the expenses are scrutinised as per the applicable Regulations and financial prudence. The Commission has tried to strike a balance between the consumer interest and recovery of the legitimate expenses of the Distribution Licensee.
2. The Commission has approved the recovery of ARR for FY 2025-26 to FY 2029-30 after considering recovery//adjustment of past Gap/(Surplus), as shown below:

Sr. No.	Particulars	Units	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	ARR estimated by AEML-D	Rs. Crore	10,402	11,423	13,242	14,475	16,157
2	ARR approved by the Commission	Rs. Crore	9,920.41	9,263.36	10,249.68	11,355.50	12,746.85
3	Average Cost of Supply (ACoS)	Rs/kWh	9.00	7.95	8.31	8.68	9.18
4	<b>Average Annual Tariff Increase</b>	%	<b>-9.97%</b>	<b>-11.68%</b>	<b>4.51%</b>	<b>4.50%</b>	<b>5.73%</b>

3. **The Commission has approved an average tariff reduction of around 10.0% and 11.7% in FY 2025-26 and FY 2026-27, respectively, followed by a tariff increase of 4.5%, 4.5%, and 5.7% in FY 2027-28, FY 2028-29, and FY 2029-30, respectively**

4. The main reasons for increase/decrease in tariff are:
  - a) Allowance of prudent expenses in accordance with the Regulations;
  - b) Consideration of sales, capital expenditure, and power purchase expenses on realistic

basis;

- c) Increase in transmission system costs and transmission charges thereof;
- d) Spreading of Revenue Gap/(Surplus) over the Control Period.

5. The Commission has approved the AT&C loss trajectory for 5<sup>th</sup> Control Period, considering the implementation of RDSS Scheme w.r.t. installation of Smart Meters, distribution network augmentation, etc., which would help AEML-D in further reducing its existing level of 5.45%. The same is as outlined below:

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
AT&C Loss (%)	5.40%	5.35%	5.30%	5.25%	5.20%

6. The Commission has kept the Fixed/Demand Charges at existing levels of FY 2024-25 over the entire 5<sup>th</sup> Control Period. Additionally, incentives have been retained/ increased so as to give relief of overall reduction in tariff of the consumers.

7. The Commission has decided to introduce kVAh billing for all the LT consumer categories having Sanctioned Load above 20 kW from 1 April, 2025 onwards.

8. Certain additional modification undertaken by the Commission are:

- District Cooling Solution (DCS) is categorised as Industry category, i.e., HT I Industry and LT III Industry, as applicable depending on the size of the plant.
- Sewage Treatment Plants/ Common Effluent Treatment Plants are categorized under Public Service category, irrespective of whether they are used for residential complexes and separate connection to be provided at the option of consumers.
- To promote Tourism Industry, it is decided to categorise certain facilities / services under Industry Category - Hotel / Motels / Youth Clubs, Resorts / Cottages / Service Apartment, Tourist Villas / Tourists Apartment is categories under LT and HT Industry.
- The Commission allows netting off facility for excess energy generated by regenerative braking after consumption by other trains and auxiliary load and deduct the same from electricity drawn from licensee in the monthly bills.

9. The Commission has approved the Solar hours as 09:00 hours to 17:00 Hours as the same is aligned with solar generation hours as well as in line with provisions of Electricity (Right of Consumer) (First Amendment) Rules, 2023. The Commission has revised the Peak Hours to duration of seven hours from 17:00 hrs to 24:00 hrs. The Commission has determined the ToD Tariff Rate (Charge/Rebate) as percentage of the Energy Charge applicable to respective consumer category. Further, the Commission has determined different rates of ToD Rebate for two half-yearly periods, viz., April to September and October to March, as shown in the Table below:

ToD Slabs	ToD Slabs			
	Period	Duration (hours)	ToD Charge / (Rebate) for categories*	ToD (Rebate) for LT-Residential/HT Group Housing
-	00:00 hrs to 06:00 hrs	6	-15% - FY 2025-26 -15% - FY 2026-27 -20% - FY 2027-28 to FY 2029-30	-
-	06:00 hrs to 09:00 hrs	3	0%	-
Solar Hours	09:00 hrs to 17:00 hrs	8	(April to September) -15% - FY 2025-26 -15% - FY 2026-27 -20% - FY 2027-28 to FY 2029-30 (October to March) -25% - FY 2025-26 -25% - FY 2026-27 -30% - FY 2027-28 to FY 2029-30	50 Paise per unit – FY 2025-26 55 Paise per unit – FY 2026-27 60 Paise per unit - FY 2027-28 65 Paise per unit - FY 2028-29 70 Paise per unit – FY 2029-30
Peak Hours	17:00 hrs to 24:00 hrs	7	+20%	-

10. For continued promotion of Electric Vehicles (EV) in the State, the Commission has approved single-part tariffs for EV Charging Stations equal to the ACoS of Mumbai DISCOMs with effective tariff as outlined below:

Voltage	Variable Charges	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT	Rs/kVAh*	8.24	7.59	7.66	7.88	7.72
LT	Rs/kVAh*	8.07	7.43	7.50	7.72	7.56

*Note: The variable tariff includes Energy Charges and Wheeling Charges*

Additionally, they are also eligible for Load Factor (LF) and Power Factor (PF) incentives/penalties as applicable, besides Time-of-Day (ToD) tariffs, which will further reduce their tariff.

11. In continuation with existing Orders and to support the mass transport means and bulk consumers, Wheeling Charges shall continue to be not applicable to Railways, Metro, Monorail and other consumers taking supply on EHV (110/132/220 kV) voltage level.
12. The Commission has merged the Public Services (Government Owned and Private) into one single Public Service category, considering the similar nature of end use, as Public Services serve the public in general.

13. The Commission has continued to allow the Consumers to make advance payment towards electricity and the same will accrue interest of 8.50% to 10% considering the period for which advance payment has been paid.
14. **Green Power Tariff:** The Commission has approved levy of Rs 0.25/kWh as Green Power Tariff to the consumer opting for meeting its power requirement through renewable sources. Such Green Power Tariff shall be in addition to the tariff approved in this Order. All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting for renewable power on payment of Green Power Tariff. Distribution Licensee shall provide the facility of requesting for Green Power Tariff through its Web Portal, Mobile App or any other digital mode for convenience of consumers.
15. The Commission has introduced the 'Rebate on Bulk Consumption' prevailing with MSEDCL to Mumbai licensees also. As prevalent in MSEDCL, the Commission the bulk consumption rebate with a reverse telescopic slab would benefit all such consumers under HT-Industrial consumers with consumption in excess of 1 lakh units per month (0.1 MU per month). Thus, the Commission has decided to introduce "Bulk Consumption" rebate in a reverse telescopic manner for HT-Industrial consumers in the following manner:
- For monthly consumption (> 1 Lakh units to 1 MU) per month: 2%
  - For monthly consumption (> 1 MU to 5 MU) per month: 1.5%
  - For monthly consumption (> 5 MU) per month: 1%
- Bulk Consumption Rebate shall be applicable on the Energy Charge component including FAC of the Bill excluding taxes and duty.
16. The Commission has retained the Fixed/Demand Charges and the ratio of Billing Demand to Contract Demand at 75%.
17. The Commission has decided to introduce kVAh billing for the all LT consumer categories having its load above 20 kW from 1 April, 2025 onwards.
18. The Commission has continued its efforts to contain or reduce the cross-subsidy levels, i.e., the extent to which one category of consumers cross-subsidises or is subsidised by others, as envisaged under the Electricity Act, 2003 and in accordance with the Tariff Policy. The category-wise movement of cross-subsidy over the Control Period from FY 2025-26 to FY 2029-30 is given at **Annexure 4**.
19. The Commission has tried to balance the tariffs of the competing Distribution Licensees in a manner that the competition between the Licensees continues to exist.

20. The Commission has also approved the revised Schedule of Charges applicable for processing new Applications, meter shifting requests, etc., after considering AEML-D's request.
21. The Commission has retained the discount of 0.25% of the monthly bill (excluding taxes and duties), subject to a cap of Rs. 500/- per month per bill, for Low Tension category for payment of electricity bills through various modes of digital payment such as credit cards, debit cards, UPI, BHIM, internet banking, mobile banking, mobile wallets, etc.
22. The Commission has retained a bill discount of Rs. 10 per month per bill, in case the consumer opts for E-bill rather than physical bill copy, in order to save on paper usage as well as bill printing and bill distribution costs.
23. The comparison of existing and revised category-wise Tariffs for FY 2025-26 to FY 2029-30 is given at the following Annexures:
  - a) **Annexure 1:** Existing and revised category-wise Tariffs for FY 2025-26;
  - b) **Annexure 2:** Revised category-wise Tariffs for FY 2026-27 to FY 2029-30;
24. The category-wise Average Billing Rate and increase/(decrease) in tariff are shown in **Annexure 3**.
25. The category-wise movement of cross-subsidy levels are shown in **Annexure 4**.
26. The key variations between the ARR claimed by AEML-D and amounts approved by the Commission are presented in **Annexure 5**.
27. The consumer mix, sales mix, and revenue contribution of different consumer categories are presented pictorially in **Annexure 6**.
28. The Commission's detailed Order can be seen and downloaded from the Commission's website [www.merc.gov.in](http://www.merc.gov.in) .

## Annexure 1: Category-wise Average Billing Rate and Tariff Increase/Reduction

Consumer Categories	Existing	Average Billing Rate (Rs./kWh)					Tariff Increase				
		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
<b>EHT CATEGORIES</b>											
EHT IV - Railways / Metro / Monorail	9.57	7.12	6.63	6.81	7.01	6.89	-26%	-7%	3%	3%	-2%
<b>HT CATEGORIES</b>											
HT I - Industry	10.26	7.53	6.98	7.44	7.17	7.23	-27%	-7%	7%	-4%	1%
HT II - Commercial	10.94	7.71	7.29	7.49	7.54	7.55	-30%	-5%	3%	1%	0%
HT III - Group Housing Society (Residential)	10.06	7.79	7.24	7.08	7.50	7.51	-23%	-7%	-2%	6%	0%
HT IV – Railways, Metro & Mono	12.51	8.31	7.70	7.58	8.02	7.92	-34%	-7%	-2%	6%	-1%
HT V - Public Services	10.43	7.36	6.91	7.86	7.11	7.12	-29%	-6%	14%	-10%	0%
	11.57										
HT VI – EV Charging Stations	-	7.85	7.15	8.84	7.49	7.33		-9%	24%	-15%	-2%
<b>LT CATEGORIES</b>											
LT I (B) – 0 to 100 units– Residential		6.79	5.33	6.22	6.84	7.37	0%	-21%	17%	10%	8%
LT I (B) – Residential (Total)		9.27	7.80	8.54	9.10	9.55		-16%	10%	7%	5%
LT II - Commercial (A) – Up to 20 kW	10.75	9.39	8.66	8.53	8.93	9.70	-13%	-8%	-2%	5%	9%
LT II - Commercial (B) - > 20 kW & < 50kW	11.98	9.63	8.87	8.74	9.12	9.88	-20%	-8%	-2%	4%	8%
LT II - Commercial (C) - > 50kW	11.75	9.28	8.48	8.34	8.77	9.53	-21%	-9%	-2%	5%	9%
LT III (A) - Industry < 20 kW	9.78	8.34	7.64	7.47	7.97	8.78	-15%	-8%	-2%	7%	10%
LT III (B) - Industry > 20kW	10.77	9.35	8.70	8.55	9.06	9.88	-13%	-7%	-2%	6%	9%
LT IV - Public Services	10.20	8.32	7.65	7.48	8.07	9.14	-18%	-8%	-2%	8%	13%
	10.67										
LT VI – EV Charging Stations	9.56	7.87	7.22	7.30	7.54	7.41	-18%	-8%	1%	3%	-2%

**Annexure 2: Existing and Revised Category-wise Tariff for AEML-D's consumers for FY 2025-26**

Consumer Category & Consumption Slab	Existing Tariff			Revised Applicable Tariff from 1 April, 2025				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Total Variable Charges (Rs./kVAh)* or (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Wheeling Charge (Rs./kVAh) or (Rs/kWh)	Energy Charge (Rs./kVAh) or (Rs/kWh)	Total Variable Charges (Rs./kVAh) or (Rs/kWh)
<b>EHT Category</b>								
EHT IV - Railways / Metro / Monorail		400	7.40		200		5.41	5.41
<b>HT Category</b>								
HT I -Industry		400	8.99		400	0.74	6.13	6.87
HT II - Commercial		400	9.19		300	0.74	6.22	6.96
HT III - Bulk Supply Residential		400	8.39		400	0.74	5.45	6.19
HT IV - Railways / Metro / Monorail		400	8.54		200	0.74	5.41	6.15
HT V - Public Service		400	9.29		400	0.74	6.15	6.89
HT – VI – Electric Vehicle Charging Stations		80	9.35		0	0.74	7.50	8.24
<b>LT Category</b>								
<b>LT – I - Residential</b>								
0-100	90		6.40	90		2.93	3.45	6.38
101-300	135		9.10	135		2.93	6.70	9.63
301-500	135		11.10	135		2.93	8.10	11.03
500 and above	160		12.40	160		2.93	9.05	11.98
LT II (a) Commercial - 0-20 kW	475		9.50	475		2.93	5.72	8.65
LT II (b) Commercial - 20-50 kW		400	9.80		300	2.82	5.54	8.36
LT II (c) Commercial - above 50 kW		400	10.05		300	2.82	5.59	8.40
LT III (a) - LT Industrial up to 20 kW	475		9.55	475		2.93	5.60	8.53
LT III (b) - LT Industrial above 20 kW		400	9.75		400	2.82	5.45	8.27
LT IV - Public Service	475		10.05	475		2.82	5.45	8.27
LT VI – EV Charging Stations		80	8.80		-	2.82	5.26	8.07

**Annexure 3: Category-wise Tariff for AEML-D's consumers for FY 2026-27**

Consumer Category & Consumption Slab	Revised Applicable Tariff from 1 April, 2026				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs./kVAh) or (Rs/kWh)	Energy Charge (Rs./kVAh) or (Rs/kWh)	Total Variable Charges (Rs./kVAh) or (Rs/kWh)
<b>EHT Category</b>					
EHT IV - Railways / Metro / Monorail		200		5.01	5.01
<b>HT Category</b>					
HT I -Industry		400	0.57	5.73	6.30
HT II - Commercial		300	0.57	5.97	6.54
HT III - Bulk Supply Residential		400	0.57	5.10	5.67
HT IV - Railways / Metro / Monorail		200	0.57	5.01	5.58
HT V - Public Service (A)		400	0.57	5.85	6.42
HT V - Public Service (B)		400	0.57	5.85	6.42
HT – VI – Electric Vehicle Charging Stations		0	0.57	7.02	7.59
<b>LT Category</b>					
LT I - Below Poverty Line	12		2.28	2.40	4.68
<b>LT – I - Residential</b>					
0-100	90		2.28	2.65	4.93
101-300	135		2.28	5.85	8.13
301-500	135		2.28	7.10	9.38
500 and above	160		2.28	8.35	10.63
LT II (a) Commercial - 0-20 kW	475		2.28	5.70	7.98
LT II (b) Commercial - 20-50 kW		300	2.19	5.51	7.70
LT II (c) Commercial - above 50 kW		300	2.19	5.53	7.72
LT III (a) - LT Industrial upto 20 kW	475		2.28	5.55	7.83
LT III (b) - LT Industrial above 20 kW		400	2.19	5.45	7.65
LT IV - Public Service	475		2.19	5.40	7.60
LT VI – EV Charging Stations		0	2.19	5.24	7.43

**Annexure 4: Category-wise Tariff for AEML-D's consumers for FY 2027-28**

Consumer Category & Consumption Slab	Revised Applicable Tariff from 1 April, 2027				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs./kVAh) or (Rs/kWh)	Energy Charge (Rs./kVAh) or (Rs/kWh)	Total Variable Charges (Rs./kVAh) or (Rs/kWh)
<b>EHT Category</b>					
EHT IV - Railways / Metro / Monorail		200	-	4.91	4.91
<b>HT Category</b>					
HT I -Industry		400	0.55	5.52	6.07
HT II - Commercial		300	0.55	5.87	6.42
HT III - Bulk Supply Residential		400	0.55	4.95	5.50
HT IV - Railways / Metro / Monorail		200	0.55	4.91	5.46
HT V - Public Service (A)		400	0.55	5.65	6.20
HT V - Public Service (B)		400	0.55	5.65	6.20
HT – VI – Electric Vehicle Charging Stations		0	0.55	7.11	7.66
<b>LT Category</b>					
LT I - Below Poverty Line	12		2.23	2.50	4.73
<b>LT – I - Residential</b>					
0-100	90		2.23	3.60	5.83
101-300	135		2.23	6.65	8.88
301-500	135		2.23	7.65	9.88
500 and above	160		2.23	8.88	11.11
LT II (a) Commercial - 0-20 kW	475		2.23	5.68	7.91
LT II (b) Commercial - 20-50 kW		300	2.14	5.51	7.65
LT II (c) Commercial - above 50 kW		300	2.14	5.53	7.67
LT III (a) - LT Industrial upto 20 kW	475		2.23	5.45	7.68
LT III (b) - LT Industrial above 20 kW		400	2.14	5.36	7.49
LT IV - Public Service	475		2.14	5.27	7.41
LT VI – EV Charging Stations		0	2.14	5.36	7.50

**Annexure 5: Category-wise Tariff for AEML-D's consumers for FY 2028-29**

Consumer Category & Consumption Slab	Revised Applicable Tariff from 1 April, 2028				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs./kVAh) or (Rs/kWh)	Energy Charge (Rs./kVAh) or (Rs/kWh)	Total Variable Charges (Rs./kVAh) or (Rs/kWh)
<b>EHT Category</b>					
EHT IV - Railways / Metro / Monorail		200		5.31	5.31
<b>HT Category</b>					
HT I - Industry		400	0.57	5.92	6.49
HT II - Commercial		300	0.57	6.22	6.79
HT III - Bulk Supply Residential		400	0.57	5.35	5.92
HT IV - Railways / Metro / Monorail		200	0.57	5.31	5.88
HT V - Public Service (A)		400	0.57	6.05	6.62
HT V - Public Service (B)		400	0.57	6.05	6.62
HT – VI – Electric Vehicle Charging Stations		0	0.57	7.31	7.88
<b>LT Category</b>					
LT I - Below Poverty Line	12		2.41	2.70	5.11
<b>LT – I - Residential</b>					
0-100	90		2.41	4.05	6.41
101-300	135		2.41	7.05	9.46
301-500	135		2.41	8.05	10.46
500 and above	160		2.41	9.08	11.49
LT II (a) Commercial - 0-20 kW	475		2.41	5.98	8.39
LT II (b) Commercial - 20-50 kW		300	2.31	5.80	8.11
LT II (c) Commercial - above 50 kW		300	2.31	5.87	8.18
LT III (a) - LT Industrial upto 20 kW	475		2.41	5.80	8.21
LT III (b) - LT Industrial above 20 kW		400	2.31	5.69	8.00
LT IV - Public Service	475		2.31	5.66	7.97
LT VI – EV Charging Stations		0	2.31	5.41	7.72

**Annexure 6: Category-wise Tariff for AEML-D's consumers for FY 2029-30**

Consumer Category & Consumption Slab	Revised Applicable Tariff from 1 April, 2029				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs./kVAh) or (Rs/kWh)	Energy Charge (Rs./kVAh) or (Rs/kWh)	Total Variable Charges (Rs./kVAh) or (Rs/kWh)
<b>EHT Category</b>					
EHT IV - Railways / Metro / Monorail		200	-	5.21	5.21
<b>HT Category</b>					
HT I -Industry		400	0.57	5.97	6.54
HT II - Commercial		300	0.57	6.22	6.79
HT III - Bulk Supply Residential		400	0.57	5.35	5.92
HT IV - Railways / Metro / Monorail		200	0.57	5.21	5.78
HT V - Public Service (A)		400	0.57	6.05	6.62
HT V - Public Service (B)		400	0.57	6.05	6.62
HT – VI – Electric Vehicle Charging Stations		0	0.57	7.15	7.72
<b>LT Category</b>					
LT I - Below Poverty Line	12		2.49	2.70	5.19
<b>LT – I - Residential</b>					
0-100	90		2.49	4.50	6.94
101-300	135		2.49	7.55	10.04
301-500	135		2.49	8.05	10.54
500 and above	160		2.49	9.13	11.62
LT II (a) Commercial - 0-20 kW	475		2.49	6.78	9.27
LT II (b) Commercial - 20-50 kW		300	2.39	6.57	8.95
LT II (c) Commercial - above 50 kW		300	2.39	6.64	9.03
LT III (a) - LT Industrial upto 20 kW	475		2.49	6.60	9.09
LT III (b) - LT Industrial above 20 kW		400	2.39	6.46	8.85
LT IV - Public Service	475		2.39	6.67	9.06
LT VI – EV Charging Stations		0	2.39	5.18	7.56

## Annexure 7: Category-wise movement of Cross Subsidy Levels

Categories	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
<b>EHT CATEGORIES</b>					
EHT IV - Railways / Metro / Monorail	112%	112%	108%	108%	99%
<b>HT CATEGORIES</b>					
HT I - Industry	106%	108%	108%	101%	96%
HT II - Commercial	109%	113%	110%	107%	100%
HT III - Group Housing Society (Residential)	110%	112%	104%	106%	100%
HT IV – Railways, Metro & Mono	118%	120%	111%	114%	105%
HT V - Public Services (A)	108%	112%	102%	105%	98%
HT V - Public Services (B)	111%	111%	130%	106%	97%
HT VI – EV Charging Stations	106%	108%	108%	101%	96%
<b>LT CATEGORIES</b>					
LT I (B) - Residential	99%	93%	101%	103%	102%
LT II - Commercial (A) – Up to 20 kW	101%	108%	100%	100%	104%
LT II - Commercial (B) - > 20 kW & < 50kW	105%	111%	104%	103%	106%
LT II - Commercial (C) - > 50kW	99%	105%	97%	98%	101%
LT III (A) - Industry < 20 kW	85%	90%	84%	86%	91%
LT III (B) - Industry > 20kW	101%	108%	101%	102%	106%
LT IV - Public Services	84%	90%	83%	86%	94%
LT VI – EV Charging Stations	77%	83%	81%	79%	71%

### Annexure 8: Summary of ARR Disallowance over 8 years

Particulars	AEML-D	MERC	Increase/ (Reduction)	Remarks
Power Purchase Expenses	59,094	49,104	(9,990)	Lower quantum of purchase due to lower projected Sales & lower Distribution Losses allowed; lower purchase rates based on latest rates
Transmission & SLDC Charges	6,180	5,520	(660)	As approved in respective Orders
O&M Expenses	17,532	16,397	(1,135)	In accordance with MERC Regulations and impacted by lower capex approved
Capex Related Expenses	14,123	13,137	(986)	On account of lower capex approved
Other Expenses	944	738	(206)	In accordance with MERC Regulations
<b>Total Expenditure</b>	<b>97,873</b>	<b>84,896</b>	<b>(12,977)</b>	
Non-Tariff/Other Income/Past Gap	1,080	938	(143)	based on past trend
<b>Net ARR</b>	<b>96,793</b>	<b>83,958</b>	<b>(12,835)</b>	