Report as submitted by KRC Infrastructure

KRC Infrastructure And Projects Private Limited



Kharadi/Power/2019-20/308/M076

To,

The Secretary,

Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre,

Cuffe Parade, Mumbai-400005

[Fax: 22163976 E-Mail: mercindia@merc.gov.in]

Subject

Submission of Quarterly report (April-19 to June-19) as per

Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and

Determination of Compensation) Regulations, 2014

Respected Sir,

We are submitting following Quarterly reports for the Q1 (FY 19-20) i.e. April-19 to June-19 are attached herewith this letter.

1. Quarterly Reports for Q1 (FY19-20) Annexure I to Annexure IV

This submission is in compliance of Clause 13 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014

This is for your kind information please.

Thanking you,

Yours faithfully,

For Mindspace Business Parks Private Limited

and Projects being the Patron of the Patron

Authorized Signatory

Enclosures:

Quarterly Reports for Q1 (FY19-20) Annexure I to Annexure IV



April-19 to Jun-19

	SOP			Pending complaint	Complaints in current		No	. of complaints addresse	ed	Donding complaints at and
Sr. No.	Regulation No.	Parameters	Area	Nos. (previous Quarter)	Qtr.	Total complaints	Within Standards of performance	More than stipulated time	Total complaints redressed	Pending complaints at end of Qtr.
	a	b	c	d	e	f=d+e	g	h	I=g+h	j= f-i
1	4.3	New connection- inspection of premises.	Urban	0	30	30	30	0	30	0
2		Intimation of charges where supply from existing lines.	Urban	0	30	30	30	0	30	0
3	4.5 &4.6	Intimation of charges where supply to dedicated or after extension / augmentation.	Urban	0	0	0	0	0	0	0
4	4.7	New connection / add. load where supply from existing line.	Urban	0	30	30	30	0	30	0
5	4.8	New connection / add. Load where supply after extension / augmentation.	Urban	0	0	0	0	0	0	0
6	4.9	New connection / add. Load where supply after commissioning of substation.	Urban	0	0	0	0	0	0	0
Q2	4.12	Shifting of Meter / service Line.	Urban	0	0	0	0	0	0	0
Q3	6.1	Reconnection of supply after payment of dues.	Urban	0	0	0	0	0	0	0
Q4	4.13	Change of Name	Urban	0	0	0	0	0	0	0



April-19 to Jun-19

10	4.13	Change of category	Urban	0	0	0	0	0	0	0
11	5.4 (a)	Complaint of Voltage Variation- Local fault	Urban	0	0	0	0	0	0	0
12	5.4 (b)	Complaint of Voltage Variation-Net work	Urban	0	0	0	0	0	0	0
13	5.4 (c)	Complaint of Voltage Variation - Expansion/ augmentation required	Urban	0	0	0	0	0	0	0
14	6.1	Fuse off call	Urban	0	0	0	0	0	0	0
15	6.2	Break down of Over head Line	Urban	0	0	0	0	0	0	0
16	6.3	Underground Cable fault	Urban	0	0	0	0	0	0	0
17	6.4	Transformer Failure	Urban	0	0	0	0	0	0	0
18	7.2	Meter Reading	Urban	0	0	0	0	0	0	0
19	7.3	Replacement of Faulty Meter	Urban	0	0	0	0	0	0	0
20	7.4	Replacement of Burnt Meter	Urban	0	0	0	0	0	0	0
21	7.6 , 7.7	Billing Complaint	Urban	0	0	0	0	0	0	0



Annexure-II
Report of individual Complaints where Compensation has been paid

Sr. No.	Complaint No.	Date of filing complaint	Consumer No	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs)	Date of payment of Compensation (DD/MM/YYYY)
1	2	3	4	5	6	7	8	9
1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL



Annexure-III Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified/ replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
1	2	3	4	5	6	7	8
1	Kharadi Electricity Distribution Licensee	-	0	0	0	0	Nill



Annexure-IV Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder (minutes)	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)
1	2	3	4	5	6	7
1	April 19			0	0	0.000
2	May 19			0	0	0.000
3	June19			30	0	0.000
Q1		0	0.00	30	0	0.000
YTD 2019-20		0	0.00	30	0	0.000

(2) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni.	Nt=Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
1	2	3	4	5	6
1	April 19	0	0	0	0.000
2	May 19	0	0	0	0.000
3	June19	0	0	30	0.000
Q1		0	0	30	0.000

(3) Customer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	April 19	0.000	0.000	0.000
2	May 19	0.000	0.000	0.000
3	June19	0.000	0.000	0.000
Q1		0.0000	0.0000	0.000

As operations of Kharadi Electricity Distribution Licensee started on 1st June 2019.

KRC Infrastructure And Projects Private Limited



Kharadi/Power/2019-20/308/M076

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