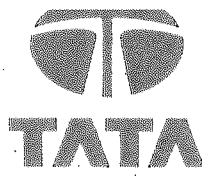


Report as submitted by
TPC - Distribution



26 April 2019
CREG/MUM/MERC/2019/095

To,
The Secretary
Maharashtra Electricity Regulatory Commission
13th Floor, Centre No 1, World Trade Centre
Cuffe Parade, Colaba
Mumbai 400 005

msathe 26/4/19
OFFICE OF THE
MAHARASHTRA ELECTRICITY
REGULATORY COMMISSION
WTC, CUFFE PARADE, MUMBAI - 400 005.

Dear Sir,

Sub: Compliance to MERC, Standards of Performance Regulations, 2014 - Q4 FY 2018-19

This is with reference to the Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014 notified on 20th May, 2014.

In compliance with the various clauses of the Regulations, we are hereby submitting the reports for Q4 FY 2018-19, in the prescribed formats with respect to **Annexure I** (Standards of Performance Level for Quarterly Return) along with **Annexure III** (Report of action on Faulty Meters) and **Annexure IV** (Performance regarding Reliability Indices). (Refer **Appendix**)

Please note that as per **Annexure II** i.e. Report of individual Complaints where Compensation has been paid, there was no case where compensation was paid for non-observance of Standards of Performance for this Quarter.

Additionally, we would like to submit that the quarterly reports in the prescribed formats will continued to be put up on the Tata Power website as directed by the Hon'ble Commission.

We trust the same is in order.

Yours faithfully,

S R Mehendale
26/4/19

S R Mehendale
Head- Regulatory (WR)

TATA POWER

The Tata Power Company Limited

Corporate Center 34 Sant Tukaram Road Carnac Bunder Mumbai 400 009

Tel 91 22 6717 1986

Registered Office Bombay House 24 Homi Mody Street Mumbai - 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower Email : tatapower@tatapower.com



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List of Reports as per MERC Standards of Performance Regulations, 2014

Sr. No	Report	Annexure	Regulation Section
1	New Connection (including Temporary Connection)/Additional Load/ Reduction of Load	Annexure I	4.3 to 4.9
2	Shifting of meters / service lines		4.12
3	Change of name and change of tariff category		4.13
4	Complaints regarding Voltage Variation		5.4 (a) to (c)
5	Restoration of Power Supply		6.1 to 6.4
6	Reconnection of supply following disconnection due to non-payment of bills		6.10
7	Metering		7.2 to 7.4
8	Complaints about Consumer's Bills		7.6
9	Report of individual Complaints where Compensation has been paid	Annexure II	-
9	Action on Faulty Meters (1 Phase / 3 Phase)	Annexure III	-
10	Reliability Indices	Annexure IV	10



Annexure-III

**Report of action on Faulty Meters (1 Phase / 3 Phase)
Format for quarterly return to be submitted to the Commission by the Distribution Licensee
(MERC, Standards of Performance Regulations, 2014)**

sr no.	Name Of Distr. Licensee	ref. to overall standards	Faulty meters at start of quarter	Faulty meters added during quarter	Total Faulty Meters	Meters rectified/ replaced	Faulty meters pending at end of quarter
1	Tata Power	SOP clause 7.3	6	1763	1769	1753	16



New Connection Inspection of Premises

(Regulation 4.3 of MERC, Standards of Performance Regulations, 2014)

Sr No	Month	SOP Regulation No	Parameters	Parameters	Pending Complaint Nos	Complaints In Current Qtr.	Total Complaints	Within Standard Of Performance	More Than Stipulated Time	Total Complaints Redressed	Pending Complaints End Of the Qtr
											a
1	Q3										185
	Jan'19										
	Feb'19										
	Mar'19	4.3	Site Visit	New Connection Inspection Permisses	185	4061	4246	4123	0	4123	123



Intimation of Charges Where Supply From Existing Lines

(Regulation 4.4 of MERC, Standards of Performance Regulations, 2014)

Sr.No	Month	SOP Regulation No	Parameters	Parameters	Pending Compliant Nos	Complaints in Current Qtr.	Total Complaints	Within Standered Of Performance	More Than Stipulated Time	Total Complaints Redressed	Pending Complaints End Of the Qtr
2.	Q3	4.4	Estimate	New Connection-A	28	81	109	81	0	81	28
	Jan '19										
	Feb '19										
	Mar '19										



Shifting of Meter/Service Line

(Regulation 4.12 of MERC, Standards of Performance Regulations, 2014)

Sr No	Month	SOP Regulation No	Parameters	Parameters	Pending Compliant Nos	Complaints In Current Qtr.	Total Complaints	Within Standard Of Performance	More Than Stipulated Time	Total Complaints Redressed	Pending Complaints End Of the Qtr
	Q3	a		b	d	e	f=d+e	g	h	i=g+h	j=f-i
7	Jan'19	4.12	Shifting of Meter service Line- Supply Released	Shifting of Meter service Line- Supply Released	0	11	11	9	0	9	0
	Feb'19										0
	Mar'19										2



Reconnection of Supply after Payment of Dues

(Regulation 6.10 of MERC, Standards of Performance Regulations, 2014)

Sr.No	Month	SOP regulation (A)	Parameter (B)	Area (C)	Pending complaints (Reconnection Requests) No.(D)	Complaints (Reconnection Requests) (E)	Total complaints/total Reconnection requests- (F+E)	No. of complaints addressed (Reconnection request addressed)				Pending complaints
								Within Standards of Performance (G)	More than Stipulated time(H)	Total complaints redressed I-G+H	I-E-I	
8	Jan-19	6.1	Reconnection of supply after payment of dues	Class- I Cities / Urban	0	1238	1238	1096	142	1238	0	
	Feb-19	6.1	Reconnection of supply after payment of dues	Class- I Cities / Urban	0	965	965	857	108	965	0	
	Mar-19	6.1	Reconnection of supply after payment of dues	Class- I Cities / Urban	0	1009	1009	935	74	1009	0	



Change of Name

(Regulation 4.13 of MERC, Standards of Performance Regulations, 2014)

Sr.No	Month	SOP Regulation No	Parameters	Parameters	Pending Complaint Nos	Complaints In Current Qtr.	Total Complaints	Within Standard Of Performance	More Than Spuited Time	Total Complaints Redressed	Pending Complaints End Of the Qtr
	Q3	a		b	d	e	f=d+e	g	h	l=g+h	j=f-i
9	Jan'19	4.13	Change Of Name	Change Of Name	195	6839	7034	0	6709	6709	195
	Feb'19										325
	Mar'19										



Change of Category

(Regulation 4.13 of MERC, Standards of Performance Regulations, 2014)

Sr No	Month	SOP Regulation No	Parameters	Parameters	Pending Complaint Nos	Complaints in Current Qtr.	Total Complaints	Within Standard of Performance	More Than Stipulated Time	Total Complaints Reassessed	Pending Complaints End Of the Qtr
	Q3	a		b	d	e	f=d+e	g	h	i=g+h	j=f-i
10	Jan'19	4.13	Change of Category	Change of Category	2	147	149	134	0	134	15
	Feb'19										
	Mar'19										



Complaint of Voltage Variation-Local fault

(Regulation 5.4 (a) of MERC, Standards of Performance Regulations, 2014)

Sr. NO.	SOP regulation NO	Parameters	Area	Pending complaint Nos. (Previous Quarter)	Complaints in current Qtr.	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standard of Performance	More than stipulated time	Total complaints redressed	
	a	b	c	d	e	f=de	g	h	i=g+h	j=i
11	5.4 (a)	Complaint of Voltage Variation-Local fault	Class-I Cities/Urban	0	36	36	36	0	36	0



Complaint of Voltage Variation-Net work

(Regulation 5.4 (b) of MERC, Standards of Performance Regulations, 2014)

Sr. NO.	SOP regulation NO.	Parameters	Area	Pending complaint Nos. (Previous Quarter)	Complaints in current Qtr.	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standard of Performance	More than stipulated time	Total complaints addressed	
	a	b	c	d	e	f= d+e	g	h	i=g+h	j=f-i
12	5.4 (b)	Complaint of Voltage Variation-Net work	Class-1 Cities/Urban	0	0	0	0	0	0	0



Complaint of Voltage Variation-Expansion/Augmentation

(Regulation 5.4 (c) of MERC, Standards of Performance Regulations, 2014)

Sl. NO.	SOP regulation NO.	Parameters	Area	Pending complaint Nos (Previous Quarter)	Complaints in current Qtr	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr
							Within standard of Performance	More than stipulated time	Total complaints redressed	
	a	b	c	d	e	f	g	h	i	j
13	5.4 (c)	Complaint of Voltage Variation - Expansion/ augmentation required	Class-I Cities/Urban	0	0	0	0	0	0	0



Fuse off call

(Regulation 6.1 of MERC, Standards of Performance Regulations, 2014)

Sr. NO.	SOP regulation N.O.	Parameters	Area	Pending complaint Nos. (Previous Quarter)	Complaints in current Qtr.	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standard of Performance	More than stipulated time	Total complaints redressed	
	a	b	c	d	e	f	g	h	i	j
14	6.1	Fuse off call	Class-I Cities/Urban Rural	0 0	2471 0	2471 0	2356 0	115 0	2471 0	0 0



Underground Cable fault

(Regulation 6.3 of MERC, Standards of Performance Regulations, 2014)

Sl. NO.	SOP regulation NO.	Parameters	Area	Pending complaint Nos. (Previous Quarter)	Complaints in current Qtr.	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standard of Performance	More than stipulated time	Total complaints redressed	
a	b	c	d	e	f	g	h	i	j	k
16	6.3	Underground cable fault	Class-1	0	4065	4065	3974	91	4065	0
			Cities/Urban Rural	0	0	0	0	0	0	0



Transformer Failure

(Regulation 6.4 of MERC, Standards of Performance Regulations, 2014)

Sr. NO.	SOP regulation No.	Parameters	Area	Pending complaint Nos. (Previous Quarter)	Complaints in current Qtr.	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standard of Performance	More than stipulated time	Total complaints redressed	
	a	b	c	d	e	f-date	g	h	g+h	i
17	6.4	Transformer Failure	Class-I Cites/Urban Rural	0	113	113	113	0	113	0



Meter Reading

(Regulation 7.2 of MERC, Standards of Performance Regulations, 2014)

Sr.no	SOP regulation no	Parameters	Area	pending complaints no's (Previous Quarter)	Complaints in Current Qtr.	Total Complaints	Within Standards of performance	more than stipulated time	Total complaints redressed	Pending Complaints at end of Qtr
	a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i
18	7.2	Meter Reading once in every two months		0	0	0	0	0	0	0



Replacement of Faulty Meter

(Regulation 7.3 of MERC, Standards of Performance Regulations, 2014)

Sr.no.	SOP Regulation no.	Parameters	Area	Pending complaints mos. (Previous Quarter)	Complaints In Current Qtr	Total Complaints	Within Standards of performance	More than stipulated time	Total complaints redressed	Pending Complaints at end of Qtr
	a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i
19	7.3	Replacement of faulty meter	Class I Cites	1	35	36	36	0	36	0



Replacement of Burnt Meter

(Regulation 7.4 of MERC, Standards of Performance Regulations, 2014)

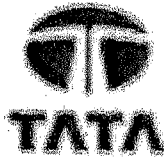
Sr.no.	SOP Regulation no.	Parameters	Area	Pending complaints nos. (Previous Quarter)	Complaints In-Current Qtr	Total Complaints	Within Standards-of performance	More than stipulated time	Total complaints redressed	Pending Complaints at end of Qtr
	a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i
20	7.4	Replacement of Burnt meter	Class I Cities	0	123	123	123	0	123	0



Billing Complaint

(Regulation 7.6 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	SOP Regulation No.	Parameters	Area	Pending Complaint nos. (Previous Quarter)	Complaints Incurrent Quarter (Q3)	Total Complaints	No. of Complaints addressed			Pending complaints at end of Qtr.
							Within standards of Performance	More than stipulated time	Total Complaints redressed	
	a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i
21	7.6	Billing Complaint	All zones	0	6	6	6	0	6	0



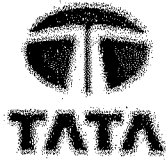
Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	N = Number of consumers who experienced a sustained interruption on an feeder	R = Restoration time for each interruption event on an feeder	A = Total number of consumers of the distribution licensee area	Sum (R*N) for all feeders excluding zero feeders	SAIDI = 3.5
1	2	3	4	5	6	7
1	Jan-19	162	7	134833	1186	0.04
2	Jan-19	5	25	134833	125	0.00
3	Jan-19	104	15	134833	1508	0.21
4	Jan-19	1	37	134833	37	0.01
5	Jan-19	2	9	134833	18	0.00
6	Jan-19	342	24	134833	8286	1.17
7	Jan-19	15	15	134833	225	0.03
8	Jan-19	177	6	134833	1074	0.03
9	Jan-19	691	8	134833	5528	0.68
10	Jan-19	1	0	134833	0	0.00
11	Jan-19	1458	24	134833	35571	0.98
12	Jan-19	24	22	134833	528	0.02
Total January- 19		2982	18	134833	54086	0.40
YTD FY-19		86539	23	134833	1986179	14.73



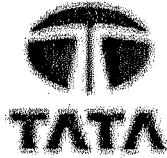
Annexure-IV

Performance Report regarding Reliability Indices

(2) System Average Interruption Frequency Index (SAIFI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No	Month	Ni = Number of consumers who experienced a sustained interruption on each feeder	Sum of consumers of feeders which had experienced interruptions = Sum Ni	Ni=Total number of consumers of the distribution licensee's area	SAIFI = 4/5
1	2	3	4	5	6
1	Jan-19	162	162	134833	0.01
2	Jan-19	5	5	134833	0.00
3	Jan-19	104	104	134833	0.01
4	Jan-19	1	1	134833	0.00
5	Jan-19	2	2	134833	0.00
6	Jan-19	342	342	134833	0.05
7	Jan-19	15	15	134833	0.00
8	Jan-19	177	177	134833	0.00
9	Jan-19	691	691	134833	0.09
10	Jan-19	1	1	134833	0.00
11	Jan-19	1458	1458	134833	0.04
12	Jan-19	24	24	134833	0.00
Total January- 19		2982	2982	134833	0.02
YTD FY-19		86539	86539	134833	0.64



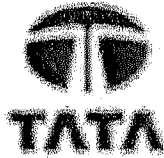
Annexure-IV

Performance Report regarding Reliability Indices

(3) Customer Average Interruption Duration Index (CAIDI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	Jan-19	0.038	0.005	7.321
2	Jan-19	0.004	0.000	25.000
3	Jan-19	0.213	0.015	14.500
4	Jan-19	0.005	0.000	37.000
5	Jan-19	0.001	0.000	9.000
6	Jan-19	1.170	0.048	24.228
7	Jan-19	0.028	0.002	15.000
8	Jan-19	0.029	0.005	6.068
9	Jan-19	0.682	0.085	8.000
10	Jan-19	0.000	0.000	0.000
11	Jan-19	0.976	0.040	24.397
12	Jan-19	0.017	0.001	22.000
	Total January- 19	0.401	0.022	18.130
	YTD FY-19	14.730	0.642	22.950



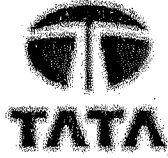
Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders excluding agri. Feeders)	SAIDI = 6/5
1	2	3	4	5	6	7
1	Feb-19	2137	40.54	134833	86624	2.79
2	Feb-19	715	9.10	134833	6507	0.19
3	Feb-19	5	10.60	134833	53	0.00
4	Feb-19	1	14.00	134833	14	0.00
5	Feb-19	1097	18.06	134833	19810	0.54
6	Feb-19	66	27.61	134833	1822	0.10
7	Feb-19	270	10.00	134833	2700	0.09
8	Feb-19	1	35.00	134833	35	0.00
9	Feb-19	616	19.00	134833	11704	0.38
10	Feb-19	24	15.00	134833	360	0.01
11	Feb-19	2	12.00	134833	24	0.00
12	Feb-19	1	16.00	134833	16	0.00
13	Feb-19	673	8.17	134833	5498	0.15
14	Feb-19	645	13.04	134833	8412	0.45
15	Feb-19	26	12.12	134833	315	0.01
16	Feb-19	1514	23.28	134833	35248	4.98
17	Feb-19	18	11.00	134833	198	0.01
18	Feb-19	809	11.98	134833	9692	0.29
19	Feb-19	18	14.22	134833	256	0.04
20	Feb-19	927	13.43	134833	12447	0.37
21	Feb-19	104.00	18.31	134833	1904.00	0.24
22	Feb-19	186	14.96	134833	2783	0.15
Total February- 19		9855	20.94	134833	206422	1.51
YTD FY-19		96394	22.75	134833	2192601	16.36



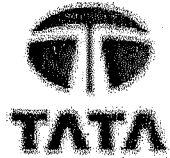
Annexure-IV

Performance Report regarding Reliability Indices

(2) System Average Interruption Frequency Index (SAIFI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

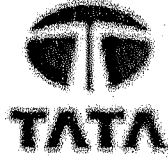
Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area	SAIFI = 4/5
1	2	3	4	5	6
1	Feb-19	2137	2137	134833	0.069
2	Feb-19	715	715	134833	0.021
3	Feb-19	5	5	134833	0.000
4	Feb-19	1	1	134833	0.000
5	Feb-19	1097	1097	134833	0.030
6	Feb-19	66	66	134833	0.004
7	Feb-19	270	270	134833	0.009
8	Feb-19	1	1	134833	0.000
9	Feb-19	616	616	134833	0.020
10	Feb-19	24	24	134833	0.001
11	Feb-19	2	2	134833	0.000
12	Feb-19	1	1	134833	0.000
13	Feb-19	673	673	134833	0.018
14	Feb-19	645	645	134833	0.035
15	Feb-19	26	26	134833	0.001
16	Feb-19	1514	1514	134833	0.214
17	Feb-19	18	18	134833	0.001
18	Feb-19	809	809	134833	0.024
19	Feb-19	18	18	134833	0.003
20	Feb-19	927	927	134833	0.028
21	Feb-19	104	104	134833	0.013
22	Feb-19	186	186	134833	0.010
Total February- 19		9855	9855	134833	0.073
YTD FY-19		96394	96394	134833	0.715



Annexure-IV

Performance Report regarding Reliability Indices
 (3) Customer Average Interruption Duration Index (CAIDI)
 (Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	Feb-19	2.79	0.07	40.54
2	Feb-19	0.19	0.02	9.10
3	Feb-19	0.00	0.00	10.60
4	Feb-19	0.00	0.00	14.00
5	Feb-19	0.54	0.03	18.06
6	Feb-19	0.10	0.00	27.61
7	Feb-19	0.09	0.01	10.00
8	Feb-19	0.00	0.00	35.00
9	Feb-19	0.38	0.02	19.00
10	Feb-19	0.01	0.00	15.00
11	Feb-19	0.00	0.00	12.00
12	Feb-19	0.00	0.00	16.00
13	Feb-19	0.15	0.02	8.17
14	Feb-19	0.45	0.03	13.04
15	Feb-19	0.01	0.00	12.12
16	Feb-19	4.98	0.21	23.28
17	Feb-19	0.01	0.00	11.00
18	Feb-19	0.29	0.02	11.98
19	Feb-19	0.04	0.00	14.22
20	Feb-19	0.37	0.03	13.43
21	Feb-19	0.24	0.01	18.31
22	Feb-19	0.15	0.01	14.96
	Total February- 19	1.51	0.07	20.94
	YTD FY-19	16.36	0.71	22.75



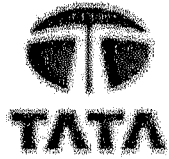
Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders excluding agri. Feeders)	SAIDI = 6/5
1	2	3	4	5	6	7
1	Mar-19	382	24.02	137748	9177	1.23
2	Mar-19	121	16.00	137748	1936	0.05
3	Mar-19	13	31.31	137748	407	0.05
4	Mar-19	104	30.00	137748	3120	0.17
5	Mar-19	3	15.00	137748	45	0.01
6	Mar-19	263	20.88	137748	5491	0.15
7	Mar-19	80	17.00	137748	1360	0.04
8	Mar-19	906	20.00	137748	18120	0.49
9	Mar-19	453	12.00	137748	5436	0.17
10	Mar-19	1	22.00	137748	22	0.00
11	Mar-19	463	15.02	137748	6954	0.20
12	Mar-19	197	7.00	137748	1379	0.04
13	Mar-19	1081	20.00	137748	21620	0.68
14	Mar-19	20	18.80	137748	376	0.05
15	Mar-19	2	7.00	137748	14	0.00
16	Mar-19	315	15.26	137748	4806	0.13
17	Mar-19	8635	23.33	137748	201434	6.38
18	Mar-19	6497	40.72	137748	264554	8.38
Total March 19		19536	27.96	137748	546251	3.96
YTD FY-19		115933	23.64	137748	2740475	19.84



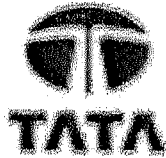
Annexure-IV

Performance Report regarding Reliability Indices

(2) System Average Interruption Frequency Index (SAIFI)

(Regulation 10 of MERC, Standards of Performance Regulations, 2014)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni	Nt=Total number of consumers of the distribution Licensees area	SAIFI = 4/5
1	2	3	4	5	6
1	Mar-19	382	382	137748	0.05
2	Mar-19	121	121	137748	0.00
3	Mar-19	13	13	137748	0.00
4	Mar-19	104	104	137748	0.01
5	Mar-19	3	3	137748	0.00
6	Mar-19	263	263	137748	0.01
7	Mar-19	80	80	137748	0.00
8	Mar-19	906	906	137748	0.02
9	Mar-19	453	453	137748	0.01
10	Mar-19	1	1	137748	0.00
11	Mar-19	463	463	137748	0.01
12	Mar-19	197	197	137748	0.01
13	Mar-19	1081	1081	137748	0.03
14	Mar-19	20	20	137748	0.00
15	Mar-19	2	2	137748	0.00
16	Mar-19	315	315	137748	0.01
17	Mar-19	8635	8635	137748	0.27
18	Mar-19	6497	6497	137748	0.21
	Total March- 19	19536	19536	137748	0.14
	YTD FY-19	115933	115933	137748	0.84



Annexure-IV

**Performance Report regarding Reliability Indices
(3) Customer Average Interruption Duration Index (CAIDI)
(Regulation 10 of MERC, Standards of Performance Regulations, 2014)**

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	Mar-19	1.23	0.05	24.02
2	Mar-19	0.05	0.00	16.00
3	Mar-19	0.05	0.00	31.31
4	Mar-19	0.17	0.01	30.00
5	Mar-19	0.01	0.00	15.00
6	Mar-19	0.15	0.01	20.88
7	Mar-19	0.04	0.00	17.00
8	Mar-19	0.49	0.02	20.00
9	Mar-19	0.17	0.01	12.00
10	Mar-19	0.00	0.00	22.00
11	Mar-19	0.20	0.01	15.02
12	Mar-19	0.04	0.01	7.00
13	Mar-19	0.68	0.03	20.00
14	Mar-19	0.05	0.00	18.80
15	Mar-19	0.00	0.00	7.00
16	Mar-19	0.13	0.01	15.26
17	Mar-19	6.38	0.27	23.33
18	Mar-19	8.38	0.21	40.72
	Total March- 19	3.96	0.14	27.96
	YTD FY-19	19.84	0.84	23.64

