

**Report as submitted by  
AEML - Distribution**

**Annexure-III**

**Standards of Performance Level by the Distribution Licensee**

**Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee:** Adani Electricity Mumbai Limited

**Period:** Jan-2022 to Mar-2022

Sr.No.	Parameters	Area	Pending complaint Nos. (previous Quarter)	Complaints in current Qtr.	Total cases / complaints	No. of complaints addressed			Pending complaints at end of Qtr.	Remark
						Within Standards of performance	More than stipulated time	Total complaints redressed		
a	b	c	d	e=c+d	f	g	h=f+g	i=e-h		
1	Intimation of charges where supply to dedicated or after extension / augmentation	Urban	0	0	0	0	0	0	0	Normative charges were applicable to all cases where intimation of charges is to be carried out
2	New connection/ add. load where supply from existing line		5126	13985	19111	14045	0	14045	5066	
3	New connection/ add. Load where supply after extension / augmentation		18	75	93	17	0	17	76	
4	New connection/ add. load where supply after commissioning of sub-station		0	0	0	0	0	0	0	
5	Shifting of Meter / service Line	Urban	289	656	945	525	0	525	420	No timelines mentioned in SOP Regulations, 2021 for shifting of meters / services
6	Reconnection of supply after payment of dues	Urban	0	30351	30351	30333	18	30351	0	Delay due to: 3rd party objection - 13 cases Court/Vigilance case - 4 cases Arrears found on account - 1 case.  Reconnection of supply in above cases were delayed because of above reasons.
7	Change of Name		349	36372	36721	35959	0	35959	762	
8	Change of category		69	1133	1202	1131	0	1131	71	
9	Fuse off call	Urban	0	18372	18372	18372	0	18372	0	
10	Breakdown of Overhead Line	Urban	0	1	1	1	0	1	0	



**Notes:**

1. '\*' Faulty meter includes defect in the meters not affecting the customer's supply, however affecting recording of consumer's consumption and needs immediate replacement. This does not include black spot meters, meters used for reconnection of supply, meters replaced due to change in load of consumer etc. Also the above data represents the replacement of faulty meters after receipt of consumer complaints regarding high billing complaints, meter being damaged or improper recording of meter.

As per Supply Code and SoP Regns, 2021, in case of energy being correctly measured and /or recorded in Meter but communication accessories have failed, then such Meter shall not be treated as faulty. Thus display defective / black spot meters are not faulty meters as per Supply Code and SoP Regns, 2021 and hence replacement of display defective meters/ black spot meters has not been included in the above data.

2. As per Regulation 26.1 (d) of the Supply Code and SoP Regulations, 2021, Distribution Licensees are exempt from performance obligation if non-performance is on account of occurrences beyond the control of Distribution Licensee. AEML-D has provided the occurrences where it had failed to meet the standards as per Regulations and these are beyond the control of AEML. The Hon'ble Commission is requested to consider these submissions while evaluating SOP compliance.

3. '#' As per Regulation 22.14 of the MERC (Supply Code and SoP including Power quality) Regulations, 2021, the Distribution Licensee shall install Power Quality (PQ) Meter on the secondary (LV) side of the Power Transformer in a phased manner within three years covering at least 33% of the 33kV substations in the first year and 33% each in subsequent two years. Currently PQ meters have been installed at 35 of the 229 power transfromers of AEML. Hence the power quality parameters presented above pertain to the part of HT network consisting of these 35 power transformers. As and when PQ meters shall be installed for 100% of the power transfoermers, power quality parameters for entire HT network shall be provided.

**# Notes: Underground Cable faults**

Sr.no	Reasons for delay	11. UG Cable fault
1	In theft prone areas miscreants are tapping wires from AEML's feeder boxes and meter cabins. The overloading due to such unauthorized load results in to interruption of supply. AEML is taking efforts to remove such unauthorized connections from time to time. During any interruption, for safety purpose, AEML needs to first remove such unauthorized connections and then restore the supply. This results in delay in restoration of supply to complainant or even delay repairing of fault. Events related to this reason are specified here.	13
2	Adverse site conditions (cable deep/multiple cables at one location/multiple complaints/ road crossing/supply restoration not possible by temporary means/mass objection): AEML's network is developed over 7 decades. Due to road widening, level raising, concreting, etc. cables have gone deep under the roads. It takes time to get all necessary permission and excavation for repair of such faults. Since using temporary cable or wire on such public roads is safety hazard, it is preferred to repair the fault. Mass objections on site is also faced sometimes. Availability of multiple Utilities under ground and makes it difficult to trace/locate the fault. In such cases supply restoration is delayed.	23
3	Heavy Rains, Water Logging, water ingress due to side by Nalla: In such conditions it becomes difficult to access installation/cables. In such cases it take more time to attended complaint/fault.	0
4	Request from Consumer to attend the fault at later suitable time	7
5	Fault at Consumer installation, which consumer needs to rectify. Supply is kept OFF for safety purpose.	4
6	Objection from Consumer: Some time consumers in the area take the objection (specially in slums) for excavation or laying of temporary cable or wire. At times it becomes very difficult to convince public and take longer time. Such events are covered here.	7
7	Access issue to meter cabin /AEML network equipment: Many times it is found that the access to AEML feeder pillars / meter cabin is blocked due to car or motor cycle parking or by any other means. This requires first removal of such obstructions to get access. It take longer time to search owner to get the site cleared. Once the access is available, repairing work or DG Set connection is initiated. However, this delays the supply restoration. Also rectification took time due to adverse site conditions.	2
<b>Grand Total</b>		<b>56</b>

**Annexure-IV**  
**Report of individual Complaints where Compensation has been paid**  
**Format for quarterly return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: Jan-2022 to Mar-2022**

Sr. No.	Complain t No.	Date of filing complaint/Automati c Compensation	Consumer No.	Name and address of Consumer	Nature of Complain t	Reference Standard of Performanc e	Amount of Compensatio n (Rs.)	Date of payment of Compensation (DD/MM/YYYY)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1								
2								
3								
4								
5								
6								
7								

**Note:**

As per Regn 5.3 of Supply Code and SoP Regns 2021, if there is delay in providing the service, then Distribution Licensee shall automatically compute the compensation for the same as per Annexure 'II' of the Regns and display such compensation to the applicant through online module. The automated system of computing compensation is under development.

**Annexure-V**  
**Report of action on Faulty Meters (1 Phase/ 3 Phase)**  
**Format for quarterly return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: Jan-2022 to Mar-2022**

Sr.No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at the start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	AEML	Annexure II (Sr. 3 ii) of Supply Code and SoP Regns, 2021	0	639	639	639	0

**Note:**

1. Faulty meter includes defect in the meters not affecting the customer's supply, however affecting recording of consumer's consumption and needs immediate replacement. This does not include black spot meters, meters used for reconnection of supply, meters replaced due to change in load of consumer etc. Also the above data represents the replacement of faulty meters after receipt of consumer complaints regarding high billing complaints, meter being damaged or improper recording of meter.
2. As per Supply Code and SoP Regns, 2021, in case of energy being correctly measured and /or recorded in Meter but communication accessories have failed, then such Meter shall not be treated as faulty. Thus display defective / black spot meters are not faulty meters as per Supply Code and SoP Regns, 2021 and hence replacement of display defective meters/ black spot meters has not been included in the above data.

**Annexure- VI**  
**Report of Installation of Meters**  
**Format for quarterly return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: Jan-2022 to Mar-2022**

Sr.No.	Name of Distribution Licensee	Total Agriculture Connections at start of the Quarter (Nos.)	Metered Agriculture Connections at the start of the Quarter (Nos.)	New Metered Agriculture Connections released during the Quarter (Nos.)	Unmetered Agriculture Connections at the start of the Quarter (Nos.)	New Unmetered Agriculture Connections released during the Quarter (Nos.)	Meter installed to unmeterd connections during the Quarter.(Nos.)	Unmetered Agriculture Connections at the end of the Quarter (Nos.)	Metered Agriculture Connections at the end of the Quarter (Nos.)	Total Agriculture Connections at the end of the Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9=6+7-8)	(10=4+5+8)	(9+10)
1	AEML	30	30	2	0	0	0	0	32	32

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission by the**  
**Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: January 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Jan-22	15	38	3076912	570	0.0002
2	Jan-22	87	22	3076912	1914	0.0006
3	Jan-22	169	18	3076912	3042	0.0010
4	Jan-22	265	14	3076912	3710	0.0012
5	Jan-22	343	19.34	3076912	6634	0.0022
6	Jan-22	357	21	3076912	7497	0.0024
7	Jan-22	720	10.87	3076912	7826	0.0025
8	Jan-22	807	10	3076912	8070	0.0026
9	Jan-22	161	51	3076912	8211	0.0027
10	Jan-22	286	31.04	3076912	8877	0.0029
11	Jan-22	1360	7	3076912	9520	0.0031
12	Jan-22	332	30.14	3076912	10006	0.0033
13	Jan-22	276	38.96	3076912	10753	0.0035
14	Jan-22	505	22	3076912	11110	0.0036
15	Jan-22	654	17.04	3076912	11144	0.0036
16	Jan-22	412	28	3076912	11536	0.0037
17	Jan-22	610	22	3076912	13420	0.0044
18	Jan-22	950	16.27	3076912	15457	0.0050
19	Jan-22	1001	15.55	3076912	15566	0.0051
20	Jan-22	572	28.76	3076912	16451	0.0053
21	Jan-22	539	34.29	3076912	18482	0.0060
22	Jan-22	1406	14	3076912	19684	0.0064
23	Jan-22	958	24.11	3076912	23097	0.0075
24	Jan-22	1191	20	3076912	23820	0.0077
25	Jan-22	716	33.28	3076912	23828	0.0077
26	Jan-22	1440	18	3076912	25920	0.0084
27	Jan-22	705	38	3076912	26790	0.0087
28	Jan-22	1776	16	3076912	28416	0.0092
29	Jan-22	1487	20	3076912	29740	0.0097
30	Jan-22	1359	22	3076912	29898	0.0097
31	Jan-22	2775	11.98	3076912	33245	0.0108
32	Jan-22	851	39.49	3076912	33606	0.0109
33	Jan-22	1516	23.19	3076912	35156	0.0114

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
34	Jan-22	4179	8.99	3076912	37569	0.0122
35	Jan-22	4842	7.86	3076912	38058	0.0124
36	Jan-22	1822	21.88	3076912	39865	0.0130
37	Jan-22	1528	26.75	3076912	40874	0.0133
38	Jan-22	3980	13	3076912	51740	0.0168
39	Jan-22	3194	17.39	3076912	55544	0.0181
40	Jan-22	2375	25.27	3076912	60016	0.0195
41	Jan-22	2057	30	3076912	61710	0.0201
42	Jan-22	2537	26	3076912	65962	0.0214
43	Jan-22	2285	33	3076912	75405	0.0245
44	Jan-22	1965	39	3076912	76635	0.0249
45	Jan-22	7710	10.79	3076912	83191	0.0270
46	Jan-22	4257	20.08	3076912	85481	0.0278
47	Jan-22	3191	27.48	3076912	87689	0.0285
48	Jan-22	3532	26.63	3076912	94057	0.0306
49	Jan-22	3122	44.13	3076912	137774	0.0448
50	Jan-22	5137	29.94	3076912	153802	0.0500
51	Jan-22	5443	33.57	3076912	182722	0.0594
52	Jan-22	7230	31.45	3076912	227384	0.0739
53	Jan-22	3356	191.25	3076912	641835	0.2086
54	Jan-22	45	103	3076912	4635	0.0015
55	Jan-22	5658	24.53	3076912	138791	0.0451
56	Jan-22	3368	46.52	3076912	156679	0.0509
57	Jan-22	2398	71.6	3076912	171697	0.0558
58	Jan-22	9768	34.09	3076912	332991	0.1082
59	Jan-22	3751	11.33	3076912	42499	0.0138
60	Jan-22	3689	40.43	3076912	149146	0.0485
Total		129020	29.66	3076912	3826746	1.2437

Remark :

- 1 Customer served by AEML are 3076912 nos.
- 2 Number of feeders are 1287 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission by the**  
**Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: February 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Feb-22	29	14.01	3076192	406	0.0001
2	Feb-22	55	30.51	3076192	1678	0.0005
3	Feb-22	357	12	3076192	4284	0.0014
4	Feb-22	64	88	3076192	5632	0.0018
5	Feb-22	357	16	3076192	5712	0.0019
6	Feb-22	426	14	3076192	5964	0.0019
7	Feb-22	597	10	3076192	5970	0.0019
8	Feb-22	433	18	3076192	7794	0.0025
9	Feb-22	291	27	3076192	7857	0.0026
10	Feb-22	542	14.51	3076192	7864	0.0026
11	Feb-22	346	24	3076192	8304	0.0027
12	Feb-22	517	17	3076192	8789	0.0029
13	Feb-22	1560	7.01	3076192	10936	0.0036
14	Feb-22	820	14	3076192	11480	0.0037
15	Feb-22	408	29	3076192	11832	0.0038
16	Feb-22	974	13.41	3076192	13061	0.0042
17	Feb-22	592	30	3076192	17760	0.0058
18	Feb-22	735	25	3076192	18375	0.0060
19	Feb-22	958	19.67	3076192	18844	0.0061
20	Feb-22	1659	12	3076192	19908	0.0065
21	Feb-22	2606	7.65	3076192	19936	0.0065
22	Feb-22	1140	19	3076192	21660	0.0070
23	Feb-22	1116	20.1	3076192	22432	0.0073
24	Feb-22	768	30	3076192	23040	0.0075
25	Feb-22	1353	18	3076192	24354	0.0079
26	Feb-22	1191	21	3076192	25011	0.0081
27	Feb-22	1349	18.65	3076192	25159	0.0082
28	Feb-22	869	31	3076192	26939	0.0088
29	Feb-22	1086	26.72	3076192	29018	0.0094
30	Feb-22	1239	25.97	3076192	32177	0.0105
31	Feb-22	1100	32.64	3076192	35904	0.0117
32	Feb-22	969	38	3076192	36822	0.0120
33	Feb-22	6818	6	3076192	40908	0.0133

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
34	Feb-22	826	50.68	3076192	41862	0.0136
35	Feb-22	5630	7.44	3076192	41887	0.0136
36	Feb-22	2717	15.76	3076192	42820	0.0139
37	Feb-22	2287	22	3076192	50314	0.0164
38	Feb-22	1666	30.57	3076192	50930	0.0166
39	Feb-22	5170	12.71	3076192	65711	0.0214
40	Feb-22	1350	50.17	3076192	67730	0.0220
41	Feb-22	2744	25	3076192	68600	0.0223
42	Feb-22	9203	7.47	3076192	68746	0.0223
43	Feb-22	3191	22.49	3076192	71766	0.0233
44	Feb-22	3069	26	3076192	79794	0.0259
45	Feb-22	6872	12.75	3076192	87618	0.0285
46	Feb-22	4260	22	3076192	93720	0.0305
47	Feb-22	2565	37.02	3076192	94956	0.0309
48	Feb-22	17408	6.23	3076192	108452	0.0353
49	Feb-22	3924	33.43	3076192	131179	0.0426
50	Feb-22	4313	32.01	3076192	138059	0.0449
51	Feb-22	5480	31.56	3076192	172949	0.0562
52	Feb-22	9188	21.42	3076192	196807	0.0640
53	Feb-22	6196	51.73	3076192	320519	0.1042
54	Feb-22	7601	44.58	3076192	338853	0.1102
55	Feb-22	1	36	3076192	36	0.0000
56	Feb-22	315	26	3076192	8190	0.0027
57	Feb-22	778	27	3076192	21006	0.0068
58	Feb-22	752	6.05	3076192	4550	0.0015
59	Feb-22	1074	14.58	3076192	15659	0.0051
60	Feb-22	4681	6	3076192	28086	0.0091
Total		146585	20.24	3076192	2966607	0.9644

Remark :

- 1 Customer served by AEML are 3076192 nos.
- 2 Number of feeders are 1288 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission by the**  
**Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: March 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni ) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Mar-22	1	15	3078720	15	0.0000
2	Mar-22	4	25.95	3078720	104	0.0000
3	Mar-22	7	33	3078720	231	0.0001
4	Mar-22	54	7	3078720	378	0.0001
5	Mar-22	44	26	3078720	1144	0.0004
6	Mar-22	60	31	3078720	1860	0.0006
7	Mar-22	153	20	3078720	3060	0.0010
8	Mar-22	192	21	3078720	4032	0.0013
9	Mar-22	461	10	3078720	4610	0.0015
10	Mar-22	192	24.9	3078720	4781	0.0016
11	Mar-22	192	26	3078720	4992	0.0016
12	Mar-22	387	13	3078720	5031	0.0016
13	Mar-22	775	7	3078720	5425	0.0018
14	Mar-22	297	19	3078720	5643	0.0018
15	Mar-22	308	19	3078720	5852	0.0019
16	Mar-22	134	48	3078720	6432	0.0021
17	Mar-22	1087	6	3078720	6522	0.0021
18	Mar-22	334	20	3078720	6680	0.0022
19	Mar-22	519	16	3078720	8304	0.0027
20	Mar-22	386	23.64	3078720	9125	0.0030
21	Mar-22	1375	8.93	3078720	12279	0.0040
22	Mar-22	1030	12	3078720	12360	0.0040
23	Mar-22	607	22.4	3078720	13597	0.0044
24	Mar-22	792	18	3078720	14256	0.0046
25	Mar-22	524	29	3078720	15196	0.0049
26	Mar-22	912	17	3078720	15504	0.0050
27	Mar-22	2650	6	3078720	15900	0.0052
28	Mar-22	813	20.44	3078720	16618	0.0054
29	Mar-22	706	26.01	3078720	18363	0.0060
30	Mar-22	844	22.2	3078720	18737	0.0061
31	Mar-22	750	27.36	3078720	20520	0.0067
32	Mar-22	926	24	3078720	22224	0.0072
33	Mar-22	891	26.27	3078720	23407	0.0076

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni ) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
34	Mar-22	831	29	3078720	24099	0.0078
35	Mar-22	1163	21.42	3078720	24911	0.0081
36	Mar-22	866	29	3078720	25114	0.0082
37	Mar-22	1140	23	3078720	26220	0.0085
38	Mar-22	1191	22.45	3078720	26738	0.0087
39	Mar-22	1041	27	3078720	28107	0.0091
40	Mar-22	1039	28.46	3078720	29570	0.0096
41	Mar-22	959	31.72	3078720	30419	0.0099
42	Mar-22	2009	15.22	3078720	30577	0.0099
43	Mar-22	1106	28.41	3078720	31421	0.0102
44	Mar-22	1187	26.62	3078720	31598	0.0103
45	Mar-22	1425	22.62	3078720	32234	0.0105
46	Mar-22	687	47	3078720	32289	0.0105
47	Mar-22	1812	18	3078720	32616	0.0106
48	Mar-22	4858	7.01	3078720	34055	0.0111
49	Mar-22	2025	17.28	3078720	34992	0.0114
50	Mar-22	1700	20.82	3078720	35394	0.0115
51	Mar-22	373	100.2	3078720	37375	0.0121
52	Mar-22	1405	27	3078720	37935	0.0123
53	Mar-22	1812	21	3078720	38052	0.0124
54	Mar-22	2088	18.26	3078720	38127	0.0124
55	Mar-22	1712	24	3078720	41088	0.0133
56	Mar-22	2638	15.91	3078720	41971	0.0136
57	Mar-22	1575	27.54	3078720	43376	0.0141
58	Mar-22	4653	9.96	3078720	46344	0.0151
59	Mar-22	2586	19	3078720	49134	0.0160
60	Mar-22	1644	32	3078720	52608	0.0171
61	Mar-22	6822	8	3078720	54576	0.0177
62	Mar-22	2649	20.87	3078720	55285	0.0180
63	Mar-22	2586	23	3078720	59478	0.0193
64	Mar-22	7451	8.97	3078720	66835	0.0217
65	Mar-22	1776	38.43	3078720	68252	0.0222
66	Mar-22	4190	17.37	3078720	72780	0.0236
67	Mar-22	2431	31.03	3078720	75434	0.0245
68	Mar-22	4757	16.24	3078720	77254	0.0251
69	Mar-22	3787	21.35	3078720	80852	0.0263
70	Mar-22	2431	33.44	3078720	81293	0.0264
71	Mar-22	3162	27	3078720	85374	0.0277
72	Mar-22	1354	65.32	3078720	88443	0.0287
73	Mar-22	3059	29.25	3078720	89476	0.0291
74	Mar-22	2834	31.9	3078720	90405	0.0294
75	Mar-22	3827	25.72	3078720	98430	0.0320
76	Mar-22	3063	32.22	3078720	98690	0.0321

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni ) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
77	Mar-22	5865	16.98	3078720	99588	0.0323
78	Mar-22	2771	36.37	3078720	100781	0.0327
79	Mar-22	5724	18.36	3078720	105093	0.0341
80	Mar-22	1644	66	3078720	108504	0.0352
81	Mar-22	9235	12.42	3078720	114699	0.0373
82	Mar-22	2275	52	3078720	118300	0.0384
83	Mar-22	4133	30.17	3078720	124693	0.0405
84	Mar-22	4774	27.14	3078720	129566	0.0421
85	Mar-22	2978	46.32	3078720	137941	0.0448
86	Mar-22	5365	30.13	3078720	161647	0.0525
87	Mar-22	4031	40.71	3078720	164102	0.0533
88	Mar-22	11044	15.42	3078720	170298	0.0553
89	Mar-22	4129	43.44	3078720	179364	0.0583
90	Mar-22	831	220.8	3078720	183485	0.0596
91	Mar-22	4512	43.66	3078720	196994	0.0640
92	Mar-22	8230	25.21	3078720	207478	0.0674
93	Mar-22	4025	55.2	3078720	222180	0.0722
94	Mar-22	8289	27.75	3078720	230020	0.0747
95	Mar-22	3335	71.7	3078720	239120	0.0777
96	Mar-22	3553	72	3078720	255816	0.0831
97	Mar-22	13082	29.76	3078720	389320	0.1265
98	Mar-22	9688	47.46	3078720	459792	0.1493
99	Mar-22	2530	14.4	3078720	36432	0.0118
100	Mar-22	2605	389.22	3078720	1013918	0.3293
101	Mar-22	817	8.46	3078720	6912	0.0022
102	Mar-22	20	11.01	3078720	220	0.0001
103	Mar-22	365	11	3078720	4015	0.0013
104	Mar-22	1514	6	3078720	9084	0.0030
105	Mar-22	1537	10.96	3078720	16846	0.0055
106	Mar-22	23999	9.38	3078720	225111	0.0731
Total		273011	28.91	3078720	7893718	2.5640

Remark :

1 Customer served by AEML are 3078720 nos.

2 Number of feeders are 1291 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the**  
**Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: January 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Jan-22	15	15	3076912	0.0000
2	Jan-22	87	87	3076912	0.0000
3	Jan-22	169	169	3076912	0.0001
4	Jan-22	265	265	3076912	0.0001
5	Jan-22	343	343	3076912	0.0001
6	Jan-22	357	357	3076912	0.0001
7	Jan-22	720	720	3076912	0.0002
8	Jan-22	807	807	3076912	0.0003
9	Jan-22	161	161	3076912	0.0001
10	Jan-22	286	286	3076912	0.0001
11	Jan-22	1360	1360	3076912	0.0004
12	Jan-22	332	332	3076912	0.0001
13	Jan-22	276	276	3076912	0.0001
14	Jan-22	505	505	3076912	0.0002
15	Jan-22	654	654	3076912	0.0002
16	Jan-22	412	412	3076912	0.0001
17	Jan-22	610	610	3076912	0.0002
18	Jan-22	950	950	3076912	0.0003
19	Jan-22	1001	1001	3076912	0.0003
20	Jan-22	572	572	3076912	0.0002
21	Jan-22	539	539	3076912	0.0002
22	Jan-22	1406	1406	3076912	0.0005
23	Jan-22	958	958	3076912	0.0003
24	Jan-22	1191	1191	3076912	0.0004
25	Jan-22	716	716	3076912	0.0002
26	Jan-22	1440	1440	3076912	0.0005
27	Jan-22	705	705	3076912	0.0002
28	Jan-22	1776	1776	3076912	0.0006
29	Jan-22	1487	1487	3076912	0.0005
30	Jan-22	1359	1359	3076912	0.0004
31	Jan-22	2775	2775	3076912	0.0009
32	Jan-22	851	851	3076912	0.0003
33	Jan-22	1516	1516	3076912	0.0005

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
34	Jan-22	4179	4179	3076912	0.0014
35	Jan-22	4842	4842	3076912	0.0016
36	Jan-22	1822	1822	3076912	0.0006
37	Jan-22	1528	1528	3076912	0.0005
38	Jan-22	3980	3980	3076912	0.0013
39	Jan-22	3194	3194	3076912	0.0010
40	Jan-22	2375	2375	3076912	0.0008
41	Jan-22	2057	2057	3076912	0.0007
42	Jan-22	2537	2537	3076912	0.0008
43	Jan-22	2285	2285	3076912	0.0007
44	Jan-22	1965	1965	3076912	0.0006
45	Jan-22	7710	7710	3076912	0.0025
46	Jan-22	4257	4257	3076912	0.0014
47	Jan-22	3191	3191	3076912	0.0010
48	Jan-22	3532	3532	3076912	0.0011
49	Jan-22	3122	3122	3076912	0.0010
50	Jan-22	5137	5137	3076912	0.0017
51	Jan-22	5443	5443	3076912	0.0018
52	Jan-22	7230	7230	3076912	0.0023
53	Jan-22	3356	3356	3076912	0.0011
54	Jan-22	45	45	3076912	0.0000
55	Jan-22	5658	5658	3076912	0.0018
56	Jan-22	3368	3368	3076912	0.0011
57	Jan-22	2398	2398	3076912	0.0008
58	Jan-22	9768	9768	3076912	0.0032
59	Jan-22	3751	3751	3076912	0.0012
60	Jan-22	3689	3689	3076912	0.0012
Total		129020	129020	3076912	0.0419

Remark :

- 1 Customer served by AEML are 3076912 nos.
- 2 Number of feeders are 1287 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the**  
**Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: February 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Feb-22	29	29	3076192	0.0000
2	Feb-22	55	55	3076192	0.0000
3	Feb-22	357	357	3076192	0.0001
4	Feb-22	64	64	3076192	0.0000
5	Feb-22	357	357	3076192	0.0001
6	Feb-22	426	426	3076192	0.0001
7	Feb-22	597	597	3076192	0.0002
8	Feb-22	433	433	3076192	0.0001
9	Feb-22	291	291	3076192	0.0001
10	Feb-22	542	542	3076192	0.0002
11	Feb-22	346	346	3076192	0.0001
12	Feb-22	517	517	3076192	0.0002
13	Feb-22	1560	1560	3076192	0.0005
14	Feb-22	820	820	3076192	0.0003
15	Feb-22	408	408	3076192	0.0001
16	Feb-22	974	974	3076192	0.0003
17	Feb-22	592	592	3076192	0.0002
18	Feb-22	735	735	3076192	0.0002
19	Feb-22	958	958	3076192	0.0003
20	Feb-22	1659	1659	3076192	0.0005
21	Feb-22	2606	2606	3076192	0.0008
22	Feb-22	1140	1140	3076192	0.0004
23	Feb-22	1116	1116	3076192	0.0004
24	Feb-22	768	768	3076192	0.0002
25	Feb-22	1353	1353	3076192	0.0004
26	Feb-22	1191	1191	3076192	0.0004
27	Feb-22	1349	1349	3076192	0.0004
28	Feb-22	869	869	3076192	0.0003
29	Feb-22	1086	1086	3076192	0.0004
30	Feb-22	1239	1239	3076192	0.0004
31	Feb-22	1100	1100	3076192	0.0004
32	Feb-22	969	969	3076192	0.0003
33	Feb-22	6818	6818	3076192	0.0022

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
34	Feb-22	826	826	3076192	0.0003
35	Feb-22	5630	5630	3076192	0.0018
36	Feb-22	2717	2717	3076192	0.0009
37	Feb-22	2287	2287	3076192	0.0007
38	Feb-22	1666	1666	3076192	0.0005
39	Feb-22	5170	5170	3076192	0.0017
40	Feb-22	1350	1350	3076192	0.0004
41	Feb-22	2744	2744	3076192	0.0009
42	Feb-22	9203	9203	3076192	0.0030
43	Feb-22	3191	3191	3076192	0.0010
44	Feb-22	3069	3069	3076192	0.0010
45	Feb-22	6872	6872	3076192	0.0022
46	Feb-22	4260	4260	3076192	0.0014
47	Feb-22	2565	2565	3076192	0.0008
48	Feb-22	17408	17408	3076192	0.0057
49	Feb-22	3924	3924	3076192	0.0013
50	Feb-22	4313	4313	3076192	0.0014
51	Feb-22	5480	5480	3076192	0.0018
52	Feb-22	9188	9188	3076192	0.0030
53	Feb-22	6196	6196	3076192	0.0020
54	Feb-22	7601	7601	3076192	0.0025
55	Feb-22	1	1	3076192	0.0000
56	Feb-22	315	315	3076192	0.0001
57	Feb-22	778	778	3076192	0.0003
58	Feb-22	752	752	3076192	0.0002
59	Feb-22	1074	1074	3076192	0.0003
60	Feb-22	4681	4681	3076192	0.0015
Total		146585	146585	3076192	0.0477

Remark :

1 Customer served by AEML are 3076192 nos.

2 Number of feeders are 1288 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the**  
**Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: March 2022**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Mar-22	1	1	3078720	0.0000
2	Mar-22	4	4	3078720	0.0000
3	Mar-22	7	7	3078720	0.0000
4	Mar-22	54	54	3078720	0.0000
5	Mar-22	44	44	3078720	0.0000
6	Mar-22	60	60	3078720	0.0000
7	Mar-22	153	153	3078720	0.0000
8	Mar-22	192	192	3078720	0.0001
9	Mar-22	461	461	3078720	0.0001
10	Mar-22	192	192	3078720	0.0001
11	Mar-22	192	192	3078720	0.0001
12	Mar-22	387	387	3078720	0.0001
13	Mar-22	775	775	3078720	0.0003
14	Mar-22	297	297	3078720	0.0001
15	Mar-22	308	308	3078720	0.0001
16	Mar-22	134	134	3078720	0.0000
17	Mar-22	1087	1087	3078720	0.0004
18	Mar-22	334	334	3078720	0.0001
19	Mar-22	519	519	3078720	0.0002
20	Mar-22	386	386	3078720	0.0001
21	Mar-22	1375	1375	3078720	0.0004
22	Mar-22	1030	1030	3078720	0.0003
23	Mar-22	607	607	3078720	0.0002
24	Mar-22	792	792	3078720	0.0003
25	Mar-22	524	524	3078720	0.0002
26	Mar-22	912	912	3078720	0.0003
27	Mar-22	2650	2650	3078720	0.0009
28	Mar-22	813	813	3078720	0.0003
29	Mar-22	706	706	3078720	0.0002
30	Mar-22	844	844	3078720	0.0003
31	Mar-22	750	750	3078720	0.0002
32	Mar-22	926	926	3078720	0.0003
33	Mar-22	891	891	3078720	0.0003

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
34	Mar-22	831	831	3078720	0.0003
35	Mar-22	1163	1163	3078720	0.0004
36	Mar-22	866	866	3078720	0.0003
37	Mar-22	1140	1140	3078720	0.0004
38	Mar-22	1191	1191	3078720	0.0004
39	Mar-22	1041	1041	3078720	0.0003
40	Mar-22	1039	1039	3078720	0.0003
41	Mar-22	959	959	3078720	0.0003
42	Mar-22	2009	2009	3078720	0.0007
43	Mar-22	1106	1106	3078720	0.0004
44	Mar-22	1187	1187	3078720	0.0004
45	Mar-22	1425	1425	3078720	0.0005
46	Mar-22	687	687	3078720	0.0002
47	Mar-22	1812	1812	3078720	0.0006
48	Mar-22	4858	4858	3078720	0.0016
49	Mar-22	2025	2025	3078720	0.0007
50	Mar-22	1700	1700	3078720	0.0006
51	Mar-22	373	373	3078720	0.0001
52	Mar-22	1405	1405	3078720	0.0005
53	Mar-22	1812	1812	3078720	0.0006
54	Mar-22	2088	2088	3078720	0.0007
55	Mar-22	1712	1712	3078720	0.0006
56	Mar-22	2638	2638	3078720	0.0009
57	Mar-22	1575	1575	3078720	0.0005
58	Mar-22	4653	4653	3078720	0.0015
59	Mar-22	2586	2586	3078720	0.0008
60	Mar-22	1644	1644	3078720	0.0005
61	Mar-22	6822	6822	3078720	0.0022
62	Mar-22	2649	2649	3078720	0.0009
63	Mar-22	2586	2586	3078720	0.0008
64	Mar-22	7451	7451	3078720	0.0024
65	Mar-22	1776	1776	3078720	0.0006
66	Mar-22	4190	4190	3078720	0.0014
67	Mar-22	2431	2431	3078720	0.0008
68	Mar-22	4757	4757	3078720	0.0015
69	Mar-22	3787	3787	3078720	0.0012
70	Mar-22	2431	2431	3078720	0.0008
71	Mar-22	3162	3162	3078720	0.0010
72	Mar-22	1354	1354	3078720	0.0004
73	Mar-22	3059	3059	3078720	0.0010
74	Mar-22	2834	2834	3078720	0.0009
75	Mar-22	3827	3827	3078720	0.0012
76	Mar-22	3063	3063	3078720	0.0010

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
77	Mar-22	5865	5865	3078720	0.0019
78	Mar-22	2771	2771	3078720	0.0009
79	Mar-22	5724	5724	3078720	0.0019
80	Mar-22	1644	1644	3078720	0.0005
81	Mar-22	9235	9235	3078720	0.0030
82	Mar-22	2275	2275	3078720	0.0007
83	Mar-22	4133	4133	3078720	0.0013
84	Mar-22	4774	4774	3078720	0.0016
85	Mar-22	2978	2978	3078720	0.0010
86	Mar-22	5365	5365	3078720	0.0017
87	Mar-22	4031	4031	3078720	0.0013
88	Mar-22	11044	11044	3078720	0.0036
89	Mar-22	4129	4129	3078720	0.0013
90	Mar-22	831	831	3078720	0.0003
91	Mar-22	4512	4512	3078720	0.0015
92	Mar-22	8230	8230	3078720	0.0027
93	Mar-22	4025	4025	3078720	0.0013
94	Mar-22	8289	8289	3078720	0.0027
95	Mar-22	3335	3335	3078720	0.0011
96	Mar-22	3553	3553	3078720	0.0012
97	Mar-22	13082	13082	3078720	0.0042
98	Mar-22	9688	9688	3078720	0.0031
99	Mar-22	2530	2530	3078720	0.0008
100	Mar-22	2605	2605	3078720	0.0008
101	Mar-22	817	817	3078720	0.0003
102	Mar-22	20	20	3078720	0.0000
103	Mar-22	365	365	3078720	0.0001
104	Mar-22	1514	1514	3078720	0.0005
105	Mar-22	1537	1537	3078720	0.0005
106	Mar-22	23999	23999	3078720	0.0078
Total		273011	273011	3078720	0.0887

Remark :

1 Customer served by AEML are 3078720 nos.

2 Number of feeders are 1291 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission**  
**by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: January 2022**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Jan-22	0.0002	0.0000	38
2	Jan-22	0.0006	0.0000	22
3	Jan-22	0.0010	0.0001	18
4	Jan-22	0.0012	0.0001	14
5	Jan-22	0.0022	0.0001	19.34
6	Jan-22	0.0024	0.0001	21
7	Jan-22	0.0025	0.0002	10.87
8	Jan-22	0.0026	0.0003	10
9	Jan-22	0.0027	0.0001	51
10	Jan-22	0.0029	0.0001	31.04
11	Jan-22	0.0031	0.0004	7
12	Jan-22	0.0033	0.0001	30.14
13	Jan-22	0.0035	0.0001	38.96
14	Jan-22	0.0036	0.0002	22
15	Jan-22	0.0036	0.0002	17.04
16	Jan-22	0.0037	0.0001	28
17	Jan-22	0.0044	0.0002	22
18	Jan-22	0.0050	0.0003	16.27
19	Jan-22	0.0051	0.0003	15.55
20	Jan-22	0.0053	0.0002	28.76
21	Jan-22	0.0060	0.0002	34.29
22	Jan-22	0.0064	0.0005	14
23	Jan-22	0.0075	0.0003	24.11
24	Jan-22	0.0077	0.0004	20
25	Jan-22	0.0077	0.0002	33.28
26	Jan-22	0.0084	0.0005	18
27	Jan-22	0.0087	0.0002	38
28	Jan-22	0.0092	0.0006	16
29	Jan-22	0.0097	0.0005	20
30	Jan-22	0.0097	0.0004	22
31	Jan-22	0.0108	0.0009	11.98
32	Jan-22	0.0109	0.0003	39.49
33	Jan-22	0.0114	0.0005	23.19
34	Jan-22	0.0122	0.0014	8.99
35	Jan-22	0.0124	0.0016	7.86
36	Jan-22	0.0130	0.0006	21.88
37	Jan-22	0.0133	0.0005	26.75
38	Jan-22	0.0168	0.0013	13
39	Jan-22	0.0181	0.0010	17.39
40	Jan-22	0.0195	0.0008	25.27
41	Jan-22	0.0201	0.0007	30
42	Jan-22	0.0214	0.0008	26
43	Jan-22	0.0245	0.0007	33
44	Jan-22	0.0249	0.0006	39

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
45	Jan-22	0.0270	0.0025	10.79
46	Jan-22	0.0278	0.0014	20.08
47	Jan-22	0.0285	0.0010	27.48
48	Jan-22	0.0306	0.0011	26.63
49	Jan-22	0.0448	0.0010	44.13
50	Jan-22	0.0500	0.0017	29.94
51	Jan-22	0.0594	0.0018	33.57
52	Jan-22	0.0739	0.0023	31.45
53	Jan-22	0.2086	0.0011	191.25
54	Jan-22	0.0015	0.0000	103
55	Jan-22	0.0451	0.0018	24.53
56	Jan-22	0.0509	0.0011	46.52
57	Jan-22	0.0558	0.0008	71.6
58	Jan-22	0.1082	0.0032	34.09
59	Jan-22	0.0138	0.0012	11.33
60	Jan-22	0.0485	0.0012	40.43
Total		1.2437	0.0419	29.66

Remark :

- 1 Customer served by AEML are 3076912 nos.
- 2 Number of feeders are 1287 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission**  
**by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: February 2022**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Feb-22	0.0001	0.0000	14.01
2	Feb-22	0.0005	0.0000	30.51
3	Feb-22	0.0014	0.0001	12
4	Feb-22	0.0018	0.0000	88
5	Feb-22	0.0019	0.0001	16
6	Feb-22	0.0019	0.0001	14
7	Feb-22	0.0019	0.0002	10
8	Feb-22	0.0025	0.0001	18
9	Feb-22	0.0026	0.0001	27
10	Feb-22	0.0026	0.0002	14.51
11	Feb-22	0.0027	0.0001	24
12	Feb-22	0.0029	0.0002	17
13	Feb-22	0.0036	0.0005	7.01
14	Feb-22	0.0037	0.0003	14
15	Feb-22	0.0038	0.0001	29
16	Feb-22	0.0042	0.0003	13.41
17	Feb-22	0.0058	0.0002	30
18	Feb-22	0.0060	0.0002	25
19	Feb-22	0.0061	0.0003	19.67
20	Feb-22	0.0065	0.0005	12
21	Feb-22	0.0065	0.0008	7.65
22	Feb-22	0.0070	0.0004	19
23	Feb-22	0.0073	0.0004	20.1
24	Feb-22	0.0075	0.0002	30
25	Feb-22	0.0079	0.0004	18
26	Feb-22	0.0081	0.0004	21
27	Feb-22	0.0082	0.0004	18.65
28	Feb-22	0.0088	0.0003	31
29	Feb-22	0.0094	0.0004	26.72
30	Feb-22	0.0105	0.0004	25.97
31	Feb-22	0.0117	0.0004	32.64
32	Feb-22	0.0120	0.0003	38
33	Feb-22	0.0133	0.0022	6
34	Feb-22	0.0136	0.0003	50.68
35	Feb-22	0.0136	0.0018	7.44
36	Feb-22	0.0139	0.0009	15.76
37	Feb-22	0.0164	0.0007	22
38	Feb-22	0.0166	0.0005	30.57
39	Feb-22	0.0214	0.0017	12.71
40	Feb-22	0.0220	0.0004	50.17
41	Feb-22	0.0223	0.0009	25
42	Feb-22	0.0223	0.0030	7.47
43	Feb-22	0.0233	0.0010	22.49
44	Feb-22	0.0259	0.0010	26

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
45	Feb-22	0.0285	0.0022	12.75
46	Feb-22	0.0305	0.0014	22
47	Feb-22	0.0309	0.0008	37.02
48	Feb-22	0.0353	0.0057	6.23
49	Feb-22	0.0426	0.0013	33.43
50	Feb-22	0.0449	0.0014	32.01
51	Feb-22	0.0562	0.0018	31.56
52	Feb-22	0.0640	0.0030	21.42
53	Feb-22	0.1042	0.0020	51.73
54	Feb-22	0.1102	0.0025	44.58
55	Feb-22	0.0000	0.0000	36
56	Feb-22	0.0027	0.0001	26
57	Feb-22	0.0068	0.0003	27
58	Feb-22	0.0015	0.0002	6.05
59	Feb-22	0.0051	0.0003	14.58
60	Feb-22	0.0091	0.0015	6
Total		0.9644	0.0477	20.24

Remark :

- 1 Customer served by AEML are 3076192 nos.
- 2 Number of feeders are 1288 Nos.

**Annexure-VII**  
**Performance Report regarding Reliability Indices**  
**Formats for Quarterly returns to be submitted to the Commission**  
**by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: March 2022**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Mar-22	0.0000	0.0000	15
2	Mar-22	0.0000	0.0000	25.95
3	Mar-22	0.0001	0.0000	33
4	Mar-22	0.0001	0.0000	7
5	Mar-22	0.0004	0.0000	26
6	Mar-22	0.0006	0.0000	31
7	Mar-22	0.0010	0.0000	20
8	Mar-22	0.0013	0.0001	21
9	Mar-22	0.0015	0.0001	10
10	Mar-22	0.0016	0.0001	24.9
11	Mar-22	0.0016	0.0001	26
12	Mar-22	0.0016	0.0001	13
13	Mar-22	0.0018	0.0003	7
14	Mar-22	0.0018	0.0001	19
15	Mar-22	0.0019	0.0001	19
16	Mar-22	0.0021	0.0000	48
17	Mar-22	0.0021	0.0004	6
18	Mar-22	0.0022	0.0001	20
19	Mar-22	0.0027	0.0002	16
20	Mar-22	0.0030	0.0001	23.64
21	Mar-22	0.0040	0.0004	8.93
22	Mar-22	0.0040	0.0003	12
23	Mar-22	0.0044	0.0002	22.4
24	Mar-22	0.0046	0.0003	18
25	Mar-22	0.0049	0.0002	29
26	Mar-22	0.0050	0.0003	17
27	Mar-22	0.0052	0.0009	6
28	Mar-22	0.0054	0.0003	20.44
29	Mar-22	0.0060	0.0002	26.01
30	Mar-22	0.0061	0.0003	22.2
31	Mar-22	0.0067	0.0002	27.36
32	Mar-22	0.0072	0.0003	24
33	Mar-22	0.0076	0.0003	26.27
34	Mar-22	0.0078	0.0003	29
35	Mar-22	0.0081	0.0004	21.42
36	Mar-22	0.0082	0.0003	29
37	Mar-22	0.0085	0.0004	23
38	Mar-22	0.0087	0.0004	22.45
39	Mar-22	0.0091	0.0003	27
40	Mar-22	0.0096	0.0003	28.46
41	Mar-22	0.0099	0.0003	31.72
42	Mar-22	0.0099	0.0007	15.22
43	Mar-22	0.0102	0.0004	28.41
44	Mar-22	0.0103	0.0004	26.62

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
45	Mar-22	0.0105	0.0005	22.62
46	Mar-22	0.0105	0.0002	47
47	Mar-22	0.0106	0.0006	18
48	Mar-22	0.0111	0.0016	7.01
49	Mar-22	0.0114	0.0007	17.28
50	Mar-22	0.0115	0.0006	20.82
51	Mar-22	0.0121	0.0001	100.2
52	Mar-22	0.0123	0.0005	27
53	Mar-22	0.0124	0.0006	21
54	Mar-22	0.0124	0.0007	18.26
55	Mar-22	0.0133	0.0006	24
56	Mar-22	0.0136	0.0009	15.91
57	Mar-22	0.0141	0.0005	27.54
58	Mar-22	0.0151	0.0015	9.96
59	Mar-22	0.0160	0.0008	19
60	Mar-22	0.0171	0.0005	32
61	Mar-22	0.0177	0.0022	8
62	Mar-22	0.0180	0.0009	20.87
63	Mar-22	0.0193	0.0008	23
64	Mar-22	0.0217	0.0024	8.97
65	Mar-22	0.0222	0.0006	38.43
66	Mar-22	0.0236	0.0014	17.37
67	Mar-22	0.0245	0.0008	31.03
68	Mar-22	0.0251	0.0015	16.24
69	Mar-22	0.0263	0.0012	21.35
70	Mar-22	0.0264	0.0008	33.44
71	Mar-22	0.0277	0.0010	27
72	Mar-22	0.0287	0.0004	65.32
73	Mar-22	0.0291	0.0010	29.25
74	Mar-22	0.0294	0.0009	31.9
75	Mar-22	0.0320	0.0012	25.72
76	Mar-22	0.0321	0.0010	32.22
77	Mar-22	0.0323	0.0019	16.98
78	Mar-22	0.0327	0.0009	36.37
79	Mar-22	0.0341	0.0019	18.36
80	Mar-22	0.0352	0.0005	66
81	Mar-22	0.0373	0.0030	12.42
82	Mar-22	0.0384	0.0007	52
83	Mar-22	0.0405	0.0013	30.17
84	Mar-22	0.0421	0.0016	27.14
85	Mar-22	0.0448	0.0010	46.32
86	Mar-22	0.0525	0.0017	30.13
87	Mar-22	0.0533	0.0013	40.71
88	Mar-22	0.0553	0.0036	15.42
89	Mar-22	0.0583	0.0013	43.44
90	Mar-22	0.0596	0.0003	220.8
91	Mar-22	0.0640	0.0015	43.66
92	Mar-22	0.0674	0.0027	25.21
93	Mar-22	0.0722	0.0013	55.2
94	Mar-22	0.0747	0.0027	27.75
95	Mar-22	0.0777	0.0011	71.7
96	Mar-22	0.0831	0.0012	72
97	Mar-22	0.1265	0.0042	29.76
98	Mar-22	0.1493	0.0031	47.46

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
99	Mar-22	0.0118	0.0008	14.4
100	Mar-22	0.3293	0.0008	389.22
101	Mar-22	0.0022	0.0003	8.46
102	Mar-22	0.0001	0.0000	11.01
103	Mar-22	0.0013	0.0001	11
104	Mar-22	0.0030	0.0005	6
105	Mar-22	0.0055	0.0005	10.96
106	Mar-22	0.0731	0.0078	9.38
Total		2.5640	0.0887	28.91

Remark :

- 1 Customer served by AEML are 3078720 nos.
- 2 Number of feeders are 1291 Nos.