

Report as submitted by
KRC Infrastructure

KRC Infrastructure And Projects Private Limited



KRCIPPL/Power/2024-25/308/K049

Date: October 17th, 2024

To,
The Secretary,
Maharashtra Electricity Regulatory Commission,
13th Floor, Centre No.1, World Trade Centre,
Cuffe Parade, Mumbai-400005

Subject : Submission of Quarterly report for Q2 of FY 2024-25 as per
Maharashtra Electricity Regulatory Commission (Electricity
Supply Code and Standards of Performance of Distribution
Licensees including Power Quality) Regulations, 2021

Respected Sir,

With reference to the above cited subject, KRC Infrastructure and Projects Private Limited (KRCIPPL) herewith respectfully submit the SoP Quarterly Report for Q2 of FY 2024-25 (July to September 2024) in the requisite format (Annexure III to Annexure VII).

This submission is in compliance of Clause 22.12.3 and 27.1 of Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021.

Thanking you,

Yours faithfully,

For KRC Infrastructure and Projects Private Limited

Authorized Signatory
HOD - Power



Enclosed: As above

Page 1 of 1

CIN : U70102MH2008PTC183176

Regd. Off. : Plot No.C-30, Block 'G', Opp. SIDBI, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051.
Phone : +91-22-2656 4000 Fax : +91-22-2656 4004 Website : www.krahejacorp.com



KRC Infrastructure and Projects Pvt Ltd
Deemed Distribution Licensee

July-2024 to September-2024

Annexure-III
Standards of Performance Level by the Distribution Licensee

Sr. No.	Parameters	Area	Pending complaint Nos. (previous Quarter)	Complaints in current Qtr.	Total complaints	No. of complaints addressed			Pending complaints at end of Qtr.
						Within Standards of performance	More than stipulated time	Total complaints redressed	
	a	b	c	d	e=c+d	f	g	h=f+g	i=e-h
1	Intimation of charges where supply to dedicated or after extension / augmentation.	Urban	0	15	15	15	0	15	0
2	New connection / add. load where supply from existing line.	Urban	0	15	15	15	0	15	0
3	New connection / add. Load where supply after extension / augmentation.	Urban	0	0	0	0	0	0	0
4	New connection / add. Load where supply after commissioning of sub-station.	Urban	0	0	0	0	0	0	0
5	Shifting of Meter / service Line.	Urban	0	0	0	0	0	0	0
6	Reconnection of supply after payment of dues.	Urban	0	0	0	0	0	0	0
7	Change of Name	Urban	0	0	0	0	0	0	0
8	Change of category	Urban	0	0	0	0	0	0	0
9	Fuse off call	Urban	0	0	0	0	0	0	0
10	Break down of Over head Line	Urban	0	0	0	0	0	0	0
11	Underground Cable fault/Bus Riser fault	Urban	0	0	0	0	0	0	0
12	Transformer and Associated Switchgear Failure	Urban	0	0	0	0	0	0	0
13	Meter Reading	Urban	0	0	0	0	0	0	0
14	Replacement of Faulty Meter	Urban	0	1	1	1	0	1	0
15	Replacement of Burnt Meter	Urban	0	0	0	0	0	0	0
16	Billing Complaint	Urban	0	0	0	0	0	0	0
17	Quality of Supply								
17.1	Supply voltage variations	Urban	-	-	-	-	-	-	-
17.2	Supply voltage flicker	Urban	-	-	-	-	-	-	-
17.3	Supply voltage unbalance	Urban	-	-	-	-	-	-	-
17.4	Supply voltage dips and swells	Urban	-	-	-	-	-	-	-
17.5	Supply voltage individual harmonics and voltage THD	Urban	-	-	-	-	-	-	-
17.6	Supply Interruptions	Urban	-	-	-	-	-	-	-



KRC Infrastructure and Projects Pvt Ltd
Deemed Distribution Licensee

Annexure-V
Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	KRC Infrastructure and Projects Pvt Ltd	14	0	1	1	1	0



KRC Infrastructure and Projects Pvt Ltd
Deemed Distribution Licensee

Annexure-VII
Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder (minutes)	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	July 24	0	0	97	0	0.000
2	August 24	0	0	111	0	0.000
3	September 24	0	0	110	0	0.000
Q2 TD 2024-25		0	0	110	0	0.0000

(2) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni.	Nt=Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
(1)	(2)	(3)	(4)	(5)	(6)
1	July 24	0	0	97	0.000
2	August 24	0	0	111	0.000
3	September 24	0	0	110	0.000
Q2 TD 2024-25		0	0	110	0.0000

(3) Customer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
(1)	(2)	(3)	(4)	(5)
1	July 24	0.000	0.000	0.000
2	August 24	0.000	0.000	0.000
3	September 24	0.0000	0.000	0.000
Q2 TD 2024-25		0.0000	0.000	0.000

(4) Customer Average Interruption Duration Index (CAIDI) for HT Consumers

Sr. No.	Month	Ni = Number of HT Consumers who experienced a sustained interruption	Ri= Restoration time for each interruption event of HT Consumers	Sum. (Ri*Ni) for all HT Consumers	CAIDI=(5)/(3)
(1)	(2)	(3)	(4)	(5)	(6)
1	July 24	0.000	0.000	0.000	0
2	August 24	0.000	0.000	0.000	0
3	September 24	0.0000	0.000	0.000	0
Q2 TD 2024-25		0.0000	0.000	0.000	0.000