# Report as submitted by BEST Undertaking

# The Brihan Mumbai Electric Supply & Transport Undertaking

(OF THE BRIHAN MUMBAI MAHANAGARPALIKA)

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ADDRESS ALL COMMUNICATION BY TITLE

**NOT BY NAME** 

OUR REF.

CER/DCER/Corr 1(1) / 59 /2023

DATE: J MAY 2023

BEST BHAVAN, BEST MARG,

POST BOX NO. 192

MUMBAI - 400 001.

To,

The Secretary,
Maharashtra Electricity Regulatory Commission,
13th Floor, World Trade Centre,
Centre No. 1, Cuffe Parade,
Colaba, Mumbai – 400 005.

Sub: Reporting of Regulatory Compliances/Parameters as set out in Revised

MERC (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021

Ref: MERC (Electricity Supply Code and Standards of Performance of

Distribution Licensees including Power Quality) Regulations, 2021.

Sir,

As stipulated in Regulation 27 in MERC (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021, we are forwarding herewith the information regarding the Regulatory Compliances /Parameters for the Quarter IV of FY 2022-23 (January to March 2023).

Thanking you,

Encl: Annexure (III to VII) (Total 5 Pages)

Yours faithfully,

R. D. Patsute (Chief Engineer (Regulatory) BEST Undertaking

Annexure -III

## Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

		T	T = 11						3 to March 23
			Pending Cases /	Cases /		No. of Cases	/compaints a	addressed	Pending
Sr.N			Cases /	Complaints	Total Cases /	Within	More than	Total Cases/	Cases / Complaints
0.	Parameters	Area	Nos.	in current	Complaints	Standards of	stipulated	Complaints	at end of
			(previous	Qtr.	1000	performance	time	redressed	Qtr.
			Quarter)						
	<u>a</u>	b	<u>c</u>	<u>d</u>	<u>e=c+d</u>	f	g	<u>h = f+g</u>	<u>i= e-h</u>
1	Intimation of chages where supply to dedicated or after extension / augmentation	Urban	285	9746	10031	9328	378	9706	325
2	New connection /add. Load where supply from existing line.	Urban	505	8516	9021	7827	589	8416	605
3	New connection/add. Load where supply after extension augmenntation	Urban	13	2534	2547	2521	12	2533	14
4	New connection / add. Load where supply after commissioning of sub- station	Urban	0	0	0	0	0	0	0
5	Shifting of Meter/Service Li	Urban	6	100	106	92	4	96	10
6	Reconnection of supply after payment of dues	Urban	0	1154	1154	1135	19	1154	0
7	Change of Name	Urban	245	10944	11189	10802	0	10802	387
8	Channge of Category	Urban	64	506	570	509	0	509	61
9	Fuse off call	Urban	0	12000	12000	11995	5	12000	0
10	Break down of Over head Li	Urban	0	0	0	0	0	0	0
11	Underground Cable fault /	Urban	0	1731	1731	1717	14	1731	0
17	Transformer and	Urban	0	8	8	8	0	8	0
	Meter Reading	Urban	0	3116350	3116350	3104261	12089	3116350	0
14 1	Replacement of Faulty Meter	Urban	3500	7862	11362	8167	0	8167	3195
151	Replacement of Burnt Meter	Urban	0	645	645	645	0	645	0
16 E	Billing Complaint	Urban	1755	2497	4252	3262	0	3262	990
17 (	Quality of Supply								
i١	Voltage Variation	Urban	0	0	0	0	0	0	0
ii \	/oltage Unbalance	Urban	0	0	0	0	0	0	0
iii \	/oltage Dips/Swells	Urban	0	0	0	0	0	0	0
IV/	Short Voltage nterruptions	Urban	0	0	0	0	0	0	0
	/oltage Harmonics	Urban	0	0	0	0	0	0	0
	Current Harmonics	Urban	0	0	0	0	0	0	0



Annexure -IV

Standards of Perfomrance Level by the Distribution Licensee
Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

Report of indivisual Complaints where Compensation has been Paid

January 23 to March 23

Sr. No.	Complaint No.	Date of Filing Complaint / automatic Compensations	Consumer No.	Name and address of Consumer	Nature of complaint	Referne Standard of Perfomance	Amount of Compensations	Dat of payment of Compensation (DD/MM/YYYY0
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1					NIL			

Note- The report sized be prepared as per category of item for which the compensation is paid for non-observance of Standrds of Performane



Annexure -V

Standards of Perfomrance Level by the Distribution Licensee
Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

## Report of action on Faulty Metes (1 Phsae / 3 Phase)

January 23 to March 23

						January 2	to Warch 23
Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters ectified / replaced (Nos.)	Faulty meters pending at end of Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	BEST Undertaking Mumbai		3500	7862	11362	8167	3195



Annexure VI

## Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

#### Report of installation of Meter

January 23 to March 23

Sr. no.	name of Distribution Licensee	Total Agriculture Connections at start of the Quarte (Nos.)	Metered Agriculture Connections at start of the Quarter (Nos.)	New Metered Agriculture Connection released during the Quarter (nos.0	Unmetered Agriculture Connection at start of the Quarter (Nos.)	New Unmetered Agriculture Connection released during the Quarter (Nos.)	Meters installed to unmetered connection during the quarter (Nos)	Unmetered Agriculture Connection at er 1 of the Qurater (Nos.)	Metered Agriculture Connections at end of the Quarter (Nos.)	Total Agriculture Connections at end of the Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9=6+7-8)	(10=4+5+8)	(11 = 9+10)
1	BEST Undertaking Mumbai	1	1	0	0	0	0	0	1	1



Annexure - VII

# Performance Report regarding Reliability Indices Format for Quarterly Returns to be submitted to the Commission by the Distribution Licensee

## (i) System Average Interruption Duration Index (SAIDI)

January 23 to March 23

Sr. No.	Month	Ni = No. of Consumers who experienced a sustained interruption on i <sup>th</sup> Feeder	for each interruption	Nt = Total No. of consumers of the Distribution Licensee area	Sum (Ri X Ni) for all Feeders excluding agri. Feeders	SAIDI = (6) / (5)
(1)	2	3	4	<u>5</u>	<u>6</u>	<u>7</u>
1	Jan-23	203937	25.74	1047369	5248453	5.01
2	Feb-23	147062	28.98	1047369	4262488	4.07
3	Mar-23	236416	28.40	1047369	6714676	6.41
T	otal					15.49

## (ii) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = No. of Consumers who experienced a sustained interruption on i <sup>th</sup> Feeder	Sum of Consumers of i <sup>th</sup> feeder which had experienced interruptions = Sum Ni	Nt = Total No. of consumers of the Distribution Licensee area	SAIFI = (4) / (5)
(1)	2	3	4	<u>5</u>	<u>6</u>
1	Jan-23	203937	203937	1047369	0.19
2	Feb-23	147062	147062	1047369	0.14
3	Mar-23	236416	236416	1047369	0.23
To	otal				0.56

## (iii) Consumer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI / SAIFI
(1)	2	<u>3</u>	4	<u>5</u>
1	Jan-23	5.01	0.19	25.74
2	Feb-23	4.07	0.14	28.98
3	Mar-23	6.41	0.23	28.40
T	otal	15.49	0.56	27.62

## (iv) Customer Average Interruption Duration Index (CAIDI) For HT consumer

Sr. no.	Month	Ni=Number of Consumer who experienced a sustained interruption	Ri=Restoration time for each interruption event of HT Consumers	Sum, (Ri*Ni) for all HT Consumers	CAIDI=(5)/(3)
(1)	(2)	(3)	(4)	(5)	(6)
1	Inn-23	37	24.24	897	24.24
2	Feb-23	33	24.03	793	24.03
3	Mar-23	24	35.17	844	35.17
	Total	94		2534	26.96

