# Report as submitted by MBPPL



April-19 to Jun-19

Annexure-I

Standards of Performance Level by the Distribution Licensee

	]	n Parameters		Pending complaint rea Nos. (previous Quarter)		Total complaints	No. of co	mplaints ad	ldressed	
Sr. No.	SOP Regulation No.		Area		Complaints in current Qtr.		Within Standards of performance	More than stipulated time	Total complaints redressed	Pending complaints at end of Qtr.
	а	b		d	e	f=d+e	g	h	I=g+h	j= f-i
1	4.3	New connection- inspection of premises.	Urban	0	4	4	4	0	4	0
2	4.4	Intimation of charges where supply from existing lines.	Urban	0	4	4	4	0	4	0
3	4.5 &4.6	Intimation of charges where supply to dedicated or after extension / augmentation.	Urban	0	0	0	0	0	0	0
4	4.7	New connection / add. load where supply from existing line.	Urban	0	4	4	4	0	4	0
5	4.8	after extension / augmentation.	Urban	0	0	0	0	0	0	0
6	4.9	New connection / add. Load where supply after commissioning of sub-station.	Urban	0	0	0	0	0	0	0
7	4.12	Shifting of Meter / service Line.	Urban	0	0	0	0	0	0	0
8	6.1	Reconnection of supply after payment of dues.	Urban	0	0	0	0	0	0	0
9	4.13	Change of Name	Urban	0	2	2	2	0	2	0
10	4.13	Change of category	Urban	0	0	0	0	0	0	0
11	5.4 (a)	Complaint of Voltage Variation-Local fault	Urban	0	0	0	0	0	0	0
12	5.4 (b)	Complaint of Voltage Variation-Net work	Urban	0	0	0	0	0	0	0
13	5.4 (c )	Complaint of Voltage Variation - Expansion/ augmentation required	Urban	0	0	0	0	0	0	0
14	6.1	Fuse off call	Urban	0	0	0	0	0	0	0
15	6.2	Break down of Over head Line	Urban	0	0	0	0	0	0	0
16	6.3	Underground Cable fault	Urban	0	0	0	0	0	0	0
17	6.4	Transformer Failure	Urban	0	0	0	0	0	0	0
18	7.2	Meter Reading	Urban	0	0	0	0	0	0	0
19	7.3	Replacement of Faulty Meter	Urban	0	0	0	0	0	0	0
20	7.4	Replacement of Burnt Meter	Urban	0	2	2	2	0	2	0
21	7.6,7.7	Billing Complaint	Urban	0	0	0	0	0	0	0



## Annexure-II

Report of individual Complaints where Compensation has been paid

Sr. 1	No.	Complaint No.	Date of filing complaint	Consumer No	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs)	Date of payment of Compensation (DD/MM/YYYY)
1		2	3	4	5	6	7	8	9
1		NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL



## Annexure-III

# Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified/ replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
1	2	3	4	5	6	7	8
1	Serene Electricity Distribution Licensee	0	0	0	0	0	0



#### Annexure-IV Performance Report regarding Reliability Indices

#### (1) System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder (minutes)	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)
1	2	3	4	5	6	7
1	April 19	0	0	138	0	0.000
2	May 19	0	0	137	0	0.000
3	June 19	0	0	135	0	0.000
Q1 TD 2019-20		0	0	135	0	0.0000

(2) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni.	Nt=Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
1	2	3	4	5	6
1	April 19			138	0.000
2	May 19			137	0.000
3	June 19			135	0.000
Q1 TD 2019-20		0	0	135	0.000

(3) Customer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI / SAIFI
1	2	3	4	5
1	April 19	0.000	0.000	0.000
2	May 19	0.000	0.000	0.000
3	June 19	0.0000	0.000	0.000
Q1 TD 2019-20		0.0000	0.000	0.000