Report as submitted by MSEDCL



(A Govt. of Maharashtra Undertaking) CIN: U40109MH2005SGC153645

PHONE NO.

: 26476843

: 26475012

FAX NO. **Email**

: setrc@mahadiscom.in

Website: www.mahadiscom.in

PLOT NO. G-9, PRAKASHGAD,

Prof. ANANT KANEKAR MARG,

BANDRA (E), MUMBAI-400 051.

Ref. No: SE/TRC/SOP/C-20/N 3 0 8 8 1

Date:

2 0 DEC 2021

Τo,

The Secretary,

Maharashtra Electricity Regulatory Commission,

13th Floor, Centre No. 1, World Trade Centre,

Cuffe Parade, Colaba, MUMBAI 400 005.

Subject:

Submission of Quarterly information of Standard of Performance for the

September 2021 quarter.

Reference:

Letter No. SE/TRC/SOP/C-20/25899 dtd 21/10/2021.

Sir,

As per the provisions of Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021 and Section 59 (1) of Electricity Act 2003, the information regarding Standard of Performance (SoP) for the September 2021 quarter in prescribed formats is enclosed herewith.

It is kindly requested that the same may be placed before Hon'ble Commission for its appraisal.

Encl: As above

Superintending Engineer (TRC) **MSEDCL**

Annexure - III

Standards of Performance Level by the Distribution Licensee

Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee (September-21 Quarter)

			Pending			No.of co	Pending		
Sr. No.	Parameters	Area	complaint Nos. (previous Quarter)	Complaints in current Qtr.	Total Complaints	Within Standards of performance	More than stipulated time	Total Complaints redressed	complaints at end of Qtr.
	a	b	с	d	e = c+d	f	g	h = f+g	i = e-h
1	Intimation of charges where supply to dedicated	Urban	1424	3433	4857	2849	1088	3937	920
	or after extension / augmentation.	Rural	21363	15516	36879	10417	13772	24189	12690
2	New connection / add. Load where supply from existing line.		245090	319748	564838	238050	85540	323590	241248
3	New connection / add. Load where supply after extension / augmentation.		123687	25226	148913	17644	6793	24437	124476
4	New connection / add. Load where supply after commissioning of sub- station.		0	0	0	0	0	0	0
5	Shifting of Meter / service	Urban	101	130	231	37	89	126	105
3	line.	Rural	78	40	118	22	25	47	71
6	Reconnection of supply	Urban	606	5440	6046	208	3510	3718	2328
	after payment of dues.	Rural	673	4173	4846	196	2826	3022	1824
7	Change of Name		13581	83998	97579	65221	6022	71243	26336
8	Change of category	T. 1	4492	13341	17833	10089	2244	12333	5500
9	Fuse off call	Urban Rural	13572 6146	494571 123758	508143 129904	131418 60412	362553 63209	493971 123621	14172 6283
	Break down of Over head	Urban	15	246	261	19	212	231	30
10	Line	Rural	73	831	904	284	511	795	109
	Underground Cable fault /	Urban	55	758	813	73	632	705	108
11	Bus Riser Fault	Rural	25	141	166	47	70	117	49
	Transformer and	Urban	158	3035	3193	530	2439	2969	224
12	Associated Switchgear								
	Failure	Rural	285	1796	2081	527	1224	1751	330
13	Meter Reading		8497	50767	59264	45758	5306	51064	8200
14	Replacement of Faulty	Urban	7515	13766	21281	11004	4676	15680	5601
	Meter	Rural	12303	9906	22209	6070	6066	12136	10073
15	Replacement of Burnt	Urban	855	2323	3178	324	2041	2365 1256	813
16	Meter Billing Complaint	Rural	1009 48716	1426 320429	2435 369145	280 288742	976 40023	328765	1179 40380
17	Quality of Supply (Specify the Parameter) (17a+17b+17c)		2479	40903	43382	5302	35717	41019	2363
17(a)	Complaint of Voltage Variation-Local fault		969	14788	15757	1582	13288	14870	887
17(b)	Complaint of Voltage Variation-Net work		63	1314	1377	135	1143	1278	99
17(c)	Complaint of Voltage		1447	24801	26248	3585	21286	24871	1377

Annexure - IV
Report of Individual Complaints where Compensation has been paid
Format for Quarterly Reports to be submitted to the Commission by the Distribution Licensee (September-21 Quarter)

Sr.	Complaint	Date of Filing the	Consumer No	Name & Address of Consumer	Nature of Complaint	Reference	Amount of	Date of Payment of
No.	No.	Complaint/Automatic				Standard of	Compensation	Compensation
		Compensation				Performance	(Rs)	(DD/MM/YYYY)
.(1)	.(2)	.(3)	.(4)	.(5)	.(6)	.(7)	.(8)	.(9)
				NIL				

Annexure - V
Report of action on Faulty Meters (1 Phase / 3 Phase)
Format for Quarterly Reports to be submitted to the Commission by the Distribution Licensee (September -2021)

Sr. No.	Name of the Distribution Licensee	Reference to overall Standards	Faulty Meters at the start of the Quarter (Nos.)	•	Total Faulty Meters (Nos.)	Meters Rectified / Replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
.(1)	.(2)	.(3)	.(4)	.(5)	.(6)	.(7)	.(8)
1	MSEDCL	7.3	1727965	253988	1981953	318328	1663627

Annexure - VI
Report of Installation of Meters
Format for Quarterly Reports to be submitted to the Commission by the Distribution Licensee (September -2021)

Sr.	Name of the	Total Agriculture	Metered	New Metered	Unmetered	New Unmetered	Meters installed to	Unmetered	Metered	Total Agriculture
No.	Distribution	Connections at start	Agriculture	Agriculture	Agriculture	Agriculture	unmetered	Agriculture	Agriculture	Connections at end
	Licensee	of the Quarter (Nos.)	Connections at	Connections released	Connections at start	Connections released	connections during	Connections at end	Connections at end	of the Quarter
			start of the	during the Quarter	of the Quarter (Nos.)	during the Quarter	the Quarter. (Nos.)	of the Quarter (Nos.)	of the Quarter	(Nos.)
			Quarter (Nos.)	(Nos.)		(Nos.)			(Nos.)	
.(1)	.(2)	.(3)	.(4)	.(5)	.(6)	.(7)	.(8)	(9=6+7-8)	(10=4+5+8)	(9+10)
1	MSEDCL	4383686	2885402	12095	1498284	13782	512	1511554	2898009	4409563

Annexure- VII

Performance Report regarding Reliability Indices

Format for Quarterly Reports to be submitted to the Commission by the Distribution Licensee (September-2021)

(1) System Average Interruption Duration Index (SAIDI)

September 2021 Quarter

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on i th feeder	Ri = Restoration time for each interruption event on i th feeder		Sum (Ri*Ni) for all feeders excluding agri. Feeders)	SAIDI = $(6)/(5)$
1	2	3	4	5	6	7
1	July-21	49485750	5924465	24062341	6240091218	259.33
2	August-21	36973779	3672106	24090014	4491587005	186.45
3	September-21	38706832	3819997	24135084	4967696498	205.83
	Total	125166361	13416568	72287439	15699374721	217.18

(2) System Average Interruption Frequency Index (SAIFI)

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
1	2	3	4	5	6
1	July-21	49485750	49485750	24062341	2.06
2	August-21	36973779	36973779	24090014	1.53
3	September-21	38706832	38706832	24135084	1.60
	Total	125166361	125166361	72287439	1.73

(3) Customer Average Interruption Duration Index (CAIDI)

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	July-21	259.33	2.06	126.10
2	August-21	186.45	1.53	121.48
3	September-21	205.83	1.60	128.34
	Total	217.18	1.73	125.43

(4) Customer Average Interruption Duration Index (CAIDI) for HT Consumers

Sr.No.	Month	Ni = Number of HT Consumers who experienced a sustained interruption	Ri= Restoration time for each interruption event of HT Consumers	· · ·	CAIDI=(5)/(3)
1	2	3	4	5	6
1	July-21	60092	4459352	4459352	74.21
2	August-21	55871	4571124	4571124	81.82
3	September-21	57887	4624479	4624479	79.89
	Total	173850	13654955	13654955	78.54

Note:

The Indices provided herein are computed based on the data provided by the field offices which is subjected to subsequent corrections if any.