### Report as submitted by MBPPL

### **Mindspace Business Parks Private Limited**

(Formerly Known as : Serene Properties Private Limited)



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### MBPPL/Power/2019-20/M695

10th May 2019

### To,

### The Secretary,

Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in]

OFFICE OF THE MAHARASHTRA ELECTRICITY **REGULATORY COMMISSION** WTC, CUFFE PARADE, MUMBAI - 400 005.

Subject

Submission of Quarterly report (January-19 to March-19) as per Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014

Respected Sir,

We are submitting following Quarterly reports for the Q4 (FY 18-19) i.e. January-19 to March-19 are attached herewith this letter.

- 1. Quarterly Reports for Q4 (FY18-19) Annexure I to Annexure IV
- 2. CGRF report for Q4 (FY 18-19) as Annexure I

This submission is in compliance of Clause 13 of Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2014

This is for your kind information please.

Thanking you,

Yours faithfully, For Mindspace Business Parks Private Limited



### **Enclosures:**

- 1. Quarterly Reports for Q4 (FY18-19) Annexure I to Annexure IV
- 2. CGRF report for Q4 (FY 18-19)

CIN: U45200MH2003PTC143610

Regd. Off. : Plot No. C-30, Block 'G', Opp. SIDBI, Bandra Kurla Complex, Bandra (E), Mumbai-400 051. Phone : +91-22-2656 4000 Fax : +91-22-2656 4004 Website : www.kraheiacorp.com



# DIVISION OF MINDSPACE BUSINESS PARKS PRIVATE LIMITED SERENE ELECTRICITY DISTRIBUTION LICENSEE

January 19 to March 19

Annexure-I Standards of Performance Level by the Distribution Licensee

No. of complaints addressed Total	within More than complaints at end of Qtr.   Within More than Total end of Qtr.   Standards of stipulated performance time redressed redressed	=d+e g h I=g+h j= f-i	6 6 0 6 0	9 . 0 . 0 9	0 0 0 0	7 7 0 7 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	
	complaints	f=d+e	6	9	0	2	0	0	0	0	0	
Complaints in		e	9	6	0	2	0	0	0	0	0	
Pending complaint	Nos. (previous Quarter)	q	0	0	0	0	0	0	0	0	0	
	Area	c	Urban	Urban	Urban	Urban	Urban	Urban	Urban	Urban	Urban	
	Farameters	þ	New connection- inspection of premises.	Intimation of charges where supply from existing lines.	Intimation of charges where supply to dedicated or after extension / la augmentation.	n / add. load where dsting line.	New connection / add. Load where supply after extension / augmentation.	n / add. Load where mmissioning of sub-	Shifting of Meter / service Line.	Reconnection of supply after l	Change of Name	
SOP	kegulation No.	a	4.3	4.4	4.5 &4.6 t	4.7	4.8 s	4.9 s	4.12	6.1 F	4.13	
C. No	. NO.		1	2	3	4	2	9	4	80	6	



January 19 to March 19

Annexure-I

Standards of Performance Level by the Distribution Licensee

						A STATE OF STATE OF STATE OF STATE	Contraction of the second second			
11	5.4 (a)	Complaint of Voltage Variation- Local fault	Urban	0	0	0	0	0	0	0
12	5.4 (b)	Complaint of Voltage Variation-Net work	Urban	0	0	0	0	0	0	0
13	5.4 (c )	Complaint of Voltage Variation - Expansion/ augmentation required	Urban	0	0	0	0	0	0	0
14	6.1	Fuse off call	Urban	0	0	0	0	0	0	0
15	6.2	Break down of Over head Line	Urban	0	0	0	0	0	0	0
16	6.3	Underground Cable fault	Urban	0	0	0	0	0	0	0
17	6.4	Transformer Failure	Urban	0	0	0	0	0	0	0
18	7.2	Meter Reading	Urban	0	0	0	0	0	0	0
19	7.3	Replacement of Faulty Meter	Urban	0	4	4	4	0	4	0
20	7.4	Replacement of Burnt Meter	Urban	0	0	0	0	0	0	0
21	7.6,7.7	Billing Complaint	Urban	0	0	0	0	0	0	0



### Annexure-II

# Report of individual Complaints where Compensation has been paid

Date of payment of Compensation (DD/MM/YYY)	6	NIL
Amount of Compensation (Rs)	8	NIL
Reference Standard of Performance	7	NIL
Nature of Complaint	6	NIL
Name and address of Consumer	5	NIL
Consumer No	4	NIL
Date of filing complaint	3	NIL
Complaint No.	2	NIL
Sr. No.	1	1

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Annexure-III

Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee		Reference to Faulty Meters at Overall start of the Quarter Standards (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
1	2	3	4 .	5	.9	7	8
1	Serene Electricity Distribution Licensee		0		0	0	0

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Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

SAIDI = (6)/(5)	7	0.000	6.176	0.000	10	0	0	13	51.467
		0	840	0	6.1765	0.0000	0.0000	54.2813	6948
Sum (Ri*Ni) for al feeders (excluding agri. Feeders)	9				0	0	0	6948	
Ri= Restoration timeNt=Total number of for eachSum (Ri*Ni) for all feedersfor eachconsumers of the distribution(excluding agri. Feeders)interruption eventLicensees areaFeeders)	5	133	136	135	135	130	129	128	135
Ri= Restoration time for each interruption event on ith feeder (minutes)	4	0	70	0	70	0	0	386	386
NI = Number of consumers who experienced a sustained interruption on ith feeder	3	0	12	0	12	0	0	18	18
Month	2	January 19	February 19	March 19					
Sr. No.	1	1	2	3	Q4 TD 2018-19	Q3 TD 2018-19	Q2 TD 2018-19	Q1TD 2018-19	YTD 2018-19



Annexure-IV

Performance Report regarding Reliability Indices

(2) System Average Interruption Frequency Index (SAIFI)

Sum of consumers of i feeders which had experienced a consumers of the consumers of the share experienced distribution $Ni$ . Licensees area	4 5 6	0 133 0.000	12 136 0.088	0 135 0.000	135 0.089	130 0.000	129 0.000	128 0.141	30 135 0.222
Interruption on the formation of the sume of the superienced a sustained interruption on ith feeder	3	0	12	0	12	0	0	18	30
Month	2	January 19	February 19	March 19	12	0	0	18	
Sr. No.	1	1	2	3	Q4 TD 2018-19	Q3 TD 2018-19	Q2 TD 2018-19	Q1TD 2018-19	YTD 2018-19

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Annexure-IV

Performance Report regarding Reliability Indices

(3) Customer Average Interruption Duration Index (CAIDI)

0.000				
456.0000	0.2289	60.4577		YTD 2018-19
386.000	0.141	54.2813		Q1TD 2018-19
0.000	0.000	0.0000		Q3 TD 2018-19
0.000	0.000	0.0000		Q3 TD 2018-19
70.000	0.088	6.1765		Q4 TD 2018-19
0,000	0.000	0.0000	March 19	3
0000	0.088	6.176	February 19	
0.000	0.000	0.000	January 19	
5	4	3	2	
SAIDI/SAIFI	SAIFI	SAIDI	Month	Sr. No.

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