Report as submitted by BEST Undertaking

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Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

Sr.No. <u>н</u> 12 11 10 9 00 7 6 თ 4 ω Ν Regulation 4.5 & 4.6 5.4(a) 5.4(b) 4.13 4.13 No. SOP 6.10 4.12 4.9 4.7 4.4 4.3 4.8 a Reconnection of supply after payment of dues supply after extension augmenntation dedicated or after Intimation of charges where supply premises New Connection - Inspection of Shifting of Meter/Service Line supply after commissioning of sub-New connection /add. Load where Intimation of charges where supply to from existing lines New connection / add. Load where New connection/add. Load where Change of Name station work Complaint of Voltage Varaiation -Net Fault Complaint of Voltage Varation -Local Channge of Category supply from existing line. extension/augmentation. Parameters σ Areas and Twenty (20) days for Rural Seven (7) days for Class I Cities/Urban Four (24) hours for Urban areas and Areas Fifteen (15) days for Class I Cities/Urban Areas and Ten (10) days for Rural Areas Second billing cycle Second billing cycle Eight (8) hours for Class I cities, Twenty Areas and Fifteen (15) days for Rural Seven (7) days for Class I Cities/Urban One (1) year Three (3) months One (1) month within 10 days Two (2) days for Rural areas clearences and charges Areas after receipt of necessary Thirty (30) days within 2 days Stipulated Standards of Performance Complaint Quarter) (previous Cases / Pending Nos. ۵ 908 283 132 94 21 14 31 0 0 0 6 0 Complaints in current Cases / Qtr. æ 10570 9176 9187 6450 240 943 287 188 869 0 0 0 Total Cases / Complaints f=d+e 10853 9319 957 6471 9982 318 334 188 704 0 0 0 Standards of performance No. of Cases/compaints addressed Within 10496 9210 950 6328 8956 273 188 203 685 0 0 0 stipulated More than time 123 January 2019 to March 2019 14 38 72 13 10 0 0 C 0 Total Cases/ Complaints at end of Qtr redressed l=g+h 10534 9028 9211 6451 217 950 869 188 283 0 0 0 Complaints Pending Cases / j=f-i 117 954 319 108 20 35 σ 0 0 C C

Annexure -I

3240	/ 567	195	2762	6197	3031	3166	During subsequent billing cycle	Billing Complaint	7.6,7.7	21
0					651	0	Eighteen (18) hours for Class I cities, Twenty Four (24) hours for Urban areas and Forty Eight (48) hours for Rural areas	Replacement of Burnt Meter	7.4	20
0607	007 / T		1/260	19656	18057	1599	Within subsequent billing cycle	Replacement of Faulty Meter	7.3	19
40UL	17760		29	20	29	1147	Once in every two months	Meter Reading	7.2	18
0	0				0	0	Eighteen (18) hours for Class I cities, Twenty Four (24) hours for Urban areas and Forty Eight (48) hours for Rural areas	Transformer failure	6.4	17
0	1524	14	1510	1524	1524	0	Eight (8) hours for Class I cities, Eighteen (18) hours for Urban areas and Forty Eight (48) hours for Rural areas	Underground Cable fault	6.3	16
0	0	0	0	0	0	0	Four (4) hours for Class I cities, Six (6) hours for Urban areas and Twenty Four (24) hours for Rural areas	Break down of Over head Line	6.2	15
و	10554	16	10538	10563	10559	4	Three (3) hours for Class I cities, Four (4) hours for Urban areas and Eighteen (18) hours for Rural areas	Fuse off call	6.1	14
0	0	0	0	0	0	0	within 120 days	Complaints of Voltage Variation - Expansion/augmentation required	c)	13
j=1-1	n+B=l	5	00	f=d+e	e	ď	c	ъ	a	
Cases / Complaints at end of Qtr.	ses/ nts ed	compaints addressed More than Total Cases/ stipulated Complaints time redressed	No. of Cases/ compaints addressed Within More than Total Cas Standards of stipulated Complai performance time redress	Total Cases / Complaints	Cases / Complaints in current Qtr.	Pending Cases / Complaint Nos. (previous Quarter)	Stipulated Standards of Performance	Parameters	SOP Regulation No.	Sr.No.
March 2019	January 2019 to March 2019	Janu								

Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

Annexure -l

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B. E. S. & T. UNDERTAKING

Annexure -ll

Format for quarterly return to be submitted to the Commissionby the Distribution Licensee Report of individual compolaints where Compensation has been paid

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						2	No.	Sr.N Complaint		
						3	complaint	Date of filing		
						4	Consumer No.			
						л	Consumer	address of	Name and	
			nil			6	Complaint	Nature of		
						7	Performance	Nature of Standard of	Reference	
						∞	(Rs)	Compensation	Amount of	A manual
						9	(DD/MM/YYYY)	of Compensation	Date of payment	

Performance NOTE -The report shall be prepared as per category of item for which the compensation is paid for non-observance of Standards of

		(0)	
Ц	1	Sr.N o.	
BEST Undertaking	2	Name of Distribution Licensee	Format for o
SoP clause 7.3	З	Reference to Overall Standards	uarterly return to be
1599	4	Faulty Meters at start of the Quarter (Nos)	to be submitted
18057	5	Faulty Meters Fault Meters at start of the added during Quarter (Nos) Quarters (Nos)	Format for quarterly return to be submitted to the Commission by the Distribution Licensee January 2019 to Marc
19656	6	Faulty Meters (Nos)	ion by the I Jai
17260	7	rectified/r eplaced (Nos.)	Distribution
2396	8	rectified/r pending at end eplaced of Quarter (Nos.) (Nos.)	ne Distribution Licensee January 2019 to March 2019

B. E. S. & T. UNDERTAKING

Report of action on Faulty Meters (1 Phase /3 Phase)

Annexure - III

	ω	2	1	1	Sr. No.
Total	Mar-19	Feb-19	Jan-19	2	. Month
16.37	5.67	5.47	5.22	ω	SAIDI
0.61	0.23	0.20	0.19	4	SAIFI
26.72	25.15	27.12	28.19	л	SAIDI / SAIFI

(iii) Consumer Average Interruption Duration Index (CAIDI)

0.61	1026337	628599	628599	Total	Ţ
0.23	1026337	231288	231288	Mar-19	ω
0.20	1026337	207103	207103	Feb-19	2
0.19	1026337	190208	190208	Jan-19	1
6	5	4	3	2	
SAIFI = (4) / (5)	Nt = Total No. of consumers of the Distribution Licensee area	Sum of Consumers of i th feeder which had experienced interruptions = Sum Ni	Ni = No. of Consumers who experienced a sustained interruption on i th Feeder	Month	Sr. No.

16.37	16796036	1026337	80.46	628599	Total	L
5.67	5817075	1026337	25.15	231288	Mar-19	з
5.47	5616542	1026337	27.12	207103	Feb-19	2
5.22	5362418	1026337	28.19	190208	Jan-19	1
7	6	5	4	З	2	
SAIDI = (6) / (5)	Sum (Ri X Ni) for all Feeders excluding agri. Feeders	Nt = Total No. of consumers of the Distribution Licensee area	Ri = Restoration Time for each interruption event on i th Feeder	Ni = No. of Consumers who experienced a sustained interruption on i th Feeder	Month	Sr. No.

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(ii) System Average Interruption Frequency Index (SAIFI)

Annexure - IV

Performance Report regarding Reliability Indices Format for Quarterly Returns to be submitted to the Commission by the Distribution Licensee

B. E. S. & T. UNDERTAKING

(i) System Average Interruption Duration Index (SAIDI)

January 2019 to March 2019