# Report as submitted by BEST Undertaking

# The Brihan Mumbai Electric Supply & Transport Undertaking

(OF THE BRIHAN MUMBAI MAHANAGARPALIKA)

TELEPHONE : (022) 22856262 FAX (022) 22851244 TELEX 1185755 BEST IN

TELEGRAM: BEST, MUMBAI-400 001.

ADDRESS ALL COMMUNICATION BY TITLE

NOT BY NAME

OUR REF.

CER/DCER/Corr.1(1) / 4/2 /2024

DATE: N 7 AUG 2024

To

The Secretary. Maharashtra Electricity Regulatory Commission, 13th Floor, World Trade Centre, Centre No. 1. Cuffe Parade Colaba, Mumbai - 400 005

> Sub: Reporting of Regulatory Compliances/Parameters as set out in Revised MERC (Electricity Supply Code and Standards of Performance of

Distribution Licensees including Power Quality) Regulations, 2021

MERC (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021.

Sir.

As stipulated in Regulation 27 in MERC (Electricity Supply Code and Standards of Performance of Distribution Licensees including Power Quality) Regulations, 2021, we are forwarding herewith the information regarding the Regulatory Compliances /Parameters for the Quarter I of FY 2024-25 (April to June 2024).

Thanking you,

Encl: Annexure (III to VII) (Total 5 Pages)

Yours faithfully,

BEST BHAVAN.

POST BOX NO. 192.

MUMBAI - 400 001.

BEST MARG.

(Dr.R.D.Patsute) Chief Engineer (Regulatory) **BEST Undertaking** 

"BEST Travel Saves Fuel"

# Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

		T	Pending			April 24 to June 2  No. of Cases/compaints addressed Pending				
Sr.N	Parameters	Area	Cases / Complaint Nos.	Cases / Complaints in current	Total Cases /	No. of Cases  Within  Standards of	/compaints :  More than stipulated		Pending Cases / Complaints at end of	
			(previous Quarter)	Qtr.		performance	time	redressed	Qtr.	
_	<u>a</u>	<u>b</u>	<u>c</u>	<u>d</u>	<u>e=c+d</u>	f	g	h = f + q	<u>i= e-h</u>	
1	Intimation of charges where supply is dedicated or after extension / augmentation	Urban	94	9970	10064	9198	777	9975	89	
2	New connection /add. Load where supply from existing line.	Urban	685	6408	7093	6092	422	6514	579	
3	New connection/add. Load where supply after extension augmenntation	Urban	10	1963	1973	1948	18	1966	7	
4	New connection / add. Load where supply after commissioning of sub- station	Urban	0	0	0	0	0	0	0	
- D	Shifting of Meter/Service Line	Urban	14	97	111	101	4	105	6	
	Reconnection of supply after payment of dues	Urban	0	1032	1032	1021	11	1032	0	
$\overline{}$	Change of Name	Urban	152	9227	9379	9160	0	9160	219	
	Channge of Category	Urban	43	439	482	310	0	310	172	
-	Fuse off call	Urban	0	25497	25497	25457	40	25497	0	
10	Break down of Over head Line	Urban	0	0	0	0	0	0	0	
	Jnderground Cable fault / Bus Riser Fault	Urban	0	2696	2696	2670	26	2696	0	
12	Fransformer and Associated Switchgear Failure	Urban	0	13	13	13	0	13	0	
13 N	Meter Reading	Urban	0	3143308	3143308	2643528	62765	2706293	437015	
14	Replacement of Faulty Meter	Urban	4588	1925	6513	1354	48	1402	5111	
	eplacement of Burnt Meter	Urban	0	568	568	568	0	568	0	
	illing Complaint	Urban	1486	5702	7188	4362	0	4362	2826	
	Quality of Supply								2020	
_	oltage Variation	Urban	0	0	0	0	0	0	0	
	oltage Unbalance	Urban	0	0	0	0	0	0	0	
_	oltage Dips/Swells	Urban	0	0	0	0	0	0	0	
IV In	nort Voltage terruptions	Urban	0	0	0	0	0	0	0	
_	oltage Harmonics	Urban	0	0	0	0	0	0	0	
vi Cı	urrent Harmonics	Urban	0	0	0	0	0	0	0	



Annexure -IV

# Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

Report of indivisual Complaints where Compensation has been Paid

April 24 to June 24

Sr. No.	Complaint No.	Date of Filing Complaint / automatic Compensations	Consumer No.	Name and address of Consumer	Nature of complaint	Referne Standard of Perfomance	Amount of Compensations	Dat of payment of Compensation (DD/MM/YYYY)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1					NIL			

Note- The report shall be prepared as per category of item for which the compensation is paid for non-observance of Standrds of Performance

Supto (R)

Annexure -V

Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

Report of action on Faulty Meters (1 Phsae / 3 Phase)

April 24 to June 24

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty meters pending at end of Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	BEST Undertaking Mumbai		4588	1925	6513	1402	5111



Annexure VI

Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

#### Report of installation of Meter

April 24 to lune 24

									Apr	il 24 to June 2
Sr. no.	Name of Distribution Licensee	Total Agriculture Connections at start of the Quarter (Nos.)	Metered Agriculture Connections at start of the Quarter (Nos.)	New Metered Agriculture Connection released during the Quarter (Nos.)	Unmetered Agriculture Connection at start of the Quarter (Nos.)	New Unmetered Agriculture Connection released during the Quarter (Nos.)	Meters installed to unmetered connection during the quarter (Nos)	Unmetered Agriculture Connection at end of the Qurater (Nos.)	Metered Agriculture Connections at end of the Quarter (Nos.)	Agriculture Connections at end of the Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9=6+7-8)	(10=4+5+8)	(11 = 9+10)
1	BEST Undertaking Mumbai	2	2	0	0	0	0	0	2	Ž

Supto (R)

Annexure - VII

# Performance Report regarding Reliability Indices Format for Quarterly Returns to be submitted to the Commission by the Distribution Licensee

# (i) System Average Interruption Duration Index (SAIDI)

April 24 to June 24

Sr. No.	Month	Ni = No. of Consumers who experienced a sustained interruption on i <sup>th</sup> Feeder	Ri = Restoration Time for each interruption event on i <sup>th</sup> Feeder	Nt = Total No. of consumers of the Distribution Licensee area	Sum (Ri X Ni) for all Feeders excluding agri. Feeders	SAIDI = (6) / (5)
(1)	2	3	4	<u>5</u>	<u>6</u>	<u>7</u>
1	Apr-24	199370	28.89	1053284	5759123	5.47
2	May-24	307223	27.85	1053284	8556487	8.12
3	Jun-24	234453	25.83	1053284	6055311	5.75
T	otal					19.34

## (ii) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = No. of Consumers who experienced a sustained interruption on i <sup>th</sup> Feeder	Sum of Consumers of i <sup>th</sup> feeder which had experienced interruptions = Sum Ni	Nt = Total No. of consumers of the Distribution Licensee area	SAIF1 = (4) / (5)
(1)	2	3	4	<u>5</u>	<u>6</u>
1	Apr-24	199370	199370	1053284	0.19
2	May-24	307223	307223	1053284	0.29
3	Jun-24	234453	234453	1053284	0.22
To	otal				0.70

#### (iii) Consumer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI / SAIFI
(1)	2	3	4	<u>5</u>
1	Apr-24	5.47	0.19	28.89
2	May-24	8.12	0.29	27.85
3 Jun-24		5.75	0.22	25.83
To	otal	19.34	0.70	27.49

## (iv) Customer Average Interruption Duration Index (CAIDI) For HT consumer

Sr. no.	Month	Ni=Number of Consumer who experienced a sustained interruption	Ri=Restoration time for each interruption event of HT Consumers	Sum, (Ri*Ni) for all HT Consumers	CAIDI = (5)/(3)
(1)	(2)	(3)	(4)	(5)	(6)
1	Apr-24	27	23.96	647	23.96
2	May-24	28	21.57	604	21.57
3	Jun-24	27	28.37	766	28.37
	Total	82		2017	24.60

