

Report as submitted by  
AEML - Distribution

# adani

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## Electricity

AEML/MERC/SOP Report FY 19-20/Q3  
February 01, 2020

By Email & Hand Delivery

**The Secretary,  
Maharashtra Electricity Regulatory Commission,  
13<sup>th</sup> Floor, Centre No. 1, World Trade Centre,  
Cuffe Parade, Colaba,  
Mumbai – 400005.**

Dear Sir,

**Sub: Submission of SOP Report for third Quarter of FY 2019-20.**

Ref: Regulation 13.1 (Third Proviso) of MERC (Standards of Performance of Distribution Licensees, Period of Giving Supply and Determination of Compensation) Regulations, 2014

Please find enclosed herewith the SOP report for third quarter of FY 19-20.

Thanking You,

Yours faithfully,



**Anupam Patra  
General Manager, Business – Regulatory,  
Adani Electricity Mumbai Ltd.**

Encl: As above.

**Annexure-I**  
**Standards of Performance Level by the Distribution Licensee**  
**Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: October-2019 to December-2019**

SOP Regulation No.	Parameters	Area	Pending complaint Nos. (previous Quarter)	Complaints in current Qtr.	Total complaints	No. of complaints addressed			Pending complaints at end of Qtr.	Remark
						Within Standards of performance	More than stipulated time	Total complaints redressed		
a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i	
4.3	New connection* - inspection of premises	Class-I Cities/Urban	109	12720	12829	12596	2	12598	231	Wrong Application by Consumer - 2
4.4	Intimation of charges where supply from existing lines	Class-I Cities/Urban	290	9934	10224	9622	6	9628	596	Application cancelled by Customer -3 (Since cancellation of application received from customer was after considerable time , the same was considered in "complaints in current Qtr") Non-Compliance from Customer -3
4.5 & 4.6	Intimation of charges where supply to dedicated or after extension / augmentation	Class-I Cities/Urban	139	2501	2640	2369	21	2390	250	Non-Compliance from Customer -18 Application cancelled by Customer -3 (Since cancellation of application received from customer was after considerable time , the same was considered in "complaints in current Qtr")
4.7	New connection/ add. load where supply from existing line		1175	9048	10223	9387	46	9433	790	Meter Cabin Locked -9 Third Party Objection -16 Wiring Incomplete - 21
4.8	New connection/ add. Load where supply after extension / augmentation		787	2104	2891	2021	2	2023	868	Third Party Objection -1 Non-Compliance from Customer -1
4.9	New connection/ add. load where supply after commissioning of sub-station		0	0	0	0	0	0	0	
4.12	Shifting of Meter / service Line	Class-I Cities/Urban	346	485	831	426	0	426	405	
6.10	Reconnection of supply after payment of dues	Class-I Cities/Urban	0	15544	15544	15544	0	15544	0	
4.13	Change of Name		0	22188	22188	22188	0	22188	0	
4.13	Change of category		161	1357	1518	1364	0	1364	154	

SOP Regulation No.	Parameters	Area	Pending complaint Nos. (previous Quarter)	Complaints in current Qtr.	Total complaints	No. of complaints addressed			Pending complaints at end of Qtr.	Remark
						Within Standards of performance	More than stipulated time	Total complaints redressed		
a	b	c	d	e	f=d+e	g	h	i=g+h	j=f-i	
5.4 (a)	Complaint of Voltage Variation - Local fault		0	1390	1390	1390	0	1390	0	
5.4 (b)	Complaint of Voltage Variation - Network		0	737	737	737	0	737	0	
5.4 (c)	Complaint of Voltage Variation - Expansion / augmentation required		0	0	0	0	0	0	0	
6.1	Fuse off call	Class-I Cities/Urban	0	19205	19205	19200	5	19205	0	Refer Notes below #
6.2	Breakdown of Overhead Line	Class-I Cities/Urban	0	0	0	0	0	0	0	
6.3	Underground Cable fault	Class-I Cities/Urban	0	11207	11207	11001	206	11207	0	Refer Notes below #
6.4	Transformer failure	Class-I Cities/Urban	0	6	6	6	0	6	0	
7.2	Meter Reading		0	7416748	7416748	7415379	1369	7416748	0	Meter room locked-705 cases No access to meter cabin-664 cases
7.3	Replacement of Faulty Meter**	Class-I Cities/Urban	0	3116	3116	3116	0	3116	0	
7.4	Replacement of Burnt Meter	Class-I Cities/Urban	0	1006	1006	1006	0	1006	0	
7.6 , 7.7	Billing Complaint		0	29358	29358	29358	0	29358	0	

**Notes:**

\* New Connection report is based on number of applications received of individual building wherein multiple meters are connected.

\*\* Faulty meter includes- Defect in the meters not affecting the customer's supply, however affecting recording of consumer's consumption and needs immediate replacement. This does not include black spot meters, meters used for reconnection of supply, meter replaced on consumer request, stolen or missing meters.

# Notes: Fuse of Call, Underground Cable faults

Sr.no	Reasons for delay	6.1 Fuse off cal	6.3UG Cable fault	Grand Total
1	In theft prone areas miscreants are tapping wires from AEML's feeder boxes and meter cabins. The overloading due to such unauthorized load results in to interruption of supply. AEML is taking efforts to remove such unauthorized connections from time to time. During any interruption, for safety purpose, AEML needs to first remove such unauthorized connections and then restore the supply. This results in delay in restoration of supply to complainant or even delay repairing of fault. Events related to this reason are specified here.	1	65	66
2	Adverse site conditions (cable deep/multiple cables at one location/road crossing/supply restoration not possible by temporary means/mass objection): AEML's network is developed over 7 decades. Due to road widening, level raising, concerting, etc. cables have gone deep under the roads. It takes time to get all necessary permission and excavation for repair of such faults. Since using temporary cable or wire on such public roads is safety hazard, it is preferred to repair the fault. Mass objections on site is also faced sometimes. Availability of multiple Utilities under ground and makes it difficult to trace/locate the fault. In such cases supply restoration is delayed.	4	59	63
3	Heavy Rains, Water Logging, water ingress due to side by Nalla: In such conditions it becomes difficult to access installation/cables. In such cases it take more time to attended complaint/fault.	0	0	0
4	Request from Consumer to attend the fault at later suitable time	0	47	47
5	Fault at Consumer installation, which consumer needs to rectify. Supply is kept OFF for safety purpose.	0	11	11
6	Objection from Consumer: Some time consumers in the area take the objection (specially in slums) for excavation or laying of temporary cable or wire. At times it becomes very difficult to convince public and take longer time. Such events are covered here.	0	14	14
7	Access issue to meter cabin /AEML network equipment: Many times it is found that the access to AEML feeder pillars / meter cabin is blocked due to car or motor cycle parking or by any other means. This requires first removal of such obstructions to get access. It take linger time to search owner or call traffic police to get the site cleared. Once the access is available, repairing work is initiated. However, this delays the supply restoration.	0	7	7
8	Labour commotion	0	0	0
9	Multiple Faults: In some cases multiple faults get developed due to damages by external agency (e.g. road widening/concreting contractors). After repair of one fault, on testing other fault is noticed. Restoration is not possible unless all the faults are repaired.	0	0	0
10	Multiple services tapped from common point/main network: It was old practice to tap services from common point. If any service cable becomes faulty, for isolation, it takes more time as all services need to be removed, diverted and then take-up the work on faulty service. In such cases it requires more time as number of works involved are multiple	0	3	3
11	Access issue to AEML substation for restoration by temporary means (DG set). Also rectification took time due to adverse site conditions.	0	0	0
Grand Total		5	206	211

**Annexure-II**  
**Report of individual Complaints where Compensation has been paid**  
**Format for quarterly return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October-2019 to December-2019**

Sr. No.	Complain t No.	Date of filing complaint	Consumer No.	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs.)	Date of payment of Compensation (DD/MM/YYYY)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	NIL							
2								
3								
4								
5								
6								
7								

**NOTE - The report shall be prepared as per category of item for which the compensation is paid for non- observance of Standards of Performance.**

**Annexure-III**  
**Report of action on Faulty Meters (1 Phase/ 3 Phase)**  
**Format for quarterly return to be submitted to the Commission by the Distribution Licensee**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: October-2019 to December-2019**

Sr.No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at the start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	AEML	7.3	0	3116	3116	3116	0
2							
3							
4							
5							

**Note:**

Faulty meter includes- Defect in the meters not affecting the customer's supply, however affecting recording of consumer's consumption and needs immediate replacement. This does not include black spot meters, meters used for reconnection of supply, meter replaced on consumer request, stolen or missing meters.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Oct-19	3	27	3044203	81	0.0000
2	Oct-19	4	31.95	3044203	128	0.0000
3	Oct-19	4	40.05	3044203	160	0.0001
4	Oct-19	6	29	3044203	174	0.0001
5	Oct-19	33	8	3044203	264	0.0001
6	Oct-19	23	18	3044203	414	0.0001
7	Oct-19	54	27	3044203	1458	0.0005
8	Oct-19	54	29	3044203	1566	0.0005
9	Oct-19	111	19	3044203	2109	0.0007
10	Oct-19	118	26.11	3044203	3081	0.0010
11	Oct-19	237	17	3044203	4029	0.0013
12	Oct-19	190	24.01	3044203	4562	0.0015
13	Oct-19	86	62	3044203	5332	0.0018
14	Oct-19	388	14	3044203	5432	0.0018
15	Oct-19	412	17	3044203	7004	0.0023
16	Oct-19	321	23.39	3044203	7508	0.0025
17	Oct-19	272	29.99	3044203	8157	0.0027
18	Oct-19	387	22	3044203	8514	0.0028
19	Oct-19	308	29	3044203	8932	0.0029
20	Oct-19	355	26	3044203	9230	0.0030
21	Oct-19	470	20	3044203	9400	0.0031
22	Oct-19	415	22.92	3044203	9512	0.0031
23	Oct-19	297	32.61	3044203	9685	0.0032
24	Oct-19	738	16.99	3044203	12539	0.0041
25	Oct-19	501	26	3044203	13026	0.0043
26	Oct-19	1301	11.21	3044203	14584	0.0048
27	Oct-19	1532	10	3044203	15320	0.0050
28	Oct-19	644	24.69	3044203	15900	0.0052
29	Oct-19	1722	9.65	3044203	16617	0.0055
30	Oct-19	374	45.77	3044203	17118	0.0056
31	Oct-19	605	29.17	3044203	17648	0.0058
32	Oct-19	594	30	3044203	17820	0.0059
33	Oct-19	975	18.77	3044203	18301	0.0060
34	Oct-19	803	25	3044203	20075	0.0066
35	Oct-19	1013	20.73	3044203	20999	0.0069
36	Oct-19	1118	19	3044203	21242	0.0070



Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
37	Oct-19	1154	20	3044203	23080	0.0076
38	Oct-19	1743	14	3044203	24402	0.0080
39	Oct-19	1115	22	3044203	24530	0.0081
40	Oct-19	912	28.39	3044203	25892	0.0085
41	Oct-19	4390	6	3044203	26340	0.0087
42	Oct-19	2217	13	3044203	28821	0.0095
43	Oct-19	1536	21.15	3044203	32486	0.0107
44	Oct-19	1690	20	3044203	33800	0.0111
45	Oct-19	2824	12	3044203	33888	0.0111
46	Oct-19	1293	27	3044203	34911	0.0115
47	Oct-19	2502	14.05	3044203	35153	0.0115
48	Oct-19	3944	9.36	3044203	36916	0.0121
49	Oct-19	2173	17.35	3044203	37702	0.0124
50	Oct-19	992	39.21	3044203	38896	0.0128
51	Oct-19	1690	24	3044203	40560	0.0133
52	Oct-19	1293	32	3044203	41376	0.0136
53	Oct-19	992	43	3044203	42656	0.0140
54	Oct-19	2268	19	3044203	43092	0.0142
55	Oct-19	1895	23.1	3044203	43775	0.0144
56	Oct-19	1842	25	3044203	46050	0.0151
57	Oct-19	2893	17.34	3044203	50165	0.0165
58	Oct-19	869	58.62	3044203	50941	0.0167
59	Oct-19	1775	29.44	3044203	52256	0.0172
60	Oct-19	2431	22.27	3044203	54138	0.0178
61	Oct-19	2939	18.57	3044203	54577	0.0179
62	Oct-19	2043	27.36	3044203	55896	0.0184
63	Oct-19	1347	44.15	3044203	59470	0.0195
64	Oct-19	1842	35	3044203	64470	0.0212
65	Oct-19	3022	21.86	3044203	66061	0.0217
66	Oct-19	3279	22	3044203	72138	0.0237
67	Oct-19	5619	12.9	3044203	72485	0.0238
68	Oct-19	3300	23.99	3044203	79167	0.0260
69	Oct-19	2006	42.07	3044203	84392	0.0277
70	Oct-19	2927	29.42	3044203	86112	0.0283
71	Oct-19	1636	53.87	3044203	88131	0.0290
72	Oct-19	2770	34.54	3044203	95676	0.0314
73	Oct-19	2827	33.86	3044203	95722	0.0314
74	Oct-19	2511	39	3044203	97929	0.0322
75	Oct-19	3108	32.29	3044203	100357	0.0330
76	Oct-19	1644	64.02	3044203	105249	0.0346
77	Oct-19	3623	30.81	3044203	111625	0.0367
78	Oct-19	9346	12.53	3044203	117105	0.0385
79	Oct-19	3897	30.8	3044203	120028	0.0394
80	Oct-19	2238	55	3044203	123090	0.0404
81	Oct-19	5078	29.59	3044203	150258	0.0494

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
82	Oct-19	3078	49.11	3044203	151161	0.0497
83	Oct-19	4048	38	3044203	153824	0.0505
84	Oct-19	4199	44.22	3044203	185680	0.0610
85	Oct-19	4335	51.28	3044203	222299	0.0730
86	Oct-19	4947	51.71	3044203	255809	0.0840
87	Oct-19	8695	31.88	3044203	277197	0.0911
88	Oct-19	10954	26.26	3044203	287652	0.0945
89	Oct-19	12955	27.94	3044203	361963	0.1189
90	Oct-19	12510	33.97	3044203	424965	0.1396
91	Oct-19	2637	189.4	3044203	499448	0.1641
92	Oct-19	8188	120.15	3044203	983788	0.3232
93	Oct-19	9135	228.11	3044203	2083785	0.6845
94	Oct-19	2	45	3044203	90	0.0000
95	Oct-19	1	328.8	3044203	329	0.0001
96	Oct-19	554	51.94	3044203	28775	0.0095
97	Oct-19	525	143.7	3044203	75443	0.0248
98	Oct-19	3140	46.17	3044203	144974	0.0476
99	Oct-19	12	38	3044203	456	0.0001
100	Oct-19	185	18	3044203	3330	0.0011
101	Oct-19	2917	7	3044203	20419	0.0067
102	Oct-19	2863	8.16	3044203	23362	0.0077
103	Oct-19	2531	11.44	3044203	28955	0.0095
104	Oct-19	3801	18.4	3044203	69938	0.0230
Total		232115	40.55	3044203	9413326	3.0922

Remark :

- 1 Customer served by AEML are 3044203 nos.
- 2 Number of feeders are 1191 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Nov-19	1	15	3044810	15	0.0000
2	Nov-19	1	16.8	3044810	17	0.0000
3	Nov-19	1	21	3044810	21	0.0000
4	Nov-19	3	43.4	3044810	130	0.0000
5	Nov-19	43	18	3044810	774	0.0003
6	Nov-19	112	7	3044810	784	0.0003
7	Nov-19	39	31	3044810	1209	0.0004
8	Nov-19	83	18	3044810	1494	0.0005
9	Nov-19	118	15.25	3044810	1800	0.0006
10	Nov-19	54	36	3044810	1944	0.0006
11	Nov-19	296	11.1	3044810	3286	0.0011
12	Nov-19	218	16.78	3044810	3658	0.0012
13	Nov-19	128	30	3044810	3840	0.0013
14	Nov-19	374	11	3044810	4114	0.0014
15	Nov-19	223	19	3044810	4237	0.0014
16	Nov-19	343	14	3044810	4802	0.0016
17	Nov-19	394	20	3044810	7880	0.0026
18	Nov-19	445	19	3044810	8455	0.0028
19	Nov-19	1108	8	3044810	8864	0.0029
20	Nov-19	527	18	3044810	9486	0.0031
21	Nov-19	347	28	3044810	9716	0.0032
22	Nov-19	554	18	3044810	9972	0.0033
23	Nov-19	564	19.38	3044810	10930	0.0036
24	Nov-19	1394	8.38	3044810	11682	0.0038
25	Nov-19	727	16.61	3044810	12075	0.0040
26	Nov-19	727	18.75	3044810	13631	0.0045
27	Nov-19	616	22.92	3044810	14119	0.0046
28	Nov-19	1291	12	3044810	15492	0.0051
29	Nov-19	2077	8.04	3044810	16699	0.0055
30	Nov-19	561	30.88	3044810	17324	0.0057
31	Nov-19	1032	17	3044810	17544	0.0058
32	Nov-19	1198	14.84	3044810	17778	0.0058
33	Nov-19	930	19.68	3044810	18302	0.0060
34	Nov-19	373	49.68	3044810	18531	0.0061
35	Nov-19	1032	18	3044810	18576	0.0061
36	Nov-19	1057	18.61	3044810	19671	0.0065

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
37	Nov-19	1167	17.36	3044810	20259	0.0067
38	Nov-19	1255	16.77	3044810	21046	0.0069
39	Nov-19	1532	15	3044810	22980	0.0075
40	Nov-19	1293	19.91	3044810	25744	0.0085
41	Nov-19	2403	13	3044810	31239	0.0103
42	Nov-19	1781	18	3044810	32058	0.0105
43	Nov-19	1401	24.1	3044810	33764	0.0111
44	Nov-19	776	45	3044810	34920	0.0115
45	Nov-19	1882	20	3044810	37640	0.0124
46	Nov-19	988	38.14	3044810	37682	0.0124
47	Nov-19	3443	11	3044810	37873	0.0124
48	Nov-19	938	40.55	3044810	38036	0.0125
49	Nov-19	1657	23.3	3044810	38608	0.0127
50	Nov-19	884	43.92	3044810	38825	0.0128
51	Nov-19	1939	20.54	3044810	39827	0.0131
52	Nov-19	1623	26.49	3044810	42993	0.0141
53	Nov-19	1206	35.96	3044810	43368	0.0142
54	Nov-19	2070	21.13	3044810	43739	0.0144
55	Nov-19	1130	40.18	3044810	45403	0.0149
56	Nov-19	3003	16.21	3044810	48679	0.0160
57	Nov-19	1936	25.95	3044810	50239	0.0165
58	Nov-19	4120	14.23	3044810	58628	0.0193
59	Nov-19	1793	32.85	3044810	58900	0.0193
60	Nov-19	2685	22.34	3044810	59983	0.0197
61	Nov-19	2268	26.72	3044810	60601	0.0199
62	Nov-19	8526	7.2	3044810	61387	0.0202
63	Nov-19	2146	30.62	3044810	65711	0.0216
64	Nov-19	3222	20.52	3044810	66115	0.0217
65	Nov-19	2488	28	3044810	69664	0.0229
66	Nov-19	1688	44.65	3044810	75369	0.0248
67	Nov-19	2588	29.15	3044810	75440	0.0248
68	Nov-19	4953	15.82	3044810	78356	0.0257
69	Nov-19	2839	27.7	3044810	78640	0.0258
70	Nov-19	4021	19.66	3044810	79053	0.0260
71	Nov-19	3620	22.38	3044810	81016	0.0266
72	Nov-19	7921	10.44	3044810	82695	0.0272
73	Nov-19	5165	16.04	3044810	82847	0.0272
74	Nov-19	3377	24.64	3044810	83209	0.0273
75	Nov-19	5656	15.07	3044810	85236	0.0280
76	Nov-19	2707	32	3044810	86624	0.0284
77	Nov-19	1712	51	3044810	87312	0.0287
78	Nov-19	2640	35.26	3044810	93086	0.0306
79	Nov-19	2743	35.45	3044810	97239	0.0319
80	Nov-19	3758	27.12	3044810	101917	0.0335
81	Nov-19	4566	23.28	3044810	106296	0.0349

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
82	Nov-19	3409	31.76	3044810	108270	0.0356
83	Nov-19	4045	27	3044810	109215	0.0359
84	Nov-19	5245	23.87	3044810	125198	0.0411
85	Nov-19	2516	51	3044810	128316	0.0421
86	Nov-19	4335	29.9	3044810	129617	0.0426
87	Nov-19	3180	41.67	3044810	132511	0.0435
88	Nov-19	5335	25.77	3044810	137483	0.0452
89	Nov-19	2373	63.44	3044810	150543	0.0494
90	Nov-19	4903	35.61	3044810	174596	0.0573
91	Nov-19	7541	23.41	3044810	176535	0.0580
92	Nov-19	4361	41	3044810	178801	0.0587
93	Nov-19	8779	21.19	3044810	186027	0.0611
94	Nov-19	7099	29	3044810	205871	0.0676
95	Nov-19	5675	36.97	3044810	209805	0.0689
96	Nov-19	1472	159	3044810	234048	0.0769
97	Nov-19	5365	48.25	3044810	258861	0.0850
98	Nov-19	6759	38.58	3044810	260762	0.0856
99	Nov-19	4410	60.37	3044810	266232	0.0874
100	Nov-19	9881	42.31	3044810	418065	0.1373
101	Nov-19	7105	67.01	3044810	476106	0.1564
102	Nov-19	11180	54.43	3044810	608527	0.1999
103	Nov-19	207	69.9	3044810	14469	0.0048
104	Nov-19	1049	69.4	3044810	72801	0.0239
105	Nov-19	994	31	3044810	30814	0.0101
106	Nov-19	1419	28.97	3044810	41108	0.0135
107	Nov-19	3881	23.75	3044810	92174	0.0303
108	Nov-19	8443	32.94	3044810	278112	0.0913
109	Nov-19	7886	40.93	3044810	322774	0.1060
110	Nov-19	207	11	3044810	2277	0.0007
111	Nov-19	474	8	3044810	3792	0.0012
Total		280028	30.29	3044810	8482810	2.7860

Remark :

- 1 Customer served by AEML are 3044810 nos.
- 2 Number of feeders are 1196 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(1) System Average Interruption Duration Index (SAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Dec-19	1	21	3046946	21	0.0000
2	Dec-19	1	24	3046946	24	0.0000
3	Dec-19	1	67.2	3046946	67	0.0000
4	Dec-19	34	13.01	3046946	442	0.0001
5	Dec-19	15	47	3046946	705	0.0002
6	Dec-19	22	41.24	3046946	907	0.0003
7	Dec-19	56	18	3046946	1008	0.0003
8	Dec-19	39	31	3046946	1209	0.0004
9	Dec-19	49	33	3046946	1617	0.0005
10	Dec-19	297	6	3046946	1782	0.0006
11	Dec-19	208	11	3046946	2288	0.0008
12	Dec-19	31	81.43	3046946	2524	0.0008
13	Dec-19	141	23	3046946	3243	0.0011
14	Dec-19	129	37	3046946	4773	0.0016
15	Dec-19	285	18.16	3046946	5176	0.0017
16	Dec-19	228	25	3046946	5700	0.0019
17	Dec-19	43	140.16	3046946	6027	0.0020
18	Dec-19	250	29	3046946	7250	0.0024
19	Dec-19	219	35.14	3046946	7696	0.0025
20	Dec-19	330	25	3046946	8250	0.0027
21	Dec-19	285	30	3046946	8550	0.0028
22	Dec-19	798	11	3046946	8778	0.0029
23	Dec-19	480	20	3046946	9600	0.0032
24	Dec-19	1303	8	3046946	10424	0.0034
25	Dec-19	540	22	3046946	11880	0.0039
26	Dec-19	1303	9.58	3046946	12483	0.0041
27	Dec-19	534	24	3046946	12816	0.0042
28	Dec-19	527	28	3046946	14756	0.0048
29	Dec-19	564	31.32	3046946	17664	0.0058
30	Dec-19	942	19	3046946	17898	0.0059
31	Dec-19	1293	14	3046946	18102	0.0059
32	Dec-19	2748	6.75	3046946	18549	0.0061
33	Dec-19	1558	12.1	3046946	18852	0.0062
34	Dec-19	1316	16	3046946	21056	0.0069
35	Dec-19	634	34	3046946	21556	0.0071
36	Dec-19	1081	20	3046946	21620	0.0071

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
37	Dec-19	889	25.83	3046946	22963	0.0075
38	Dec-19	1877	13.08	3046946	24551	0.0081
39	Dec-19	1295	19.3	3046946	24994	0.0082
40	Dec-19	944	26.53	3046946	25044	0.0082
41	Dec-19	1047	24	3046946	25128	0.0082
42	Dec-19	1466	17.3	3046946	25362	0.0083
43	Dec-19	874	29.2	3046946	25521	0.0084
44	Dec-19	476	56.63	3046946	26956	0.0088
45	Dec-19	2634	10.59	3046946	27894	0.0092
46	Dec-19	665	42	3046946	27930	0.0092
47	Dec-19	1119	26	3046946	29094	0.0095
48	Dec-19	678	44.16	3046946	29940	0.0098
49	Dec-19	1608	19	3046946	30552	0.0100
50	Dec-19	1852	17	3046946	31484	0.0103
51	Dec-19	4267	7.38	3046946	31490	0.0103
52	Dec-19	1236	25.84	3046946	31938	0.0105
53	Dec-19	3496	9.24	3046946	32303	0.0106
54	Dec-19	890	38.03	3046946	33847	0.0111
55	Dec-19	1208	29	3046946	35032	0.0115
56	Dec-19	1880	19.05	3046946	35814	0.0118
57	Dec-19	1760	20.81	3046946	36626	0.0120
58	Dec-19	1657	22.25	3046946	36868	0.0121
59	Dec-19	1684	22.26	3046946	37486	0.0123
60	Dec-19	605	63.7	3046946	38539	0.0126
61	Dec-19	1105	35.5	3046946	39228	0.0129
62	Dec-19	1884	21	3046946	39564	0.0130
63	Dec-19	1884	21.09	3046946	39734	0.0130
64	Dec-19	2070	19.82	3046946	41027	0.0135
65	Dec-19	1084	38	3046946	41192	0.0135
66	Dec-19	2754	15	3046946	41310	0.0136
67	Dec-19	1466	28.37	3046946	41590	0.0136
68	Dec-19	6433	7	3046946	45031	0.0148
69	Dec-19	2440	19.12	3046946	46653	0.0153
70	Dec-19	2496	19	3046946	47424	0.0156
71	Dec-19	8194	6	3046946	49164	0.0161
72	Dec-19	1927	25.55	3046946	49235	0.0162
73	Dec-19	2327	21.51	3046946	50054	0.0164
74	Dec-19	1155	43.38	3046946	50104	0.0164
75	Dec-19	1303	39	3046946	50817	0.0167
76	Dec-19	2904	17.78	3046946	51633	0.0169
77	Dec-19	2475	21.28	3046946	52668	0.0173
78	Dec-19	3210	16.98	3046946	54506	0.0179
79	Dec-19	1369	42.03	3046946	57539	0.0189
80	Dec-19	1003	57.96	3046946	58134	0.0191
81	Dec-19	2193	26.84	3046946	58860	0.0193

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri = Restoration time for each interruption event on ith feeder	Nt = Total number of consumers of the distribution Licensees area	Sum(Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)(In minutes)
82	Dec-19	3548	16.8	3046946	59606	0.0196
83	Dec-19	2162	27.62	3046946	59714	0.0196
84	Dec-19	3635	17.43	3046946	63358	0.0208
85	Dec-19	3503	19	3046946	66557	0.0218
86	Dec-19	1229	54.73	3046946	67263	0.0221
87	Dec-19	2298	29.81	3046946	68503	0.0225
88	Dec-19	2077	38.27	3046946	79487	0.0261
89	Dec-19	1457	55.53	3046946	80907	0.0266
90	Dec-19	2908	28.27	3046946	82209	0.0270
91	Dec-19	7530	10.99	3046946	82755	0.0272
92	Dec-19	3469	24.69	3046946	85650	0.0281
93	Dec-19	3337	26.38	3046946	88030	0.0289
94	Dec-19	3809	24.48	3046946	93244	0.0306
95	Dec-19	5928	16	3046946	94848	0.0311
96	Dec-19	6097	15.95	3046946	97247	0.0319
97	Dec-19	10980	9	3046946	98820	0.0324
98	Dec-19	3227	33.13	3046946	106911	0.0351
99	Dec-19	5749	18.98	3046946	109116	0.0358
100	Dec-19	3683	31	3046946	114173	0.0375
101	Dec-19	1671	69.01	3046946	115316	0.0378
102	Dec-19	5685	22.8	3046946	129618	0.0425
103	Dec-19	3503	39	3046946	136617	0.0448
104	Dec-19	4723	34.13	3046946	161196	0.0529
105	Dec-19	7136	25.09	3046946	179042	0.0588
106	Dec-19	3923	46.12	3046946	180929	0.0594
107	Dec-19	15043	15.35	3046946	230910	0.0758
108	Dec-19	5405	45	3046946	243225	0.0798
109	Dec-19	6778	36.17	3046946	245160	0.0805
110	Dec-19	7830	31.88	3046946	249620	0.0819
111	Dec-19	7161	36.19	3046946	259157	0.0851
112	Dec-19	5409	49.62	3046946	268395	0.0881
113	Dec-19	4778	58.67	3046946	280325	0.0920
114	Dec-19	7083	41.4	3046946	293236	0.0962
115	Dec-19	13156	36	3046946	473616	0.1554
116	Dec-19	28487	22.51	3046946	641242	0.2105
117	Dec-19	210	18	3046946	3780	0.0012
118	Dec-19	14054	7.06	3046946	99221	0.0326
119	Dec-19	2	9	3046946	18	0.0000
120	Dec-19	3504	22.15	3046946	77614	0.0255
121	Dec-19	17	8.01	3046946	136	0.0000
122	Dec-19	1105	26	3046946	28730	0.0094
123	Dec-19	4294	30.27	3046946	129979	0.0427
Total		333651	24.17	3046946	8063597	2.6465

Remark :

1 Customer served by AEML are 3046946 nos.

2 Number of feeders are 1196 Nos.



**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Oct-19	3	3	3044203	0.0000
2	Oct-19	4	4	3044203	0.0000
3	Oct-19	4	4	3044203	0.0000
4	Oct-19	6	6	3044203	0.0000
5	Oct-19	33	33	3044203	0.0000
6	Oct-19	23	23	3044203	0.0000
7	Oct-19	54	54	3044203	0.0000
8	Oct-19	54	54	3044203	0.0000
9	Oct-19	111	111	3044203	0.0000
10	Oct-19	118	118	3044203	0.0000
11	Oct-19	237	237	3044203	0.0001
12	Oct-19	190	190	3044203	0.0001
13	Oct-19	86	86	3044203	0.0000
14	Oct-19	388	388	3044203	0.0001
15	Oct-19	412	412	3044203	0.0001
16	Oct-19	321	321	3044203	0.0001
17	Oct-19	272	272	3044203	0.0001
18	Oct-19	387	387	3044203	0.0001
19	Oct-19	308	308	3044203	0.0001
20	Oct-19	355	355	3044203	0.0001
21	Oct-19	470	470	3044203	0.0002
22	Oct-19	415	415	3044203	0.0001
23	Oct-19	297	297	3044203	0.0001
24	Oct-19	738	738	3044203	0.0002
25	Oct-19	501	501	3044203	0.0002
26	Oct-19	1301	1301	3044203	0.0004
27	Oct-19	1532	1532	3044203	0.0005
28	Oct-19	644	644	3044203	0.0002
29	Oct-19	1722	1722	3044203	0.0006
30	Oct-19	374	374	3044203	0.0001
31	Oct-19	605	605	3044203	0.0002
32	Oct-19	594	594	3044203	0.0002
33	Oct-19	975	975	3044203	0.0003
34	Oct-19	803	803	3044203	0.0003
35	Oct-19	1013	1013	3044203	0.0003
36	Oct-19	1118	1118	3044203	0.0004
37	Oct-19	1154	1154	3044203	0.0004

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
38	Oct-19	1743	1743	3044203	0.0006
39	Oct-19	1115	1115	3044203	0.0004
40	Oct-19	912	912	3044203	0.0003
41	Oct-19	4390	4390	3044203	0.0014
42	Oct-19	2217	2217	3044203	0.0007
43	Oct-19	1536	1536	3044203	0.0005
44	Oct-19	1690	1690	3044203	0.0006
45	Oct-19	2824	2824	3044203	0.0009
46	Oct-19	1293	1293	3044203	0.0004
47	Oct-19	2502	2502	3044203	0.0008
48	Oct-19	3944	3944	3044203	0.0013
49	Oct-19	2173	2173	3044203	0.0007
50	Oct-19	992	992	3044203	0.0003
51	Oct-19	1690	1690	3044203	0.0006
52	Oct-19	1293	1293	3044203	0.0004
53	Oct-19	992	992	3044203	0.0003
54	Oct-19	2268	2268	3044203	0.0007
55	Oct-19	1895	1895	3044203	0.0006
56	Oct-19	1842	1842	3044203	0.0006
57	Oct-19	2893	2893	3044203	0.0010
58	Oct-19	869	869	3044203	0.0003
59	Oct-19	1775	1775	3044203	0.0006
60	Oct-19	2431	2431	3044203	0.0008
61	Oct-19	2939	2939	3044203	0.0010
62	Oct-19	2043	2043	3044203	0.0007
63	Oct-19	1347	1347	3044203	0.0004
64	Oct-19	1842	1842	3044203	0.0006
65	Oct-19	3022	3022	3044203	0.0010
66	Oct-19	3279	3279	3044203	0.0011
67	Oct-19	5619	5619	3044203	0.0018
68	Oct-19	3300	3300	3044203	0.0011
69	Oct-19	2006	2006	3044203	0.0007
70	Oct-19	2927	2927	3044203	0.0010
71	Oct-19	1636	1636	3044203	0.0005
72	Oct-19	2770	2770	3044203	0.0009
73	Oct-19	2827	2827	3044203	0.0009
74	Oct-19	2511	2511	3044203	0.0008
75	Oct-19	3108	3108	3044203	0.0010
76	Oct-19	1644	1644	3044203	0.0005
77	Oct-19	3623	3623	3044203	0.0012
78	Oct-19	9346	9346	3044203	0.0031
79	Oct-19	3897	3897	3044203	0.0013
80	Oct-19	2238	2238	3044203	0.0007
81	Oct-19	5078	5078	3044203	0.0017
82	Oct-19	3078	3078	3044203	0.0010
83	Oct-19	4048	4048	3044203	0.0013
84	Oct-19	4199	4199	3044203	0.0014

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
85	Oct-19	4335	4335	3044203	0.0014
86	Oct-19	4947	4947	3044203	0.0016
87	Oct-19	8695	8695	3044203	0.0029
88	Oct-19	10954	10954	3044203	0.0036
89	Oct-19	12955	12955	3044203	0.0043
90	Oct-19	12510	12510	3044203	0.0041
91	Oct-19	2637	2637	3044203	0.0009
92	Oct-19	8188	8188	3044203	0.0027
93	Oct-19	9135	9135	3044203	0.0030
94	Oct-19	2	2	3044203	0.0000
95	Oct-19	1	1	3044203	0.0000
96	Oct-19	554	554	3044203	0.0002
97	Oct-19	525	525	3044203	0.0002
98	Oct-19	3140	3140	3044203	0.0010
99	Oct-19	12	12	3044203	0.0000
100	Oct-19	185	185	3044203	0.0001
101	Oct-19	2917	2917	3044203	0.0010
102	Oct-19	2863	2863	3044203	0.0009
103	Oct-19	2531	2531	3044203	0.0008
104	Oct-19	3801	3801	3044203	0.0012
Total		232115	232115	3044203	0.0762

Remark :

1 Customer served by AEML are 3044203 nos.

2 Number of feeders are 1191 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Nov-19	1	1	3044810	0.0000
2	Nov-19	1	1	3044810	0.0000
3	Nov-19	1	1	3044810	0.0000
4	Nov-19	3	3	3044810	0.0000
5	Nov-19	43	43	3044810	0.0000
6	Nov-19	112	112	3044810	0.0000
7	Nov-19	39	39	3044810	0.0000
8	Nov-19	83	83	3044810	0.0000
9	Nov-19	118	118	3044810	0.0000
10	Nov-19	54	54	3044810	0.0000
11	Nov-19	296	296	3044810	0.0001
12	Nov-19	218	218	3044810	0.0001
13	Nov-19	128	128	3044810	0.0000
14	Nov-19	374	374	3044810	0.0001
15	Nov-19	223	223	3044810	0.0001
16	Nov-19	343	343	3044810	0.0001
17	Nov-19	394	394	3044810	0.0001
18	Nov-19	445	445	3044810	0.0001
19	Nov-19	1108	1108	3044810	0.0004
20	Nov-19	527	527	3044810	0.0002
21	Nov-19	347	347	3044810	0.0001
22	Nov-19	554	554	3044810	0.0002
23	Nov-19	564	564	3044810	0.0002
24	Nov-19	1394	1394	3044810	0.0005
25	Nov-19	727	727	3044810	0.0002
26	Nov-19	727	727	3044810	0.0002
27	Nov-19	616	616	3044810	0.0002
28	Nov-19	1291	1291	3044810	0.0004
29	Nov-19	2077	2077	3044810	0.0007
30	Nov-19	561	561	3044810	0.0002
31	Nov-19	1032	1032	3044810	0.0003
32	Nov-19	1198	1198	3044810	0.0004
33	Nov-19	930	930	3044810	0.0003
34	Nov-19	373	373	3044810	0.0001
35	Nov-19	1032	1032	3044810	0.0003
36	Nov-19	1057	1057	3044810	0.0003
37	Nov-19	1167	1167	3044810	0.0004

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
38	Nov-19	1255	1255	3044810	0.0004
39	Nov-19	1532	1532	3044810	0.0005
40	Nov-19	1293	1293	3044810	0.0004
41	Nov-19	2403	2403	3044810	0.0008
42	Nov-19	1781	1781	3044810	0.0006
43	Nov-19	1401	1401	3044810	0.0005
44	Nov-19	776	776	3044810	0.0003
45	Nov-19	1882	1882	3044810	0.0006
46	Nov-19	988	988	3044810	0.0003
47	Nov-19	3443	3443	3044810	0.0011
48	Nov-19	938	938	3044810	0.0003
49	Nov-19	1657	1657	3044810	0.0005
50	Nov-19	884	884	3044810	0.0003
51	Nov-19	1939	1939	3044810	0.0006
52	Nov-19	1623	1623	3044810	0.0005
53	Nov-19	1206	1206	3044810	0.0004
54	Nov-19	2070	2070	3044810	0.0007
55	Nov-19	1130	1130	3044810	0.0004
56	Nov-19	3003	3003	3044810	0.0010
57	Nov-19	1936	1936	3044810	0.0006
58	Nov-19	4120	4120	3044810	0.0014
59	Nov-19	1793	1793	3044810	0.0006
60	Nov-19	2685	2685	3044810	0.0009
61	Nov-19	2268	2268	3044810	0.0007
62	Nov-19	8526	8526	3044810	0.0028
63	Nov-19	2146	2146	3044810	0.0007
64	Nov-19	3222	3222	3044810	0.0011
65	Nov-19	2488	2488	3044810	0.0008
66	Nov-19	1688	1688	3044810	0.0006
67	Nov-19	2588	2588	3044810	0.0008
68	Nov-19	4953	4953	3044810	0.0016
69	Nov-19	2839	2839	3044810	0.0009
70	Nov-19	4021	4021	3044810	0.0013
71	Nov-19	3620	3620	3044810	0.0012
72	Nov-19	7921	7921	3044810	0.0026
73	Nov-19	5165	5165	3044810	0.0017
74	Nov-19	3377	3377	3044810	0.0011
75	Nov-19	5656	5656	3044810	0.0019
76	Nov-19	2707	2707	3044810	0.0009
77	Nov-19	1712	1712	3044810	0.0006
78	Nov-19	2640	2640	3044810	0.0009
79	Nov-19	2743	2743	3044810	0.0009
80	Nov-19	3758	3758	3044810	0.0012
81	Nov-19	4566	4566	3044810	0.0015
82	Nov-19	3409	3409	3044810	0.0011
83	Nov-19	4045	4045	3044810	0.0013
84	Nov-19	5245	5245	3044810	0.0017

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
85	Nov-19	2516	2516	3044810	0.0008
86	Nov-19	4335	4335	3044810	0.0014
87	Nov-19	3180	3180	3044810	0.0010
88	Nov-19	5335	5335	3044810	0.0018
89	Nov-19	2373	2373	3044810	0.0008
90	Nov-19	4903	4903	3044810	0.0016
91	Nov-19	7541	7541	3044810	0.0025
92	Nov-19	4361	4361	3044810	0.0014
93	Nov-19	8779	8779	3044810	0.0029
94	Nov-19	7099	7099	3044810	0.0023
95	Nov-19	5675	5675	3044810	0.0019
96	Nov-19	1472	1472	3044810	0.0005
97	Nov-19	5365	5365	3044810	0.0018
98	Nov-19	6759	6759	3044810	0.0022
99	Nov-19	4410	4410	3044810	0.0014
100	Nov-19	9881	9881	3044810	0.0032
101	Nov-19	7105	7105	3044810	0.0023
102	Nov-19	11180	11180	3044810	0.0037
103	Nov-19	207	207	3044810	0.0001
104	Nov-19	1049	1049	3044810	0.0003
105	Nov-19	994	994	3044810	0.0003
106	Nov-19	1419	1419	3044810	0.0005
107	Nov-19	3881	3881	3044810	0.0013
108	Nov-19	8443	8443	3044810	0.0028
109	Nov-19	7886	7886	3044810	0.0026
110	Nov-19	207	207	3044810	0.0001
111	Nov-19	474	474	3044810	0.0002
Total		280028	280028	3044810	0.0920

Remark :

- 1 Customer served by AEML are 3044810 nos.
- 2 Number of feeders are 1196 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(2) System Average Interruption Frequency Index (SAIFI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**  
**Period: October 2019 to December 2019**

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
(1)	(2)	(3)	(4)	(5)	(6)
1	Dec-19	1	1	3046946	0.0000
2	Dec-19	1	1	3046946	0.0000
3	Dec-19	1	1	3046946	0.0000
4	Dec-19	34	34	3046946	0.0000
5	Dec-19	15	15	3046946	0.0000
6	Dec-19	22	22	3046946	0.0000
7	Dec-19	56	56	3046946	0.0000
8	Dec-19	39	39	3046946	0.0000
9	Dec-19	49	49	3046946	0.0000
10	Dec-19	297	297	3046946	0.0001
11	Dec-19	208	208	3046946	0.0001
12	Dec-19	31	31	3046946	0.0000
13	Dec-19	141	141	3046946	0.0000
14	Dec-19	129	129	3046946	0.0000
15	Dec-19	285	285	3046946	0.0001
16	Dec-19	228	228	3046946	0.0001
17	Dec-19	43	43	3046946	0.0000
18	Dec-19	250	250	3046946	0.0001
19	Dec-19	219	219	3046946	0.0001
20	Dec-19	330	330	3046946	0.0001
21	Dec-19	285	285	3046946	0.0001
22	Dec-19	798	798	3046946	0.0003
23	Dec-19	480	480	3046946	0.0002
24	Dec-19	1303	1303	3046946	0.0004
25	Dec-19	540	540	3046946	0.0002
26	Dec-19	1303	1303	3046946	0.0004
27	Dec-19	534	534	3046946	0.0002
28	Dec-19	527	527	3046946	0.0002
29	Dec-19	564	564	3046946	0.0002
30	Dec-19	942	942	3046946	0.0003
31	Dec-19	1293	1293	3046946	0.0004
32	Dec-19	2748	2748	3046946	0.0009
33	Dec-19	1558	1558	3046946	0.0005
34	Dec-19	1316	1316	3046946	0.0004
35	Dec-19	634	634	3046946	0.0002
36	Dec-19	1081	1081	3046946	0.0004
37	Dec-19	889	889	3046946	0.0003

Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
38	Dec-19	1877	1877	3046946	0.0006
39	Dec-19	1295	1295	3046946	0.0004
40	Dec-19	944	944	3046946	0.0003
41	Dec-19	1047	1047	3046946	0.0003
42	Dec-19	1466	1466	3046946	0.0005
43	Dec-19	874	874	3046946	0.0003
44	Dec-19	476	476	3046946	0.0002
45	Dec-19	2634	2634	3046946	0.0009
46	Dec-19	665	665	3046946	0.0002
47	Dec-19	1119	1119	3046946	0.0004
48	Dec-19	678	678	3046946	0.0002
49	Dec-19	1608	1608	3046946	0.0005
50	Dec-19	1852	1852	3046946	0.0006
51	Dec-19	4267	4267	3046946	0.0014
52	Dec-19	1236	1236	3046946	0.0004
53	Dec-19	3496	3496	3046946	0.0011
54	Dec-19	890	890	3046946	0.0003
55	Dec-19	1208	1208	3046946	0.0004
56	Dec-19	1880	1880	3046946	0.0006
57	Dec-19	1760	1760	3046946	0.0006
58	Dec-19	1657	1657	3046946	0.0005
59	Dec-19	1684	1684	3046946	0.0006
60	Dec-19	605	605	3046946	0.0002
61	Dec-19	1105	1105	3046946	0.0004
62	Dec-19	1884	1884	3046946	0.0006
63	Dec-19	1884	1884	3046946	0.0006
64	Dec-19	2070	2070	3046946	0.0007
65	Dec-19	1084	1084	3046946	0.0004
66	Dec-19	2754	2754	3046946	0.0009
67	Dec-19	1466	1466	3046946	0.0005
68	Dec-19	6433	6433	3046946	0.0021
69	Dec-19	2440	2440	3046946	0.0008
70	Dec-19	2496	2496	3046946	0.0008
71	Dec-19	8194	8194	3046946	0.0027
72	Dec-19	1927	1927	3046946	0.0006
73	Dec-19	2327	2327	3046946	0.0008
74	Dec-19	1155	1155	3046946	0.0004
75	Dec-19	1303	1303	3046946	0.0004
76	Dec-19	2904	2904	3046946	0.0010
77	Dec-19	2475	2475	3046946	0.0008
78	Dec-19	3210	3210	3046946	0.0011
79	Dec-19	1369	1369	3046946	0.0004
80	Dec-19	1003	1003	3046946	0.0003
81	Dec-19	2193	2193	3046946	0.0007
82	Dec-19	3548	3548	3046946	0.0012
83	Dec-19	2162	2162	3046946	0.0007
84	Dec-19	3635	3635	3046946	0.0012



Sr.No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions = Sum Ni	Nt = Total number of consumers of the distribution Licensees area	SAIFI = (4) / (5) (Events)
85	Dec-19	3503	3503	3046946	0.0011
86	Dec-19	1229	1229	3046946	0.0004
87	Dec-19	2298	2298	3046946	0.0008
88	Dec-19	2077	2077	3046946	0.0007
89	Dec-19	1457	1457	3046946	0.0005
90	Dec-19	2908	2908	3046946	0.0010
91	Dec-19	7530	7530	3046946	0.0025
92	Dec-19	3469	3469	3046946	0.0011
93	Dec-19	3337	3337	3046946	0.0011
94	Dec-19	3809	3809	3046946	0.0013
95	Dec-19	5928	5928	3046946	0.0019
96	Dec-19	6097	6097	3046946	0.0020
97	Dec-19	10980	10980	3046946	0.0036
98	Dec-19	3227	3227	3046946	0.0011
99	Dec-19	5749	5749	3046946	0.0019
100	Dec-19	3683	3683	3046946	0.0012
101	Dec-19	1671	1671	3046946	0.0005
102	Dec-19	5685	5685	3046946	0.0019
103	Dec-19	3503	3503	3046946	0.0011
104	Dec-19	4723	4723	3046946	0.0016
105	Dec-19	7136	7136	3046946	0.0023
106	Dec-19	3923	3923	3046946	0.0013
107	Dec-19	15043	15043	3046946	0.0049
108	Dec-19	5405	5405	3046946	0.0018
109	Dec-19	6778	6778	3046946	0.0022
110	Dec-19	7830	7830	3046946	0.0026
111	Dec-19	7161	7161	3046946	0.0024
112	Dec-19	5409	5409	3046946	0.0018
113	Dec-19	4778	4778	3046946	0.0016
114	Dec-19	7083	7083	3046946	0.0023
115	Dec-19	13156	13156	3046946	0.0043
116	Dec-19	28487	28487	3046946	0.0093
117	Dec-19	210	210	3046946	0.0001
118	Dec-19	14054	14054	3046946	0.0046
119	Dec-19	2	2	3046946	0.0000
120	Dec-19	3504	3504	3046946	0.0012
121	Dec-19	17	17	3046946	0.0000
122	Dec-19	1105	1105	3046946	0.0004
123	Dec-19	4294	4294	3046946	0.0014
Total		333651	333651	3046946	0.1095

Remark :

1 Customer served by AEML are 3046946 nos.

2 Number of feeders are 1196 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Oct-19	0.0000	0.0000	27
2	Oct-19	0.0000	0.0000	31.95
3	Oct-19	0.0001	0.0000	40.05
4	Oct-19	0.0001	0.0000	29
5	Oct-19	0.0001	0.0000	8
6	Oct-19	0.0001	0.0000	18
7	Oct-19	0.0005	0.0000	27
8	Oct-19	0.0005	0.0000	29
9	Oct-19	0.0007	0.0000	19
10	Oct-19	0.0010	0.0000	26.11
11	Oct-19	0.0013	0.0001	17
12	Oct-19	0.0015	0.0001	24.01
13	Oct-19	0.0018	0.0000	62
14	Oct-19	0.0018	0.0001	14
15	Oct-19	0.0023	0.0001	17
16	Oct-19	0.0025	0.0001	23.39
17	Oct-19	0.0027	0.0001	29.99
18	Oct-19	0.0028	0.0001	22
19	Oct-19	0.0029	0.0001	29
20	Oct-19	0.0030	0.0001	26
21	Oct-19	0.0031	0.0002	20
22	Oct-19	0.0031	0.0001	22.92
23	Oct-19	0.0032	0.0001	32.61
24	Oct-19	0.0041	0.0002	16.99
25	Oct-19	0.0043	0.0002	26
26	Oct-19	0.0048	0.0004	11.21
27	Oct-19	0.0050	0.0005	10
28	Oct-19	0.0052	0.0002	24.69
29	Oct-19	0.0055	0.0006	9.65
30	Oct-19	0.0056	0.0001	45.77
31	Oct-19	0.0058	0.0002	29.17
32	Oct-19	0.0059	0.0002	30
33	Oct-19	0.0060	0.0003	18.77
34	Oct-19	0.0066	0.0003	25
35	Oct-19	0.0069	0.0003	20.73
36	Oct-19	0.0070	0.0004	19
37	Oct-19	0.0076	0.0004	20
38	Oct-19	0.0080	0.0006	14
39	Oct-19	0.0081	0.0004	22
40	Oct-19	0.0085	0.0003	28.39
41	Oct-19	0.0087	0.0014	6

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
42	Oct-19	0.0095	0.0007	13
43	Oct-19	0.0107	0.0005	21.15
44	Oct-19	0.0111	0.0006	20
45	Oct-19	0.0111	0.0009	12
46	Oct-19	0.0115	0.0004	27
47	Oct-19	0.0115	0.0008	14.05
48	Oct-19	0.0121	0.0013	9.36
49	Oct-19	0.0124	0.0007	17.35
50	Oct-19	0.0128	0.0003	39.21
51	Oct-19	0.0133	0.0006	24
52	Oct-19	0.0136	0.0004	32
53	Oct-19	0.0140	0.0003	43
54	Oct-19	0.0142	0.0007	19
55	Oct-19	0.0144	0.0006	23.1
56	Oct-19	0.0151	0.0006	25
57	Oct-19	0.0165	0.0010	17.34
58	Oct-19	0.0167	0.0003	58.62
59	Oct-19	0.0172	0.0006	29.44
60	Oct-19	0.0178	0.0008	22.27
61	Oct-19	0.0179	0.0010	18.57
62	Oct-19	0.0184	0.0007	27.36
63	Oct-19	0.0195	0.0004	44.15
64	Oct-19	0.0212	0.0006	35
65	Oct-19	0.0217	0.0010	21.86
66	Oct-19	0.0237	0.0011	22
67	Oct-19	0.0238	0.0018	12.9
68	Oct-19	0.0260	0.0011	23.99
69	Oct-19	0.0277	0.0007	42.07
70	Oct-19	0.0283	0.0010	29.42
71	Oct-19	0.0290	0.0005	53.87
72	Oct-19	0.0314	0.0009	34.54
73	Oct-19	0.0314	0.0009	33.86
74	Oct-19	0.0322	0.0008	39
75	Oct-19	0.0330	0.0010	32.29
76	Oct-19	0.0346	0.0005	64.02
77	Oct-19	0.0367	0.0012	30.81
78	Oct-19	0.0385	0.0031	12.53
79	Oct-19	0.0394	0.0013	30.8
80	Oct-19	0.0404	0.0007	55
81	Oct-19	0.0494	0.0017	29.59
82	Oct-19	0.0497	0.0010	49.11
83	Oct-19	0.0505	0.0013	38
84	Oct-19	0.0610	0.0014	44.22
85	Oct-19	0.0730	0.0014	51.28
86	Oct-19	0.0840	0.0016	51.71
87	Oct-19	0.0911	0.0029	31.88
88	Oct-19	0.0945	0.0036	26.26
89	Oct-19	0.1189	0.0043	27.94
90	Oct-19	0.1396	0.0041	33.97
91	Oct-19	0.1641	0.0009	189.4
92	Oct-19	0.3232	0.0027	120.15

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
93	Oct-19	0.6845	0.0030	228.11
94	Oct-19	0.0000	0.0000	45
95	Oct-19	0.0001	0.0000	328.8
96	Oct-19	0.0095	0.0002	51.94
97	Oct-19	0.0248	0.0002	143.7
98	Oct-19	0.0476	0.0010	46.17
99	Oct-19	0.0001	0.0000	38
100	Oct-19	0.0011	0.0001	18
101	Oct-19	0.0067	0.0010	7
102	Oct-19	0.0077	0.0009	8.16
103	Oct-19	0.0095	0.0008	11.44
104	Oct-19	0.0230	0.0012	18.4
Total		3.0922	0.0762	40.5546

Remark :

1 Customer served by AEML are 3044203 nos.

2 Number of feeders are 1191 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Nov-19	0.0000	0.0000	15
2	Nov-19	0.0000	0.0000	16.8
3	Nov-19	0.0000	0.0000	21
4	Nov-19	0.0000	0.0000	43.4
5	Nov-19	0.0003	0.0000	18
6	Nov-19	0.0003	0.0000	7
7	Nov-19	0.0004	0.0000	31
8	Nov-19	0.0005	0.0000	18
9	Nov-19	0.0006	0.0000	15.25
10	Nov-19	0.0006	0.0000	36
11	Nov-19	0.0011	0.0001	11.1
12	Nov-19	0.0012	0.0001	16.78
13	Nov-19	0.0013	0.0000	30
14	Nov-19	0.0014	0.0001	11
15	Nov-19	0.0014	0.0001	19
16	Nov-19	0.0016	0.0001	14
17	Nov-19	0.0026	0.0001	20
18	Nov-19	0.0028	0.0001	19
19	Nov-19	0.0029	0.0004	8
20	Nov-19	0.0031	0.0002	18
21	Nov-19	0.0032	0.0001	28
22	Nov-19	0.0033	0.0002	18
23	Nov-19	0.0036	0.0002	19.38
24	Nov-19	0.0038	0.0005	8.38
25	Nov-19	0.0040	0.0002	16.61
26	Nov-19	0.0045	0.0002	18.75
27	Nov-19	0.0046	0.0002	22.92
28	Nov-19	0.0051	0.0004	12
29	Nov-19	0.0055	0.0007	8.04
30	Nov-19	0.0057	0.0002	30.88
31	Nov-19	0.0058	0.0003	17
32	Nov-19	0.0058	0.0004	14.84
33	Nov-19	0.0060	0.0003	19.68
34	Nov-19	0.0061	0.0001	49.68
35	Nov-19	0.0061	0.0003	18
36	Nov-19	0.0065	0.0003	18.61
37	Nov-19	0.0067	0.0004	17.36
38	Nov-19	0.0069	0.0004	16.77
39	Nov-19	0.0075	0.0005	15
40	Nov-19	0.0085	0.0004	19.91
41	Nov-19	0.0103	0.0008	13

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
42	Nov-19	0.0105	0.0006	18
43	Nov-19	0.0111	0.0005	24.1
44	Nov-19	0.0115	0.0003	45
45	Nov-19	0.0124	0.0006	20
46	Nov-19	0.0124	0.0003	38.14
47	Nov-19	0.0124	0.0011	11
48	Nov-19	0.0125	0.0003	40.55
49	Nov-19	0.0127	0.0005	23.3
50	Nov-19	0.0128	0.0003	43.92
51	Nov-19	0.0131	0.0006	20.54
52	Nov-19	0.0141	0.0005	26.49
53	Nov-19	0.0142	0.0004	35.96
54	Nov-19	0.0144	0.0007	21.13
55	Nov-19	0.0149	0.0004	40.18
56	Nov-19	0.0160	0.0010	16.21
57	Nov-19	0.0165	0.0006	25.95
58	Nov-19	0.0193	0.0014	14.23
59	Nov-19	0.0193	0.0006	32.85
60	Nov-19	0.0197	0.0009	22.34
61	Nov-19	0.0199	0.0007	26.72
62	Nov-19	0.0202	0.0028	7.2
63	Nov-19	0.0216	0.0007	30.62
64	Nov-19	0.0217	0.0011	20.52
65	Nov-19	0.0229	0.0008	28
66	Nov-19	0.0248	0.0006	44.65
67	Nov-19	0.0248	0.0008	29.15
68	Nov-19	0.0257	0.0016	15.82
69	Nov-19	0.0258	0.0009	27.7
70	Nov-19	0.0260	0.0013	19.66
71	Nov-19	0.0266	0.0012	22.38
72	Nov-19	0.0272	0.0026	10.44
73	Nov-19	0.0272	0.0017	16.04
74	Nov-19	0.0273	0.0011	24.64
75	Nov-19	0.0280	0.0019	15.07
76	Nov-19	0.0284	0.0009	32
77	Nov-19	0.0287	0.0006	51
78	Nov-19	0.0306	0.0009	35.26
79	Nov-19	0.0319	0.0009	35.45
80	Nov-19	0.0335	0.0012	27.12
81	Nov-19	0.0349	0.0015	23.28
82	Nov-19	0.0356	0.0011	31.76
83	Nov-19	0.0359	0.0013	27
84	Nov-19	0.0411	0.0017	23.87
85	Nov-19	0.0421	0.0008	51
86	Nov-19	0.0426	0.0014	29.9
87	Nov-19	0.0435	0.0010	41.67
88	Nov-19	0.0452	0.0018	25.77
89	Nov-19	0.0494	0.0008	63.44
90	Nov-19	0.0573	0.0016	35.61
91	Nov-19	0.0580	0.0025	23.41
92	Nov-19	0.0587	0.0014	41

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
93	Nov-19	0.0611	0.0029	21.19
94	Nov-19	0.0676	0.0023	29
95	Nov-19	0.0689	0.0019	36.97
96	Nov-19	0.0769	0.0005	159
97	Nov-19	0.0850	0.0018	48.25
98	Nov-19	0.0856	0.0022	38.58
99	Nov-19	0.0874	0.0014	60.37
100	Nov-19	0.1373	0.0032	42.31
101	Nov-19	0.1564	0.0023	67.01
102	Nov-19	0.1999	0.0037	54.43
103	Nov-19	0.0048	0.0001	69.9
104	Nov-19	0.0239	0.0003	69.4
105	Nov-19	0.0101	0.0003	31
106	Nov-19	0.0135	0.0005	28.97
107	Nov-19	0.0303	0.0013	23.75
108	Nov-19	0.0913	0.0028	32.94
109	Nov-19	0.1060	0.0026	40.93
110	Nov-19	0.0007	0.0001	11
111	Nov-19	0.0012	0.0002	8
Total		2.7860	0.0920	30.2927

Remark :

- 1 Customer served by AEML are 3044810 nos.
- 2 Number of feeders are 1196 Nos.

**Annexure-IV**  
**Performance Report regarding Reliability Indices**

**Formats for Quarterly returns to be submitted to the Commission by the Distribution Licensee**  
**(3) Customer Average Interruption Duration Index (CAIDI)**

**Name of Distribution Licensee: Adani Electricity Mumbai Limited**

**Period: October 2019 to December 2019**

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
(1)	(2)	(3)	(4)	(5)
1	Dec-19	0.0000	0.0000	21
2	Dec-19	0.0000	0.0000	24
3	Dec-19	0.0000	0.0000	67.2
4	Dec-19	0.0001	0.0000	13.01
5	Dec-19	0.0002	0.0000	47
6	Dec-19	0.0003	0.0000	41.24
7	Dec-19	0.0003	0.0000	18
8	Dec-19	0.0004	0.0000	31
9	Dec-19	0.0005	0.0000	33
10	Dec-19	0.0006	0.0001	6
11	Dec-19	0.0008	0.0001	11
12	Dec-19	0.0008	0.0000	81.43
13	Dec-19	0.0011	0.0000	23
14	Dec-19	0.0016	0.0000	37
15	Dec-19	0.0017	0.0001	18.16
16	Dec-19	0.0019	0.0001	25
17	Dec-19	0.0020	0.0000	140.16
18	Dec-19	0.0024	0.0001	29
19	Dec-19	0.0025	0.0001	35.14
20	Dec-19	0.0027	0.0001	25
21	Dec-19	0.0028	0.0001	30
22	Dec-19	0.0029	0.0003	11
23	Dec-19	0.0032	0.0002	20
24	Dec-19	0.0034	0.0004	8
25	Dec-19	0.0039	0.0002	22
26	Dec-19	0.0041	0.0004	9.58
27	Dec-19	0.0042	0.0002	24
28	Dec-19	0.0048	0.0002	28
29	Dec-19	0.0058	0.0002	31.32
30	Dec-19	0.0059	0.0003	19
31	Dec-19	0.0059	0.0004	14
32	Dec-19	0.0061	0.0009	6.75
33	Dec-19	0.0062	0.0005	12.1
34	Dec-19	0.0069	0.0004	16
35	Dec-19	0.0071	0.0002	34
36	Dec-19	0.0071	0.0004	20
37	Dec-19	0.0075	0.0003	25.83
38	Dec-19	0.0081	0.0006	13.08
39	Dec-19	0.0082	0.0004	19.3
40	Dec-19	0.0082	0.0003	26.53
41	Dec-19	0.0082	0.0003	24



Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
42	Dec-19	0.0083	0.0005	17.3
43	Dec-19	0.0084	0.0003	29.2
44	Dec-19	0.0088	0.0002	56.63
45	Dec-19	0.0092	0.0009	10.59
46	Dec-19	0.0092	0.0002	42
47	Dec-19	0.0095	0.0004	26
48	Dec-19	0.0098	0.0002	44.16
49	Dec-19	0.0100	0.0005	19
50	Dec-19	0.0103	0.0006	17
51	Dec-19	0.0103	0.0014	7.38
52	Dec-19	0.0105	0.0004	25.84
53	Dec-19	0.0106	0.0011	9.24
54	Dec-19	0.0111	0.0003	38.03
55	Dec-19	0.0115	0.0004	29
56	Dec-19	0.0118	0.0006	19.05
57	Dec-19	0.0120	0.0006	20.81
58	Dec-19	0.0121	0.0005	22.25
59	Dec-19	0.0123	0.0006	22.26
60	Dec-19	0.0126	0.0002	63.7
61	Dec-19	0.0129	0.0004	35.5
62	Dec-19	0.0130	0.0006	21
63	Dec-19	0.0130	0.0006	21.09
64	Dec-19	0.0135	0.0007	19.82
65	Dec-19	0.0135	0.0004	38
66	Dec-19	0.0136	0.0009	15
67	Dec-19	0.0136	0.0005	28.37
68	Dec-19	0.0148	0.0021	7
69	Dec-19	0.0153	0.0008	19.12
70	Dec-19	0.0156	0.0008	19
71	Dec-19	0.0161	0.0027	6
72	Dec-19	0.0162	0.0006	25.55
73	Dec-19	0.0164	0.0008	21.51
74	Dec-19	0.0164	0.0004	43.38
75	Dec-19	0.0167	0.0004	39
76	Dec-19	0.0169	0.0010	17.78
77	Dec-19	0.0173	0.0008	21.28
78	Dec-19	0.0179	0.0011	16.98
79	Dec-19	0.0189	0.0004	42.03
80	Dec-19	0.0191	0.0003	57.96
81	Dec-19	0.0193	0.0007	26.84
82	Dec-19	0.0196	0.0012	16.8
83	Dec-19	0.0196	0.0007	27.62
84	Dec-19	0.0208	0.0012	17.43
85	Dec-19	0.0218	0.0011	19
86	Dec-19	0.0221	0.0004	54.73
87	Dec-19	0.0225	0.0008	29.81
88	Dec-19	0.0261	0.0007	38.27
89	Dec-19	0.0266	0.0005	55.53
90	Dec-19	0.0270	0.0010	28.27
91	Dec-19	0.0272	0.0025	10.99
92	Dec-19	0.0281	0.0011	24.69

Sr.No.	Month	SAIDI	SAIFI	SAIDI/SAIFI (CAIDI in Minutes)
93	Dec-19	0.0289	0.0011	26.38
94	Dec-19	0.0306	0.0013	24.48
95	Dec-19	0.0311	0.0019	16
96	Dec-19	0.0319	0.0020	15.95
97	Dec-19	0.0324	0.0036	9
98	Dec-19	0.0351	0.0011	33.13
99	Dec-19	0.0358	0.0019	18.98
100	Dec-19	0.0375	0.0012	31
101	Dec-19	0.0378	0.0005	69.01
102	Dec-19	0.0425	0.0019	22.8
103	Dec-19	0.0448	0.0011	39
104	Dec-19	0.0529	0.0016	34.13
105	Dec-19	0.0588	0.0023	25.09
106	Dec-19	0.0594	0.0013	46.12
107	Dec-19	0.0758	0.0049	15.35
108	Dec-19	0.0798	0.0018	45
109	Dec-19	0.0805	0.0022	36.17
110	Dec-19	0.0819	0.0026	31.88
111	Dec-19	0.0851	0.0024	36.19
112	Dec-19	0.0881	0.0018	49.62
113	Dec-19	0.0920	0.0016	58.67
114	Dec-19	0.0962	0.0023	41.4
115	Dec-19	0.1554	0.0043	36
116	Dec-19	0.2105	0.0093	22.51
117	Dec-19	0.0012	0.0001	18
118	Dec-19	0.0326	0.0046	7.06
119	Dec-19	0.0000	0.0000	9
120	Dec-19	0.0255	0.0012	22.15
121	Dec-19	0.0000	0.0000	8.01
122	Dec-19	0.0094	0.0004	26
123	Dec-19	0.0427	0.0014	30.27
Total		2.6465	0.1095	24.1678

Remark :

- 1 Customer served by AEML are 3046946 nos.
- 2 Number of feeders are 1196 Nos.