

3. The details of the Petition are provided below:

Power Purchase Expenses

Interest on Loan Capital

InSTS True-up Claim

MSLDC Fees & Charges STU Charges

Sharing of Gains/Losses

Non-Tariff Income

HT Category

HT I: Industry

132 KV Industrial

33/11 KV Industrial

HT II: Commercial

HT III: Residential

LT Category

LT I: Residential

LT IV: Industrial

LT IV Industrial-I

LT IV Industrial-II

(above 20 kW)

LT V: Streetlight

Power Purchase

Quantum (MU)

Power Purchase Cost

(Rs. Crore)

Average Power

Distribution Loss

Distribution Business

Business

Sales (MU)

4. Tariff Philosophy

Consumer category

HT I (A) Industry

HT II commercial

HT III Residential

HT V EV

LT I Residential

LT III general

LT IV Industry

HT (Rs/kVAh)

LT (Rs Kwh)

. ToD tariffs

Green tariff

2200 Hrs - 0600 Hrs

0900 Hrs - 1200 Hrs

1800 Hrs - 2200 Hrs

d. Green Energy Tariff

LT V SL

LT VI EV

LT II Commercial

LT

HT IV: HT- general

/kWh)

Purchase Cost (Rs.

Particulars

(0-20 kW)

LT VI: EV

Total

LT II: Commercial

LT III: General Purpose

HT IV: HT- General purpose

LT II Commercial A (0-20 kW)

LT II Commercial B (> 20 kW)

Total Revenue Expenditure

Add: Return on Equity Capital

Aggregate Revenue Requirement

Table 2: Energy Sales for the MYT Control Period (MUs)

Table 3: Power Purchase details for MYT Control Period

Solar

Wind

Hybrid

Short term

Total

Wind

Hybrid

Total

Solar

Wind

Hybrid

Total

Table 5: Capitalisation for MYT Control Period (Rs. Crore)

Table 4: Distribution Loss for MYT Control Period

Table 6: Total Revenue Gap/(Surplus) (Rs. Crore)

Particulars

Combined ARR for Wires and Retail Supply

Revenue Gap/(Surplus) of Licensed Business

Financial Year

Average Cost of Supply (ACoS) (Rs/kWh)

% Increase over previous year of ACoS

Particulars

TOD tariff (in addition to above base tariffs)

0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs

Consumer category

recovered by the Petitioner as per proposed tariff.

Proposed Category-wise Tariffs for the Control Period

Particulars

ARR for Distribution Wires Business

ARR for Retail Supply Business

Revenue from existing tariff

Revenue at Existing Tariff

Revenue at Proposed Tariff

Conventional RTC*

Conventional Peak*

Conventional RTC*

Conventional Peak*

Conventional RTC*

Conventional Peak*

Source Power Purchase outside State of Maharashtra

Power Purchase within Maharashtra

Power Purchase outside State of Maharashtra

Power Purchase within Maharashtra

Power Purchase outside State of Maharashtra

2.50%

Table 7: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

a. Cross Subsidy: The proposed Cross Subsidy Trajectory over the Control Period

FY 2025-26

FY 2025-26

FY 2025-26

207.20

192.54

253.89

7.57

FY 2025-26

99.13

180.99

168.33

251.55

164.43

126.11

127.69

 $\mathbf{F}\mathbf{Y}$

2025-26

1.44

2.16

FY 2025-26

1.65

Wheeling charges: MITL has proposed Wheeling charges for HT and LT category as below

12.48

179.67

192.16

207.20

-27.52

Consumer Category & Consumption Slab

Interest on Working Capital

Depreciation

Operation & Maintenance Expenses

Interest on Consumer Security Deposit

Contribution to contingency reserves

Intra-State Transmission Charges

Particulars

Table 1 : Combined ARR (Wires + Supply) of MITL-SIA for MYT Control Period (Rs. Crore)

Maharashtra Industrial Township (MITL)- Shendra Industrial Area (SIA)

OMIC node	, , ,	
		PUBLIC NOTICE
	Insiding Congressions and Objections on MITI CIA	Table 8 : Tariff Pr

Inviting Suggestions and Objections on MITL-SIA	1
Petition for Approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30 including Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and	
category wise tariff for FY 2025-26 under MERC (Multi Year Tariff) Regulations, 2024.	
(Casa No. 220 of 2024)	- 1

1. Maharashtra

including Ag Maharashtra

The Commi

FY 2025-26

157.30

8.58

2.35

2.88

0.08

0.89

17.75

0.05

189.87

192.16

192.16

FY 2025-26

171.53

0.9

0.037

0.039

0.286

0.205

0.19

4.27

0.42

253.89

2.28

ra Industrial Township- Shendra Industrial Area (MTTL-STA) has filed its Petition for approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30
aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and category wise tariff for FY 2025-26 for its Distribution Business in accordance with the
ra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
hission has admitted the Petition on 14th January 2025 and directed MITL-SIA to publish a Public Notice under Section 64(2) of the Electricity Act, 2003
ggestions/Objections from the public.

FY 2026-27

194.1

6.46

3.88

4.93

0.11

0.94

24.05

0.09

234.63

4.03

238.66

238.66

FY 2026-27

237.9

107.00

1.38

0.1

0.08

1.31

0.44

6.17

0.73

0.01

355.59

8.64

36.72

4.59

14.98

2.77

0.00

28.72

4.51

3.42

3.20

7.82

9.83

6.00

5.81

FY 2026-27

FY 2026-27

287.14

238.32

355.59

6.71

-11.32

FY 2026-27

98.34

180.85

0.00

0.00

0.00

218.19

204.20

125.99

127.45

258.53

FY

2026-27

1.29

1.83

FY 2026-27

1.36

Tariff Proposal: For the control period, the Petition has proposed the category-wise tariffs based on the philosophy of ACoS = ABR, based on total revenue to be

15.91

222.75

238.66

287.14

-64.39

2.50%

FY 2026-27

38.44

0

106.33

157.30

177.21

270.95

0

FY 2025-26

029 - 30

Ensuing Years

FY 2027-28

244.20

9.75

5.44

6.90

0.30

0.98

34.80

0.16

302.55

5.82

308.36

308.36

FY 2027-28

304.31

133.35

1.48

0.15

0

0.17

0.82

1.34

8.25

0.73

0.28032

456.23

FY 2027-28

61.32

148.92

27.90

142.20

489.84

37.45

19.62

0.00

83.40

18.41

85.32

3.20

5.60

6.60

6.00

4.99

2.50%

FY 2028-29

38.58

FY 2028-29

FY 2028-29

435.24

349.76

543.22

6.45

-4.57

FY 2028-29

98.14

182.99

157.35

0.00

0.00

111.14

150.28

169.91

124.74

135.54

133.03

FY

2028-29

1.60

Rs/ kVAh or Rs/ kWh

-1.50

0.00

0.80

1.10

FY 2028-29

1.41

27.78

322.59

350.37

435.24

-112.65

0

244.20

0

FY 2026-27

76.56

35.04

148.92

18.62

101.82

380.96

26.18

11.21

0.00

83.40

12.29

61.09

194.17

3.42

3.20

5.60

6.60

6.00

2.50%

FY 2027-28

37.48

FY 2027-28

22.93

285.43

308.36

371.34

-85.91

Projection

FY 2027-28

371.34

308.56

456.23

6.76

0.70

FY 2027-28

98.16

182.79

156.98

0.00

0.00

0.00

171.25

204.11

120.39

127.16

125.42

FY

2027-28

1.44

1.87

FY 2027-28

1.39

0

	MOTIOE	
\neg	Table 8 : Tariff Proposal	
ıdl		

HTI: HT -

HT II

HT III

HT IV

Purpose

HT V: EV

NOTICE	
Table 8 : Tariff Proposal	
	т

1	FY	2024-2	5	
	(E			
	Fixed/			Fixed

	FY	2025-26	
	(P	roposed)	
li	Fixed/	-	Wheel

/kVAh

10.21

7.16

9.73

80 7.40 1.44

4.71 2.16

10.29 2.16

14.55

16.64

/kWh

5.52

Rs. /kWh

10.01

/kWh

7.75

5.16

/kWh

6.30

6.83

/kWh

6.58

manarasiitia iiiaastiit			IIIuustiiui Aisu	
(Formerly	🗸 known as Aurangabad Industrial T	ownship Limited)		•
Regd. Off. Udyog Sarathi, MIDC Office, Marol Industrial Area, Andhe	eri (East), Mumbai-400 093, Maharashtra, INDIA. Tel No.	: +91(022 26879956) Mail Id: d	gmelecpra@auric.city; Ph:+91 9324349517	

FY 2029-30

345.37

10.84

8.42

10.20

1.08

49.92

0.27

426.98

436.20

436.20

FY 2029-30

412.71

212.05

1.6

0.88

0.2

0.35

3.07

3.84

4.9

3.9

3.76

10.72

1.7

0.8

660.48

FY 2029-30

109.50

61.32

105.12

223.38

37.23

173.68

710.23

19.62

35.74

125.09

24.57

104.21

345.37

3.30

3.20

3.40

5.60

6.60

6.00

4.86

32.45

403.76

436.20

536.07

-132.32

2.50%

FY 2029-30

29.94

FY 2029-30

FY 2029-30

536.07

434.91

660.48

6.60

2.39

FY 2029-30

98.11

180.59

131.74

155.17

128

0.00

108.54

143.47

146.15

114.09

103.01

118.86

 $\mathbf{F}\mathbf{Y}$

2029-30

1.24

FY 2029-30

1.39

LT II

LT III

LT IV

LT V: Street

LT VI:EV

Category

HT Category

EHV industry

HT V: HT EV

LT Category

LT I: Residentia

LT II: Commercial

LT IV: Industrial

LT V: Streetlight

Sr. No. Category

LT VI: EV

LT III: General Purpos

8. Schedule of Charges:

a) Single phase

b) Three phase

Change of Name

a) Single phase

b) Three phase

c) HT supply

Service Connection Charges

Motive power up to 20 kVA

Above 150 kVA to 200 kVA

For loads up to 500 kVA

For loads above 500 kVA

Limited" Payable at "Mumbai"

public hearingor latest by 20th February, 2025.

Place: Mumbai, Maharashtra

Date: 16th January 2025

For loads above 5 kW and up to 10 kW

If line extended from existing network

Motive power loads >20 kVA but <= 50 kVA

Motive power loads >50 kVA but <= 100 kVA

Motive power loads >100 kVA but <= 150 kVA

Consumer wishing to have dedicated line from

MITL's 22/33/11kV substation /Provision of

ution facility for power supply to

a. Executive Summary of the proposals (free of cost, in Marathi/English).

Detailed Petition documents (in English) (on payment of Rs. 50/-)

d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

L.T. Supply - Single Phase

For loads up to 5 kW

B LT Supply Three Phase

HT Supply

HT consumer

D Temporary Connection

Head Office:

Office

Office

c) HT supply

Application registration and processing charges

of Tariff Category/Temporary Connection

Load/Shiftingof service/ Extension of service/Change

HT I (A) Industry

HT II: Commercial

HT III: Residential

HT IV: HT- General purpose

7. Cross Subsidy Surcharge

Purpose

9.22

273.83

9.7

7.01

8.74

0.62

1.03

41.58

0.21

342.76

350.3

350.37

FY 2028-29

377.89

142.05

1.6

0.2

0

2.63

2.7

2.14

2.52

8.36

0.73

0.3

543.22

FY 2028-29

61.32

105.12

148.92

37.23

123.93

586.02

36.14

19.62

35.74

83.40

24.57

74.36

3.30

3.20

3.40

5.60

6.60

4.67

273.82

7.6

LIG	NUTICE	
	Table 8 : Tariff Proposal	
and		T F

Amount

0-100 unit

101-300 unit

300-500 unit

Above 500 uni

LT II (a): LT

_T II (b) : L1

20 < 50 KW

LT III (A) 0-20

LT III(C): >40 kV

LT IV-L Industr

(0-20kW)

Table	8	:	Tariff	Proposal	

(Existing)				
ced/	Ener	Wheeli	F	
ema	gy	ng	ī	

Rs. /kVAh

549 8.36 0.60

7.16 0.60

10.03 0.60

80 7.40 0.60

4.71 1.17

10.29

14.55

16.64 1.17

/kWh

8.52

13.01

4.29

7.75

6.16

/kWh

7.30

/kWh

6.58

FY 2025-26

Proposed (w.r.t RCOS)

549.00 13.21

438

549

1P: Rs

3P :Rs

Month

Month

517

517

427

427

427

583

Rs./k\

388

Rs./kW

nonth

142 6.83

Rs./kW

Rs. /kVAh

0.60

Rs. /kWh

1.17

1.17

/kWh

1.17

Rs. /kWh

1.17

1.17

Rs. /kWh

1.17

1.17

Rs. /kWh

1.17

Rs.

/kWh

1.17

509

469

438

349

1P: Rs

month

3P :Rs

Month

317

Rs./k\

/mont

317

427

227

Rs./k\

533

Rs./k\

388

Rs./kW

month

142

Rs./kW

month

80

1.18

1.42

0.00

1.42

0.00

0.00

1.42

1.42

0.35

0.47

0.00

175

3400

7600

19500

40,000

60,000

2,50,000

2,20,000

2,40,000

t Actual

At Actual

on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).

Address

Maharashtra Industrial Township (MITL), Udyog Sarathi, MIDC

Office, Marol Industrial Area, Andheri (East), Mumbai – 400093

Copies of the following documents can be obtained on written request from the office of MITL-SIA.

Proposed Charges in Rs

/kVAh

1.44

1.44

1.44

2.16 month

2.16

/kWh

2.16

Rs. /kWh

2.16

2.16

Rs. /kWh

2.16

2.16

Rs. /kWh

2.16

Rs.

/kWh

FY 2026-27

Proposed (w.r.t RCOS)

2.16 80

7.76 | 1.44 | 529 | 6.75

469

438

349

1P: Rs

3P :Rs

Month

Month

317

317

227

Rs./kV

453

Rs./kV

258

Rs./kW

month

142

Rs./kW/

0.00

1.02

1.25

0.00

0.00

0.00

1.25

0.42

nd

kVAh

9.11

7.16

8.23

4.71

10.29

14.55

16.64

Rs.

/kWh

5.02

Rs. /kWh

9.51

Rs

4.29

7.00

/kWh

5.06

6.20

Rs. /kWh

5.63

Rs.

/kWh

6.58

80 7.40 1.29 80

FY 2026-27

FY 2027-28

(Proposed)

gy Char

/kVAh

9.11 1.44 419

7.16 1.44

8.23

7.40

nd

/month

469

438

349

1P: Rs

3P :Rs

Month

337

/month

337

Rs./kVA

427

307

Rs./kVA

453

Rs./kVA

258

Rs./kW

month

142

Rs./kW/

month

/kVAh

1.29

1.29

1.29

/kWh

1.83

1.83

1.83 month

1.83

/kWh

1.83

Rs. /kWh Rs./kVA

1.83

1.83

1.83

1.83

1.83

/kWh

1.83

Rs. /kWh

1.83

Rs.

/kWh

1.83 80

FY 2027-28

Proposed (w.r.t RCOS)

FY 2028-29

(Proposed)

gy Char eling Char

/kVAh /kVAh

8.36 1.60

7.16 1.60 438

7.33 1.60 349

4.71 2.02

10.29 2.02

16.64 2.02

Rs. /kWh

5.02 2.02 337

9.51

/kWh

4.29 2.02

7.00

Rs. /kWh

5.06 2.02 453

6.20 2.02 258

Rs. /kWh Rs. /kWh Rs./kW

Rs. Rs. Rs./kW

/kWh /kWh

6.58 2.02

0.00

1.14

1.19

0.00

1.19

0.00

0.00

1.19

1.19

0.18

0.87

0.71

100

450

1120

At Actual

3000

500 or bank charges

whichever is higher

dgmelecpra@auric.city

Name: Mr. D. N. Bhadakawad Designation: Joint Managing Director

Email: dgmelecpra@auric.city

Industrial Area (MITL- SIA)

Maharashtra Industrial Township- Shendra

Mob No: 9324349517

14.55 2.02

/kWh

Rs. /kWh

2.02

2.02

7.40 1.60

Dema

nd

A/mont

438

month

Month

337

ling

kVAh

1.44 349

1.44 80

4 71 1 87

10.29 1.87

14.55 1.87

Rs.

kWh

1.87 337

1.87

1.87

1.87

Rs.

1.87 453

Rs. kWh

1.87 258

Rs. kWh Rs./kW

1.87

1.87 80

407

Rs./kV

Rs./k\

month

142 5.63 2.02 142

Rs./kW/

month

FY 2028-29

Proposed (w.r.t RCOS)

16.64 1.87

/kWh

5.02 1.87

Rs. /kWh Rs. /kWh

9.51

7.00

5.06

6.20

Rs. /kWh

5.63

Rs. Rs.

/kWh /kWh

6.58

0.00

1.09

1.25

0.00

1.25

0.00

0.00

1.25

0.08

0.54

0.42

Sr. No. Category
3 Miscellaneous and General Charges

a) Re-installation of fuse cut-ou

d) Re-connection of Service Cable

Shifting of Meter, if carried out only on consumer's

hiftingof services, if carried out only on consume

Meter testing at Government approved laboratory

Cost of Meter (consumer have to purchase the mete

subical box etc also need to bear the cost in case of

Solar roof top Net Meter and Renewable Energy

Charges for Dishonoured Cheques (irrespective of cheque amounts) - for first instance

4 Schedule of Charges related to Open Access

B Open Access Operating Charges per month

Tele / Fax No.

+91 (022) 2687 9956

Open Access Processing fee per application

eneration meter along with connectivity charges

cluding necessary equipment like CT / PT meter

b) Re-installation of meter

A Re-connection Charges

c) HT Supply

Three Phase

Single Phase

Three Phase

Single Phase

Three Phase

D Meter Testing at Laboratory

HT Tri-vector/TOD meter

ost or Burnt meter)

Single Phase meter

ABT compliant meter

HT TOD meter

The detailed Petition document and the Executive Summary are available on MITL-SIP website www.auric.city and the Executive Summary is also available

b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Managing Director, Maharashtra Industrial Township

The Commission has directed MITL-SIA to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice

published, every person who intends to file suggestions/objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can

contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 6.00 PM on all the working days. A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not to file any hard copy of its submission. Person who does not have access

to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Mr.Rahul Borikar, Maharashtra Industrial Township (MITL)-Shendra Industrial Area (SIA), Udyog Sarathi, MIDC Office, Marol Industrial Area, Andheri (East), Mumbai-400093

Suggestions and/or objections received after 5 PM on 10th February, 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be

If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should

specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 17th February

2025 at 10.30 Hrs, for which no separate notice will be given.

All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022.

MITL-SIA shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 13th February, 2025 for all the objections/comments received till 10th February, 2025. Stakeholders can submit their rejoinders on replies provided by MITL-SIA either during the e-

Yearly metering calibration charges

Three Phase whole current meter

Three Phase CT operated meter

equest

1.29 529 6.75 1.44 529 6.46 1.60 529

FY 2029-30

(Proposed Fixed

ges

/kVAh

8.36

7.16

6.53

4.71

10.29

14.55

16.64

5.02

9.51

/kWh

4.29

7.00

5.06

6.20

5.63 1.57

/kWh

6.58

FY 2029-30

Proposed (w.r.t RCOS)

Proposed Charges in Rs

1.57

0.871.22

0.00

1.22

0.00

1.22 1.22

0.00

0.00

0.24

7.40 1.24

1.57

1.57

6.54 1.24

nd Char

419

80

1P: Rs

month

3P :Rs

Month

th

337

th

427

427

407

Rs./k\

th

Rs./k\

th

month

month

80

ling Char

oposal		
	FY 2024-25	
	(Existing)	

4-25	FY	202
ing)	(Propo	
	Fixed/	