



Maharashtra Industrial Township (MITL)- Shendra Industrial Area (SIA)

(Formerly known as Aurangabad Industrial Township Limited)

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PUBLIC NOTICE

Inviting Suggestions and Objections on MITL-SIA

Petition for Approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30 including Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and category wise tariff for FY 2025-26 under MERC (Multi Year Tariff) Regulations, 2024.

(Case No. 239 of 2024)

- Maharashtra Industrial Township- Shendra Industrial Area (MITL- SIA) has filed its petition for approval of Multi-Year Tariff Petition for FY 2025-26 to FY 2029-30 including Aggregate Revenue Requirement for FY 2025-26 to FY 2029-30 and category wise tariff for FY 2025-26 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
- The Commission has admitted the Petition on 14th January 2025 and directed MITL-SIA to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions/Objections from the public.
- The details of the Petition are provided below:

Table 1 : Combined ARR (Wires + Supply) of MITL-SIA for MYT Control Period (Rs. Crore)

Particulars	Ensuing Years				
	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Expenses	157.30	194.17	244.20	273.82	345.37
Operation & Maintenance Expenses	8.58	6.46	9.75	9.75	10.84
Depreciation	2.35	3.88	5.44	7.01	8.42
Interest on Loan Capital	2.88	4.93	6.90	8.74	10.20
Interest on Working Capital	0.08	0.11	0.30	0.62	0.88
Interest on Consumer Security Deposit	0.89	0.94	0.98	1.03	1.08
Contribution to contingency reserves					
Intra-State Transmission Charges	17.75	24.05	34.80	41.58	49.92
InSTS True-up Claim					
MSLDC Fees & Charges	0.05	0.09	0.16	0.21	0.27
STU Charges					
Sharing of Gains/Losses					
Total Revenue Expenditure	189.87	234.63	302.55	342.76	426.98
Add: Return on Equity Capital	2.28	4.03	5.82	7.61	9.22
Aggregate Revenue Requirement	192.16	238.66	308.36	350.37	436.20
Non-Tariff Income					
Net ARR	192.16	238.66	308.36	350.37	436.20

Table 2 : Energy Sales for the MYT Control Period (MU's)

Consumer Category & Consumption Slab	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT Category					
HT I: Industry					
132 KV Industrial	171.53	237.9	304.31	377.89	412.71
33/11 KV Industrial	76.01	107.00	133.35	142.05	212.05
HT II: Commercial	0.9	1.38	1.48	1.6	1.6
HT III: Residential					0.88
HT IV: HT- General purpose	0.037	0.1	0.15	0.2	0.2
HT V: HT EV	0	0	0	0	0.35
LT Category					
LT I: Residential				2.63	3.07
LT II: Commercial					
LT II Commercial A (0-20 kW)	0.039	0.08	0.17	2.7	3.84
LT II Commercial B (> 20 kW)	0.286	1.31	5.35	2.1	4.9
LT III: General Purpose	0.205	0.44	0.82	2.14	3.9
LT IV: Industrial					
LT IV Industrial-I (0-20 kW)	0.19	0.47	1.34	2.52	3.76
LT IV Industrial-II (above 20 kW)	4.27	6.17	8.25	8.36	10.72
LT V: Streetlight	0.42	0.73	0.73	0.73	1.7
LT VI: EV	0	0.01	0.28032	0.3	0.8
Total	253.89	355.59	456.23	543.22	660.48

Table 3 : Power Purchase details for MYT Control Period

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase Quantum (MU)	Power Purchase outside State of Maharashtra					
	Solar	43.80	76.56	109.50	109.50	109.50
	Wind	8.64	35.04	61.32	61.32	61.32
	Hybrid	0	0	0	105.12	105.12
	Power Purchase within Maharashtra					
	Conventional RTC*	36.72	148.92	148.92	148.92	223.38
	Conventional Peak*	4.59	18.62	27.90	37.23	37.23
Short term	177.21	101.82	142.20	123.93	173.68	
Total	270.95	380.96	489.84	586.02	710.23	
Power Purchase Cost (Rs. Crore)	Power Purchase outside State of Maharashtra					
	Solar	14.98	26.18	37.45	36.14	36.14
	Wind	2.77	11.21	19.62	19.62	19.62
	Hybrid	0.00	0.00	0.00	35.74	35.74
	Power Purchase within Maharashtra					
	Conventional RTC*	28.72	83.40	83.40	83.40	125.09
	Conventional Peak*	4.51	12.29	18.41	24.57	24.57
Short term	106.33	61.09	85.32	74.36	104.21	
Total	157.30	194.17	244.20	273.82	345.37	
Average Power Purchase Cost (Rs. /kWh)	Power Purchase outside State of Maharashtra					
	Solar	3.42	3.42	3.42	3.30	3.30
	Wind	3.20	3.20	3.20	3.20	3.20
	Hybrid	0	0	0	3.40	3.40
	Power Purchase within Maharashtra					
	Conventional RTC*	7.82	5.60	5.60	5.60	5.60
	Conventional Peak*	9.83	6.60	6.60	6.60	6.60
Short term	6.00	6.00	6.00	6.00	6.00	
Total	5.81	5.10	4.99	4.67	4.86	

Table 4 : Distribution Loss for MYT Control Period

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Loss	2.50%	2.50%	2.50%	2.50%	2.50%

Table 5 : Capitalisation for MYT Control Period (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Business	35.70	38.44	37.48	38.58	29.94

Table 6 : Total Revenue Gap/(Surplus) (Rs. Crore)

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
ARR for Distribution Wires Business	12.48	15.91	22.93	27.78	32.45
ARR for Retail Supply Business	179.67	222.75	285.43	322.59	403.76
Combined ARR for Wires and Retail Supply Business	192.16	238.66	308.36	350.37	436.20
Revenue from existing tariff	207.20	287.14	371.34	435.24	536.07
Revenue Gap/(Surplus) of Licensed Business	-27.52	-64.39	-85.91	-112.65	-132.32

Table 7 : Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue at Existing Tariff	207.20	287.14	371.34	435.24	536.07
Revenue at Proposed Tariff	192.16	238.66	308.36	349.76	434.91
Sales (MU)	253.89	355.59	456.23	543.22	660.48
Average Cost of Supply (ACoS) (Rs/kWh)	7.57	6.71	6.76	6.45	6.60
% Increase over previous year of ACoS		-11.32	0.70	-4.57	2.39

4. Tariff Philosophy:

a. Cross Subsidy: The proposed Cross Subsidy Trajectory over the Control Period:

Consumer category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
HT I (A) Industry	99.13	98.34	98.16	98.14	98.11
HT II commercial	180.99	180.85	182.79	182.99	180.59
HT III Residential					131.74
HT IV : HT- general	168.33	166.78	156.98	157.35	155.17
HT V EV	0.00		0.00	0.00	128
LT	0.00	0.00	0.00	0.00	0.00
LT I Residential		0.00	0.00	111.14	108.54
LT II Commercial	251.55	218.19	171.25	150.28	143.47
LT III general	164.43	204.20	204.11	169.91	146.15
LT IV Industry	126.11	125.99	120.39	124.74	114.09
LT V SL	127.69	127.45	127.16	135.54	103.01
LT VI EV		258.53	125.42	133.03	118.86

b. Wheeling charges: MITL has proposed Wheeling charges for HT and LT category as below:

Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
HT (Rs/kVAh)	1.44	1.29	1.44	1.60	1.24
LT (Rs/kWh)	2.16	1.83	1.87	2.02	1.57

c. ToD tariffs:

TOD tariff (in addition to above base tariffs)	Rs/ kVAh or Rs/ kWh
2200 Hrs - 0600 Hrs	-1.50
0600 Hrs - 0900 Hrs & 1200 Hrs - 1800 Hrs	0.00
0900 Hrs - 1200 Hrs	0.80
1800 Hrs - 2200 Hrs	1.10

d. Green Energy Tariff:

Consumer category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Green tariff	1.65	1.36	1.39	1.41	1.39

5. Tariff Proposal: For the control period, the Petitioner has proposed the category-wise tariffs based on the philosophy of ACoS = ABR, based on total revenue to be recovered by the Petitioner as per proposed tariff.

6. Proposed Category-wise Tariffs for the Control Period

Table 8 : Tariff Proposal

Particulars	Unit	FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28			FY 2028-29			FY 2029-30		
		(Existing)			(Proposed)			(Proposed)			(Proposed)			(Proposed)					
		Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges	Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges	Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges	Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges	Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges	Fixed/ Demand Charge	Ener gy Char ges	Wheeli ng Char ges
HT Category																			
HT I: HT- Industry	Amount	549	8.36	0.60	509	7.76	1.44	529	6.75	1.29	529	6.75	1.44	529	6.46	1.60	529	6.54	1.24
HT II Commercial		549.00	13.21	0.60	469	10.21	1.44	469	9.11	1.29	469	9.11	1.44	419	8.36	1.60	419	8.36	1.24
HT III Residential		438	7.16	0.60	438	7.16	1.44	438	7.16	1.29	438	7.16	1.44	438	7.16	1.60	438	7.16	1.24
HT IV General Purpose		549	10.03	0.60	349	9.73	1.44	349	8.23	1.29	349	8.23	1.44	349	7.33	1.60	349	6.53	1.24
HT V: EV		80	7.40	0.60	80	7.40	1.44	80	7.40	1.29	80	7.40	1.44	80	7.40	1.60	80	7.40	1.24
LT Category																			
LT I Residential	0-100 unit	1P: Rs. 128 per month	4.71	1.17	1P: Rs. 128 per month	4.71	2.16	1P: Rs. 128 per month	4.71	1.83	1P: Rs. 128 per month	4.71	1.87	1P: Rs. 128 per month	4.71	2.02	1P: Rs. 128 per month	4.71	1.57
	101-300 unit	12P: Rs. 145.5 per month	10.29	1.17	12P: Rs. 145.5 per month	10.29	2.16	12P: Rs. 145.5 per month	10.29	1.83	12P: Rs. 145.5 per month	10.29	1.87	12P: Rs. 145.5 per month	10.29	2.02	12P: Rs. 145.5 per month	10.29	1.57
	300-500 unit	3P: Rs. 166.4 per month	14.55	1.17	3P: Rs. 166.4 per month	14.55	2.16	3P: Rs. 166.4 per month	14.55	1.83	3P: Rs. 166.4 per month	14.55	1.87	3P: Rs. 166.4 per month	14.55	2.02	3P: Rs. 166.4 per month	14.55	1.57
	Above 500 unit	424 Month	16.64	1.17	424 Month	16.64	2.16	424 Month	16.64	1.83	424 Month	16.64	1.87	424 Month	16.64	2.02	424 Month	16.64	1.57
LT II Commercial	Unit	Rs./kVAh	5.17	8.52	1.17	317	5.52	2.16	317	5.02	1.83	337	5.02	1.87	337	5.02	2.02	337	5.02
LT II Commercial	LT II (a) : LT Commercial - 0-20 kW	Rs./kVAh	5.17	8.52	1.17	317	5.52	2.16	317	5.02	1.83	337	5.02	1.87	337	5.02	2.02	337	5.02
LT II Commercial	LT II (b) : LT Commercial - >20 <= 60 kW	Rs./kVAh	13.01	1.17	317	10.01	2.16	317	9.51	1.83	337	9.51	1.						