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## **Executive Summary**

### **A. Background**

The Hon'ble Commission has issued the MYT Regulations 2024 for the 5<sup>th</sup> Control Period from FY 2025-26 to FY 2029-30 on 19<sup>th</sup> August 2024. As per the provisions of Regulation 5.1 (a) of the said Regulations, Distribution Licensee had to file Multi Year Tariff Petition (MYT Petition) by 30<sup>th</sup> November 2024. Accordingly, MSEDCL had submitted its MYT Petition for the 5<sup>th</sup> Control Period within the stipulated time frame. Further, Hon'ble Commission raised certain data gaps and further conducted the Technical Validation Session (TVS) for MSEDCL's Petition on 26<sup>th</sup> December 2024. MSEDCL is hereby submitting its revised MYT Petition for the 5<sup>th</sup> Control Period, as per the MYT Regulations, 2024.

The MYT Petition under section 62 of the Electricity Act, 2003 and MERC MYT Regulations, 2019 and MERC MYT Regulations, 2024 comprises of following:

- Truing-up for FY 2022-23 and FY 2023-24 based on Audited Annual Accounts under MERC (MYT) Regulations, 2019.
- Provisional Truing-up for FY 2024-25 to be carried out under the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019.
- Aggregate Revenue Requirement for each year of the Control Period under MYT Regulations, 2024.
- Revenue from the sale of power at existing Tariffs and charges and projected revenue gap for each year of the Control Period under MYT Regulations, 2024.
- Proposed category-wise Tariff or Fees & Charges for each year of the Control Period under MYT Regulations, 2024.

### **B. Final True Up for FY 2022-23 and FY 2023-24**

Based on the Audited Annual Accounts of MSEDCL, the Aggregate Revenue Requirement (ARR) for FY 2022-23 and FY 2023-24 works out to be at Rs. 1,11,402.33 Cr. and Rs. 1,23,702.88 Cr. respectively based on all the cost parameters as specified in the following table. The final True Up comparing the actual audited data for FY 2022-23 and FY 2023-24 with those approved by the Hon'ble Commission vide MTR Order dated 31<sup>st</sup> March 2023 in Case no. 226 of 2022 is summarized in the table below.

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
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**True up Table for FY 2022-23 (in Rs. Crores)**

| Sr. No.   | Particulars                                     | FY 2022-23         |                        |                     |
|-----------|---|--------------------|------------------------|---------------------|
|           |   | MTR Order          | April-March (Audited ) | True-Up Requirement |
|           |   | (a)                | (b)                    | (c) = (b) - (a)     |
| 1         | Power Purchase Expenses                         | 69,050.90          | 83,935.75              | 14,884.85           |
| 2         | Operation & Maintenance Expenses                | 7,845.63           | 7,905.78               | 60.15               |
| 3         | Depreciation Expenses                           | 2,688.58           | 2,769.53               | 80.95               |
| 4         | Interest on Loan Capital                        | 948.70             | 888.76                 | (59.94)             |
| 5         | Interest on Working Capital                     | 123.98             | 115.18                 | (8.80)              |
| 6         | Interest on Consumers Security Deposit          | 404.44             | 448.02                 | 43.58               |
| 7         | Other Finance Charges                           |                    | 49.79                  | 49.79               |
| 8         | Provision for bad and doubtful debts            | 730.52             | 905.88                 | 175.36              |
| 9         | Other Expenses                                  | 57.97              | 252.07                 | 194.10              |
| 10        | Income Tax                                      |                    | -                      | -                   |
| 11        | Intra-State Transmission Charges MSLDC charge   | 5,915.07           | 6,067.35               | 152.28              |
| 12        | Incentives/Discounts                            | 367.37             | 477.37                 | 110.00              |
| 13        | Contribution to Contingency Reserves            |                    | 96.11                  | 96.11               |
| 14        | Opex Scheme                                     | 70.05              | 60.57                  | (9.48)              |
| 15        | DSM expenses                                    |                    | -                      | -                   |
| 16        | Return on Equity Capital                        | 1,934.55           | 2,147.95               | 213.40              |
| 17        | RLC refund                                      |                    | 1.42                   | 1.42                |
| 18        | Additional Surcharge Refund                     | 180.00             | 163.82                 | (16.18)             |
| 19        | Effect of sharing of gains/losses               |                    | 23.90                  | 23.90               |
| 20        | Past Period Adjustment by Commission            |                    | -                      | -                   |
| 21        | Revenue Gap Recovery Allowed                    | 4,018.00           | 4,018.00               | -                   |
| 22        | Add: Impact of payment to MPECS in future years | 31.14              | 31.39                  | 0.25                |
| 23        | Incremental and Bulk Consumption Rebate         | 546.44             | 1,043.67               | 497.23              |
| <b>24</b> | <b>Aggregate Revenue Requirement</b>            | <b>94,913.34</b>   | <b>1,11,402.33</b>     | <b>16,489.00</b>    |
| 25        | Revenue from Sale of Power                      | 1,00,328.63        | 93,201.33              | (7,127.30)          |
| 26        | Non-Tariff Income                               | 317.96             | 652.85                 | 334.89              |
| 27        | Income from Open Access Charges                 | 216.69             | 157.17                 | (59.52)             |
| 28        | Income from Trading of Surplus Power            | 175.49             | 310.04                 | 134.55              |
| 29        | Income from Wheeling Charges                    | -                  | -                      | -                   |
| 30        | Income from Additional Surcharge                | 115.52             | 52.46                  | (63.06)             |
| <b>31</b> | <b>Total Revenue</b>                            | <b>1,01,154.28</b> | <b>94,373.85</b>       | <b>(6,780.44)</b>   |
| <b>32</b> | <b>Revenue Gap/(Surplus)</b>                    | <b>(6,240.94)</b>  | <b>17,028.48</b>       | <b>23,269.42</b>    |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
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**True up Table for FY 2023-24 (in Rs. Crores)**

| Sr. No.   | Particulars                                     | FY 2023-24         |                        |                     |
|-----------|---|--------------------|------------------------|---------------------|
|           |   | MTR Order          | April-March (Audited ) | True-Up Requirement |
|           |   | (d)                | (e)                    | (f) = (e) - (d)     |
| 1         | Power Purchase Expenses                         | 72,645.22          | 84,867.33              | 12,222.11           |
| 2         | Operation & Maintenance Expenses                | 8,242.55           | 9,339.11               | 1,096.56            |
| 3         | Depreciation Expenses                           | 2,762.36           | 2,725.39               | (36.97)             |
| 4         | Interest on Loan Capital                        | 826.17             | 779.72                 | (46.45)             |
| 5         | Interest on Working Capital                     | 125.75             | 130.82                 | 5.08                |
| 6         | Interest on Consumers Security Deposit          | 424.66             | 690.93                 | 266.27              |
| 7         | Other Finance Charges                           |                    | 43.71                  | 43.71               |
| 8         | Provision for bad and doubtful debts            | 730.52             | 983.71                 | 253.18              |
| 9         | Other Expenses                                  | 60.87              | 231.93                 | 171.06              |
| 10        | Income Tax                                      |                    | -                      | -                   |
| 11        | Intra-State Transmission Charges MSLDC charge   | 8,593.72           | 8,666.77               | 73.05               |
| 12        | Incentives/Discounts                            | 385.73             | 561.63                 | 175.90              |
| 13        | Contribution to Contingency Reserves            | -                  | 174.29                 | 174.29              |
| 14        | Opex Scheme                                     | 84.45              | 48.41                  | (36.04)             |
| 15        | DSM expenses                                    |                    | -                      | -                   |
| 16        | Return on Equity Capital                        | 1,946.35           | 2,262.70               | 316.35              |
| 17        | RLC refund                                      | -                  | 2.77                   | 2.77                |
| 18        | Additional Surcharge Refund                     | 180.00             | 168.13                 | (11.87)             |
| 19        | Effect of sharing of gains/losses               | -                  | 456.75                 | 456.75              |
| 20        | Past Period Adjustment by Commission            | 4,925.00           | 4,925.00               | -                   |
| 21        | Revenue Gap Recovery Allowed                    | 5,585.00           | 5,585.00               | -                   |
| 22        | Add: Impact of payment to MPECS in future years | 28.13              | 28.38                  | 0.25                |
| 23        | Incremental and Bulk Consumption Rebate         | 426.45             | 1,030.40               | 603.95              |
| <b>24</b> | <b>Aggregate Revenue Requirement</b>            | <b>1,07,972.93</b> | <b>1,23,702.88</b>     | <b>15,729.95</b>    |
| 25        | Revenue from Sale of Power                      | 1,06,990.00        | 1,13,373.15            | 6,383.15            |
| 26        | Non-Tariff Income                               | 333.86             | 504.92                 | 171.06              |
| 27        | Income from Open Access Charges                 | 214.76             | 270.85                 | 56.10               |
| 28        | Income from Trading of Surplus Power            | -                  | 288.51                 | 288.51              |
| 29        | Income from Wheeling Charges                    | -                  | -                      | -                   |
| 30        | Income from Additional Surcharge                | 112.63             | 80.50                  | (32.14)             |
| <b>31</b> | <b>Total Revenue</b>                            | <b>1,07,651.25</b> | <b>1,14,517.93</b>     | <b>6,866.68</b>     |
| <b>32</b> | <b>Revenue Gap/(Surplus)</b>                    | <b>321.68</b>      | <b>9,184.95</b>        | <b>8,863.26</b>     |

MSEDCL states that it strives to provide quality and reliable power supply to all its consumers. The power supply to Agriculture consumers is being provided as per the Commission's Orders and Government of Maharashtra directives issued from time to

time. MSEDCL would like to submit that it has taken initiatives to convert all AG feeders to feeder input based index billing in phase wise manner by installation of AMR meters to all Ag feeders. MSEDCL has initiated the installation of AMR meters on the selected 2,000 non-Ag feeders.

Power Purchase expense is higher in FY 2022-23 and FY 2023-24 vis-à-vis approved values due to Change in Law claims, increase in MSPGCL, PGCIL costs, and lower revenue realisation due to drop in subsidising sales as against approved by Hon'ble Commission. O&M expenses increased in FY 2023-24 due to provision made for Pay Fixation Arrears in FY 2023-24.

### C. Provisional True-up for FY 2024-25

Aggregate Revenue Requirement of MSEDCL for FY 2024-25 is estimated considering the provisional data available for the first six months of the FY 2024-25 and projections for the remaining six months.

Based on the provisional true-up, the Aggregate Revenue Requirement (ARR) for FY 2024-25 is Rs. 1,31,030.75 Cr. The provisional True Up for FY 2024-25, comparing the estimated data with that approved by the Hon'ble Commission vide MTR Order dated 31<sup>st</sup> March 2023 in Case no. 226 of 2022 is summarized below.

**Provisional True up Table for FY 2024-25 (in Rs. Crores)**

| Particulars                                   | FY 2024-25<br>(Approved) | FY 2024-25<br>(Estimated) | Deviation |
|---|--------------------------|---------------------------|-----------|
| Power Purchase Expenses                       | 73,628.95                | 84,285.92                 | 10,656.97 |
| Operation & Maintenance Expenses              | 8,659.55                 | 9,855.31                  | 1,195.76  |
| Depreciation Expenses                         | 2,820.60                 | 3,603.44                  | 782.84    |
| Interest on Loan Capital                      | 670.11                   | 854.73                    | 184.62    |
| Interest on Working Capital                   | 127.18                   | 145.64                    | 18.47     |
| Interest on Consumers Security Deposit        | 445.90                   | 900.34                    | 454.45    |
| Other Finance Charges                         |                          | -                         | -         |
| Provision for bad and doubtful debts          | 730.52                   | 1,056.01                  | 325.49    |
| Other Expenses                                | 63.91                    | 290.46                    | 226.55    |
| Income Tax                                    |                          | -                         | -         |
| Intra-State Transmission Charges MSLDC charge | 8,638.78                 | 8,638.78                  | -         |
| Incentives/Discounts                          | 405.02                   | 589.71                    | 184.69    |
| Contribution to Contingency Reserves          | -                        | 198.04                    | 198.04    |
| Opex Scheme                                   | 120.45                   | 113.21                    | -7.24     |
| DSM expenses                                  |                          |                           | -         |
| Return on Equity Capital                      | 1,951.47                 | 2,194.26                  | 242.79    |
| RLC refund                                    | -                        | 16.68                     | 16.68     |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30**

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| Particulars                                     | FY 2024-25<br>(Approved) | FY 2024-25<br>(Estimated) | Deviation        |
|---|--------------------------|---------------------------|------------------|
| Additional Surcharge Refund                     | 180.00                   | 168.13                    | -11.87           |
| Effect of sharing of gains/losses               | -                        | -                         | -                |
| Past Period Adjustment by Commission            | 10,000.00                | 10,000.00                 | -                |
| Revenue Gap Recovery Allowed                    | 7,017.00                 | 7,017.00                  | -                |
| Add: Impact of payment to MPECS in future years | 21.14                    | 21.14                     | -                |
| Incremental and Bulk Consumption Rebate         | 548.77                   | 1,081.92                  | 533.15           |
| STU Charges                                     |                          |                           |                  |
| <b>Aggregate Revenue Requirement</b>            | <b>1,16,029.35</b>       | <b>1,31,030.73</b>        | <b>15,001.38</b> |
| Revenue from Sale of Power                      | 1,15,682.00              | 1,29,458.45               | 13,776.45        |
| Non-Tariff Income                               | 350.55                   | 530.17                    | 179.62           |
| Income from Open Access Charges                 | 216.60                   | 300.00                    | 83.40            |
| Income from Trading of Surplus Power            | -                        | 112.87                    | 112.87           |
| Income from Wheeling Charges                    | -                        |                           | -                |
| Income from Additional Surcharge                | 109.46                   | 0.14                      | -109.32          |
| <b>Total Revenue</b>                            | <b>1,16,358.61</b>       | <b>1,30,401.63</b>        | <b>14,043.02</b> |
| <b>Revenue Gap/(Surplus)</b>                    | <b>-329.26</b>           | <b>629.10</b>             | <b>958.36</b>    |

**D. Aggregate Revenue Requirement for the Control Period for FY 2025-26 to FY 2029-30**

The forecast of aggregate revenue requirement, expected revenue from existing Tariff, expected revenue gap for the Control Period for FY 2025-26 to FY 2029-30 has been determined based on the provisions of the MYT Regulations 2024 and certain assumptions.

**1. Sales Projections**

The sales projections for the 5<sup>th</sup> Control Period for FY 2025-26 to FY 2029-30 is as per the Resource Adequacy plan submitted to the Hon'ble commission with certain adjustments. Sales projected in the RA plan did not include the sales against EVs, Solar Roof top and Solar Pump sets. MSEDCL has accordingly included the sales against EVs, Solar Rooftop and Solar Pump sets in the sales projected for RA Plan to arrive at the sales projection for MYT Petition.

**Sales Projections (HT category ex DF) for the Control Period (in MUs)**

| Category         | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|------------------|------------|------------|------------|------------|------------|
|                  | Projected  | Projected  | Projected  | Projected  | Projected  |
| HT-I Industries  | 43,594     | 45,974     | 48,334     | 50,751     | 53,246     |
| HT-II Commercial | 2,060      | 2,132      | 2,168      | 2,190      | 2,193      |
| HT III Railways  | 139        | 142        | 145        | 148        | 151        |

**Final True Up for FY 2022-23 & FY 2023-24,  
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| Category                            | FY 2025-26    | FY 2026-27    | FY 2027-28    | FY 2028-29    | FY 2029-30    |
|-------------------------------------|---------------|---------------|---------------|---------------|---------------|
|                                     | Projected     | Projected     | Projected     | Projected     | Projected     |
| HT IV-PWW                           | 2,012         | 2,092         | 2,173         | 2,254         | 2,336         |
| HT V Agricultural                   | 2,011         | 2,114         | 2,206         | 2,291         | 2,381         |
| HT VI Bulk Supply (Housing Complex) | 240           | 251           | 260           | 268           | 275           |
| HT Temporary                        | -             | -             | -             | -             | -             |
| HT-IX Public services               | 1,245         | 1,265         | 1,287         | 1,309         | 1,332         |
| MSPGCL AUX SUPPLY                   | 357           | 365           | 373           | 380           | 388           |
| HT EV Charging Stations             | 998           | 1,606         | 2,414         | 3,574         | 5,116         |
| <b>Total HT Sales</b>               | <b>52,656</b> | <b>55,941</b> | <b>59,359</b> | <b>63,166</b> | <b>67,418</b> |

Sales Projections (LT Category ex. DF) for the Control Period (in MUs)

| Category                          | FY 2025-26      | FY 2026-27      | FY 2027-28      | FY 2028-29      | FY 2029-30      |
|-----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
|                                   | Projected       | Projected       | Projected       | Projected       | Projected       |
| LT I –BPL                         | 38              | 40              | 42              | 44              | 46              |
| LT I Domestic                     | 28,715          | 30,324          | 31,686          | 32,804          | 33,692          |
| LT II Non-Domestic                | 8,035           | 8,535           | 8,868           | 9,132           | 9,330           |
| LT III PWW                        | 999             | 1,034           | 1,070           | 1,105           | 1,141           |
| LT IV Agriculture                 | 38,076          | 38,470          | 38,784          | 39,043          | 39,837          |
| LT V Powerloom                    | 2,135           | 2,178           | 2,221           | 2,266           | 2,311           |
| LT V Industrial General           | 11,415          | 12,949          | 14,483          | 16,048          | 17,668          |
| LT VI Streetlight                 | 1,132           | 1,158           | 1,183           | 1,208           | 1,234           |
| LT VII- Temporary Connection      | -               | -               | -               | -               | -               |
| LT VIII Advertisement & Hoardings | -               | -               | -               | -               | -               |
| LT Public Services                | 836             | 854             | 872             | 890             | 907             |
| LT XI EV Charging Stations        | 234             | 386             | 587             | 877             | 1,262           |
| <b>Total LT Sales</b>             | <b>91,616</b>   | <b>95,928</b>   | <b>99,796</b>   | <b>1,03,417</b> | <b>1,07,427</b> |
| <b>Total Sales</b>                | <b>1,44,271</b> | <b>1,51,869</b> | <b>1,59,155</b> | <b>1,66,583</b> | <b>1,74,846</b> |

Total Sales (incl. DF) for the Control Period FY 2025-26 to FY 2029-30 (in MUs)

| Particulars                                    | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|--|------------|------------|------------|------------|------------|
|  | Projected  | Projected  | Projected  | Projected  | Projected  |
| Energy Sales by MSEDCL                         | 1,44,271   | 1,51,869   | 1,59,155   | 1,66,583   | 1,74,846   |
| Add: Category wise sales in DF area (Bhiwandi) | 3,639      | 3,691      | 3,745      | 3,801      | 3,859      |
| Add: Category wise sales in DF area (Malegaon) | 894        | 927        | 961        | 997        | 1,034      |
| Add: Category wise sales in DF area (Thane)    | 637        | 661        | 687        | 714        | 742        |
| Energy Sales including DF                      | 1,49,441   | 1,57,148   | 1,64,549   | 1,72,094   | 1,80,481   |
| Add: OA Sales (Conventional)                   | 4,026      | 4,034      | 4,042      | 4,049      | 4,057      |

**Final True Up for FY 2022-23 & FY 2023-24,  
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| Particulars                      | FY 2025-26      | FY 2026-27      | FY 2027-28      | FY 2028-29      | FY 2029-30      |
|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|
|                                  | Projected       | Projected       | Projected       | Projected       | Projected       |
| Add: OA Sales (Non-Conventional) | 4,941           | 6,196           | 7,313           | 8,332           | 9,154           |
| Total Energy Sales               | <b>1,58,408</b> | <b>1,67,379</b> | <b>1,75,904</b> | <b>1,84,475</b> | <b>1,93,692</b> |

**2. Power Purchase**

MSEDCL portfolio includes generators from MSPGCL, Central & Private entities. The capacity mix is dominated by Thermal Capacities with the share of 60% of the total capacities.

Resource wise capacity addition of MSEDCL for the 5<sup>th</sup> Control Period for FY 2025-26 to FY 2029-30 is aligned with the Resource Adequacy Report submitted by MSEDCL to the Hon'ble commission. MSEDCL procures power from different sources on Merit Order Dispatch Principle for optimum utilization of the sources at least cost. MSEDCL has projected the hourly power applying hourly MOD.

Going forward MSEDCL envisages significant influx of Renewable Energy in its portfolio which has also facilitated to lower its power purchase cost.

MSEDCL also envisages to be energy surplus in each year of the Control Period due to constraints in operating the generating plants below the Technical minimum level. MSEDCL intends to sell the surplus energy over Energy Exchange.

The summary of source wise power purchase quantum and cost for the Period FY 2025-2026 to FY 2029-30.

Source wise Power Purchase quantum and cost for FY 2025-26 to FY 2027-28

| Particulars     | FY 2025-26 |               |                  | FY 2026-27 |               |                  | FY 2027-28 |               |                  |
|-----------------|------------|---------------|------------------|------------|---------------|------------------|------------|---------------|------------------|
|                 | Quantum    | Total         | Rate<br>(Rs/kWh) | Quantum    | Total         | Rate<br>(Rs/kWh) | Quantum    | Total         | Rate<br>(Rs/kWh) |
|                 | (MU)       | (Rs<br>Crore) |                  | (MU)       | (Rs<br>Crore) |                  | (MU)       | (Rs<br>Crore) |                  |
| Renewable Power | 44,558     | 16,228        | 3.64             | 86,437     | 29,363        | 3.4              | 95,977     | 32,522        | 3.39             |
| NPCL            | 8,347      | 3,316         | 3.97             | 8,347      | 3,420         | 4.1              | 8,347      | 3,528         | 4.23             |
| MAHAGENCO       | 51,702     | 33,944        | 6.57             | 46,954     | 32,720        | 6.97             | 47,378     | 35,468        | 7.49             |
| NTPC            | 36,661     | 15,291        | 4.17             | 34,177     | 15,077        | 4.41             | 34,223     | 15,666        | 4.58             |
| JSW             | 1,159      | 756           | 6.52             | 755        | 584           | 7.73             | 763        | 611           | 8.01             |
| CGPL            | 5,326      | 2,263         | 4.25             | 5,326      | 2,339         | 4.39             | 5,326      | 2,415         | 4.53             |
| APML            | 21,484     | 11,860        | 5.52             | 20,222     | 11,455        | 5.66             | 20,745     | 11,908        | 5.74             |
| GMR Energy      | 1,512      | 653           | 4.32             | 1,460      | 643           | 4.41             | 1,450      | 647           | 4.46             |



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| Particulars                      | FY 2025-26      |               |                  | FY 2026-27      |                 |                  | FY 2027-28      |                 |                  |
|----------------------------------|-----------------|---------------|------------------|-----------------|-----------------|------------------|-----------------|-----------------|------------------|
|                                  | Quantum         | Total         | Rate<br>(Rs/kWh) | Quantum         | Total           | Rate<br>(Rs/kWh) | Quantum         | Total           | Rate<br>(Rs/kWh) |
|                                  | (MU)            | (Rs Crore)    |                  | (MU)            | (Rs Crore)      |                  | (MU)            | (Rs Crore)      |                  |
| Rattan India                     | 9,109           | 3,094         | 3.4              | 8,791           | 3,046           | 3.46             | 8,750           | 3,073           | 3.51             |
| SWPGL 240 MW                     | 1,730           | 776           | 4.49             | 1,727           | 776             | 4.5              | 1,724           | 777             | 4.51             |
| Hydro Power Plant                | 5,075           | 1,213         | 2.39             | 5,333           | 1,351           | 2.53             | 6,073           | 1,661           | 2.74             |
| PGCIL Charges                    | -               | 3,902         | -                |                 | 4,097           |                  |                 | 4,302           |                  |
| Short Term                       | 1,008           | 661           | 6.55             |                 |                 |                  |                 |                 |                  |
| Banking Power                    | -1,011          | -             | -                |                 |                 |                  |                 |                 |                  |
| <b>Total Energy Availability</b> | <b>1,86,203</b> | <b>93,957</b> | <b>5.05</b>      | <b>2,18,173</b> | <b>1,04,872</b> | <b>4.81</b>      | <b>2,29,388</b> | <b>1,12,579</b> | <b>4.91</b>      |

Source wise Power Purchase quantum and cost for FY 2028-29 to FY 2029- 30

| Particulars                      | FY 2028-29      |                 |               | FY 2029-30      |                 |               |
|----------------------------------|-----------------|-----------------|---------------|-----------------|-----------------|---------------|
|                                  | Quantum         | Total           | Rate (Rs/kWh) | Quantum         | Total           | Rate (Rs/kWh) |
|                                  | (MU)            | (Rs Crore)      |               | (MU)            | (Rs Crore)      |               |
| Renewable Power                  | 1,05,944        | 35,658          | 3.37          | 1,09,804        | 37,192          | 3.39          |
| NPCIL                            | 8,347           | 3,639           | 4.36          | 8,347           | 3,753           | 4.5           |
| MAHAGENCO                        | 45,152          | 34,894          | 7.73          | 40,111          | 32,305          | 8.05          |
| NTPC                             | 33,926          | 16,121          | 4.75          | 39,170          | 19,246          | 4.91          |
| JSW                              | 603             | 546             | 9.06          | 362             | 381             | 10.54         |
| CGPL                             | 5,326           | 2,501           | 4.7           | 5,326           | 2,588           | 4.86          |
| APML                             | 25,301          | 14,934          | 5.9           | 30,528          | 18,123          | 5.94          |
| GMR Energy                       | 1,468           | 661             | 4.5           | 1,480           | 677             | 4.57          |
| Rattan India                     | 8,832           | 3,131           | 3.54          | 8,905           | 3,190           | 3.58          |
| SWPGL 240 MW                     | 1,728           | 779             | 4.51          | 1,729           | 781             | 4.52          |
| Hydro Power Plant                | 6,320           | 1,768           | 2.8           | 6,320           | 1,810           | 2.86          |
| PGCIL Charges                    |                 | 4,517           |               |                 | 4,743           |               |
| Short Term                       |                 |                 |               |                 |                 |               |
| Banking Power                    |                 |                 |               |                 |                 |               |
| <b>Total Energy Availability</b> | <b>2,38,063</b> | <b>1,19,149</b> | <b>5</b>      | <b>2,43,337</b> | <b>1,24,790</b> | <b>5.13</b>   |

### 3. Distribution Losses

MSEDCL has taken efforts for taking Distribution Losses to the lowest possible level. As per the Resource Adequacy Report, 2024 submitted by MSEDCL to the



commission on 15<sup>th</sup> October 2024, Distribution loss percentage is forecasted from FY 2024-25 to FY 2034-35 based on the Time Series Model (SARIMA) trained on monthly data of distribution losses from FY 2010-11 to FY2023-24, excluding the covid-19 Years. Furthermore, the RA projections are aggregated with EHV sales. For the 5<sup>th</sup> control period MSEDCL has projected losses at distribution level utilizing only distribution sales which exclude EHV sales as provided in the table below:

Distribution Losses for Control Period FY 2025-26 to FY 2029-30

| Particulars                         | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|-------------------------------------|------------|------------|------------|------------|------------|
| Distribution Losses (ex. EHV sales) | 15.06%     | 14.98%     | 14.78%     | 14.54%     | 14.30%     |

#### 4. Segregation of Wires and Supply Business

The Regulation 89 of MERC (Multi Year Tariff) Regulations, 2024 provides that ARR of the Distribution Licensee shall be apportioned between the Distribution Wires Business and Retail Supply Business.

MSEDCL has segregated the expenses based on the allocation matrix as provided in the regulations.

#### 5. Aggregate Revenue Requirement (ARR) for the Control Period for FY 2025-26 to FY 2029-30

Aggregate Revenue Requirement of MSEDCL for the period FY 2025-26 to FY 2029-30 is projected considering projections for various components of ARR and provisions of MERC MYT Regulations, 2024.

**Aggregate Revenue Requirement for Control Period FY 2025-26 to FY 2029-30 (in Rs. Crore)**

| Particulars                            | FY 2025-26  | FY 2026-27  | FY 2027-28  | FY 2028-29  | FY 2029-30  |
|--|-------------|-------------|-------------|-------------|-------------|
|  | Projections | Projections | Projections | Projections | Projections |
| Power Purchase Expenses                | 93,956.50   | 1,04,870.68 | 1,12,577.95 | 1,19,148.55 | 1,24,789.52 |
| Operation & Maintenance Expenses       | 12,549.85   | 15,283.12   | 17,556.02   | 19,544.88   | 21,344.57   |
| Depreciation Expenses                  | 3,987.62    | 3,720.42    | 3,446.54    | 3,332.68    | 3,190.58    |
| Interest on Loan Capital               | 1,259.84    | 1,725.23    | 1,889.72    | 1,874.57    | 1,760.76    |
| Interest on Working Capital            | 190.62      | 234.50      | 261.09      | 273.93      | 280.49      |
| Interest on Consumers Security Deposit | 1,006.08    | 1,106.68    | 1,217.35    | 1,339.09    | 1,473.00    |
| Other Finance Charges                  | -           | -           | -           | -           | -           |
| Provision for bad and doubtful debts   | 1,102.89    | 1,149.97    | 1,199.33    | 1,251.07    | 1,305.32    |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30**

**Executive Summary**

| Particulars                                     | FY 2025-26         | FY 2026-27         | FY 2027-28         | FY 2028-29         | FY 2029-30         |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|
|   | Projections        | Projections        | Projections        | Projections        | Projections        |
| Other Expenses                                  | 304.98             | 320.23             | 336.24             | 353.05             | 370.70             |
| Income Tax                                      | -                  | -                  | -                  | -                  | -                  |
| Intra-State Transmission Charges MSLDC charge   | 9,778.24           | 10,155.85          | 11,865.84          | 13,288.80          | 14,407.50          |
| Incentives/Discounts                            | 619.20             | 650.16             | 682.67             | 716.80             | 752.64             |
| Contribution to Contingency Reserves            | 229.92             | 288.77             | 336.29             | 361.61             | 386.37             |
| Opex Scheme                                     | 137.50             | 134.26             | 136.43             | 136.43             | 136.43             |
| DSM Expense                                     | 4.54               |                    |                    |                    |                    |
| Return on Equity Capital                        | 2,776.20           | 3,234.91           | 3,484.99           | 3,571.02           | 3,645.74           |
| RLC refund                                      | 16.68              | 16.68              | 16.68              | 16.68              | 16.68              |
| Additional Surcharge Refund                     | 168.13             | 168.13             | 145.24             | -                  | -                  |
| Effect of sharing of gains/losses               | -                  | -                  | -                  | -                  | -                  |
| Past Period Adjustment by Commission            |                    |                    |                    |                    |                    |
| Revenue Gap Recovery Allowed                    |                    |                    |                    |                    |                    |
| Add: Impact of payment to MPECS in future years |                    |                    |                    |                    |                    |
| Incremental and Bulk Consumption Rebate         | 1,136.02           | 1,192.82           | 1,252.46           | 1,315.08           | 1,380.83           |
| STU Charges                                     | 7.42               | 7.82               | 7.93               | 8.11               | 8.12               |
| <b>Aggregate Revenue Requirement</b>            | <b>1,29,227.66</b> | <b>1,44,260.22</b> | <b>1,56,412.76</b> | <b>1,66,532.34</b> | <b>1,75,249.26</b> |
| Revenue from Sale of Power                      | 1,34,276.89        | 1,41,500.33        | 1,48,254.95        | 1,54,866.37        | 1,61,471.21        |
| Non-Tariff Income                               | 556.68             | 584.51             | 613.73             | 644.42             | 676.64             |
| Income from Open Access Charges                 | 325.35             | 390.18             | 466.98             | 510.59             | 562.65             |
| Income from Trading of Surplus Power            | 710.84             | 3,346.77           | 3,676.76           | 5,299.16           | 7,074.04           |
| Income from Wheeling Charges                    |                    |                    |                    |                    |                    |
| Income from Additional Surcharge                | 0.14               | 0.14               | 0.15               | 0.15               | 0.16               |
| <b>Total Revenue</b>                            | <b>1,35,869.89</b> | <b>1,45,821.93</b> | <b>1,53,012.58</b> | <b>1,61,320.69</b> | <b>1,69,784.70</b> |
| <b>Revenue Gap/(Surplus)</b>                    | <b>(6,642.23)</b>  | <b>(1,561.71)</b>  | <b>3,400.18</b>    | <b>5,211.66</b>    | <b>5,464.56</b>    |

**E. Additional claims**

It is submitted that MSEDCL had filed a Review Petition seeking review of MTR Order (226 of 2022) dated 31st March 2023. The Hon'ble Commission in its order case 102/2023 dated 31 Dec 2024 had allowed a financial impact of Rs. 398.15 crores to be claimed in the MYT filing for the 5th Control Period with the applicable carrying cost. Further, Hon'ble Commission has approved INR 36.38 Crores as "Other Scheme expenses" as part of A&G expenses. MSEDCL requests the Hon'ble Commission to consider the additional claim of Rs. 36.38 Crores while allowing the overall impact in the current Petition.

Impact of review order and amount

| Particulars            | Amount (in Rs. Crore) |
|------------------------|-----------------------|
| Impact of Review Order | 398.15                |
| Other Expense          | 36.38                 |
| <b>Total</b>           | <b>434.53</b>         |

**F. Carrying cost**

Hon'ble Commission has been allowing carrying cost/holding cost on the revenue gap/surplus respectively. Accordingly, MSEDCL has computed carrying cost on unrecovered gaps and impact of the review order.

**G. Net recovery required from Tariff**

Considering the revenue gap for FY 2022-23, FY 2023-24, and provisional True up for FY 2024-25, impact of order on Review Petition (Review of MTR Order case no (226 of 2022), carrying cost, along with the revenue gap projected for the period FY 2025-26 to FY 2029-30, the net recovery required from tariff works out to be Rs. 48,060 Cr. as shown in the following table.

Net recovery required from tariff (in Rs. Crores)

| Particulars   | Amount<br>Rs. Cr |
|---|------------------|
| Final True Up Requirement for FY 22-23  | 23,269           |
| Final True Up Requirement for FY 23-24  | 8,863            |
| Provisional True Up Requirement for FY 24-25                                      | 958              |
| Projected Revenue Gap for FY 25-26  | (6,642)          |
| Projected Revenue Gap for FY 26-27  | (1,562)          |
| Projected Revenue Gap for FY 27-28  | 3,400            |
| Projected Revenue Gap for FY 28-29  | 5,212            |
| Projected Revenue Gap for FY 29-30  | 5,465            |
| Impact of Review Order on MTR Order   | 398              |
| <b>Total Revenue Gap for the MYT Period</b>                                       | <b>39,361</b>    |
| Carrying Cost for previous gaps/impact and unrecovered gaps during Control Period | 8,699            |
| <b>Net recovery from Tariff</b>   | <b>48,060</b>    |
| MYT Period Gap  | 5,872            |
| Revenue gap excluding MYT period  | 42,187           |

**H. Tariff Design**

Hon'ble Commission is required to be guided by the Electricity Act, 2003 and the National Tariff Policy while determining retail tariffs. These mandate that the regulator should protect consumers' interest as well as determine tariff in accordance with cost of supply. Hon'ble Commission has always laid emphasis on parameters which encourages economy, efficiency, effective performance and improved supply conditions

of supply for consumers. MSEDCL requests the Hon'ble Commission to consider the ground realities as well financial viability of the MSEDCL while determining tariff.

The Tariff design proposed by MSEDCL is based on the following factors:

- Rationalization of Fixed Charges to ensure appropriate recovery of fixed costs through demand/fixed charges.
- Revised Time of Day (ToD) tariff structure with rebate during solar hours due to addition of large quantum of solar power.
- Determination of Grid Support Charge.
- Introduction of kVAh based billing for LT consumers above 20 kW.
- Proposal for standby charges for SEZs and Deemed Licensees.
- Revised 'Green Tariff'. Green RTC power to sunshine industries like data centres and semi-conductors at applicable Industrial tariff and no extra Green Tariff.
- Discount in Demand Charges for Single Shift operation of HT-Industry during solar hours.
- Revised methodology for billing of residential consumers with Rooftop Solar System.
- Proposal of additional demand charges for consumers availing multiple sources of supply.
- Proposal for single part tariff for LT and HT– Electric Vehicle (EV) Charging Stations as per 'Guidelines for installation and operation of Electric Vehicle Charging Infrastructure -2024'.
- Continuation of incentives and rebates approved by the Hon'ble Commission in Order no. 226 of 2022.
- Proposal to increase reactive charge from RE generators and Open Access Consumers.
- Increase in Billing Demand for HT as well as LT consumers.

Tariff applicability related suggestions -

- Revision in Schedule of charges.
- Recovery of Cross Subsidy Surcharge as per NTP formula and all such other charges including wheeling charges & wheeling losses for Open Access consumers as proposed for the Control Period.

## **I. Segregation of Agricultural and Non-Agricultural Supply**

Hon'ble Commission had directed MSEDCL to carve separate agricultural company to enable effective monitoring and ensuring accountability for two separate organizations. This was also needed to reduce the reduce the level of cross subsidy for Industrial and

commercial category consumers. MSEDCL would like to submit that separate ARR filing has been proposed for Agri and Non-Agri business from FY 2025-26 in this petition.

MSEDCL submits that the large capacity of solar plants being set-up under MSKVY 2.0 would result in lower power procurement cost for consumers connected to solarised agricultural feeders resulting in lower 'Average Cost of Supply' (ACoS) for such consumers.

MSEDCL has separately determined retail charges attributable to agriculture consumers to determine separate COS for agriculture consumers. ACoS for LT-IV agricultural consumers and other consumers for FY 2025-26, FY 2026-27, FY 2027-28, FY 2028-29 & FY 2029-30 are submitted in below table:

ACoS for LT-IV agricultural consumers and other consumers for FY 2025-26, FY 2026-27, FY 2027-28, FY 2028-29 & FY 2029-30

| Modified ACoS (Rs/kWh) | Before Segregation | After Segregation                |                   |
|------------------------|--------------------|----------------------------------|-------------------|
|                        | Total MSEDCL       | Total MSEDCL (Excluding LT Agri) | LT IV Agriculture |
| FY 2025-26             | 9.45               | 10.92                            | 5.05              |
| FY 2026-27             | 9.75               | 11.31                            | 4.83              |
| FY 2027-28             | 9.80               | 11.38                            | 4.58              |
| FY 2028-29             | 9.19               | 10.73                            | 3.87              |
| FY 2029-30             | 9.14               | 10.61                            | 3.88              |

Table year on year increase in ACoS

| Tariff hike        | Units   | FY 2024-25 | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|--------------------|---------|------------|------------|------------|------------|------------|------------|
| Acos (in Rs./Unit) | Rs/unit | 9.45       | 9.45       | 9.75       | 9.80       | 9.19       | 9.14       |
| Y-O-Y rise in ACoS | %       |            | 0.0%       | 3.17%      | 0.54%      | -6.19%     | -0.57%     |

## J. Rationale for Tariff revision

MSEDCL has proposed a revision in fixed and energy charges for various categories in order to bridge the revenue gap. Such tariff revision is minimum requirement for MSEDCL to meet the inflation as well as the additional costs that have arisen due to increase in power purchase costs, coal blending due to domestic coal shortfall, change in law claims, increase in MSPGCL, PGCIL costs, NPCIL tariff revision, change in consumer mix and its impact on revenue, etc. Proposed Tariff revision is based on below principles:

- Separate ACOS has been calculated for LT Agriculture and all other consumers (Non-Agri).
- Allocation of low-cost renewable energy power to LT Agriculture. This has been done

to keep the LT Agriculture cost low and thereby their tariffs in check while not burdening other consumers.

- Industrial tariffs have been set at Non-Agri ACoS to reduce their cross-subsidy burden. While cross-subsidy for most of consumer category have been gradually reduced to bring it close to Non-Agri ACoS.

### K. Cross-Subsidy Surcharge (CSS)

Section 2 (47) of the Electricity Act defines ‘Open Access’, while Section 42 of the said Act inter – alia mandates the Distribution Licensee to provide Open Access to eligible consumers, subject to payment of ‘Cross Subsidy Surcharge’, ‘Additional Surcharge’ & other applicable charges.

As per the provisions of Section 42(2) of the Electricity Act 2003, the CSS needs to be based on the current levels of cross subsidy. Accordingly, the consumers who opted for Open Access need to be charged for the compensation of current level of Cross Subsidy, which prevailed during that period and in order to avoid the burden of the same being passed on other consumers who are with the Distribution Licensee.

Accordingly, MSEDCL has calculated the CSS based on the National Tariff Policy (NTP) formula with ceiling. A representative Cross Subsidy Surcharge for HT Industrial Category has been tabulated below:

Cross Subsidy Surcharge for HT Industrial Category

| Category                  | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|---------------------------|------------|------------|------------|------------|------------|
| <b>HT I – HT Industry</b> |            |            |            |            |            |
| HT                        | 2.18       | 2.26       | 2.28       | 2.15       | 2.12       |
| EHV                       | 2.18       | 2.26       | 2.28       | 2.15       | 2.12       |

### L. Wheeling Charges

Considering the provisions of MYT Regulations 2024, MSEDCL has proposed the Wheeling charges for HT (excluding EHV) and LT voltage levels as per the table given below:

Proposed Wheeling Charges for FY 2025-26 to FY 2029-30

| Particulars          | Units | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|----------------------|-------|------------|------------|------------|------------|------------|
| <b>Wheeling Cost</b> |       |            |            |            |            |            |
| HT (Excl EHV)        | Rs Cr | 2,915      | 3,412      | 3,791      | 4,132      | 4,436      |
| LT Level             | Rs Cr | 13,418     | 15,393     | 16,701     | 17,667     | 18,416     |
| <b>Wheeled Units</b> |       |            |            |            |            |            |
| HT (Excl EHV)        | MkVAh | 38,110     | 40,937     | 43,858     | 47,115     | 50,707     |
| LT Level             | MU    | 91,616     | 95,928     | 99,796     | 1,03,417   | 1,07,427   |

**Final True Up for FY 2022-23 & FY 2023-24,  
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Multi Year Tariff For FY 2025-26 to FY 2029-30**

**Executive Summary**

| Particulars                | Units   | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|----------------------------|---------|------------|------------|------------|------------|------------|
| <b>PU Wheeling Charges</b> |         |            |            |            |            |            |
| HT (Excl EHV)              | Rs/kVAh | 0.76       | 0.83       | 0.86       | 0.88       | 0.87       |
| LT Level                   | Rs/kWh  | 1.46       | 1.60       | 1.67       | 1.71       | 1.71       |

For the purpose of commercial settlement, MSEDCL proposes to continue Wheeling Losses which are already approved in previous Tariff Orders.

**M. Additional Surcharge**

Section 42(4) of the Electricity Act provides for the levy of Additional Surcharge to a consumer who receives supply of electricity from a person other than the distribution licensee of his area of supply.

Amendment to MERC Distribution OA Regulations, 2023 has exempted Green Energy Open Access consumers paying Demand charges to pay Additional Surcharge, MSEDCL has not envisaged any income from Levy of Additional surcharge from the Green Energy Open Access customers in the Control Period. MSEDCL has envisaged the levy of such Additional surcharge only from the conventional IPP Open Access consumers.

Summary of Additional Surcharge for the Control Period for FY 2025-26 to FY 2029-30 is provided in the table below:

Summary of Additional Surcharge for the Control Period FY 2025-26 to FY 2029-30

| Particulars                             | FY 2025-26 | FY 2026-27 | FY 2027-28 | FY 2028-29 | FY 2029-30 |
|---|------------|------------|------------|------------|------------|
| Proposed Additional Surcharge (Rs/unit) | 1.41       | 1.43       | 1.53       | 1.51       | 1.59       |

**N. Tariff Applicability**

Every consumer of electricity has a unique applicability of tariff, depending upon the nature of power supply, purpose of power usage etc. which determines the class of consumer or category of the consumer. The Hon'ble Commission has accordingly classified the consumers of electricity into various categories depending upon the nature of power supply i.e. (Low Tension or High Tension), purpose of power/type of usage i.e. (Domestic, Non-domestic, Industrial, Agricultural, etc.)

MSEDCL has examined the tariff applicability and based on the feedback received during interactions with field officers, MSEDCL has proposed certain modifications in applicability of tariff.

**O. Tariff Schedule & Average Tariff Hike**



**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 25-26 (Proposed) |          |          |          |              | FY 25-26 (% Increase) |        |        |          |               | FY 25-26 (Revenue) |               |              |               |             |               |
|---|---------------------|----------|----------|----------|--------------|-----------------------|--------|--------|----------|---------------|--------------------|---------------|--------------|---------------|-------------|---------------|
|   | FC                  | EC       | WC       | VC       | ABR          | FC                    | EC     | WC     | VC       | ABR           | FC                 | EC            | WC           | VC            | ToD         | Total         |
|   | Rs./kVAM            | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit     | Rs./kVAM              |        |        | Rs./Unit | Rs./Unit      | Rs. Cr.            | Rs. Cr.       | Rs. Cr.      | Rs. Cr.       | Rs. Cr.     | Rs. Cr.       |
| <b>HT I HT - Industry</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 8.71     | 0.76     | 9.47     | 11.09        | 9.29%                 | 4.15%  | 28.55% | -1.21%   | 0.55%         | 5,124              | 26,622        | 2,339        | 28,961        | -162        | 33,923        |
| EHV   | 600                 | 8.71     | -        | 8.71     | 10.50        | 9.29%                 | 4.15%  |        | -3.00%   | 0.10%         | 2,366              | 11,520        | -            | 11,520        | -           | 13,886        |
| <b>HT I (A) (I): HT - Industry Sub-total</b>                                  | -                   | -        | -        | -        | <b>10.91</b> |                       |        |        |          | <b>0.42%</b>  | <b>7,490</b>       | <b>38,143</b> | <b>2,339</b> | <b>40,481</b> | <b>-162</b> | <b>47,809</b> |
| <b>HT I (B): HT - Industry (Seasonal)</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 8.71     | 0.76     | 9.47     | 13.00        | 9.29%                 | 0.31%  | 28.55% | -5.67%   | -9.93%        | 81                 | 198           | 17           | 215           | -0          | 295           |
| EHV   | 600                 | 8.71     | -        | 8.71     | 11.05        | 9.29%                 | 0.31%  |        | -6.34%   | -4.49%        | 0                  | 1             | -            | 1             | -0          | 2             |
| <b>HT I (B): HT - Industry (Seasonal) Sub-total</b>                           | -                   | -        | -        | -        | <b>12.98</b> |                       |        |        |          | <b>-9.86%</b> | <b>81</b>          | <b>199</b>    | <b>17</b>    | <b>217</b>    | <b>-0</b>   | <b>297</b>    |
| <b>HT I : HT - Industry Total</b>   | -                   | -        | -        | -        | <b>10.92</b> |                       |        |        |          | <b>0.39%</b>  | <b>7,571</b>       | <b>38,342</b> | <b>2,356</b> | <b>40,698</b> | <b>-163</b> | <b>48,106</b> |
| <b>HT II: HT - Commercial</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 14.03    | 0.76     | 14.80    | 16.88        | 9.29%                 | 6.21%  | 28.55% | 0.16%    | -0.85%        | 460                | 2,843         | 155          | 2,998         | -38         | 3,420         |
| EHV   | 600                 | 14.03    | -        | 14.03    | 18.13        | 9.29%                 | 6.21%  |        | -0.33%   | 13.34%        | 22                 | 76            | -            | 76            | 0           | 98            |
| <b>HT II : HT - Commercial Total</b>  | -                   | -        | -        | -        | <b>16.91</b> |                       |        |        |          | <b>-0.35%</b> | <b>482</b>         | <b>2,919</b>  | <b>155</b>   | <b>3,074</b>  | <b>-38</b>  | <b>3,518</b>  |
| <b>HT III : HT - Railways/Metro/Monorail Traction</b>                         |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 8.76     | 0.76     | 9.53     | 11.59        | 9.29%                 | 16.43% | 28.55% | 8.83%    | 9.90%         | 18                 | 78            | 7            | 84            | -           | 103           |
| EHV   | 600                 | 8.76     | -        | 8.76     | 11.19        | 9.29%                 | 16.43% |        | 10.32%   | 14.34%        | 13                 | 45            | -            | 45            | -           | 58            |
| <b>HT III : HT - Railways/Metro/Monorail Traction Total</b>                   | -                   | -        | -        | -        | <b>11.44</b> |                       |        |        |          | <b>11.72%</b> | <b>31</b>          | <b>123</b>    | <b>7</b>     | <b>130</b>    | <b>-</b>    | <b>160</b>    |
| <b>HT IV: HT - Public Water Works</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 8.32     | 0.76     | 9.08     | 10.41        | 9.29%                 | 7.17%  | 28.55% | 1.79%    | 4.08%         | 251                | 1,568         | 144          | 1,712         | -1          | 1,962         |
| EHV   | 600                 | 8.32     | -        | 8.32     | 9.14         | 9.29%                 | 7.17%  |        | 0.08%    | 2.01%         | 12                 | 122           | -            | 122           | -0          | 134           |
| <b>HT IV: HT - Public Water Works (PWW) Total</b>                             | -                   | -        | -        | -        | <b>10.32</b> |                       |        |        |          | <b>3.87%</b>  | <b>263</b>         | <b>1,690</b>  | <b>144</b>   | <b>1,834</b>  | <b>-1</b>   | <b>2,097</b>  |
| <b>HT V(A): HT - Agriculture Pumpsets</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 115                 | 7.28     | 0.76     | 8.05     | 8.55         | 18.56%                | 25.93% | 28.55% | 19.02%   | 19.10%        | 26                 | 376           | 39           | 415           | -           | 441           |
| EHV   | 115                 | 7.28     | -        | 7.28     | 7.56         | 18.56%                | 25.93% |        | 19.07%   | 17.58%        | 38                 | 998           | -            | 998           | -           | 1,036         |
| <b>HT V(A): HT - Agriculture Pumpsets Total</b>                               | -                   | -        | -        | -        | <b>7.83</b>  |                       |        |        |          | <b>17.16%</b> | <b>64</b>          | <b>1,374</b>  | <b>39</b>    | <b>1,414</b>  | <b>-</b>    | <b>1,477</b>  |
| <b>HT V(B): HT - Agriculture - Others</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 115                 | 10.05    | 0.76     | 10.82    | 11.24        | 18.56%                | 25.77% | 28.55% | 18.59%   | 16.07%        | 12                 | 279           | 21           | 300           | -           | 312           |
| EHV   | 115                 | 10.05    | -        | 10.05    | -            | 18.56%                | 25.77% |        | 25.77%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT V(B): HT - Agriculture Others Total</b>                                 | -                   | -        | -        | -        | <b>11.24</b> |                       |        |        |          | <b>16.07%</b> | <b>12</b>          | <b>279</b>    | <b>21</b>    | <b>300</b>    | <b>-</b>    | <b>312</b>    |
| <b>HT V: HT - Agriculture Total</b>   | -                   | -        | -        | -        | <b>8.27</b>  |                       |        |        |          | <b>18.28%</b> | <b>75</b>          | <b>1,653</b>  | <b>61</b>    | <b>1,714</b>  | <b>-</b>    | <b>1,789</b>  |
| <b>HT VI: HT - Group Housing Societies (Residential)</b>                      |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 520                 | 8.65     | 0.76     | 9.41     | 10.92        | 18.72%                | 20.78% | 28.55% | 13.11%   | 12.72%        | 37                 | 210           | 19           | 229           | -           | 265           |
| EHV   | 520                 | 8.65     | -        | 8.65     | -            | 18.72%                | 20.78% |        | 11.68%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VI: HT - Group Housing Societies (Residential) Total</b>                | -                   | -        | -        | -        | <b>10.92</b> |                       |        |        |          | <b>12.72%</b> | <b>37</b>          | <b>210</b>    | <b>19</b>    | <b>229</b>    | <b>-</b>    | <b>265</b>    |
| <b>HT VIII: HT - Public Services</b>  |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| <b>HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals</b> |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 10.42    | 0.76     | 11.19    | 12.88        | 9.29%                 | 3.94%  | 28.55% | -1.49%   | 0.39%         | 66                 | 374           | 27           | 401           | -5          | 462           |
| EHV   | 600                 | 10.42    | -        | 10.42    | -            | 9.29%                 | 3.94%  |        | 3.94%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(A): HT - Public Services-Government Total</b>                      | -                   | -        | -        | -        | <b>12.88</b> |                       |        |        |          | <b>0.39%</b>  | <b>66</b>          | <b>374</b>    | <b>27</b>    | <b>401</b>    | <b>-5</b>   | <b>462</b>    |
| <b>HT VIII(B): HT - Public Services-Others</b>                                |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | 600                 | 11.34    | 0.76     | 12.11    | 14.29        | 9.29%                 | 3.71%  | 28.55% | -1.96%   | 0.46%         | 205                | 1,019         | 69           | 1,088         | -9          | 1,284         |
| EHV   | 600                 | 11.34    | -        | 11.34    | -            | 9.29%                 | 3.71%  |        | 3.71%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(B): HT - Public Services-Others Total</b>                          | -                   | -        | -        | -        | <b>14.29</b> |                       |        |        |          | <b>0.46%</b>  | <b>205</b>         | <b>1,019</b>  | <b>69</b>    | <b>1,088</b>  | <b>-9</b>   | <b>1,284</b>  |
| <b>HT VIII : HT - Public Services Total</b>                                   | -                   | -        | -        | -        | <b>13.88</b> |                       |        |        |          | <b>0.44%</b>  | <b>271</b>         | <b>1,393</b>  | <b>96</b>    | <b>1,489</b>  | <b>-14</b>  | <b>1,746</b>  |
| <b>HT - MSPGCL-Aux Supply</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |
| EHV   | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT - MSPGCL-Aux Supply Total</b>   | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station</b>                          |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |
| HT  | -                   | 8.83     | 0.76     | 9.59     | 9.59         | -100.00%              | 19.27% | 28.55% | 12.46%   | 8.00%         | -                  | 890           | 77           | 967           | -           | 967           |
| EHV   | -                   | 8.83     | -        | 8.83     | -            | -100.00%              | 16.13% |        | 16.13%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station Total</b>                    | -                   | -        | -        | -        | <b>9.59</b>  |                       |        |        |          | <b>8.00%</b>  | <b>-</b>           | <b>890</b>    | <b>77</b>    | <b>967</b>    | <b>-</b>    | <b>967</b>    |
| <b>HT Total</b>   | -                   | -        | -        | -        | <b>11.00</b> |                       |        |        |          | <b>0.70%</b>  | <b>8,729</b>       | <b>47,220</b> | <b>2,915</b> | <b>50,134</b> | <b>-216</b> | <b>58,648</b> |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 26-27 (Proposed) |          |          |          |              | FY 26-27 (% Increase) |        |       |          |               | FY 26-27 (Revenue) |               |              |               |             |               |
|---|---------------------|----------|----------|----------|--------------|-----------------------|--------|-------|----------|---------------|--------------------|---------------|--------------|---------------|-------------|---------------|
|   | FC                  | EC       | WC       | VC       | ABR          | FC                    | EC     | WC    | VC       | ABR           | FC                 | EC            | WC           | VC            | ToD         | Total         |
|   | Rs./kVA/M           | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit     | Rs./kVA/M             |        |       | Rs./Unit | Rs./Unit      | Rs. Cr.            | Rs. Cr.       | Rs. Cr.      | Rs. Cr.       | Rs. Cr.     | Rs. Cr.       |
| <b>HT I HT - Industry</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 8.85     | 0.83     | 9.69     | 11.48        | 12.50%                | 1.67%  | 8.95% | 2.26%    | 3.44%         | 5,991              | 28,829        | 2,714        | 31,543        | -160        | 37,374        |
| EHV   | 675                 | 8.85     | -        | 8.85     | 10.89        | 12.50%                | 1.67%  |       | 1.67%    | 3.74%         | 2,767              | 12,065        | -            | 12,065        | 7           | 14,839        |
| <b>HT I (A) (i): HT - Industry Sub-total</b>                                  | -                   | -        | -        | -        | <b>11.30</b> |                       |        |       |          | <b>3.57%</b>  | <b>8,757</b>       | <b>40,894</b> | <b>2,714</b> | <b>43,608</b> | <b>-152</b> | <b>52,213</b> |
| <b>HT I (B): HT - Industry (Seasonal)</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 8.85     | 0.83     | 9.69     | 13.55        | 12.50%                | 1.67%  | 8.95% | 2.26%    | 4.26%         | 94                 | 215           | 20           | 235           | -0          | 329           |
| EHV   | 675                 | 8.85     | -        | 8.85     | 11.42        | 12.50%                | 1.67%  |       | 1.67%    | 3.40%         | 0                  | 2             | -            | 2             | -0          | 2             |
| <b>HT I (B): HT - Industry (Seasonal) Sub-total</b>                           | -                   | -        | -        | -        | <b>13.54</b> |                       |        |       |          | <b>4.26%</b>  | <b>95</b>          | <b>216</b>    | <b>20</b>    | <b>237</b>    | <b>-0</b>   | <b>331</b>    |
| <b>HT I : HT - Industry Total</b>   | -                   | -        | -        | -        | <b>11.31</b> |                       |        |       |          | <b>3.57%</b>  | <b>8,852</b>       | <b>41,111</b> | <b>2,734</b> | <b>43,845</b> | <b>-152</b> | <b>52,544</b> |
| <b>HT II: HT - Commercial</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 14.75    | 0.83     | 15.58    | 17.82        | 12.50%                | 5.14%  | 8.95% | 5.34%    | 5.60%         | 532                | 3,097         | 175          | 3,272         | -63         | 3,741         |
| EHV   | 675                 | 14.75    | -        | 14.75    | 19.31        | 12.50%                | 5.14%  |       | 5.14%    | 6.55%         | 25                 | 80            | -            | 80            | -0          | 105           |
| <b>HT II : HT - Commercial Total</b>  | -                   | -        | -        | -        | <b>17.86</b> |                       |        |       |          | <b>5.62%</b>  | <b>557</b>         | <b>3,177</b>  | <b>175</b>   | <b>3,352</b>  | <b>-63</b>  | <b>3,846</b>  |
| <b>HT III : HT - Railways/Metro/Monorail Traction</b>                         |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 9.33     | 0.83     | 10.17    | 12.55        | 12.50%                | 6.49%  | 8.95% | 6.69%    | 8.27%         | 22                 | 85            | 8            | 92            | -           | 114           |
| EHV   | 675                 | 9.33     | -        | 9.33     | 12.14        | 12.50%                | 6.49%  |       | 6.49%    | 8.47%         | 15                 | 49            | -            | 49            | -           | 64            |
| <b>HT III : HT - Railways/Metro/Monorail Traction Total</b>                   | -                   | -        | -        | -        | <b>12.39</b> |                       |        |       |          | <b>8.34%</b>  | <b>36</b>          | <b>134</b>    | <b>8</b>     | <b>141</b>    | <b>-</b>    | <b>178</b>    |
| <b>HT IV: HT - Public Water Works</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 9.12     | 0.83     | 9.96     | 11.43        | 12.50%                | 9.69%  | 8.95% | 9.62%    | 9.78%         | 288                | 1,781         | 163          | 1,943         | -1          | 2,230         |
| EHV   | 675                 | 9.12     | -        | 9.12     | 9.98         | 12.50%                | 9.69%  |       | 9.69%    | 9.21%         | 14                 | 147           | -            | 147           | -0          | 161           |
| <b>HT IV: HT - Public Water Works (PWW) Total</b>                             | -                   | -        | -        | -        | <b>11.31</b> |                       |        |       |          | <b>9.68%</b>  | <b>302</b>         | <b>1,928</b>  | <b>163</b>   | <b>2,091</b>  | <b>-1</b>   | <b>2,392</b>  |
| <b>HT V(A): HT - Agriculture Pumpsets</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 145                 | 8.02     | 0.83     | 8.86     | 9.46         | 26.09%                | 10.15% | 8.95% | 10.04%   | 10.65%        | 33                 | 437           | 45           | 483           | -           | 515           |
| EHV   | 145                 | 8.02     | -        | 8.02     | 8.35         | 26.09%                | 10.15% |       | 10.15%   | 10.53%        | 48                 | 1,161         | -            | 1,161         | -           | 1,209         |
| <b>HT V(A): HT - Agriculture Pumpsets Total</b>                               | -                   | -        | -        | -        | <b>8.66</b>  |                       |        |       |          | <b>10.57%</b> | <b>81</b>          | <b>1,598</b>  | <b>45</b>    | <b>1,644</b>  | <b>-</b>    | <b>1,725</b>  |
| <b>HT V(B): HT - Agriculture - Others</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 145                 | 11.09    | 0.83     | 11.92    | 12.44        | 26.09%                | 10.29% | 8.95% | 10.20%   | 10.74%        | 15                 | 314           | 24           | 338           | -           | 353           |
| EHV   | 145                 | 11.09    | -        | 11.09    | -            | 26.09%                | 10.29% |       | 10.29%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT V(B): HT - Agriculture Others Total</b>                                 | -                   | -        | -        | -        | <b>12.44</b> |                       |        |       |          | <b>10.74%</b> | <b>15</b>          | <b>314</b>    | <b>24</b>    | <b>338</b>    | <b>-</b>    | <b>353</b>    |
| <b>HT V: HT - Agriculture Total</b>   | -                   | -        | -        | -        | <b>9.13</b>  |                       |        |       |          | <b>10.43%</b> | <b>96</b>          | <b>1,913</b>  | <b>69</b>    | <b>1,982</b>  | <b>-</b>    | <b>2,077</b>  |
| <b>HT VI: HT - Group Housing Societies (Residential)</b>                      |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 580                 | 8.85     | 0.83     | 9.68     | 11.31        | 11.54%                | 2.31%  | 8.95% | 2.85%    | 3.57%         | 41                 | 224           | 21           | 245           | -           | 286           |
| EHV   | 580                 | 8.85     | -        | 8.85     | -            | 11.54%                | 2.31%  |       | 2.31%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VI: HT - Group Housing Societies (Residential) Total</b>                | -                   | -        | -        | -        | <b>11.31</b> |                       |        |       |          | <b>3.57%</b>  | <b>41</b>          | <b>224</b>    | <b>21</b>    | <b>245</b>    | <b>-</b>    | <b>286</b>    |
| <b>HT VIII: HT - Public Services</b>  |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| <b>HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals</b> |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 10.52    | 0.83     | 11.35    | 13.32        | 12.50%                | 0.93%  | 8.95% | 1.47%    | 3.42%         | 77                 | 385           | 31           | 416           | -5          | 488           |
| EHV   | 675                 | 10.52    | -        | 10.52    | -            | 12.50%                | 0.93%  |       | 0.93%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(A): HT - Public Services-Government Total</b>                      | -                   | -        | -        | -        | <b>13.32</b> |                       |        |       |          | <b>3.42%</b>  | <b>77</b>          | <b>385</b>    | <b>31</b>    | <b>416</b>    | <b>-5</b>   | <b>488</b>    |
| <b>HT VIII(B): HT - Public Services-Others</b>                                |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 675                 | 11.42    | 0.83     | 12.25    | 14.80        | 12.50%                | 0.66%  | 8.95% | 1.19%    | 3.58%         | 243                | 1,041         | 76           | 1,117         | -10         | 1,350         |
| EHV   | 675                 | 11.42    | -        | 11.42    | -            | 12.50%                | 0.66%  |       | 0.66%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(B): HT - Public Services-Others Total</b>                          | -                   | -        | -        | -        | <b>14.80</b> |                       |        |       |          | <b>3.58%</b>  | <b>243</b>         | <b>1,041</b>  | <b>76</b>    | <b>1,117</b>  | <b>-10</b>  | <b>1,350</b>  |
| <b>HT VIII : HT - Public Services Total</b>                                   | -                   | -        | -        | -        | <b>14.37</b> |                       |        |       |          | <b>3.53%</b>  | <b>320</b>         | <b>1,426</b>  | <b>107</b>   | <b>1,533</b>  | <b>-16</b>  | <b>1,837</b>  |
| <b>HT - MSPGCL-Aux Supply</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| EHV   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT - MSPGCL-Aux Supply Total</b>   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station</b>                          |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | 9.24     | 0.83     | 10.07    | 10.07        |                       | 4.66%  | 8.95% | 5.00%    | 5.00%         | -                  | 1,498         | 135          | 1,634         | -           | 1,634         |
| EHV   | -                   | 9.24     | -        | 9.24     | -            |                       | 4.66%  |       | 4.66%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station Total</b>                    | -                   | -        | -        | -        | <b>10.07</b> |                       |        |       |          | <b>5.00%</b>  | <b>-</b>           | <b>1,498</b>  | <b>135</b>   | <b>1,634</b>  | <b>-</b>    | <b>1,634</b>  |
| <b>HT Total</b>   | -                   | -        | -        | -        | <b>11.44</b> |                       |        |       |          | <b>3.99%</b>  | <b>10,205</b>      | <b>51,411</b> | <b>3,411</b> | <b>54,822</b> | <b>-232</b> | <b>64,794</b> |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 27-28 (Proposed) |          |          |          |              | FY 27-28 (% Increase) |        |       |          |               | FY 27-28 (Revenue) |               |              |               |             |               |
|---|---------------------|----------|----------|----------|--------------|-----------------------|--------|-------|----------|---------------|--------------------|---------------|--------------|---------------|-------------|---------------|
|   | FC                  | EC       | WC       | VC       | ABR          | FC                    | EC     | WC    | VC       | ABR           | FC                 | EC            | WC           | VC            | ToD         | Total         |
|   | Rs./kVAM            | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit     | Rs./kVAM              |        |       | Rs./Unit | Rs./Unit      | Rs. Cr.            | Rs. Cr.       | Rs. Cr.      | Rs. Cr.       | Rs. Cr.     | Rs. Cr.       |
| <b>HT I HT - Industry</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 8.78     | 0.86     | 9.64     | 11.53        | 6.67%                 | -0.82% | 3.73% | -0.43%   | 0.49%         | 6,642              | 30,279        | 2,981        | 33,261        | -128        | 39,775        |
| EHV   | 720                 | 8.78     | -        | 8.78     | 10.98        | 6.67%                 | -0.82% |       | -0.82%   | 0.84%         | 3,067              | 12,359        | -            | 12,359        | 29          | 15,455        |
| <b>HT I (A) (i): HT - Industry Sub-total</b>                                  | -                   | -        | -        | -        | <b>11.37</b> |                       |        |       |          | <b>0.62%</b>  | <b>9,709</b>       | <b>42,638</b> | <b>2,981</b> | <b>45,619</b> | <b>-99</b>  | <b>55,229</b> |
| <b>HT I (B): HT - Industry (Seasonal)</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 8.78     | 0.86     | 9.64     | 13.69        | 6.67%                 | -0.82% | 3.73% | -0.43%   | 1.07%         | 104                | 226           | 22           | 248           | -0          | 353           |
| EHV   | 720                 | 8.78     | -        | 8.78     | 11.48        | 6.67%                 | -0.82% |       | -0.82%   | 0.51%         | 0                  | 2             | -            | 2             | -0          | 2             |
| <b>HT I (B): HT - Industry (Seasonal) Sub-total</b>                           | -                   | -        | -        | -        | <b>13.68</b> |                       |        |       |          | <b>1.07%</b>  | <b>105</b>         | <b>228</b>    | <b>22</b>    | <b>250</b>    | <b>-0</b>   | <b>355</b>    |
| <b>HT I : HT - Industry Total</b>   | -                   | -        | -        | -        | <b>11.38</b> |                       |        |       |          | <b>0.62%</b>  | <b>9,814</b>       | <b>42,866</b> | <b>3,004</b> | <b>45,869</b> | <b>-99</b>  | <b>55,584</b> |
| <b>HT II: HT - Commercial</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 15.10    | 0.86     | 15.96    | 18.40        | 6.67%                 | 2.36%  | 3.73% | 2.44%    | 3.22%         | 584                | 3,225         | 185          | 3,409         | -64         | 3,928         |
| EHV   | 720                 | 15.10    | -        | 15.10    | 20.15        | 6.67%                 | 2.36%  |       | 2.36%    | 4.35%         | 28                 | 82            | -            | 82            | -0          | 109           |
| <b>HT II : HT - Commercial Total</b>  | -                   | -        | -        | -        | <b>18.44</b> |                       |        |       |          | <b>3.25%</b>  | <b>611</b>         | <b>3,306</b>  | <b>185</b>   | <b>3,491</b>  | <b>-65</b>  | <b>4,037</b>  |
| <b>HT III : HT - Railways/Metro/Monorail Traction</b>                         |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 10.10    | 0.86     | 10.97    | 13.58        | 6.67%                 | 8.25%  | 3.73% | 7.88%    | 8.21%         | 24                 | 94            | 8            | 102           | -           | 126           |
| EHV   | 720                 | 10.10    | -        | 10.10    | 13.18        | 6.67%                 | 8.25%  |       | 8.25%    | 8.57%         | 17                 | 54            | -            | 54            | -           | 71            |
| <b>HT III : HT - Railways/Metro/Monorail Traction Total</b>                   | -                   | -        | -        | -        | <b>13.43</b> |                       |        |       |          | <b>8.34%</b>  | <b>41</b>          | <b>148</b>    | <b>8</b>     | <b>156</b>    | <b>-</b>    | <b>197</b>    |
| <b>HT IV: HT - Public Water Works</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 9.08     | 0.86     | 9.95     | 11.51        | 6.67%                 | -0.42% | 3.73% | -0.07%   | 0.74%         | 313                | 1,834         | 175          | 2,009         | 2           | 2,324         |
| EHV   | 720                 | 9.08     | -        | 9.08     | 9.95         | 6.67%                 | -0.42% |       | -0.42%   | -0.25%        | 15                 | 160           | -            | 160           | 0           | 175           |
| <b>HT IV: HT - Public Water Works (PWW) Total</b>                             | -                   | -        | -        | -        | <b>11.38</b> |                       |        |       |          | <b>0.62%</b>  | <b>329</b>         | <b>1,994</b>  | <b>175</b>   | <b>2,169</b>  | <b>2</b>    | <b>2,499</b>  |
| <b>HT V(A): HT - Agriculture Pumpsets</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 180                 | 8.85     | 0.86     | 9.71     | 10.43        | 24.14%                | 10.26% | 3.73% | 9.65%    | 10.29%        | 41                 | 505           | 49           | 554           | -           | 595           |
| EHV   | 180                 | 8.85     | -        | 8.85     | 9.24         | 24.14%                | 10.26% |       | 10.26%   | 10.64%        | 60                 | 1,341         | -            | 1,341         | -           | 1,401         |
| <b>HT V(A): HT - Agriculture Pumpsets Total</b>                               | -                   | -        | -        | -        | <b>9.57</b>  |                       |        |       |          | <b>10.54%</b> | <b>102</b>         | <b>1,845</b>  | <b>49</b>    | <b>1,895</b>  | <b>-</b>    | <b>1,996</b>  |
| <b>HT V(B): HT - Agriculture - Others</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 180                 | 12.26    | 0.86     | 13.13    | 13.77        | 24.14%                | 10.61% | 3.73% | 10.13%   | 10.66%        | 19                 | 355           | 25           | 380           | -           | 399           |
| EHV   | 180                 | 12.26    | -        | 12.26    | -            | 24.14%                | 10.61% |       | 10.61%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT V(B): HT - Agriculture Others Total</b>                                 | -                   | -        | -        | -        | <b>13.77</b> |                       |        |       |          | <b>10.66%</b> | <b>19</b>          | <b>355</b>    | <b>25</b>    | <b>380</b>    | <b>-</b>    | <b>399</b>    |
| <b>HT V: HT - Agriculture Total</b>   | -                   | -        | -        | -        | <b>10.08</b> |                       |        |       |          | <b>10.43%</b> | <b>120</b>         | <b>2,200</b>  | <b>74</b>    | <b>2,275</b>  | <b>-</b>    | <b>2,395</b>  |
| <b>HT VI: HT - Group Housing Societies (Residential)</b>                      |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 630                 | 8.79     | 0.86     | 9.66     | 11.38        | 8.62%                 | -0.64% | 3.73% | -0.26%   | 0.62%         | 45                 | 231           | 23           | 253           | -           | 299           |
| EHV   | 630                 | 8.79     | -        | 8.79     | -            | 8.62%                 | -0.64% |       | -0.64%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VI: HT - Group Housing Societies (Residential) Total</b>                | -                   | -        | -        | -        | <b>11.38</b> |                       |        |       |          | <b>0.62%</b>  | <b>45</b>          | <b>231</b>    | <b>23</b>    | <b>253</b>    | <b>-</b>    | <b>299</b>    |
| <b>HT VIII: HT - Public Services</b>  |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| <b>HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals</b> |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 10.34    | 0.86     | 11.21    | 13.39        | 6.67%                 | -1.67% | 3.73% | -1.27%   | 0.52%         | 87                 | 387           | 32           | 419           | -5          | 501           |
| EHV   | 720                 | 10.34    | -        | 10.34    | -            | 6.67%                 | -1.67% |       | -1.67%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(A): HT - Public Services-Government Total</b>                      | -                   | -        | -        | -        | <b>13.39</b> |                       |        |       |          | <b>0.52%</b>  | <b>87</b>          | <b>387</b>    | <b>32</b>    | <b>419</b>    | <b>-5</b>   | <b>501</b>    |
| <b>HT VIII(B): HT - Public Services-Others</b>                                |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 720                 | 11.20    | 0.86     | 12.06    | 14.89        | 6.67%                 | -1.90% | 3.73% | -1.52%   | 0.66%         | 272                | 1,037         | 80           | 1,117         | -9          | 1,379         |
| EHV   | 720                 | 11.20    | -        | 11.20    | -            | 6.67%                 | -1.90% |       | -1.90%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(B): HT - Public Services-Others Total</b>                          | -                   | -        | -        | -        | <b>14.89</b> |                       |        |       |          | <b>0.66%</b>  | <b>272</b>         | <b>1,037</b>  | <b>80</b>    | <b>1,117</b>  | <b>-9</b>   | <b>1,379</b>  |
| <b>HT VIII : HT - Public Services Total</b>                                   | -                   | -        | -        | -        | <b>14.46</b> |                       |        |       |          | <b>0.61%</b>  | <b>358</b>         | <b>1,424</b>  | <b>112</b>   | <b>1,536</b>  | <b>-15</b>  | <b>1,880</b>  |
| <b>HT - MSPGCL-Aux Supply</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| EHV   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT - MSPGCL-Aux Supply Total</b>   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station</b>                          |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | 9.71     | 0.86     | 10.57    | 10.57        |                       | 5.11%  | 3.73% | 5.00%    | 5.00%         | -                  | 2,367         | 211          | 2,578         | -           | 2,578         |
| EHV   | -                   | 9.71     | -        | 9.71     | -            |                       | 5.11%  |       | 5.11%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station Total</b>                    | -                   | -        | -        | -        | <b>10.57</b> |                       |        |       |          | <b>5.00%</b>  | <b>-</b>           | <b>2,367</b>  | <b>211</b>   | <b>2,578</b>  | <b>-</b>    | <b>2,578</b>  |
| <b>HT Total</b>   | -                   | -        | -        | -        | <b>11.56</b> |                       |        |       |          | <b>1.04%</b>  | <b>11,318</b>      | <b>54,536</b> | <b>3,791</b> | <b>58,327</b> | <b>-176</b> | <b>69,469</b> |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 28-29 (Proposed) |          |          |          |              | FY 28-29 (% Increase) |        |       |          |               | FY 28-29 (Revenue) |               |              |               |             |               |
|---|---------------------|----------|----------|----------|--------------|-----------------------|--------|-------|----------|---------------|--------------------|---------------|--------------|---------------|-------------|---------------|
|   | FC                  | EC       | WC       | VC       | ABR          | FC                    | EC     | WC    | VC       | ABR           | FC                 | EC            | WC           | VC            | ToD         | Total         |
|   | Rs./kVA/M           | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit     | Rs./kVA/M             |        |       | Rs./Unit | Rs./Unit      | Rs. Cr.            | Rs. Cr.       | Rs. Cr.      | Rs. Cr.       | Rs. Cr.     | Rs. Cr.       |
| <b>HT I HT - Industry</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 8.10     | 0.88     | 8.98     | 10.87        | 1.39%                 | -7.73% | 1.45% | -6.91%   | -5.75%        | 6,999              | 29,491        | 3,193        | 32,683        | -109        | 39,573        |
| EHV   | 730                 | 8.10     | -        | 8.10     | 10.34        | 1.39%                 | -7.73% |       | -7.73%   | -5.79%        | 3,232              | 11,816        | -            | 11,816        | 39          | 15,087        |
| <b>HT I (A) (i): HT - Industry Sub-total</b>                                  | -                   | -        | -        | -        | <b>10.72</b> |                       |        |       |          | <b>-5.74%</b> | <b>10,231</b>      | <b>41,306</b> | <b>3,193</b> | <b>44,499</b> | <b>-70</b>  | <b>54,660</b> |
| <b>HT I (B): HT - Industry (Seasonal)</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 8.10     | 0.88     | 8.98     | 13.02        | 1.39%                 | -7.73% | 1.45% | -6.91%   | -4.91%        | 110                | 221           | 24           | 245           | 0           | 355           |
| EHV   | 730                 | 8.10     | -        | 8.10     | 10.80        | 1.39%                 | -7.73% |       | -7.73%   | -5.91%        | 1                  | 2             | -            | 2             | 0           | 2             |
| <b>HT I (B): HT - Industry (Seasonal) Sub-total</b>                           | -                   | -        | -        | -        | <b>13.01</b> |                       |        |       |          | <b>-4.92%</b> | <b>110</b>         | <b>222</b>    | <b>24</b>    | <b>246</b>    | <b>0</b>    | <b>357</b>    |
| <b>HT I : HT - Industry Total</b>   | -                   | -        | -        | -        | <b>10.73</b> |                       |        |       |          | <b>-5.74%</b> | <b>10,341</b>      | <b>41,528</b> | <b>3,217</b> | <b>44,745</b> | <b>-70</b>  | <b>55,017</b> |
| <b>HT II: HT - Commercial</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 15.53    | 0.88     | 16.41    | 18.93        | 1.39%                 | 2.86%  | 1.45% | 2.78%    | 2.92%         | 608                | 3,352         | 189          | 3,542         | -63         | 4,087         |
| EHV   | 730                 | 15.53    | -        | 15.53    | 20.87        | 1.39%                 | 2.86%  |       | 2.86%    | 3.59%         | 29                 | 83            | -            | 83            | -0          | 111           |
| <b>HT II : HT - Commercial Total</b>  | -                   | -        | -        | -        | <b>18.98</b> |                       |        |       |          | <b>2.93%</b>  | <b>637</b>         | <b>3,435</b>  | <b>189</b>   | <b>3,625</b>  | <b>-64</b>  | <b>4,198</b>  |
| <b>HT III : HT - Railways/Metro/Monorail Traction</b>                         |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 11.10    | 0.88     | 11.97    | 14.69        | 1.39%                 | 9.83%  | 1.45% | 9.17%    | 8.23%         | 26                 | 105           | 8            | 113           | -           | 139           |
| EHV   | 730                 | 11.10    | -        | 11.10    | 14.30        | 1.39%                 | 9.83%  |       | 9.83%    | 8.54%         | 18                 | 61            | -            | 61            | -           | 79            |
| <b>HT III : HT - Railways/Metro/Monorail Traction Total</b>                   | -                   | -        | -        | -        | <b>14.55</b> |                       |        |       |          | <b>8.34%</b>  | <b>43</b>          | <b>166</b>    | <b>8</b>     | <b>174</b>    | -           | <b>218</b>    |
| <b>HT IV: HT - Public Water Works</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 8.42     | 0.88     | 9.30     | 10.87        | 1.39%                 | -7.31% | 1.45% | -6.55%   | -5.59%        | 324                | 1,757         | 183          | 1,940         | 3           | 2,267         |
| EHV   | 730                 | 8.42     | -        | 8.42     | 9.26         | 1.39%                 | -7.31% |       | -7.31%   | -6.99%        | 16                 | 161           | -            | 161           | 0           | 177           |
| <b>HT IV: HT - Public Water Works (PWW) Total</b>                             | -                   | -        | -        | -        | <b>10.73</b> |                       |        |       |          | <b>-5.74%</b> | <b>340</b>         | <b>1,917</b>  | <b>183</b>   | <b>2,100</b>  | <b>4</b>    | <b>2,444</b>  |
| <b>HT V(A): HT - Agriculture Pumpsets</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 215                 | 9.39     | 0.88     | 10.27    | 11.10        | 19.44%                | 6.16%  | 1.45% | 5.74%    | 6.44%         | 50                 | 558           | 52           | 610           | -           | 660           |
| EHV   | 215                 | 9.39     | -        | 9.39     | 9.85         | 19.44%                | 6.16%  |       | 6.16%    | 6.58%         | 73                 | 1,482         | -            | 1,482         | -           | 1,554         |
| <b>HT V(A): HT - Agriculture Pumpsets Total</b>                               | -                   | -        | -        | -        | <b>10.19</b> |                       |        |       |          | <b>6.54%</b>  | <b>123</b>         | <b>2,039</b>  | <b>52</b>    | <b>2,092</b>  | -           | <b>2,214</b>  |
| <b>HT V(B): HT - Agriculture - Others</b>                                     |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 215                 | 13.04    | 0.88     | 13.92    | 14.68        | 19.44%                | 6.39%  | 1.45% | 6.06%    | 6.63%         | 22                 | 386           | 26           | 412           | -           | 434           |
| EHV   | 215                 | 13.04    | -        | 13.04    | -            | 19.44%                | 6.39%  |       | 6.39%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT V(B): HT - Agriculture Others Total</b>                                 | -                   | -        | -        | -        | <b>14.68</b> |                       |        |       |          | <b>6.63%</b>  | <b>22</b>          | <b>386</b>    | <b>26</b>    | <b>412</b>    | -           | <b>434</b>    |
| <b>HT V: HT - Agriculture Total</b>   | -                   | -        | -        | -        | <b>10.73</b> |                       |        |       |          | <b>6.46%</b>  | <b>145</b>         | <b>2,425</b>  | <b>78</b>    | <b>2,503</b>  | -           | <b>2,648</b>  |
| <b>HT VI: HT - Group Housing Societies (Residential)</b>                      |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 635                 | 8.15     | 0.88     | 9.02     | 10.73        | 0.79%                 | -7.32% | 1.45% | -6.53%   | -5.74%        | 46                 | 220           | 24           | 244           | -           | 290           |
| EHV   | 635                 | 8.15     | -        | 8.15     | -            | 0.79%                 | -7.32% |       | -7.32%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VI: HT - Group Housing Societies (Residential) Total</b>                | -                   | -        | -        | -        | <b>10.73</b> |                       |        |       |          | <b>-5.74%</b> | <b>46</b>          | <b>220</b>    | <b>24</b>    | <b>244</b>    | -           | <b>290</b>    |
| <b>HT VIII: HT - Public Services</b>  |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| <b>HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals</b> |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 9.44     | 0.88     | 10.32    | 12.61        | 1.39%                 | -8.70% | 1.45% | -7.91%   | -5.81%        | 92                 | 360           | 33           | 394           | -5          | 481           |
| EHV   | 730                 | 9.44     | -        | 9.44     | -            | 1.39%                 | -8.70% |       | -8.70%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(A): HT - Public Services-Government Total</b>                      | -                   | -        | -        | -        | <b>12.61</b> |                       |        |       |          | <b>-5.81%</b> | <b>92</b>          | <b>360</b>    | <b>33</b>    | <b>394</b>    | <b>-5</b>   | <b>481</b>    |
| <b>HT VIII(B): HT - Public Services-Others</b>                                |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | 730                 | 10.19    | 0.88     | 11.07    | 14.05        | 1.39%                 | -9.00% | 1.45% | -8.25%   | -5.68%        | 289                | 959           | 82           | 1,041         | -9          | 1,321         |
| EHV   | 730                 | 10.19    | -        | 10.19    | -            | 1.39%                 | -9.00% |       | -9.00%   |               | -                  | -             | -            | -             | -           | -             |
| <b>HT VIII(B): HT - Public Services-Others Total</b>                          | -                   | -        | -        | -        | <b>14.05</b> |                       |        |       |          | <b>-5.68%</b> | <b>289</b>         | <b>959</b>    | <b>82</b>    | <b>1,041</b>  | <b>-9</b>   | <b>1,321</b>  |
| <b>HT VIII : HT - Public Services Total</b>                                   | -                   | -        | -        | -        | <b>13.63</b> |                       |        |       |          | <b>-5.72%</b> | <b>382</b>         | <b>1,319</b>  | <b>116</b>   | <b>1,435</b>  | <b>-14</b>  | <b>1,803</b>  |
| <b>HT - MSPGCL-Aux Supply</b>   |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| EHV   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT - MSPGCL-Aux Supply Total</b>   | -                   | -        | -        | -        | -            |                       |        |       |          |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station</b>                          |                     |          |          |          |              |                       |        |       |          |               |                    |               |              |               |             |               |
| HT  | -                   | 9.85     | 0.88     | 10.73    | 10.73        |                       | 1.50%  | 1.45% | 1.49%    | 1.49%         | -                  | 3,558         | 317          | 3,874         | -           | 3,874         |
| EHV   | -                   | 9.85     | -        | 9.85     | -            |                       | 1.50%  |       | 1.50%    |               | -                  | -             | -            | -             | -           | -             |
| <b>HT IX: HT - Electric Vehicle Charging Station Total</b>                    | -                   | -        | -        | -        | <b>10.73</b> |                       |        |       |          | <b>1.49%</b>  | <b>-</b>           | <b>3,558</b>  | <b>317</b>   | <b>3,874</b>  | <b>-</b>    | <b>3,874</b>  |
| <b>HT Total</b>   | -                   | -        | -        | -        | <b>11.02</b> |                       |        |       |          | <b>-4.64%</b> | <b>11,935</b>      | <b>54,569</b> | <b>4,132</b> | <b>58,701</b> | <b>-144</b> | <b>70,492</b> |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 29-30 (Proposed) |          |          |          |              | FY 29-30 (% Increase) |        |        |          |               | FY 29-30 (Revenue) |               |              |               |             |               |  |
|---|---------------------|----------|----------|----------|--------------|-----------------------|--------|--------|----------|---------------|--------------------|---------------|--------------|---------------|-------------|---------------|--|
|   | FC                  | EC       | WC       | VC       | ABR          | FC                    | EC     | WC     | VC       | ABR           | FC                 | EC            | WC           | VC            | ToD         | Total         |  |
|   | Rs./kVA/M           | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit     | Rs./kVA/M             |        |        | Rs./Unit | Rs./Unit      | Rs. Cr.            | Rs. Cr.       | Rs. Cr.      | Rs. Cr.       | Rs. Cr.     | Rs. Cr.       |  |
| <b>HT I HT - Industry</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 7.97     | 0.87     | 8.84     | 10.74        | 2.74%                 | -1.65% | -0.25% | -1.52%   | -1.17%        | 7,473              | 30,505        | 3,350        | 33,855        | -191        | 41,137        |  |
| EHV   | 750                 | 7.97     | -        | 7.97     | 10.24        | 2.74%                 | -1.65% |        | -1.65%   | -0.97%        | 3,451              | 12,114        | -            | 12,114        | 11          | 15,576        |  |
| <b>HT I (A): HT - Industry Sub-total</b>                                      | -                   | -        | -        | -        | <b>10.60</b> |                       |        |        |          | <b>-1.10%</b> | <b>10,925</b>      | <b>42,619</b> | <b>3,350</b> | <b>45,969</b> | <b>-181</b> | <b>56,713</b> |  |
| <b>HT I (B): HT - Industry (Seasonal)</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 7.97     | 0.87     | 8.84     | 12.92        | 2.74%                 | -1.65% | -0.25% | -1.52%   | -0.75%        | 117                | 228           | 25           | 253           | -0          | 370           |  |
| EHV   | 750                 | 7.97     | -        | 7.97     | 10.69        | 2.74%                 | -1.65% |        | -1.65%   | -1.03%        | 1                  | 2             | -            | 2             | -0          | 2             |  |
| <b>HT I (B): HT - Industry (Seasonal) Sub-total</b>                           | -                   | -        | -        | -        | <b>12.91</b> |                       |        |        |          | <b>-0.75%</b> | <b>118</b>         | <b>230</b>    | <b>25</b>    | <b>255</b>    | <b>-0</b>   | <b>373</b>    |  |
| <b>HT I : HT - Industry Total</b>   | -                   | -        | -        | -        | <b>10.61</b> |                       |        |        |          | <b>-1.10%</b> | <b>11,043</b>      | <b>42,849</b> | <b>3,375</b> | <b>46,224</b> | <b>-181</b> | <b>57,085</b> |  |
| <b>HT II : HT - Commercial</b>  |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 15.64    | 0.87     | 16.52    | 19.18        | 2.74%                 | 0.72%  | -0.25% | 0.67%    | 1.29%         | 643                | 3,384         | 189          | 3,573         | -67         | 4,148         |  |
| EHV   | 750                 | 15.64    | -        | 15.64    | 21.38        | 2.74%                 | 0.72%  |        | 0.72%    | 2.42%         | 31                 | 82            | -            | 82            | -1          | 112           |  |
| <b>HT II : HT - Commercial Total</b>  | -                   | -        | -        | -        | <b>19.23</b> |                       |        |        |          | <b>1.32%</b>  | <b>673</b>         | <b>3,466</b>  | <b>189</b>   | <b>3,655</b>  | <b>-68</b>  | <b>4,260</b>  |  |
| <b>HT III : HT - Railways/Metro/Monorail Traction</b>                         |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 12.15    | 0.87     | 13.02    | 15.89        | 2.74%                 | 9.46%  | -0.25% | 8.75%    | 8.18%         | 28                 | 117           | 8            | 126           | -           | 153           |  |
| EHV   | 750                 | 12.15    | -        | 12.15    | 15.53        | 2.74%                 | 9.46%  |        | 9.46%    | 8.62%         | 19                 | 68            | -            | 68            | -           | 87            |  |
| <b>HT III : HT - Railways/Metro/Monorail Traction Total</b>                   | -                   | -        | -        | -        | <b>15.76</b> |                       |        |        |          | <b>8.34%</b>  | <b>47</b>          | <b>185</b>    | <b>8</b>     | <b>194</b>    | -           | <b>241</b>    |  |
| <b>HT IV : HT - Public Water Works</b>  |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 8.31     | 0.87     | 9.18     | 10.76        | 2.74%                 | -1.33% | -0.25% | -1.23%   | -1.01%        | 340                | 1,790         | 188          | 1,978         | -0          | 2,317         |  |
| EHV   | 750                 | 8.31     | -        | 8.31     | 9.11         | 2.74%                 | -1.33% |        | -1.33%   | -1.64%        | 16                 | 171           | -            | 171           | -0          | 187           |  |
| <b>HT IV : HT - Public Water Works (PWW) Total</b>                            | -                   | -        | -        | -        | <b>10.61</b> |                       |        |        |          | <b>-1.10%</b> | <b>356</b>         | <b>1,960</b>  | <b>188</b>   | <b>2,149</b>  | <b>-0</b>   | <b>2,504</b>  |  |
| <b>HT V(A): HT - Agriculture Pumpsets</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 230                 | 9.27     | 0.87     | 10.14    | 11.01        | 6.98%                 | -1.33% | -0.25% | -1.24%   | -0.86%        | 54                 | 573           | 54           | 628           | -           | 681           |  |
| EHV   | 230                 | 9.27     | -        | 9.27     | 9.74         | 6.98%                 | -1.33% |        | -1.33%   | -1.09%        | 79                 | 1,523         | -            | 1,523         | -           | 1,602         |  |
| <b>HT V(A): HT - Agriculture Pumpsets Total</b>                               | -                   | -        | -        | -        | <b>10.09</b> |                       |        |        |          | <b>-1.03%</b> | <b>132</b>         | <b>2,096</b>  | <b>54</b>    | <b>2,151</b>  | -           | <b>2,283</b>  |  |
| <b>HT V(B): HT - Agriculture - Others</b>                                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 230                 | 12.86    | 0.87     | 13.74    | 14.54        | 6.98%                 | -1.38% | -0.25% | -1.31%   | -0.94%        | 24                 | 388           | 26           | 415           | -           | 439           |  |
| EHV   | 230                 | 12.86    | -        | 12.86    | -            | 6.98%                 | -1.38% |        | -1.38%   |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT V(B): HT - Agriculture Others Total</b>                                 | -                   | -        | -        | -        | <b>14.54</b> |                       |        |        |          | <b>-0.94%</b> | <b>24</b>          | <b>388</b>    | <b>26</b>    | <b>415</b>    | -           | <b>439</b>    |  |
| <b>HT V : HT - Agriculture Total</b>  | -                   | -        | -        | -        | <b>10.61</b> |                       |        |        |          | <b>-1.10%</b> | <b>157</b>         | <b>2,485</b>  | <b>81</b>    | <b>2,565</b>  | -           | <b>2,722</b>  |  |
| <b>HT VI : HT - Group Housing Societies (Residential)</b>                     |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 640                 | 8.04     | 0.87     | 8.92     | 10.61        | 0.79%                 | -1.27% | -0.25% | -1.17%   | -1.10%        | 47                 | 223           | 24           | 247           | -           | 294           |  |
| EHV   | 640                 | 8.04     | -        | 8.04     | -            | 0.79%                 | -1.27% |        | -1.27%   |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT VI : HT - Group Housing Societies (Residential) Total</b>               | -                   | -        | -        | -        | <b>10.61</b> |                       |        |        |          | <b>-1.10%</b> | <b>47</b>          | <b>223</b>    | <b>24</b>    | <b>247</b>    | -           | <b>294</b>    |  |
| <b>HT VIII: HT - Public Services</b>  |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| <b>HT VIII(A): HT - Public Services-Govt. Edu. Institutions and Hospitals</b> |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 9.17     | 0.87     | 10.04    | 12.46        | 2.74%                 | -2.90% | -0.25% | -2.68%   | -1.21%        | 100                | 357           | 34           | 391           | -6          | 485           |  |
| EHV   | 750                 | 9.17     | -        | 9.17     | -            | 2.74%                 | -2.90% |        | -2.90%   |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT VIII(A): HT - Public Services-Government Total</b>                      | -                   | -        | -        | -        | <b>12.46</b> |                       |        |        |          | <b>-1.21%</b> | <b>100</b>         | <b>357</b>    | <b>34</b>    | <b>391</b>    | <b>-6</b>   | <b>485</b>    |  |
| <b>HT VIII(B): HT - Public Services-Others</b>                                |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | 750                 | 9.87     | 0.87     | 10.74    | 13.89        | 2.74%                 | -3.16% | -0.25% | -2.93%   | -1.09%        | 312                | 944           | 84           | 1,028         | -11         | 1,329         |  |
| EHV   | 750                 | 9.87     | -        | 9.87     | -            | 2.74%                 | -3.16% |        | -3.16%   |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT VIII(B): HT - Public Services-Others Total</b>                          | -                   | -        | -        | -        | <b>13.89</b> |                       |        |        |          | <b>-1.09%</b> | <b>312</b>         | <b>944</b>    | <b>84</b>    | <b>1,028</b>  | <b>-11</b>  | <b>1,329</b>  |  |
| <b>HT VIII : HT - Public Services Total</b>                                   | -                   | -        | -        | -        | <b>13.48</b> |                       |        |        |          | <b>-1.13%</b> | <b>412</b>         | <b>1,301</b>  | <b>118</b>   | <b>1,418</b>  | <b>-16</b>  | <b>1,814</b>  |  |
| <b>HT - MSPGCL-Aux Supply</b>   |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |  |
| EHV   | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT - MSPGCL-Aux Supply Total</b>   | -                   | -        | -        | -        | -            |                       |        |        |          |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT IX: HT - Electric Vehicle Charging Station</b>                          |                     |          |          |          |              |                       |        |        |          |               |                    |               |              |               |             |               |  |
| HT  | -                   | 9.74     | 0.87     | 10.61    | 10.61        |                       | -1.18% | -0.25% | -1.10%   | -1.10%        | -                  | 5,032         | 452          | 5,484         | -           | 5,484         |  |
| EHV   | -                   | 9.74     | -        | 9.74     | -            |                       | -1.18% |        | -1.18%   |               | -                  | -             | -            | -             | -           | -             |  |
| <b>HT IX: HT - Electric Vehicle Charging Station Total</b>                    | -                   | -        | -        | -        | <b>10.61</b> |                       |        |        |          | <b>-1.10%</b> | -                  | <b>5,032</b>  | <b>452</b>   | <b>5,484</b>  | -           | <b>5,484</b>  |  |
| <b>HT Total</b>   | -                   | -        | -        | -        | <b>10.90</b> |                       |        |        |          | <b>-1.10%</b> | <b>12,734</b>      | <b>57,502</b> | <b>4,436</b> | <b>61,937</b> | <b>-266</b> | <b>74,405</b> |  |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 25-26 (Proposed) |          |          |          |          | FY 25-26 (% Increase) |          |          |          |          | FY 25-26 (Revenue) |         |         |         |         |         |
|---|---------------------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|--------------------|---------|---------|---------|---------|---------|
|   | FC                  | EC       | WC       | VC       | ABR      | FC                    | EC       | WC       | VC       | ABR      | FC                 | EC      | WC      | VC      | ToD     | Total   |
|   |                     | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit |                       | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs. Cr.            | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. |
| <b>LT Residential</b>                                       |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| LT (A): LT - Residential-BPL                                | 35                  | 1.48     |          | 1.48     | 3.14     | 2.94%                 | -5.30%   |          | -15.26%  | -14.46%  | 6                  | 6       | -       | 6       | -       | 12      |
| LT (B): LT - Residential                                    |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| 1-100 units   | 130                 | 4.37     | 1.46     | 5.84     | 7.65     | 1.56%                 | -7.15%   | 24.88%   | -7.58%   | -6.03%   | 2,621              | 6,230   | 2,086   | 8,316   | -39     | 10,898  |
| 101-300 units   | 135                 | 11.14    | 1.46     | 12.60    | 13.49    | 5.47%                 | 8.23%    | 24.88%   | 3.04%    | 1.89%    | 988                | 12,094  | 1,590   | 13,684  | -30     | 14,643  |
| 301-500 units   | 140                 | 15.49    | 1.46     | 16.96    | 17.99    | 9.38%                 | 6.50%    | 24.88%   | 1.11%    | 1.16%    | 167                | 2,442   | 231     | 2,673   | -4      | 2,836   |
| Above 500 units   | 145                 | 17.63    | 1.46     | 19.09    | 19.37    | 13.28%                | 5.93%    | 24.88%   | 0.86%    | 0.74%    | 63                 | 3,590   | 298     | 3,888   | -6      | 3,945   |
| Three Phase Charges   | -                   | -        | -        | -        | -        | -100.00%              |          |          |          |          | -                  | -       | -       | -       | -       | -       |
| <b>LT I: LT - Residential Total</b>                         | -                   | -        | -        | -        | 11.25    |                       |          |          |          | 0.33%    | 3,845              | 24,361  | 4,206   | 28,567  | -78     | 32,333  |
| <b>LT II: LT - Non-Residential</b>                          |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A) (i): 0 – 20 kW  | 550                 | 8.53     | 1.46     | 9.99     | 12.96    | 6.38%                 | 0.06%    | 24.88%   | -4.49%   | -2.43%   | 1,571              | 4,491   | 771     | 5,262   | -9      | 6,824   |
| (B): >20 kW and ≤ 50 kW                                     | 570                 | 13.10    | 1.46     | 14.57    | 16.75    | 10.25%                | 0.72%    | 24.88%   | -5.29%   | -6.06%   | 303                | 1,848   | 207     | 2,054   | 4       | 2,362   |
| (C): >50 kW   | 570                 | 15.62    | 1.46     | 17.08    | 19.10    | 10.25%                | 1.56%    | 24.88%   | 3.21%    | 1.75%    | 273                | 2,120   | 199     | 2,319   | 0       | 2,592   |
| <b>LT II: LT - Non-Residential Total</b>                    | -                   | -        | -        | -        | 14.66    |                       |          |          |          | -0.87%   | 2,147              | 8,458   | 1,177   | 9,635   | -4      | 11,777  |
| <b>LT III: LT - Public Water Works (PWW)</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): 0-20 KW  | 150                 | 4.58     | 1.46     | 6.05     | 6.37     | 16.28%                | 12.12%   | 24.88%   | 8.11%    | 8.54%    | 23                 | 328     | 105     | 432     | -       | 455     |
| (B): > 20 KW and ≤ 40 KW                                    | 180                 | 7.16     | 1.46     | 8.63     | 9.22     | 15.38%                | 13.17%   | 24.88%   | 8.04%    | 8.83%    | 9                  | 103     | 21      | 124     | -       | 132     |
| (C): > 40 KW  | 220                 | 9.66     | 1.46     | 11.03    | 12.06    | 13.40%                | 13.83%   | 24.88%   | 8.66%    | 9.44%    | 15                 | 134     | 21      | 155     | -       | 170     |
| <b>LT III: LT - Public Water Works (PWW) Total</b>          | -                   | -        | -        | -        | 7.58     |                       |          |          |          | 8.23%    | 46                 | 565     | 146     | 711     | -       | 757     |
| <b>LT IV: LT - Agriculture</b>                              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| <b>LT IV(A): LT - AG Un-metered - Pumpsets</b>              | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 1 Zones (Above 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 498                 | -        | 146.46   | 146.46   | 7.56     | -11.61%               |          | 25.18%   | -16.47%  | -12.74%  | 1,949              | -       | 573     | 573     | -       | 2,522   |
| (b) Above 5 HP - 7.5 HP                                     | 548                 | -        | 146.46   | 146.46   | 13.40    | -9.79%                |          | 25.18%   | -31.98%  | -13.05%  | 506                | -       | 135     | 135     | -       | 641     |
| (c) Above 7.5 HP  | 613                 | -        | 146.46   | 146.46   | -        | -10.16%               |          | 25.18%   | -34.03%  |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 2 Zones (Below 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 398                 | -        | 146.46   | 146.46   | 3.01     | -8.45%                |          | 25.18%   | 12.38%   | -3.97%   | 1,638              | -       | 602     | 602     | -       | 2,240   |
| (b) Above 5 HP - 7.5 HP                                     | 438                 | -        | 146.46   | 146.46   | 7.69     | -7.88%                |          | 25.18%   | -2.57%   | -12.57%  | 612                | -       | 205     | 205     | -       | 817     |
| (c) Above 7.5 HP  | 508                 | -        | 146.46   | 146.46   | -        | -7.80%                |          | 25.18%   | -2.57%   |          | -                  | -       | -       | -       | -       | -       |
| <b>LT IV(B): LT - Agriculture Metered Tariff - Pumpsets</b> | 60                  | 3.14     | 1.46     | 4.61     | 5.05     | 15.38%                | -7.22%   | 24.88%   | -5.20%   | -3.72%   | 1,134              | 7,983   | 3,721   | 11,704  | -       | 12,838  |
| <b>LT IV(C): LT - Agriculture Metered – Others</b>          | 200                 | 7.86     | 1.46     | 9.32     | 10.92    | 40.85%                | 37.65%   | 24.88%   | 25.73%   | 28.30%   | 35                 | 174     | 32      | 207     | -       | 242     |
| <b>LT IV: LT - Agriculture Total</b>                        | -                   | -        | -        | -        | 5.07     |                       |          |          |          | -5.46%   | 5,874              | 8,157   | 5,269   | 13,426  | -       | 19,301  |
| <b>LT V (A): LT - Industry - Powerlooms</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 650                 | 6.85     | 1.46     | 8.31     | 9.33     | 11.49%                | 14.04%   | 24.88%   | 8.03%    | 8.28%    | 41                 | 276     | 59      | 334     | -       | 375     |
| (ii): Above 20 kW   | 415                 | 7.91     | 1.46     | 9.37     | 10.31    | 6.96%                 | 11.11%   | 24.88%   | 4.64%    | 7.59%    | 161                | 1,370   | 254     | 1,624   | 2       | 1,787   |
| <b>LT V (A): LT - Industry - Powerlooms Total</b>           | -                   | -        | -        | -        | 10.13    |                       |          |          |          | 7.71%    | 202                | 1,646   | 313     | 1,959   | 2       | 2,163   |
| <b>LT V (B): LT - Industry - General</b>                    |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 650                 | 7.10     | 1.46     | 8.57     | 9.24     | 11.49%                | 15.28%   | 24.88%   | 9.12%    | 7.84%    | 278                | 2,942   | 607     | 3,548   | -       | 3,826   |
| (ii): Above 20 kW   | 415                 | 9.04     | 1.46     | 10.50    | 11.89    | 6.96%                 | 23.79%   | 24.88%   | 14.90%   | 6.32%    | 1,370              | 6,572   | 1,065   | 7,637   | -363    | 8,644   |
| <b>LT V (B): LT - Industry - General Total</b>              | -                   | -        | -        | -        | 10.92    |                       |          |          |          | 6.69%    | 1,647              | 9,513   | 1,672   | 11,185  | -363    | 12,470  |
| <b>LT V: LT - Industry Total</b>                            | -                   | -        | -        | -        | 10.80    |                       |          |          |          | 7.07%    | 1,849              | 11,159  | 1,985   | 13,144  | -361    | 14,632  |
| <b>LT VI: LT - Street Light</b>                             |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): Grampanchayat; A B & C Class Municipal Council         | 160                 | 7.96     | 1.46     | 9.42     | 10.16    | 12.68%                | 16.51%   | 24.88%   | 9.95%    | 10.38%   | 55                 | 600     | 110     | 710     | -       | 765     |
| (B): Municipal corporation Area                             | 160                 | 9.72     | 1.46     | 11.18    | 12.46    | 12.68%                | 16.93%   | 24.88%   | 9.99%    | 10.58%   | 48                 | 368     | 55      | 423     | -       | 472     |
| <b>LT VI: LT - Street Light Total</b>                       | -                   | -        | -        | -        | 10.92    |                       |          |          |          | 10.46%   | 103                | 968     | 166     | 1,133   | -       | 1,237   |
| <b>LT VII (A) - Public Services – Govt.</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 450                 | 4.04     | 1.46     | 5.50     | 11.69    | 5.39%                 | -5.89%   | 24.88%   | -8.75%   | 5.12%    | 44                 | 28      | 10      | 39      | -       | 82      |
| (ii): >20 - ≤ 50 kW   | 450                 | 7.03     | 1.46     | 8.49     | 10.25    | 5.39%                 | 13.71%   | 24.88%   | 4.59%    | -0.72%   | 4                  | 10      | 2       | 13      | -2      | 15      |
| (iii): >50 kW   | 450                 | 8.70     | 1.46     | 10.17    | 12.10    | 5.39%                 | 12.31%   | 24.88%   | 13.96%   | 6.65%    | 4                  | 12      | 2       | 14      | -2      | 17      |
| <b>LT VII (A) - Public Services - Government Total</b>      | -                   | -        | -        | -        | 11.53    |                       |          |          |          | 4.54%    | 52                 | 51      | 15      | 65      | -3      | 114     |
| <b>LT VII (B) - Public Services - Others</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 550                 | 5.86     | 1.46     | 7.33     | 9.29     | 18.53%                | -5.12%   | 24.88%   | -7.08%   | -0.49%   | 75                 | 225     | 56      | 281     | -       | 356     |
| (ii): >20 - ≤ 50 kW   | 550                 | 10.21    | 1.46     | 11.68    | 14.12    | 18.53%                | 4.46%    | 24.88%   | -0.76%   | 3.91%    | 47                 | 145     | 21      | 166     | -13     | 200     |
| (iii): >50 kW   | 550                 | 10.54    | 1.46     | 12.00    | 14.04    | 18.53%                | 4.01%    | 24.88%   | -0.16%   | -3.35%   | 60                 | 223     | 31      | 254     | -16     | 297     |
| <b>LT VII (B) - Public Services - Others Total</b>          | -                   | -        | -        | -        | 11.59    |                       |          |          |          | -0.31%   | 182                | 593     | 108     | 701     | -29     | 854     |
| <b>LT VII: Public Services - Total</b>                      | -                   | -        | -        | -        | 11.58    |                       |          |          |          | 0.24%    | 234                | 644     | 123     | 767     | -32     | 969     |
| <b>LT VIII – Electric Vehicle Charging Station</b>          | -                   | 9.86     | 1.46     | 11.33    | 10.92    | -100.00%              | 49.86%   | 24.88%   | 33.72%   | 6.86%    | -                  | 231     | 34      | 265     | -9      | 256     |
| <b>LT Total</b>   |                     |          |          |          | 8.87     |                       |          |          |          | 1.71%    | 14,099             | 54,543  | 13,105  | 67,648  | -485    | 81,262  |



**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category   | FY 26-27 (Proposed) |          |          |          |          | FY 26-27 (% Increase) |          |          |          |          | FY 26-27 (Revenue) |         |         |         |         |         |        |
|--|---------------------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|--------------------|---------|---------|---------|---------|---------|--------|
|  | FC                  | EC       | WC       | VC       | ABR      | FC                    | EC       | WC       | VC       | ABR      | FC                 | EC      | WC      | VC      | ToD     | Total   |        |
|  | Rs./Unit            | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit |                       | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs. Cr.            | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. |        |
| <b>LT Residential</b>  |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| LT I(A): LT - Residential-BPL                                | 40                  | 1.58     |          | 1.58     | 3.30     | 14.29%                | 7.16%    |          | 7.16%    | 5.11%    | 7                  | 6       | -       | 6       | -       | 13      |        |
| LT I(B): LT - Residential                                    |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| 1-100 units  | 140                 | 4.16     | 1.60     | 5.76     | 7.70     | 7.69%                 | -4.93%   | 9.56%    | -1.29%   | 0.65%    | 2,913              | 6,160   | 2,377   | 8,537   | -43     | 11,407  |        |
| 101-300 units  | 145                 | 11.35    | 1.60     | 12.96    | 13.84    | 7.41%                 | 1.90%    | 9.56%    | 2.79%    | 2.64%    | 1,096              | 13,573  | 1,919   | 15,492  | -35     | 16,553  |        |
| 301-500 units  | 150                 | 15.37    | 1.60     | 16.97    | 18.10    | 7.14%                 | -0.79%   | 9.56%    | 0.10%    | 0.63%    | 184                | 2,454   | 256     | 2,711   | -5      | 2,891   |        |
| Above 500 units  | 155                 | 17.63    | 1.60     | 19.24    | 19.56    | 6.90%                 | 0.04%    | 9.56%    | 0.77%    | 0.98%    | 69                 | 3,447   | 314     | 3,761   | -6      | 3,824   |        |
| Three Phase Charges  | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |        |
| <b>LT I: LT - Residential Total</b>                          | -                   | -        | -        | -        | 11.42    |                       |          |          |          |          | 1.59%              | 4,269   | 25,641  | 4,866   | 30,507  | -88     | 34,688 |
| <b>LT II: LT - Non-Residential</b>                           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A) (i): 0 - 20 kW   | 575                 | 8.88     | 1.60     | 10.49    | 13.54    | 4.55%                 | 4.18%    | 9.56%    | 4.97%    | 4.49%    | 1,699              | 4,866   | 879     | 5,745   | -28     | 7,416   |        |
| (B): >20 kW and ≤ 50 kW                                      | 600                 | 13.75    | 1.60     | 15.36    | 17.41    | 5.26%                 | 4.95%    | 9.56%    | 5.41%    | 3.94%    | 333                | 2,141   | 250     | 2,391   | -14     | 2,710   |        |
| (C): >50 kW  | 600                 | 16.39    | 1.60     | 17.99    | 19.87    | 5.26%                 | 4.91%    | 9.56%    | 5.31%    | 4.05%    | 300                | 2,458   | 241     | 2,699   | -19     | 2,980   |        |
| <b>LT II: LT - Non-Residential Total</b>                     | -                   | -        | -        | -        | 15.36    |                       |          |          |          |          | 4.76%              | 2,333   | 9,464   | 1,370   | 10,834  | -61     | 13,106 |
| <b>LT III: LT - Public Water Works (PWW)</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A): 0-20 KW   | 173                 | 4.96     | 1.60     | 6.57     | 6.94     | 15.33%                | 8.26%    | 9.56%    | 8.58%    | 9.00%    | 28                 | 367     | 119     | 486     | -       | 513     |        |
| (B): > 20 kW and ≤ 40 kW                                     | 207                 | 7.75     | 1.60     | 9.36     | 10.05    | 15.00%                | 8.28%    | 9.56%    | 8.50%    | 9.02%    | 10                 | 115     | 24      | 139     | -       | 149     |        |
| (C): > 40 kW   | 253                 | 10.34    | 1.60     | 11.95    | 13.15    | 15.00%                | 8.16%    | 9.56%    | 8.35%    | 9.05%    | 18                 | 151     | 23      | 174     | -       | 191     |        |
| <b>LT III: LT - Public Water Works (PWW) Total</b>           | -                   | -        | -        | -        | 8.26     |                       |          |          |          |          | 9.01%              | 55      | 633     | 166     | 799     | -       | 854    |
| <b>LT IV: LT - Agriculture</b>                               |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| <b>LT IV(A): LT - AG Un-metered - Pumpssets</b>              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| Category 1 Zones (Above 1318 Hrs/HP/Annum)                   |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (a) 0-5 HP   | 454                 | -        | 160.47   | 160.47   | 7.20     | -8.80%                |          | 9.56%    | 9.56%    | -4.70%   | 1,777              | -       | 628     | 628     | -       | 2,405   |        |
| (b) Above 5 HP - 7.5 HP                                      | 500                 | -        | 160.47   | 160.47   | 12.73    | -8.80%                |          | 9.56%    | 9.56%    | -5.00%   | 462                | -       | 148     | 148     | -       | 610     |        |
| (c) Above 7.5 HP   | 559                 | -        | 160.47   | 160.47   | -        | -8.80%                |          | 9.56%    | 9.56%    |          | -                  | -       | -       | -       | -       | -       |        |
| Category 2 Zones (Below 1318 Hrs/HP/Annum)                   |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (a) 0-5 HP   | 363                 | -        | 160.47   | 160.47   | 2.90     | -8.80%                |          | 9.56%    | 9.56%    | -3.94%   | 1,494              | -       | 660     | 660     | -       | 2,154   |        |
| (b) Above 5 HP - 7.5 HP                                      | 400                 | -        | 160.47   | 160.47   | 7.36     | -8.80%                |          | 9.56%    | 9.56%    | -4.28%   | 558                | -       | 224     | 224     | -       | 782     |        |
| (c) Above 7.5 HP   | 464                 | -        | 160.47   | 160.47   | -        | -8.80%                |          | 9.56%    | 9.56%    |          | -                  | -       | -       | -       | -       | -       |        |
| <b>LT IV(B): LT - Agriculture Metered Tariff - Pumpssets</b> | 70                  | 2.71     | 1.60     | 4.31     | 4.83     | 16.67%                | -13.82%  | 9.56%    | -6.39%   | -4.40%   | 1,337              | 6,983   | 4,138   | 11,121  | -       | 12,457  |        |
| <b>LT IV(C): LT - Agriculture Metered - Others</b>           | 230                 | 7.81     | 1.60     | 9.42     | 11.31    | 15.00%                | -0.62%   | 9.56%    | 0.98%    | 3.61%    | 43                 | 176     | 36      | 212     | -       | 255     |        |
| <b>LT IV: LT - Agriculture Total</b>                         | -                   | -        | -        | -        | 4.85     |                       |          |          |          |          | -4.30%             | 5,670   | 7,158   | 5,834   | 12,993  | -       | 18,663 |
| <b>LT V (A): LT - Industry - Powerlooms</b>                  |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): 0-20 kW   | 720                 | 7.32     | 1.60     | 8.93     | 10.04    | 10.77%                | 6.95%    | 9.56%    | 7.41%    | 7.66%    | 46                 | 301     | 66      | 366     | -       | 412     |        |
| (ii): Above 20 kW  | 445                 | 8.50     | 1.60     | 10.10    | 11.15    | 7.23%                 | 7.46%    | 9.56%    | 7.79%    | 8.07%    | 182                | 1,502   | 284     | 1,786   | 3       | 1,970   |        |
| <b>LT V (A): LT - Industry - Powerlooms Total</b>            | -                   | -        | -        | -        | 10.94    |                       |          |          |          |          | 8.00%              | 227     | 1,803   | 349     | 2,152   | 3       | 2,382  |
| <b>LT V(B): LT - Industry - General</b>                      |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): 0-20 kW   | 720                 | 7.34     | 1.60     | 8.94     | 9.62     | 10.77%                | 3.31%    | 9.56%    | 4.38%    | 4.15%    | 319                | 3,454   | 756     | 4,210   | -       | 4,529   |        |
| (ii): Above 20 kW  | 445                 | 9.37     | 1.60     | 10.97    | 12.28    | 7.23%                 | 3.66%    | 9.56%    | 4.48%    | 3.34%    | 1,527              | 7,720   | 1,322   | 9,042   | -446    | 10,123  |        |
| <b>LT V(B): LT - Industry - General Total</b>                | -                   | -        | -        | -        | 11.31    |                       |          |          |          |          | 3.57%              | 1,847   | 11,174  | 2,078   | 13,252  | -446    | 14,652 |
| <b>LT V: LT - Industry Total</b>                             | -                   | -        | -        | -        | 11.26    |                       |          |          |          |          | 4.27%              | 2,074   | 12,976  | 2,427   | 15,404  | -443    | 17,034 |
| <b>LT VI: LT - Street Light</b>                              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A): Grampanchayat, A B & C Class Municipal Council          | 175                 | 8.09     | 1.60     | 9.70     | 10.52    | 9.38%                 | 1.68%    | 9.56%    | 2.90%    | 3.55%    | 63                 | 623     | 124     | 747     | -       | 810     |        |
| (B): Municipal corporation Area                              | 175                 | 9.88     | 1.60     | 11.48    | 12.91    | 9.38%                 | 1.65%    | 9.56%    | 2.69%    | 3.61%    | 55                 | 383     | 62      | 445     | -       | 500     |        |
| <b>LT VI: LT - Street Light Total</b>                        | -                   | -        | -        | -        | 11.31    |                       |          |          |          |          | 3.57%              | 118     | 1,006   | 186     | 1,192   | -       | 1,310  |
| <b>LT VII (A) - Public Services - Govt.</b>                  |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): ≤ 20 kW   | 450                 | 4.15     | 1.60     | 5.75     | 12.40    | 0.00%                 | 2.73%    | 9.56%    | 4.55%    | 6.09%    | 48                 | 30      | 12      | 41      | -       | 89      |        |
| (ii): >20 - ≤ 50 kW  | 450                 | 7.23     | 1.60     | 8.83     | 10.61    | 0.00%                 | 2.80%    | 9.56%    | 3.97%    | 3.47%    | 5                  | 11      | 2       | 13      | -2      | 16      |        |
| (iii): >50 kW  | 450                 | 8.94     | 1.60     | 10.54    | 12.50    | 0.00%                 | 2.72%    | 9.56%    | 3.71%    | 3.34%    | 4                  | 13      | 2       | 15      | -2      | 18      |        |
| <b>LT VII (A) - Public Services - Government Total</b>       | -                   | -        | -        | -        | 12.14    |                       |          |          |          |          | 5.34%              | 57      | 53      | 16      | 70      | -4      | 123    |
| <b>LT VII (B) - Public Services - Others</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): ≤ 20 kW   | 625                 | 5.62     | 1.60     | 7.22     | 9.62     | 13.64%                | -4.18%   | 9.56%    | -1.44%   | 3.56%    | 94                 | 220     | 63      | 283     | -       | 377     |        |
| (ii): >20 - ≤ 50 kW  | 625                 | 9.95     | 1.60     | 11.56    | 14.60    | 13.64%                | -2.57%   | 9.56%    | -1.05%   | 3.36%    | 58                 | 144     | 23      | 167     | -14     | 212     |        |
| (iii): >50 kW  | 625                 | 10.35    | 1.60     | 11.95    | 14.48    | 13.64%                | -1.81%   | 9.56%    | -0.42%   | 3.17%    | 73                 | 224     | 35      | 259     | -18     | 313     |        |
| <b>LT VII (B) - Public Services - Others Total</b>           | -                   | -        | -        | -        | 11.98    |                       |          |          |          |          | 3.38%              | 225     | 588     | 121     | 709     | -32     | 902    |
| <b>LT VII- Public Services - Total</b>                       | -                   | -        | -        | -        | 12.00    |                       |          |          |          |          | 3.61%              | 282     | 642     | 137     | 779     | -36     | 1,025  |
| <b>LT VIII - Electric Vehicle Charging Station</b>           | -                   | 10.14    | 1.60     | 11.74    | 11.31    |                       | 2.83%    | 9.56%    | 3.70%    | 3.57%    | -                  | 391     | 62      | 453     | -17     | 437     |        |
| <b>LT Total</b>  |                     |          |          |          | 9.08     |                       |          |          |          |          | 2.38%              | 14,802  | 57,911  | 15,048  | 72,959  | -644    | 87,117 |



**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 27-28 (Proposed) |          |          |          |          | FY 27-28 (% Increase) |          |          |          |          | FY 27-28 (Revenue) |         |         |         |         |         |
|---|---------------------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|--------------------|---------|---------|---------|---------|---------|
|   | FC                  | EC       | WC       | VC       | ABR      | FC                    | EC       | WC       | VC       | ABR      | FC                 | EC      | WC      | VC      | ToD     | Total   |
|   |                     | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit |                       | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs. Cr.            | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. |
| <b>LT Residential</b>                                       |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| LT I(A): LT - Residential-BPL                               | 48                  | 1.59     |          | 1.59     | 3.46     | 20.00%                | 0.61%    |          | 0.61%    | 4.89%    | 8                  | 7       | -       | 7       | -       | 14      |
| <b>LT I(B): LT - Residential</b>                            |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| 1-100 units   | 145                 | 3.38     | 1.67     | 5.05     | 7.04     | 3.57%                 | -18.79%  | 4.29%    | -12.36%  | -8.56%   | 3,114              | 5,203   | 2,578   | 7,781   | -47     | 10,848  |
| 101-300 units   | 150                 | 11.53    | 1.67     | 13.20    | 14.08    | 3.45%                 | 1.59%    | 4.29%    | 1.92%    | 1.71%    | 1,170              | 14,905  | 2,163   | 17,068  | -40     | 18,199  |
| 301-500 units   | 155                 | 15.58    | 1.67     | 17.26    | 18.53    | 3.33%                 | 1.41%    | 4.29%    | 1.68%    | 2.40%    | 197                | 2,349   | 252     | 2,601   | -5      | 2,793   |
| Above 500 units   | 160                 | 17.89    | 1.67     | 19.56    | 19.93    | 3.23%                 | 1.42%    | 4.29%    | 1.66%    | 1.86%    | 74                 | 3,300   | 309     | 3,608   | -6      | 3,676   |
| Three Phase Charges   | -                   | -        | -        | -        | -        | -                     | -        | -        | -        | -        | -                  | -       | -       | -       | -       | -       |
| <b>LT I: LT - Residential Total</b>                         | -                   | -        | -        | -        | 11.20    |                       |          |          |          | -1.97%   | 4,563              | 25,763  | 5,303   | 31,066  | -97     | 35,532  |
| <b>LT II: LT - Non-Residential</b>                          |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A) (i): 0 - 20 kW  | 600                 | 9.18     | 1.67     | 10.85    | 13.98    | 4.35%                 | 3.32%    | 4.29%    | 3.47%    | 3.29%    | 1,834              | 5,228   | 953     | 6,182   | -50     | 7,966   |
| (B): >20 kW and ≤ 50 kW                                     | 625                 | 14.18    | 1.67     | 15.86    | 18.02    | 4.17%                 | 3.13%    | 4.29%    | 3.25%    | 3.51%    | 363                | 2,290   | 270     | 2,560   | -14     | 2,909   |
| (C): >50 kW   | 625                 | 16.91    | 1.67     | 18.58    | 20.56    | 4.17%                 | 3.19%    | 4.29%    | 3.28%    | 3.48%    | 327                | 2,632   | 261     | 2,893   | -19     | 3,201   |
| <b>LT II: LT - Non-Residential Total</b>                    | -                   | -        | -        | -        | 15.87    |                       |          |          |          | 3.36%    | 2,524              | 10,150  | 1,484   | 11,634  | -82     | 14,076  |
| <b>LT III: LT - Public Water Works (PWW)</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): 0-20 kW  | 200                 | 5.45     | 1.67     | 7.12     | 7.56     | 15.61%                | 9.85%    | 4.29%    | 8.49%    | 8.97%    | 33                 | 417     | 128     | 545     | -       | 579     |
| (B): > 20 kW and ≤ 40 kW                                    | 238                 | 8.47     | 1.67     | 10.15    | 10.95    | 14.98%                | 9.28%    | 4.29%    | 8.42%    | 8.99%    | 12                 | 130     | 26      | 156     | -       | 168     |
| (C): > 40 kW  | 290                 | 11.26    | 1.67     | 12.94    | 14.34    | 14.62%                | 8.91%    | 4.29%    | 8.29%    | 9.03%    | 21                 | 170     | 25      | 195     | -       | 216     |
| <b>LT III: LT - Public Water Works (PWW) Total</b>          | -                   | -        | -        | -        | 9.00     |                       |          |          |          | 8.99%    | 67                 | 717     | 179     | 896     | -       | 963     |
| <b>LT IV: LT - Agriculture</b>                              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| <b>LT IV(A): LT - AG Un-metered - Pumpsets</b>              | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 1 Zones (Above 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 410                 | -        | 167.35   | 167.35   | 6.80     | -9.79%                |          | 4.29%    | 4.29%    | -5.53%   | 1,603              | -       | 655     | 655     | -       | 2,258   |
| (b) Above 5 HP - 7.5 HP                                     | 451                 | -        | 167.35   | 167.35   | 11.99    | -9.79%                |          | 4.29%    | 4.29%    | -5.79%   | 416                | -       | 155     | 155     | -       | 571     |
| (c) Above 7.5 HP  | 505                 | -        | 167.35   | 167.35   | -        | -9.79%                |          | 4.29%    | 4.29%    |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 2 Zones (Below 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 328                 | -        | 167.35   | 167.35   | 2.75     | -9.79%                |          | 4.29%    | 4.29%    | -4.89%   | 1,348              | -       | 688     | 688     | -       | 2,036   |
| (b) Above 5 HP - 7.5 HP                                     | 360                 | -        | 167.35   | 167.35   | 6.98     | -9.79%                |          | 4.29%    | 4.29%    | -5.17%   | 503                | -       | 234     | 234     | -       | 737     |
| (c) Above 7.5 HP  | 418                 | -        | 167.35   | 167.35   | -        | -9.79%                |          | 4.29%    | 4.29%    |          | -                  | -       | -       | -       | -       | -       |
| <b>LT IV(B): LT - Agriculture Metered Tariff - Pumpsets</b> | 80                  | 2.31     | 1.67     | 3.99     | 4.58     | 14.29%                | -14.59%  | 4.29%    | -7.56%   | -5.28%   | 1,543              | 6,053   | 4,380   | 10,434  | -       | 11,976  |
| <b>LT IV(C): LT - Agriculture Metered - Others</b>          | 270                 | 7.41     | 1.67     | 9.08     | 11.38    | 17.39%                | -5.20%   | 4.29%    | -3.58%   | 0.62%    | 53                 | 169     | 38      | 207     | -       | 260     |
| <b>LT IV: LT - Agriculture Total</b>                        | -                   | -        | -        | -        | 4.60     |                       |          |          |          | -5.19%   | 5,466              | 6,222   | 6,150   | 12,372  | -       | 17,838  |
| <b>LT V (A): LT - Industry - Powerlooms</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 780                 | 7.55     | 1.67     | 9.22     | 10.42    | 8.33%                 | 3.08%    | 4.29%    | 3.30%    | 3.74%    | 50                 | 316     | 70      | 386     | -       | 436     |
| (ii): Above 20 kW   | 480                 | 8.76     | 1.67     | 10.44    | 11.61    | 7.87%                 | 3.12%    | 4.29%    | 3.31%    | 4.15%    | 205                | 1,580   | 302     | 1,882   | 6       | 2,093   |
| <b>LT V (A): LT - Industry - Powerlooms Total</b>           | -                   | -        | -        | -        | 11.38    |                       |          |          |          | 4.08%    | 255                | 1,896   | 372     | 2,268   | 6       | 2,529   |
| <b>LT V(B): LT - Industry - General</b>                     |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 780                 | 7.37     | 1.67     | 9.04     | 9.72     | 8.33%                 | 0.41%    | 4.29%    | 1.10%    | 1.06%    | 359                | 3,885   | 883     | 4,767   | -       | 5,127   |
| (ii): Above 20 kW   | 480                 | 9.36     | 1.67     | 11.03    | 12.34    | 7.87%                 | -0.13%   | 4.29%    | 0.52%    | 0.44%    | 1,713              | 8,615   | 1,541   | 10,156  | -508    | 11,362  |
| <b>LT V(B): LT - Industry - General Total</b>               | -                   | -        | -        | -        | 11.38    |                       |          |          |          | 0.62%    | 2,073              | 12,500  | 2,424   | 14,924  | -508    | 16,488  |
| <b>LT V: LT - Industry Total</b>                            | -                   | -        | -        | -        | 11.38    |                       |          |          |          | 1.10%    | 2,328              | 14,396  | 2,795   | 17,191  | -502    | 19,017  |
| <b>LT VI: LT - Street Light</b>                             |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): Grampanchayat, A B & C Class Municipal Council         | 190                 | 7.99     | 1.67     | 9.67     | 10.58    | 8.57%                 | -1.20%   | 4.29%    | -0.29%   | 0.59%    | 72                 | 629     | 132     | 761     | -       | 833     |
| (B): Municipal corporation Area                             | 190                 | 9.74     | 1.67     | 11.41    | 12.99    | 8.57%                 | -1.42%   | 4.29%    | -0.62%   | 0.66%    | 63                 | 385     | 66      | 452     | -       | 514     |
| <b>LT VI: LT - Street Light Total</b>                       | -                   | -        | -        | -        | 11.38    |                       |          |          |          | 0.62%    | 134                | 1,015   | 198     | 1,213   | -       | 1,347   |
| <b>LT VII (A) - Public Services - Govt.</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 450                 | 3.96     | 1.67     | 5.64     | 12.78    | 0.00%                 | -4.45%   | 4.29%    | -2.01%   | 3.09%    | 53                 | 29      | 12      | 41      | -       | 94      |
| (ii): >20 - ≤ 50 kW   | 450                 | 7.10     | 1.67     | 8.78     | 10.65    | 0.00%                 | -1.69%   | 4.29%    | -0.60%   | 0.45%    | 5                  | 11      | 3       | 14      | -2      | 17      |
| (iii): >50 kW   | 450                 | 8.80     | 1.67     | 10.47    | 12.54    | 0.00%                 | -1.55%   | 4.29%    | -0.66%   | 0.32%    | 5                  | 13      | 2       | 15      | -2      | 18      |
| <b>LT VII (A) - Public Services - Government Total</b>      | -                   | -        | -        | -        | 12.43    |                       |          |          |          | 2.35%    | 62                 | 53      | 17      | 70      | -4      | 129     |
| <b>LT VII (B) - Public Services - Others</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 625                 | 5.42     | 1.67     | 7.10     | 9.68     | 0.00%                 | -3.49%   | 4.29%    | -1.76%   | 0.57%    | 103                | 217     | 67      | 284     | -       | 387     |
| (ii): >20 - ≤ 50 kW   | 625                 | 9.73     | 1.67     | 11.40    | 14.65    | 0.00%                 | -2.25%   | 4.29%    | -1.34%   | 0.35%    | 63                 | 144     | 25      | 169     | -15     | 217     |
| (iii): >50 kW   | 625                 | 10.13    | 1.67     | 11.80    | 14.51    | 0.00%                 | -2.12%   | 4.29%    | -1.26%   | 0.15%    | 79                 | 224     | 37      | 261     | -19     | 320     |
| <b>LT VII (B) - Public Services - Others Total</b>          | -                   | -        | -        | -        | 12.02    |                       |          |          |          | 0.38%    | 245                | 584     | 129     | 713     | -34     | 924     |
| <b>LT VII - Public Services - Total</b>                     | -                   | -        | -        | -        | 12.07    |                       |          |          |          | 0.61%    | 307                | 637     | 146     | 783     | -38     | 1,052   |
| <b>LT VIII - Electric Vehicle Charging Station</b>          | -                   | 10.14    | 1.67     | 11.82    | 11.38    |                       | 0.02%    | 4.29%    | 0.61%    | 0.62%    | -                  | 596     | 98      | 694     | -25     | 669     |
| <b>LT Total</b>   | -                   | -        | -        | -        | 9.07     |                       |          |          |          | -0.15%   | 15,390             | 59,496  | 16,354  | 75,850  | -745    | 90,495  |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 28-29 (Proposed) |          |          |          |          | FY 28-29 (% Increase) |          |          |          |          | FY 28-29 (Revenue) |         |         |         |         |         |
|---|---------------------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|--------------------|---------|---------|---------|---------|---------|
|   | FC                  | EC       | WC       | VC       | ABR      | FC                    | EC       | WC       | VC       | ABR      | FC                 | EC      | WC      | VC      | ToD     | Total   |
|   |                     | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit |                       | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs. Cr.            | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. |
| <b>LT Residential</b>                                       |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| LT I(A): LT - Residential-BPL                               | 55                  | 1.69     |          | 1.69     | 3.63     | 14.58%                | 6.02%    |          | 6.02%    | 5.00%    | 9                  | 7       | -       | 7       | -       | 16      |
| LT I(B): LT - Residential                                   |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| 1-100 units   | 145                 | 2.52     | 1.71     | 4.23     | 6.20     | 0.00%                 | -25.33%  | 2.08%    | -16.25%  | -11.90%  | 3,215              | 4,040   | 2,737   | 6,777   | -52     | 9,940   |
| 101-300 units   | 150                 | 9.55     | 1.71     | 11.25    | 12.09    | 0.00%                 | -17.22%  | 2.08%    | -14.77%  | -14.12%  | 1,208              | 13,253  | 2,372   | 15,625  | -45     | 16,788  |
| 301-500 units   | 155                 | 15.32    | 1.71     | 17.03    | 18.55    | 0.00%                 | -1.71%   | 2.08%    | -1.34%   | 0.11%    | 203                | 1,995   | 223     | 2,218   | -4      | 2,417   |
| Above 500 units   | 160                 | 16.69    | 1.71     | 18.39    | 18.84    | 0.00%                 | -6.70%   | 2.08%    | -5.95%   | -5.46%   | 76                 | 2,660   | 272     | 2,933   | -5      | 3,003   |
| Three Phase Charges   | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |
| <b>LT I: LT - Residential Total</b>                         | -                   | -        | -        | -        | 9.79     |                       |          |          |          | -12.57%  | 4,710              | 21,956  | 5,604   | 27,560  | -106    | 32,164  |
| <b>LT II: LT - Non-Residential</b>                          |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A) (i): 0 - 20 kW  | 600                 | 9.55     | 1.71     | 11.26    | 14.38    | 0.00%                 | 4.06%    | 2.08%    | 3.75%    | 2.81%    | 1,898              | 5,658   | 1,012   | 6,670   | -50     | 8,518   |
| (B): >20 kW and ≤ 50 kW                                     | 625                 | 14.67    | 1.71     | 16.38    | 18.62    | 0.00%                 | 3.41%    | 2.08%    | 3.27%    | 3.34%    | 379                | 2,393   | 279     | 2,672   | -13     | 3,039   |
| (C): >50 kW   | 625                 | 17.47    | 1.71     | 19.17    | 21.23    | 0.00%                 | 3.30%    | 2.08%    | 3.19%    | 3.26%    | 342                | 2,750   | 269     | 3,019   | -18     | 3,343   |
| <b>LT II: LT - Non-Residential Total</b>                    | -                   | -        | -        | -        | 16.32    |                       |          |          |          | 2.80%    | 2,619              | 10,802  | 1,560   | 12,362  | -81     | 14,899  |
| <b>LT III: LT - Public Water Works (PWW)</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): 0-20 KW  | 230                 | 6.02     | 1.71     | 7.73     | 8.24     | 15.00%                | 10.47%   | 2.08%    | 8.50%    | 8.98%    | 40                 | 476     | 135     | 611     | -       | 652     |
| (B): > 20 kW and ≤ 40 kW                                    | 270                 | 9.30     | 1.71     | 11.01    | 11.94    | 13.45%                | 9.78%    | 2.08%    | 8.51%    | 9.01%    | 15                 | 148     | 27      | 175     | -       | 190     |
| (C): > 40 kW  | 335                 | 12.28    | 1.71     | 13.99    | 15.64    | 15.52%                | 9.04%    | 2.08%    | 8.14%    | 9.05%    | 26                 | 191     | 27      | 218     | -       | 243     |
| <b>LT III: LT - Public Water Works (PWW) Total</b>          | -                   | -        | -        | -        | 9.81     |                       |          |          |          | 9.00%    | 81                 | 815     | 189     | 1,004   | -       | 1,084   |
| <b>LT IV: LT - Agriculture</b>                              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| <b>LT IV(A): LT - AG Un-metered - Pumpsets</b>              | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 1 Zones (Above 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 308                 | -        | 170.83   | 170.83   | 5.71     | -24.73%               |          | 2.08%    | 2.08%    | -16.03%  | 1,207              | -       | 669     | 669     | -       | 1,875   |
| (b) Above 5 HP - 7.5 HP                                     | 339                 | -        | 170.83   | 170.83   | 10.01    | -24.73%               |          | 2.08%    | 2.08%    | -16.55%  | 313                | -       | 158     | 158     | -       | 471     |
| (c) Above 7.5 HP  | 380                 | -        | 170.83   | 170.83   | -        | -24.73%               |          | 2.08%    | 2.08%    |          | -                  | -       | -       | -       | -       | -       |
| <i>Category 2 Zones (Below 1318 Hrs/HP/Annum)</i>           |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (a) 0-5 HP  | 247                 | -        | 170.83   | 170.83   | 2.35     | -24.73%               |          | 2.08%    | 2.08%    | -14.72%  | 1,014              | -       | 703     | 703     | -       | 1,717   |
| (b) Above 5 HP - 7.5 HP                                     | 271                 | -        | 170.83   | 170.83   | 5.91     | -24.73%               |          | 2.08%    | 2.08%    | -15.29%  | 379                | -       | 239     | 239     | -       | 618     |
| (c) Above 7.5 HP  | 315                 | -        | 170.83   | 170.83   | -        | -24.73%               |          | 2.08%    | 2.08%    |          | -                  | -       | -       | -       | -       | -       |
| <b>LT IV(B): LT - Agriculture Metered Tariff - Pumpsets</b> | 64                  | 1.69     | 1.71     | 3.40     | 3.87     | -20.00%               | -26.99%  | 2.08%    | -14.79%  | -15.51%  | 1,247              | 4,486   | 4,538   | 9,024   | -       | 10,271  |
| <b>LT IV(C): LT - Agriculture Metered - Others</b>          | 270                 | 6.64     | 1.71     | 8.35     | 10.73    | 0.00%                 | -10.36%  | 2.08%    | -8.07%   | -5.74%   | 55                 | 154     | 40      | 194     | -       | 249     |
| <b>LT IV: LT - Agriculture Total</b>                        | -                   | -        | -        | -        | 3.89     |                       |          |          |          | -15.35%  | 4,215              | 4,640   | 6,346   | 10,985  | -       | 15,200  |
| <b>LT V (A): LT - Industry - Powerlooms</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 780                 | 6.90     | 1.71     | 8.61     | 9.79     | 0.00%                 | -8.65%   | 2.08%    | -6.70%   | -6.05%   | 51                 | 294     | 73      | 367     | -       | 418     |
| (ii): Above 20 kW   | 480                 | 8.03     | 1.71     | 9.74     | 10.95    | 0.00%                 | -8.35%   | 2.08%    | -6.68%   | -5.67%   | 215                | 1,477   | 314     | 1,791   | 7       | 2,014   |
| <b>LT V (A): LT - Industry - Powerlooms Total</b>           | -                   | -        | -        | -        | 10.73    |                       |          |          |          | -5.74%   | 266                | 1,771   | 387     | 2,158   | 7       | 2,432   |
| <b>LT V(B): LT - Industry - General</b>                     |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): 0-20 kW  | 780                 | 6.85     | 1.71     | 8.56     | 9.20     | 0.00%                 | -7.00%   | 2.08%    | -5.32%   | -5.40%   | 373                | 4,009   | 1,000   | 5,008   | -       | 5,381   |
| (ii): Above 20 kW   | 480                 | 8.69     | 1.71     | 10.40    | 11.61    | 0.00%                 | -7.06%   | 2.08%    | -5.68%   | -5.87%   | 1,782              | 8,865   | 1,742   | 10,607  | -548    | 11,842  |
| <b>LT V(B): LT - Industry - General Total</b>               | -                   | -        | -        | -        | 10.73    |                       |          |          |          | -5.74%   | 2,155              | 12,874  | 2,741   | 15,615  | -548    | 17,223  |
| <b>LT V: LT - Industry Total</b>                            | -                   | -        | -        | -        | 10.73    |                       |          |          |          | -5.74%   | 2,421              | 14,645  | 3,129   | 17,774  | -540    | 19,654  |
| <b>LT VI: LT - Street Light</b>                             |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (A): Grampanchayat: A B & C Class Municipal Council         | 190                 | 7.33     | 1.71     | 9.04     | 9.97     | 0.00%                 | -8.32%   | 2.08%    | -6.52%   | -5.76%   | 75                 | 589     | 137     | 726     | -       | 801     |
| (B): Municipal corporation Area                             | 190                 | 8.93     | 1.71     | 10.63    | 12.25    | 0.00%                 | -8.32%   | 2.08%    | -6.80%   | -5.70%   | 65                 | 361     | 69      | 430     | -       | 496     |
| <b>LT VI: LT - Street Light Total</b>                       | -                   | -        | -        | -        | 10.73    |                       |          |          |          | -5.74%   | 140                | 950     | 206     | 1,157   | -       | 1,297   |
| <b>LT VII (A) - Public Services - Govt.</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 450                 | 2.96     | 1.71     | 4.67     | 12.36    | 0.00%                 | -25.27%  | 2.08%    | -17.16%  | -3.33%   | 58                 | 22      | 13      | 35      | -       | 93      |
| (ii): >20 - ≤ 50 kW   | 450                 | 6.26     | 1.71     | 7.96     | 10.02    | 0.00%                 | -11.93%  | 2.08%    | -9.26%   | -5.90%   | 5                  | 10      | 3       | 13      | -2      | 16      |
| (iii): >50 kW   | 450                 | 7.81     | 1.71     | 9.52     | 11.78    | 0.00%                 | -11.19%  | 2.08%    | -9.07%   | -6.04%   | 5                  | 11      | 2       | 14      | -2      | 17      |
| <b>LT VII (A) - Public Services - Government Total</b>      | -                   | -        | -        | -        | 11.93    |                       |          |          |          | -4.04%   | 68                 | 44      | 18      | 62      | -4      | 126     |
| <b>LT VII (B) - Public Services - Others</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |
| (i): ≤ 20 kW  | 625                 | 4.63     | 1.71     | 6.34     | 9.12     | 0.00%                 | -14.56%  | 2.08%    | -10.64%  | -5.75%   | 113                | 189     | 70      | 259     | -       | 372     |
| (ii): >20 - ≤ 50 kW   | 625                 | 8.54     | 1.71     | 10.25    | 13.77    | 0.00%                 | -12.16%  | 2.08%    | -10.07%  | -5.99%   | 68                 | 129     | 26      | 155     | -15     | 208     |
| (iii): >50 kW   | 625                 | 8.97     | 1.71     | 10.67    | 13.61    | 0.00%                 | -11.47%  | 2.08%    | -9.55%   | -6.19%   | 85                 | 202     | 38      | 241     | -19     | 307     |
| <b>LT VII (B) - Public Services - Others Total</b>          | -                   | -        | -        | -        | 11.31    |                       |          |          |          | -5.96%   | 267                | 520     | 134     | 654     | -34     | 886     |
| <b>LT VII - Public Services - Total</b>                     | -                   | -        | -        | -        | 11.38    |                       |          |          |          | -5.72%   | 335                | 563     | 152     | 715     | -38     | 1,012   |
| <b>LT VIII - Electric Vehicle Charging Station</b>          | -                   | 9.45     | 1.71     | 11.16    | 10.73    |                       | -6.85%   | 2.08%    | -5.59%   | -5.74%   | -                  | 829     | 150     | 979     | -37     | 941     |
| <b>LT Total</b>   | -                   | -        | -        | -        | 8.34     |                       |          |          |          | -8.02%   | 14,521             | 55,200  | 17,335  | 72,535  | -803    | 86,253  |

**Final True Up for FY 2022-23 & FY 2023-24,  
Provisional True Up For FY 2024-25 and  
Multi Year Tariff For FY 2025-26 to FY 2029-30  
Executive Summary**

| Category  | FY 29-30 (Proposed) |          |          |          |          | FY 29-30 (% Increase) |          |          |          |          | FY 29-30 (Revenue) |         |         |         |         |         |        |
|---|---------------------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|--------------------|---------|---------|---------|---------|---------|--------|
|   | FC                  | EC       | WC       | VC       | ABR      | FC                    | EC       | WC       | VC       | ABR      | FC                 | EC      | WC      | VC      | ToD     | Total   |        |
|   | Rs./Unit            | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit              | Rs./Unit | Rs./Unit | Rs./Unit | Rs./Unit | Rs. Cr.            | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. | Rs. Cr. |        |
| <b>LT Residential</b>                                       |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| LT I(A): LT - Residential-BPL                               | 65                  | 1.72     |          | 1.72     | 3.82     | 18.18%                | 1.98%    |          | 1.98%    | 5.00%    | 10                 | 8       | -       | 8       | -       | 17      |        |
| LT I(B): LT - Residential                                   |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| 1-100 units   | 145                 | 2.20     | 1.71     | 3.91     | 5.87     | 0.00%                 | -12.80%  | 0.35%    | -7.49%   | -5.37%   | 3,318              | 3,664   | 2,857   | 6,521   | -57     | 9,782   |        |
| 101-300 units   | 150                 | 9.30     | 1.71     | 11.02    | 11.82    | 0.00%                 | -2.53%   | 0.35%    | -2.09%   | -2.25%   | 1,247              | 13,894  | 2,560   | 16,454  | -51     | 17,650  |        |
| 301-500 units   | 155                 | 15.59    | 1.71     | 17.31    | 19.50    | 0.00%                 | 1.81%    | 0.35%    | 1.66%    | 5.10%    | 210                | 1,469   | 162     | 1,631   | -3      | 1,837   |        |
| Above 500 units   | 160                 | 17.24    | 1.71     | 18.95    | 19.60    | 0.00%                 | 3.32%    | 0.35%    | 3.04%    | 4.04%    | 78                 | 1,988   | 198     | 2,186   | -4      | 2,260   |        |
| Three Phase Charges   | -                   | -        | -        | -        | -        |                       |          |          |          |          | -                  | -       | -       | -       | -       | -       |        |
| <b>LT I: LT - Residential Total</b>                         | -                   | -        | -        | -        | 9.35     |                       |          |          |          |          | -4.51%             | 4,862   | 21,023  | 5,776   | 26,799  | -115    | 31,547 |
| <b>LT II: LT - Non-Residential</b>                          |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A) (i): 0 – 20 kW  | 600                 | 10.26    | 1.71     | 11.97    | 15.08    | 0.00%                 | 7.45%    | 0.35%    | 6.37%    | 4.87%    | 1,964              | 6,323   | 1,056   | 7,379   | -53     | 9,290   |        |
| (B): >20 kW and ≤ 50 kW                                     | 625                 | 15.61    | 1.71     | 17.33    | 19.69    | 0.00%                 | 6.44%    | 0.35%    | 5.80%    | 5.72%    | 397                | 2,516   | 276     | 2,792   | -16     | 3,172   |        |
| (C): >50 kW   | 625                 | 18.54    | 1.71     | 20.25    | 22.42    | 0.00%                 | 6.15%    | 0.35%    | 5.63%    | 5.58%    | 357                | 2,885   | 267     | 3,151   | -21     | 3,488   |        |
| <b>LT II: LT - Non-Residential Total</b>                    | -                   | -        | -        | -        | 17.10    |                       |          |          |          |          | 4.78%              | 2,718   | 11,723  | 1,599   | 13,323  | -90     | 15,950 |
| <b>LT III: LT - Public Water Works (PWW)</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A): 0-20 KW  | 270                 | 6.59     | 1.71     | 8.30     | 8.91     | 17.39%                | 9.40%    | 0.35%    | 7.40%    | 8.14%    | 50                 | 538     | 140     | 677     | -       | 727     |        |
| (B): > 20 kW and ≤ 40 kW                                    | 310                 | 10.12    | 1.71     | 11.83    | 12.92    | 14.81%                | 8.75%    | 0.35%    | 7.44%    | 8.17%    | 18                 | 166     | 28      | 194     | -       | 212     |        |
| (C): > 40 kW  | 385                 | 13.28    | 1.71     | 15.00    | 16.92    | 14.93%                | 8.15%    | 0.35%    | 7.19%    | 8.22%    | 31                 | 213     | 28      | 241     | -       | 272     |        |
| <b>LT III: LT - Public Water Works (PWW) Total</b>          | -                   | -        | -        | -        | 10.61    |                       |          |          |          |          | 8.17%              | 98      | 917     | 196     | 1,112   | -       | 1,211  |
| <b>LT IV: LT - Agriculture</b>                              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| <b>LT IV(A): LT - AG Un-metered - Pumpsets</b>              |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| Category 1 Zones (Above 1318 Hrs/HP/Annum)                  |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (a) 0-5 HP  | 325                 | -        | 171.43   | 171.43   | 5.73     | 5.36%                 |          | 0.35%    | 0.35%    | 0.36%    | 1,271              | -       | 671     | 671     | -       | 1,942   |        |
| (b) Above 5 HP - 7.5 HP                                     | 357                 | -        | 171.43   | 171.43   | 10.05    | 5.36%                 |          | 0.35%    | 0.35%    | 0.46%    | 330                | -       | 158     | 158     | -       | 489     |        |
| (c) Above 7.5 HP  | 400                 | -        | 171.43   | 171.43   | -        | 5.36%                 |          | 0.35%    | 0.35%    |          | -                  | -       | -       | -       | -       | -       |        |
| Category 2 Zones (Below 1318 Hrs/HP/Annum)                  |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (a) 0-5 HP  | 260                 | -        | 171.43   | 171.43   | 2.35     | 5.36%                 |          | 0.35%    | 0.35%    | 0.10%    | 1,069              | -       | 705     | 705     | -       | 1,774   |        |
| (b) Above 5 HP - 7.5 HP                                     | 286                 | -        | 171.43   | 171.43   | 5.92     | 5.36%                 |          | 0.35%    | 0.35%    | 0.21%    | 399                | -       | 239     | 239     | -       | 639     |        |
| (c) Above 7.5 HP  | 332                 | -        | 171.43   | 171.43   | -        | 5.36%                 |          | 0.35%    | 0.35%    |          | -                  | -       | -       | -       | -       | -       |        |
| <b>LT IV(B): LT - Agriculture Metered Tariff - Pumpsets</b> | 64                  | 1.69     | 1.71     | 3.41     | 3.88     | 0.00%                 | 0.36%    | 0.35%    | 0.36%    | 0.25%    | 1,259              | 4,570   | 4,623   | 9,192   | -       | 10,451  |        |
| <b>LT IV(C): LT - Agriculture Metered - Others</b>          | 270                 | 6.43     | 1.71     | 8.15     | 10.61    | 0.00%                 | -3.11%   | 0.35%    | -2.40%   | -1.10%   | 58                 | 151     | 40      | 192     | -       | 250     |        |
| <b>LT IV: LT - Agriculture Total</b>                        | -                   | -        | -        | -        | 3.90     |                       |          |          |          |          | 0.22%              | 4,387   | 4,721   | 6,437   | 11,158  | -       | 15,544 |
| <b>LT V (A): LT - Industry - Powerlooms</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): 0-20 KW  | 780                 | 6.76     | 1.71     | 8.48     | 9.65     | 0.00%                 | -1.95%   | 0.35%    | -1.50%   | -1.43%   | 51                 | 294     | 75      | 369     | -       | 420     |        |
| (ii): Above 20 kW   | 480                 | 7.90     | 1.71     | 9.61     | 10.84    | 0.00%                 | -1.64%   | 0.35%    | -1.29%   | -1.03%   | 226                | 1,482   | 322     | 1,803   | 3       | 2,033   |        |
| <b>LT V (A): LT - Industry - Powerlooms Total</b>           | -                   | -        | -        | -        | 10.61    |                       |          |          |          |          | -1.10%             | 277     | 1,776   | 396     | 2,172   | 3       | 2,453  |
| <b>LT V(B): LT - Industry - General</b>                     |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): 0-20 KW  | 780                 | 6.81     | 1.71     | 8.52     | 9.12     | 0.00%                 | -0.62%   | 0.35%    | -0.43%   | -0.80%   | 387                | 4,390   | 1,106   | 5,496   | -       | 5,883   |        |
| (ii): Above 20 kW   | 480                 | 8.65     | 1.71     | 10.36    | 11.47    | 0.00%                 | -0.54%   | 0.35%    | -0.39%   | -1.23%   | 1,853              | 9,702   | 1,923   | 11,625  | -609    | 12,869  |        |
| <b>LT V(B): LT - Industry - General Total</b>               | -                   | -        | -        | -        | 10.61    |                       |          |          |          |          | -1.10%             | 2,241   | 14,092  | 3,029   | 17,121  | -609    | 18,752 |
| <b>LT V: LT - Industry Total</b>                            | -                   | -        | -        | -        | 10.61    |                       |          |          |          |          | -1.10%             | 2,518   | 15,868  | 3,425   | 19,293  | -606    | 21,205 |
| <b>LT VI: LT - Street Light</b>                             |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (A): Grampanchayat, A B & C Class Municipal Council         | 190                 | 7.19     | 1.71     | 8.90     | 9.86     | 0.00%                 | -1.92%   | 0.35%    | -1.49%   | -1.13%   | 78                 | 590     | 141     | 731     | -       | 809     |        |
| (B): Municipal corporation Area                             | 190                 | 8.75     | 1.71     | 10.47    | 12.12    | 0.00%                 | -1.94%   | 0.35%    | -1.57%   | -1.06%   | 68                 | 362     | 71      | 432     | -       | 501     |        |
| <b>LT VI: LT - Street Light Total</b>                       | -                   | -        | -        | -        | 10.61    |                       |          |          |          |          | -1.10%             | 146     | 952     | 212     | 1,163   | -       | 1,310  |
| <b>LT VII (A) - Public Services – Govt.</b>                 |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): ≤ 20 kW  | 450                 | 2.55     | 1.71     | 4.26     | 12.54    | 0.00%                 | -13.98%  | 0.35%    | -8.74%   | 1.44%    | 63                 | 20      | 13      | 33      | -       | 96      |        |
| (ii): >20 - ≤ 50 kW   | 450                 | 5.93     | 1.71     | 7.64     | 9.89     | 0.00%                 | -5.20%   | 0.35%    | -4.01%   | -1.35%   | 6                  | 10      | 3       | 12      | -2      | 16      |        |
| (iii): >50 kW   | 450                 | 7.44     | 1.71     | 9.15     | 11.61    | 0.00%                 | -4.81%   | 0.35%    | -3.88%   | -1.50%   | 5                  | 11      | 3       | 14      | -2      | 17      |        |
| <b>LT VII (A) - Public Services - Government Total</b>      | -                   | -        | -        | -        | 12.01    |                       |          |          |          |          | 0.69%              | 75      | 40      | 18      | 59      | -4      | 129    |
| <b>LT VII (B) - Public Services - Others</b>                |                     |          |          |          |          |                       |          |          |          |          |                    |         |         |         |         |         |        |
| (i): ≤ 20 kW  | 625                 | 4.31     | 1.71     | 6.02     | 9.02     | 0.00%                 | -7.03%   | 0.35%    | -5.04%   | -1.15%   | 125                | 179     | 71      | 250     | -       | 375     |        |
| (ii): >20 - ≤ 50 kW   | 625                 | 8.07     | 1.71     | 9.78     | 13.57    | 0.00%                 | -5.56%   | 0.35%    | -4.58%   | -1.44%   | 73                 | 124     | 26      | 150     | -15     | 209     |        |
| (iii): >50 kW   | 625                 | 8.51     | 1.71     | 10.22    | 13.38    | 0.00%                 | -5.11%   | 0.35%    | -4.23%   | -1.65%   | 92                 | 195     | 39      | 235     | -19     | 308     |        |
| <b>LT VII (B) - Public Services - Others Total</b>          | -                   | -        | -        | -        | 11.15    |                       |          |          |          |          | -1.39%             | 290     | 499     | 137     | 636     | -35     | 891    |
| <b>LT VII - Public Services - Total</b>                     | -                   | -        | -        | -        | 11.25    |                       |          |          |          |          | -1.13%             | 365     | 539     | 156     | 694     | -38     | 1,021  |
| <b>LT VIII – Electric Vehicle Charging Station</b>          | -                   | 9.34     | 1.71     | 11.05    | 10.61    |                       | -1.15%   | 0.35%    | -0.92%   | -1.10%   | -                  | 1,179   | 216     | 1,395   | -55     | 1,340   |        |
| <b>LT Total</b>   | -                   | -        | -        | -        | 8.30     |                       |          |          |          |          | -0.53%             | 15,094  | 56,921  | 18,016  | 74,937  | -904    | 89,127 |

## **P. Prayers**

Prayers to the Hon'ble Commission

MSEDCL most respectfully prays to the Hon'ble Commission:

- To admit the MYT Petition as per the provisions of the MERC (MYT) Regulations 2024 and consider present Petition for further proceedings before Hon'ble Commission;
- To approve the total recovery of Aggregate Revenue Requirement and revenue gap for FY 2022-23 to FY 2029-30 along with other claims as proposed by MSEDCL;
- To allow the carrying cost on the proposed recovery required during the balance years of this control period;
- To approve mechanism for recovery of computed revenue gap along with carrying cost and Tariff Schedule considering the Tariff Design principles and other suggestions proposed by MSEDCL;
- To determine a separate cost of supply for agriculture category;
- To approve revised ToD tariff structure and allow MSEDCL to approach itself each year of 5<sup>th</sup> Control period regarding changes in ToD charges and slabs.
- To approve levy of Grid Support Charge as calculated by MSEDCL
- To approve kVAh based billing for LT consumers above 20 kW
- To direct SEZs and Deemed Licensees situated in MSEDCL license area to enter into standby arrangement with MSEDCL and approve standby charges as requested by MSEDCL
- To allow MSEDCL to recover financial burden on account of wheeling charges and wheeling loss from MSETCL due to non-establishment of EHV infrastructure.
- To approve revised methodology for billing of residential consumers with Rooftop Solar System.
- To approve revised 'Green Tariff' and Green RTC power for sunshine industries like data centers and semi-conductor.
- To approve discount in Demand Charges for Single Shift operation of HT-Industry which are operational for at-least 8 hours during solar hours.
- To approve proposal of additional demand charges for consumers availing multiple sources of supply
- To approve proposed increase in reactive charge from RE generators and Open Access Consumers
- To allow the revision in definition of Billing Demand as proposed by MSEDCL
- To approve Cross Subsidy Surcharge and all such other charges including wheeling charges and wheeling losses for Open Access consumers as proposed for the Control Period;
- To approve the suggested categorization for different type of activities as proposed

by MSEDCL;

- To consider the incentives/rebates proposed as part of ARR;
- To rationalize the incentives and penalties as proposed by MSEDCL;
- To approve the schedule of charges as proposed by MSEDCL;
- To approve the CAPEX and Capitalisation as submitted by MSEDCL;
- To approve the OPEX schemes and expenses as proposed by MSEDCL;
- To grant any other relief as the Hon'ble Commission may consider appropriate;
- To pass any other order as the Hon'ble Commission may deem fit and appropriate under the circumstances of the case and in the interest of justice;
- To allow shortfall in compliance of RPO for past period till FY 2029-30.
- To allow revisit the RPO compliance for segregated Ag and Non-Ag business vertical at the time of MTR filing.
- To condone any error/omission and to give opportunity to rectify the same;
- To permit MSEDCL to make further submissions, addition and alteration to this Petition as may be necessary from time to time.