

**PUBLIC NOTICE**

**Inviting Suggestions and Objections on Adani Electricity Mumbai Limited – Distribution Business Multi-Year Tariff (MYT) Petition for Truing Up of FY 2022-23 and FY 2023-24, Provisional Truing Up for FY 2024-25 and approval of ARR and Tariff for FY 2025-26 to FY 2029-30 [Case No. 211 of 2024]**

- Adani Electricity Mumbai Limited – Distribution Business (AEML-D) has filed Multi-Year Tariff (MYT) Petition (Case No. 211 of 2024) for Truing Up of FY 2022-23 and FY 2023-24, and Provisional Truing Up for FY 2024-25 as per MYT Regulations, 2019, and approval of ARR, expected revenue from existing tariff and charges, expected revenue gap/(surplus) and proposed category-wise tariff for FY 2025-26 to FY 2029-30 as per MYT Regulations, 2024.
- The Commission has admitted the Petition on 14<sup>th</sup> January, 2025 and directed AEML-D to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions / Objections from the public.
- The salient features of the Petition are provided below:

**Truing Up for FY 2022-23 and FY 2023-24 and Provisional Truing Up of FY 2024-25**

The summary of Combined ARR (Wires + Supply) for Truing Up for FY 2022-23 and FY 2023-24 and Provisional Truing Up for FY 2024-25 vis-à-vis ARR approved by the Commission in the Mid-Term Review (MTR) Order (Case No. 231 of 2022 dated 31<sup>st</sup> March 2023), is shown below:

**Table 1. Combined ARR (Wires + Supply) of AEML-Distribution (₹Crore)**

Sr. No.	Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
1	Power Purchase Expenses	5,918.88	5,544.42	5,375.84	5,294.25	5,874.94	6,477.95
2	Operation & Maintenance Expenses	1,409.58	1,430.81	1,470.20	1,492.20	1,533.42	1,581.84
3	Depreciation Expenses	401.13	449.78	436.15	487.79	469.50	523.61
4	Interest on Loan Capital	209.87	232.28	219.63	258.88	224.38	291.32
5	Interest on Working Capital	34.29	32.03	46.70	32.06	55.40	57.62
6	Interest on deposits from Consumers and Distribution System Users	20.85	20.03	53.91	32.77	55.55	39.86
7	Financing, Refinancing, FERV, PV of Interest Cost Saving	-	3.77	-	105.93	-	-
8	Bad Debts Written Off	14.37	14.48	14.37	14.96	14.37	15.44
9	Contribution to Contingency Reserves	1.26	1.36	1.47	1.98	1.68	2.25
10	DSM EV Charger	-	0.22	-	-	-	-
11	Intra-State Transmission Charges	482.12	482.12	490.65	490.65	588.54	588.54
12	MSLDC Fees & Charges	2.39	2.39	1.82	1.82	1.94	1.94
13	Standby Charges	185.04	-	184.89	-	184.86	-
14	O&M Expenses - Efficiency (Gain)/Loss	-	(2.83)	-	3.44	-	-
15	Distribution Loss - Efficiency (Gain)/Loss	-	22.92	-	25.36	-	-
<b>16</b>	<b>Total Revenue Expenditure</b>	<b>8,679.77</b>	<b>8,233.78</b>	<b>8,295.63</b>	<b>8,242.10</b>	<b>9,004.58</b>	<b>9,580.36</b>
17	Add: Return on Equity Capital	529.44	594.82	568.83	649.32	606.46	643.70
<b>18</b>	<b>Aggregate Revenue Requirement</b>	<b>9,209.21</b>	<b>8,828.60</b>	<b>8,864.46</b>	<b>8,891.42</b>	<b>9,611.04</b>	<b>10,224.06</b>
19	Less: Non-Tariff Income	205.69	226.16	215.96	237.97	226.76	367.16
20	Less: Income from other Business	3.27	3.70	3.60	3.32	3.96	3.49
21	Past Revenue Gap/(Surplus)	-	-	1,172.72	1,172.72	969.41	969.41
22	ARR Adjustment	52.38	52.38	398.68	398.68	-	-
<b>23</b>	<b>Aggregate Revenue Requirement from (Wires + Supply) Business</b>	<b>9,052.63</b>	<b>8,651.12</b>	<b>9,418.94</b>	<b>9,424.17</b>	<b>10,349.72</b>	<b>10,822.82</b>
24	Revenue from Own Consumers	8,093.50	7,456.24	9,418.42	8,664.06	10,348.95	11,020.44
25	Wheeling Revenue from Change-over and Open Access consumers	230.89	234.62	358.03	344.85	440.80	406.41
26	Revenue from Cross Subsidy Surcharge	74.06	69.95	113.39	90.94	69.11	48.77
27	Revenue due to Selective Loyalty Rebate given to consumers	5.01	5.01	-	-	-	-
<b>28</b>	<b>Total Revenue</b>	<b>8,403.46</b>	<b>7,765.81</b>	<b>9,889.84</b>	<b>9,099.85</b>	<b>10,858.86</b>	<b>11,475.63</b>
<b>29</b>	<b>Gap/(Surplus)</b>	<b>649.18</b>	<b>885.31</b>	<b>(470.90)</b>	<b>324.32</b>	<b>(509.14)</b>	<b>(652.80)</b>
<b>30</b>	<b>Incremental Gap/(Surplus)</b>	<b>236.13</b>	<b>236.13</b>	<b>324.32</b>	<b>324.32</b>	<b>324.32</b>	<b>(652.80)</b>

**Table 2. Energy Sales (own) for FY 2022-23, FY 2023-24, and FY 2024-25 (MU)**

Consumer Categories & Consumption Slabs	FY 2022-23		FY 2023-24		FY 2024-25	
	Approved in MTR Order	Actual	Approved in MTR Order	Actual	Approved in MTR Order	Estimated
<b>EHT Category</b>						
EHT I: Industry	-	-	180.00	-	180.00	-
EHT IV: Railways	30.00	26.87	120.00	49.86	120.00	108.27
<b>Sub-total</b>	<b>30.00</b>	<b>26.87</b>	<b>300.00</b>	<b>49.86</b>	<b>300.00</b>	<b>108.27</b>
<b>HT Category</b>						
HT I: Industry	515.26	358.60	614.12	456.67	725.22	629.30
HT II: Commercial	406.46	434.20	426.79	482.33	448.14	518.04
HT III: Group Housing	11.16	12.36	10.96	14.01	10.64	15.65
HT IV: Railways	11.76	12.88	-	2.70	-	2.52
HT V (a): Public Service (Govt EI & Hospitals)	6.23	6.31	11.46	5.50	17.90	5.50
HT V (b): Public Service (Others)	245.79	240.60	306.62	254.78	379.81	357.12
HT VI: EV Charging Stations	70.00	-	70.00	-	70.00	7.41
<b>Sub-total</b>	<b>1,266.66</b>	<b>1,064.96</b>	<b>1,439.95</b>	<b>1,215.98</b>	<b>1,651.71</b>	<b>1,535.54</b>
<b>LT Category</b>						
LT I: Below Poverty Line	0.01	0.00	0.01	0.00	0.01	0.00
<b>LT I: Residential (Single Phase)</b>						
0-100	1,828.38	1,666.03	1,935.04	1,724.97	1,973.31	1,791.32
101-300	1,262.91	1,135.93	1,258.49	1,256.80	1,283.38	1,284.25
301-500	202.49	203.01	209.65	239.97	213.80	251.77
501 and above	65.53	73.49	67.43	85.92	68.77	98.36
<b>LT I: Residential (Three Phase)</b>						
0-100	317.21	306.02	321.85	324.17	328.21	357.02
101-300	461.85	449.71	464.95	485.92	474.15	537.96
301-500	230.15	232.58	232.20	259.49	236.79	297.30
501 and above	429.58	475.70	407.38	542.79	415.43	697.19
LT II (a): Commercial - 0-20 kW	2,057.93	1,727.88	2,273.60	1,847.17	2,511.34	1,955.82
LT II (b): Commercial - 20-50 kW	248.39	213.69	275.95	234.65	310.70	263.98
LT II (c): Commercial - above 50 kW	614.68	585.00	693.85	658.11	781.82	728.93
LT III (a): LT Industrial upto 20 kW	331.79	320.00	391.95	329.78	462.41	433.36
LT III (b): LT Industrial above 20 kW	394.98	369.40	446.52	368.68	503.82	368.68
LT IV (a): PS - Govt. EI & Hospitals	39.67	27.78	44.66	29.71	50.23	32.32
LT IV (b): PS - Others	191.98	178.64	215.84	203.16	242.48	228.25
LT VI (a): Agriculture - Pump-sets	0.05	0.09	0.05	0.09	0.05	0.07
LT VI (b): Agriculture - Others	0.39	0.35	0.39	0.26	0.39	0.15
LT V: EV Charging Stations	1.31	0.66	3.73	5.70	10.63	13.75
<b>Sub-total</b>	<b>8,679.28</b>	<b>7,965.97</b>	<b>9,245.54</b>	<b>8,597.34</b>	<b>9,867.72</b>	<b>9,340.48</b>
<b>Total</b>	<b>9,975.94</b>	<b>9,057.80</b>	<b>10,985.49</b>	<b>9,863.18</b>	<b>11,819.43</b>	<b>10,984.29</b>

**Table 3. Power Purchase Details for FY 2022-23, FY 2023-24, and FY 2024-25**

Particulars	Source	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now	Approved in MTR Order	Claimed Now
Power Purchase Quantum (MU)	ADTPS	3,026.79	3,157.79	3,684.24	2,810.43	3,678.82	3,002.12
	DSPPPL	51.91	53.97	52.20	57.01	52.02	43.69
	Wind-Solar Hybrid Power	2,433.67	2,228.40	3,430.19	2,933.86	3,422.22	3,007.29
	Non-Solar	129.06	122.62	87.63	51.13	86.87	58.98
	MTPP	2,534.89	2,370.16	4,392.00	4,124.97	2,364.00	2,154.10
	RE RTC	-	-	-	-	2,879.88	-
	Short-term Purchase	2,798.28	2,369.44	730.54	848.01	915.79	2,435.55
	Firm Bilateral	-	-	-	-	-	1,069.16
	OA Purchase	6.83	6.70	-	4.92	-	2.43
	OA (Banking Fee, lapsed, etc.)	-	8.38	-	12.31	-	-
	Short-term RE	-	-	525.60	416.64	-	695.81
	Bilateral Sale	(260.41)	(633.18)	(1,214.96)	(829.38)	(1,230.48)	(345.00)
	Banking	134.95	134.95	846.00	162.73	1,326.60	606.16
	Banking Return	-	(10.59)	-	-	-	(730.26)
	DSM/Imbalance Pool	177.37	145.15	-	186.76	-	161.83
	<b>Total</b>	<b>11,033.35</b>	<b>9,953.80</b>	<b>12,533.44</b>	<b>10,779.37</b>	<b>13,495.72</b>	<b>12,161.86</b>
	ADTPS	1,685.52	1,805.98	1,845.31	1,454.15	1,816.96	1,665.06
	DSPPPL	53.47	55.59	53.77	58.72	53.59	45.00
	Wind-Solar Hybrid Power	788.51	722.00	1,111.38	950.57	1,108.80	974.36
	Non-Solar	51.72	49.45	49.00	29.41	48.64	33.48
	MTPP	1,331.56	1,266.74	2,307.34	2,247.17	1,241.93	1,212.83
	RE RTC	-	-	-	-	1,411.14	-
	Short-term Purchase	1,955.46	1,771.79	374.77	644.09	469.80	1,492.92
	Firm Bilateral	-	-	-	-	-	539.48
	OA Purchase	2.11	3.01	-	1.91	-	0.80
OA (Banking Fee, lapsed, etc.)	-	0.40	-	-	-	-	
Short-term RE	-	-	257.54	103.57	-	214.92	
Bilateral Sale	(123.93)	(312.74)	(623.27)	(325.39)	(631.24)	(148.73)	
Banking	167.14	167.14	-	9.95	355.32	-	
DSM/Imbalance Pool	6.90	13.95	-	42.20	-	13.95	
Other payments - additional InSTS charges, RTS purchase	-	1.10	-	3.37	-	-	
GNA Charges	-	-	-	74.52	-	133.25	
Transmission Charges	482.12	482.12	490.65	490.65	588.54	588.54	
SLDC Charges	2.39	2.39	1.82	1.82	1.94	1.94	
Standby Charges	185.04	-	184.89	-	184.86	-	
<b>Total</b>	<b>6,588.01</b>	<b>6,028.93</b>	<b>6,053.21</b>	<b>5,786.73</b>	<b>6,650.28</b>	<b>6,767.80</b>	
ADTPS	5.57	5.72	5.01	5.17	4.94	5.55	
DSPPPL	10.30	10.30	10.30	10.30	10.30	10.30	
Wind-Solar Hybrid Power	3.24	3.24	3.24	3.24	3.24	3.24	
Non-Solar	4.01	4.03	5.59	5.75	5.60	5.68	
MTPP	5.25	5.34	5.25	5.45	5.25	5.63	
RE RTC	-	-	-	-	4.90	-	
Short-term Purchase	6.99	7.48	5.13	7.60	5.13	6.13	
Firm Bilateral	-	-	-	-	-	5.05	
OA Purchase	3.08	4.49	-	3.89	-	3.28	
Short-term RE	-	-	4.90	2.49	-	3.09	
Bilateral Sale	4.76	4.94	5.13	3.92	5.13	4.31	
<b>Total</b>	<b>5.97</b>	<b>6.06</b>	<b>4.83</b>	<b>5.37</b>	<b>4.93</b>	<b>5.56</b>	

**Table 4. Distribution Loss from FY 2022-23 to FY 2024-25**

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	Approved in MTR Order	Actual for Truing Up	Approved in MTR Order	Actual for Truing Up	Approved in MTR Order	Estimated
Distribution Loss (Excl. EHV Sales) (%)	6.44%	5.89%	6.80%	5.45%	6.55%	6.55%

**Table 5. Collection Efficiency (%)**

Sl.	Particulars	FY 2022-23	FY 2023-24	FY 2024-25
		Actual	Actual	Estimated
<b>HT Category</b>				
1	HT I: HT-Industry	99%	100%	100%
2	HT II: Commercial	100%	100%	100%
3	HT III: HT-Group Housing Society	97%	51%	100%
4	HT IV: HT Metro & Monorail	95%	98%	100%
5	HT V (a): PS - Govt. EI & Hospitals	96%	99%	100%
6	HT V (b): PS - Others	95%	98%	100%
7	HT VI: EV Charging Stations	-	-	100%
<b>LT Category</b>				
1	LT I: Below Poverty Line	219%	96%	100%
2	LT I: Residential (Single Phase)	102%	102%	100%
3	LT I Residential (Three Phase)	101%	100%	100%
4	LT II (a): Commercial - 0-20 kW	101%	102%	100%
5	LT II (b): Commercial - 20-50 kW	99%	101%	100%
6	LT II (c): Commercial - above 50 kW	100%	101%	100%
7	LT III (a): LT Industrial upto 20 kW	101%	99%	100%
8	LT III (b): LT Industrial - above 20 kW	99%	100%	100%
9	LT IV (a): PS - Govt. EI & Hospitals	96%	99%	100%
10	LT IV (b): PS - Others	98%	100%	100%
11	LT VI (a): Agriculture - Pump-sets	97%	78%	100%
12	LT VI (b): Agriculture - Others	93%	102%	100%
13	LT V: EV Charging Stations	84%	103%	100%
<b>Total</b>		<b>100.68%</b>	<b>101.00%</b>	<b>100.00%</b>

**Table 6. Capitalisation from FY 20**



## PUBLIC NOTICE

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Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Tembhu Power Private Limited	3.83	3.83	3.85	3.83	3.83			
JSW Renewable (Reliance Clean Power)	28.47	7.54						
JSW Neo Wind		41.73	270.15	269.57	269.57			
MTTP	2,409.00	2,409.00	402.60					
RE RTC			3,735.10	4,567.99	4,618.49			
PSP/BESS Discharge					470.12			
Short-term RE	528.15	528.15	529.30	528.15	528.15			
Banking	37.60	58.99	26.34	12.01				
Banking	7.09							
Short-term Purchase	885.72	1,435.82	845.27	837.03	1,407.19			
Surplus Sale	(178.66)	(107.18)	(189.11)	(123.85)	(140.85)			
GNA Charges	134.00	144.00	144.00	144.00	144.00			
Transmission Charges	843.91	750.43	886.79	1,004.47	1,101.46			
SLDC Charges	2.35	3.27	4.77	5.80	6.55			
STU Fees and Charges	0.54	0.56	0.56	0.57	0.56			
Standby Charges	-	-	-	-	-			
<b>Total</b>	<b>7,396.54</b>	<b>8,015.16</b>	<b>9,482.69</b>	<b>10,139.95</b>	<b>11,355.34</b>			
ADTPS	7.82	7.88	8.24	8.60	8.87			
DSPP	10.30	10.30	10.30	10.30	10.30			
Wind-Solar Hybrid Power	3.24	3.24	3.24	3.24	3.24			
SECI Solar	2.67	2.67	2.67	2.67	2.67			
Tembhu Power Private Limited	4.26	4.26	4.26	4.26	4.26			
JSW Renewable (Reliance Clean Power)	5.81	5.81						
JSW Neo Wind		3.65	3.65	3.65	3.65			
MTTP	5.50	5.50	5.50	5.50	5.50			
RE RTC			5.50	5.50	5.50			
PSP/BESS Discharge					3.22			
Short-term RE	2.97	2.97	2.97	2.97	2.97			
Banking	0.51	0.51	0.51	0.51	0.51			
Short-term Purchase	5.00	5.00	5.00	5.00	4.50			
Surplus Sale	5.00	5.00	5.00	5.00	4.50			
<b>Total</b>	<b>5.56</b>	<b>5.49</b>	<b>5.96</b>	<b>5.88</b>	<b>6.21</b>			

**Table 10. Operational Parameters for FY 2025-26 to FY 2029-30**

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Distribution Loss (Excl. EHV loss) (%)	5.44%	5.43%	5.42%	5.41%	5.40%
Collection Efficiency (%)	100%	100%	100%	100%	100%

**Table 11. Projected Capitalisation for FY 2025-26 to FY 2029-30 (₹ Crore)**

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
<b>Wires Business</b>					
DPR Projects	1,079.31	1,267.01	1,379.52	1,566.72	1,456.67
Non DPR Projects	120.00	120.00	120.00	120.00	132.00
<b>Supply Business</b>					
DPR Projects	221.97	0.65	-	-	-
Non DPR Projects	-	-	-	-	-
<b>Total (Wires + Supply)</b>	<b>1,421.28</b>	<b>1,387.66</b>	<b>1,499.52</b>	<b>1,686.72</b>	<b>1,588.67</b>

Note: In supply business, implementation of Smart Meter is proposed to be done under TOTEX Model. Hence, no capex reflected above.

**Table 12. Cumulative Revenue Gap/(Surplus) (₹ Crore)**

Particulars/(₹ Crore)	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Actual	Actual	Estimated	Projections				
ARR for Distribution Wires Business	2,027.45	2,752.39	3,179.49	3,547.78	2,888.82	3,144.99	3,651.31	4,108.65
ARR for Retail Supply Business	6,623.68	6,671.78	7,643.33	7,320.40	8,982.29	10,557.01	11,324.91	12,578.37
Combined ARR for Wires and Retail Supply Business	8,651.12	9,424.17	10,822.82	10,868.18	11,871.11	13,701.99	14,976.22	16,687.02
Revenue from Existing Tariff (Own + CO + OA)	7,765.81	9,099.85	11,475.63	12,684.19	11,766.94	12,806.82	14,679.18	15,836.06
Revenue Gap/(Surplus)	885.31	324.32	(652.80)	(1,816.01)	104.16	895.18	297.04	850.97

**Table 13. Revenue Recovery (₹ Crore) and Average percentage Increase/Decrease (%)**

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue at Existing Tariff from Own Consumers (₹ Crore)	12,217.53	11,319.14	12,346.94	14,178.33	15,305.61
Revenue at Proposed Tariff from Own Consumers (₹ Crore)	10,401.52	11,423.30	13,242.12	14,475.36	16,156.58
Sales (MU)	12,176.89	13,366.02	14,573.82	15,781.63	16,752.93
Average Cost of Supply (ACoS) (₹/kWh)	8.54	8.55	9.09	9.17	9.64
<b>% Increase over Previous Year</b>	<b>-14.86%</b>	<b>0.05%</b>	<b>6.31%</b>	<b>0.95%</b>	<b>5.14%</b>

#### 4. Tariff Philosophy

a. **Tariff category rationalisation:** With the objective to reduce the number of sub-categories and simplify tariff administration, AEML-D has proposed merging of the following tariff sub-categories:

- HT V (a): Public Service - Govt. Educational Institutions and Hospitals and HT V (b): Public Service - Others are proposed to be merged into a single category HT V: Public Service
- LT I (B): Residential - Single Phase and Three Phase (301 - 500) and LT I (B): Residential Single Phase and Three Phase (501 and above) slabs are proposed to be merged into a single slab - LT I (B): Residential Single Phase and Three Phase (301 and above).
- LT II (b): LT Commercial (20 - 50 kW) and LT II (c): LT Commercial (> 50 kW) are proposed to be merged into a single category LT II (b): LT Commercial (> 20 kW)
- LT IV (a): Public Service - Govt. Educational Institutions and Hospitals and LT IV (b): Public Service - Others are proposed to be merged into a single category LT IV: Public Service

b. **Cross Subsidy:** As per Regulation 111.3 and 111.4 of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024, AEML-D has determined cross subsidy of different consumer categories with respect to the Retail Average Cost of Supply. AEML-D has proposed the retail tariffs for different consumer categories in such a manner that cross subsidy for the consumer categories gradually reduces over the Control Period.

c. **kVAh Tariff:** AEML-D has continued with the kVAh billing approach for EHT and HT consumer categories for next Control Period. Also, AEML-D has proposed kVAh billing for LT II (b): LT Commercial (> 20 kW), LT III (b): LT Industrial (> 20 kW) and LT V: EV Charging Stations categories for the next Control Period. For other LT categories, AEML-D has proposed to continue with kWh based billing for the next Control Period.

d. **Wheeling Charges:** The Hon'ble Commission had issued the "Guidelines for allocation of assets and cost at different voltage levels of distribution" on 21<sup>st</sup> July, 2022 for determination of Wheeling Charges for HT and LT consumers. AEML-D has proposed the Wheeling Charges for HT and LT consumers as per the above Guidelines.

e. **ToD Tariffs:** AEML-D has proposed revision in the ToD time slots and rates, details of which are available in the Petition.

f. **Green Energy Tariff:** Currently, the Green Energy Tariff of ₹0.66/kWh is applicable on consumers who opt for green energy. In view of the increasing proportion of renewable energy in AEML-D's own energy requirement over the next Control Period, AEML-D has proposed to reduce Green Energy Tariff to ₹0.30/kWh for the next Control Period.

g. **Single part tariff for Electric Vehicle Charging Stations:** In accordance with Ministry of Power Guidelines dated 17-09-2024 for Installation and Operation of Electric Vehicle Charging Infrastructure 2024, AEML-D has proposed single part tariff for HT VI: EV Charging Stations and LT V: EV Charging Stations categories.

#### 5. Tariff Proposal

**Table 14. Existing and Proposed Wheeling Charges for FY 2025-26 to FY 2029-30**

Particulars	Voltage level	FY 2024-25 (Existing)	FY 2025-26	% Hike (y-o-y)	FY 2026-27	% Hike (y-o-y)	FY 2027-28	% Hike (y-o-y)	FY 2028-29	% Hike (y-o-y)	FY 2029-30	% Hike (y-o-y)
Wheeling Charge	EHT (₹/kVAh)	-	-	-	-	-	-	-	-	-	-	-
	HT (₹/kVAh)	1.14	0.74	-35%	0.55	-26%	0.56	2%	0.58	4%	0.61	5%
	LT (₹/kVAh)	2.73	2.08	-24%	2.13	2%	2.34	10%	2.50	7%	2.71	7%
	LT (₹/kWh)	2.60	2.95	13%	2.25	-24%	2.30	2%	2.53	10%	2.71	7%
Wheeling Losses	EHT (%)	-	-	-	-	-	-	-	-	-	-	-
	HT (%)	1.59	1.44	-9%	1.44	0%	1.44	0%	1.44	0%	1.44	0%
	LT (%)	6.43%	5.36%	-17%	5.36%	0%	5.36%	0%	5.36%	0%	5.36%	0%

Note:

- For FY 2025-26 to FY 2029-30: LT Wheeling Charges in ₹/kVAh is proposed for LT II (b): LT Commercial (> 20 kW), LT III (b): LT Industrial (> 20 kW) and LT V: EV Charging Stations categories. LT Wheeling Charges in ₹/kWh proposed for other LT categories
- For FY 2024-25: LT Wheeling Charges for all LT categories are in ₹/kWh only

**Table 15. Existing and Proposed Fixed / Demand Charges for FY 2025-26 to FY 2029-30**

Consumer category	FY 2024-25 (Existing)	FY 2025-26	% Hike (y-o-y)	FY 2026-27	% Hike (y-o-y)	FY 2027-28	% Hike (y-o-y)	FY 2028-29	% Hike (y-o-y)	FY 2029-30	% Hike (y-o-y)
<b>EHT Category</b>											
EHT IV: EHT Metro & Monorail	400	425	6%	450	6%	475	6%	500	5%	525	5%
<b>HT Category</b>											
HT I: HT-Industry	400	425	6%	450	6%	475	6%	500	5%	525	5%
HT II: HT - Commercial	400	425	6%	450	6%	475	6%	500	5%	525	5%
HT III: HT - Group Housing Society	400	425	6%	450	6%	475	6%	500	5%	525	5%
HT IV: HT Metro & Monorail	400	425	6%	450	6%	475	6%	500	5%	525	5%
HT V(a): Public Service - Govt. Educational Institutions and Hospitals	400										
HT V(b): Public Service - Others	400	425	6%	450	6%	475	6%	500	5%	525	5%
HT VI: EV Charging Stations	80	0	-100%	0		0		0		0	
<b>LT Category</b>											
LT I (A): Residential (Below Poverty Line)	12	12	0%	14	17%	14	0%	14	0%	15	7%
<b>LT I (B): Residential (Single Phase)</b>											
0-100	90	115	28%	140	22%	160	14%	180	13%	200	11%
101-300	135	160	19%	185	16%	205	11%	225	10%	245	9%
301-500	135	160	19%	185	16%	205	11%	225	10%	245	9%
501 and above	160	160	0%	185	16%	205	11%	225	10%	245	9%
<b>LT I (B): Residential (Three Phase)</b>											
0-100	160	160	0%	185	16%	205	11%	225	10%	245	9%
101-300	160	160	0%	185	16%	205	11%	225	10%	245	9%
301-500	160	160	0%	185	16%	205	11%	225	10%	245	9%
501 and above	160	160	0%	185	16%	205	11%	225	10%	245	9%
LT II (a): Commercial (0 - 20 kW)	475	500	5%	525	5%	550	5%	575	5%	600	4%
LT II (b): LT Commercial (20 - 50 kW)	400	425	6%	450	6%	475	6%	500	5%	525	5%
LT II (c): LT Commercial (> 50 kW)	400	425	6%	450	6%	475	6%	500	5%	525	5%

Consumer category	FY 2024-25 Existing with FAC (₹/kVAh)	FY 2025-26 Proposed (₹/kVAh)	% Hike (y-o-y)	FY 2026-27 Proposed (₹/kVAh)	% Hike (y-o-y)	FY 2027-28 Proposed (₹/kVAh)	% Hike (y-o-y)	FY 2028-29 Proposed (₹/kVAh)	% Hike (y-o-y)	FY 2029-30 Proposed (₹/kVAh)	% Hike (y-o-y)
LT III (a): Industrial (0 - 20 kW)	475	500	5%	525	5%	550	5%	575	5%	600	4%
LT III (b): LT Industrial (> 20 kW)	400	425	6%	450	6%	475	6%	500	5%	525	5%
LT IV (a): Public Service - Govt. Educational Institutions and Hospitals	465			515	5%	540	5%	565	5%	590	4%
LT IV (b): Public Service - Others	475	490	5%	515	5%	540	5%	565	5%	590	4%
LT V: EV Charging Stations	80	0	-100%	0		0		0		0	
LT VI (a): Agriculture - Pump-sets	45	70	56%	95	36%	120	26%	145	21%	170	17%
LT VI (b): Agriculture - Others	100	125	25%	150	20%	175	17%	200	14%	225	13%

Note:

- Fixed charges are in ₹/connection/month and Demand charges are in ₹/kVA/month. Demand charges are for all HT categories. LT II (b): LT Commercial (> 20 kW), LT III (b): LT Industrial (> 20 kW) and Fixed Charges for other categories.
- For the Control Period of FY 2025-26 to FY 2029-30, following categories / sub-categories /