

JAWAHARLAL PORT AUTHORIT

Administration Building, Nhava Sheva, Uran, Navi Mumbai - 400 707 Website: https://www.jnport.gov.in/

वशुँधेव कुटुम्बकम् RTH • ONE FAMILY • ON

PUBLIC NOTICE

Inviting Suggestions and Objections on Jawaharlal Nehru Port Authority (JNPA)

Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024

(Case No. 206 of 2024)

- Jawaharial Nehru Port Authority (JNPA) has filed its Petition for approval of Truing up of FY 2022-23 and FY 2023-24. Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
- 2. The Commission has admitted the Petition on 26 December 2024 and directed Jawaharlal Nehru Port Authority (JNPA) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions / Objections from the public
- 3. The details of the Petition are provided below

Table 1 : Combined ARR (Wires + Supply) of Jawaharlal Nehru Port Authority (JNPA) (Rs. Crore)

		Provisional				Ensuing Years					
Particulars	FY 2022		FY 202	3-24	FY 2024-25 April - March (Estimated) FY FO		FY	FY 2027-28	FY	FY 2029-30	
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now							
Power Purchase Expenses (including Inter-State Transmission Charges)	2.802	2.453	5.315	3.856	8.004	3.815	4.386	4.890	5.454	6.108	6.833
Operation & Maintenance Expenses	0.285	0.252	0.414	0.465	0.683	0.288	0.293	0.306	0.320	0.334	0.349
Depreciation	0.110	0.110	0.165	0.175	0.275	0.241	0.241	0.241	0.241	0.241	0.301
Interest on Loan Capital	0.058	0.063	0.084	0.172	0.140	0.226	0.206	0.186	0.166	0.146	0.190
Interest on Working Capital	0.022	0.020	0.069	0.013	0.100	0.044	0.021	0.022	0.021	0.021	0.023
Interest on Consumer Security Deposit	0.004	0.004	0.004	0.009	0.004	0.012	0.014	0.016	0.018	0.021	0.023
Contribution to contingency reserves	0.005	0.005	0.005	0.005	0.010	0.011	0.011	0.011	0.011	0.011	0.011
Intra-State Transmission Charges	0.218	-	0.560	0.564	0.750	0.746	0.499	0.720	0.885	1.044	1.191
MSLDC Fees & Charges	0.093	-	0.002	0.002	0.002	0.003	0.001	0.002	0.003	0.003	0.004
Total Revenue Expenditure	3.597	2.907	6.618	5.260	9.968	5.386	5.672	6.393	7.120	7.929	8.927
Add: Return on Equity Capital	0.136	0.138	0.204	0.234	0.340	0.297	0.330	0.330	0.330	0.330	0.412
Add: Sharing of Gains/(Losses) on O&M & IoWC	-	(0.003)		(0.042)	-	-	-	-	-	-	- 4
Add: Sharing of Gains/(Losses) on Distribution Loss	-	0.011	-	0.086	-	-	-	-	-	-	-
Less: Non-Tariff Income	0.003	0.046	0.003	0.082	0.004	0.030	0.030	0.030	0.030	0.030	0.030
Aggregate Revenue Requirement	3.73	3.01	6.82	5.46	10.30	5.653	5.972	6.693	7.420	8.229	9.309

Table 2: Energy Sales for FY 2022-23 to FY 2029-30 in MU

		Tru	e-up		Provisional True-up Ensuing Years						
Consumer Category & Consumption Slab	FY 20	22-23	FY 20	23-24	FY 20 April - March	24-25 n (Estimated)	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Consumption Stab	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in Claimed MTR Order now						
HT Category											
Industrial HT-I (A)	2.47	2.83	3.39	3.59	5.09	2.67	3.02	3.41	3.86	4.36	4.93
Commercial HT-(II)	1.43	0.88	3.58	1.41	4.45	2.19	2.46	2.76	3.10	3.48	3.91
Sub-total	3.90	3.71	6.97	5.00	9.54	4.86	5.48	6.17	6.96	7.84	8.84
LT Category											
Commercial LT-II (A)	-	0.00	-	0.02	-	0.05	0.05	0.05	0.06	0.06	0.06
Commercial LT-II (B)	0.11	0.14	0.18	0.22	0.39	0.16	0.17	0.18	0.19	0.20	0.20
Commercial LT-II (C)	0.07	0.03	0.47	0.02	1.30	0.04	0.04	0.04	0.04	0.04	0.04
Industrial LT-V (II)	0.29	0.24	0.35	0.31	0.65	0.34	0.36	0.38	0.40	0.42	0.45
Public Service LT VII(B)(II)	0.06	0.05	0.08	0.08	0.16	0.11	0.12	0.12	0.13	0.13	0.14
Sub-total	0.53	0.45	1.08	0.65	2.50	0.70	0.73	0.77	0.81	0.85	0.89
Total	4.43	4.16	8.05	5.66	12.05	5.56	6.21	6.94	7.77	8.69	9.73
Table 3 : Power Purchase details for FY 2022-23 to FY 2024-25											

		FY 20:	22-23	FY 20:	FY 2023-24		24-25
Particulars	Source	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now
	Power Exchange	0.09	0.32	1.68	0.16	-	1.28
	Manikaran Power Limited	5.47	4.72	7.89	6.43	-	4.97
	New Short Term Source	-	-		-	14.17	-
Power Purchase Quantum (MU)	Power Purchase from UI / DSM	(0.23)	(0.20)	-	(0.28)	-	(0.00)
	REC	-	-	-	-	-	-
	Imbalance Pool	-	0.11		0.00	-	-
	Total	5.33	4.94	9.57	6.31	14.17	6.24
	Power Exchange	0.09	0.21	0.84	0.09		0.63
	Manikaran Power Limited	2.69	2.22	4.26	3.79	-	3.13
Power Purchase Cost (Rs. Crore)	New Short Term Source	-	-	- 8		7.65	
	Power Purchase from UI / DSM	(0.07)	(0.07)	-	(0.09)	-	0.04
	REC	0.09	0.10	0.21	0.07	0.35	0.01
	Imbalance Pool	-	-	-	-	-	-
	Total	2.80	2.45	5.32	3.86	8.00	3.82
	Power Exchange	9.82	6.49	5.02	5.80	-	4.95
Average Power Purchase Cost	Manikaran Power Limited	4.92	4.70	5.40	5.90	-	6.30
Rs. /kWh)	New Short Term Source	-	-	-	-	5.40	-
	Power Purchase from UI / DSM	2.84	3.54	-	3.43		(195.38)
	REC	-	-		-	-	-
	Imbalance Pool	-	-			-	-
	Total	5.26	4.97	5.55	6.11	5.65	6.11

Table 4 . 1 0 Well 1 dichase details 101 1 1 2020-20 to 1 1 2025-00									
Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30			
	Manikaran Power Limited	2.85	0.00	0.00	0.00	0.00			
Power Purchase Quantum (MU)	Other Short Term through								
	Competitive bidding	4.11	7.76	8.66	9.66	10.79			
	Total	6.96	7.76	8.66	9.66	10.79			
	Manikaran Power Limited	1.80	-	-	-	-			
Power Purchase Cost (Rs. Crore)	Other Short Term through Competitive bidding	2.59	4.89	5.45	6.09	6.80			
	REC	-	-	-	0.02	0.04			
	Total	4.39	4.89	5.45	6.11	6.83			
	Manikaran Power Limited	6.30	-	-	-	-			
Average Power Purchase Cost (Rs. /kWh)	Other Short Term through Competitive bidding	6.30	6.30	6.30	6.30	6.30			
	REC	-	-	-	0.20	0.20			
	Total	6.30	6.30	6.30	6.32	6.33			

Table 5 · Distribution Loss EY 2022-23 to EY 2029-30

	FY 2022-23		FY 20:	23-24	FY 2024-25		EV	EV	EV	EV	FY
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	2025-26	1.1	2027-28	2028-29	2029-30
Distribution Loss	14.05%	12.96%	13.05%	7.36%	12.05%	8.00%	7.75%	7.50%	7.25%	7.00%	6.75%

Table 6 : Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)											
	FY 20	22-23	FY 20	23-24	FY 20	24-25	FY	EV	FY	FY	FY
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now		2026-27			2029-30
Wire Business	-	-	1.88	2.23	1.88	-	-	le.	-		2.05
Supply Business	-	-	0.21	0.25	0.21	-	-	-	-	-	0.23
Total	-	-	2.09	2.47	2.09	-	-	7-	-	-	2.28

Table 7: Total Revenue Gap/(Surplus) (Rs. Crore)

Particulars	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
Faiticulais	Act	tual	Estimated		Projection				
ARR for Distribution Wires Business	0.45	0.80	0.84	1.12	1.10	1.07	1.05	1.21	
ARR for Retail Supply Business	2.55	4.65	4.81	2.93	5.79	6.53	7.34	8.24	
Combined ARR for Wires and Retail									
Supply Business	3.01	5.46	5.65	5.58	6.33	7.09	7.92	9.03	
Revenue from existing tariff	3.56	4.69	7.24						
Revenue Gap/(Surplus) of Licensed Business	(0.55)	0.77	(1.59)						
*Post adjusting the Gap/(Surplus) of FY 2022-23, FY 2023-24 and FY 2024-25 along with the applicable Carrying Cost/(Holding Cost)									

Table 8 : Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue of Retail Supply Business at Existing Tariff	5.28	5.89	6.58	7.36	8.24
Revenue of Retail Supply Business at Proposed Tariff	4.45	5.23	6.01	6.87	7.82
Sales (MkVAh)	6.33	7.07	7.91	8.85	9.91
Retail Cost of Supply (RCoS) (Rs./kVAh)	7.04	7.39	7.60	7.76	7.89
% Increase over previous year	-7%*	5%	3%	2%	2%
Average Cost of Supply (ACoS) (Rs./kVAh) (Combined for Wires + Retail Supply)	8.82	8.95	8.95	8.95	9.11
% Increase over previous year	-12%	1.47%	0.08%	-0.07%	1.82%

*The % increase is worked out by deriving the RCoS for FY 2024-25 @Rs.7.59 kVAh considering the approved Retail Supply ARR and Sales for FY 2024-25 in the MTR Order in Case No. 219 of 2022

4. Tariff Philosophy

- JNPA proposes its Tariff and Cross Subsidy considering the Retail Cost of Supply.
 JNPA proposes no addition of new consumer categories.
 JNPA proposes KVAh tariff across all consumer categories.
- d. JNPA proposes to continue with the provision of EV Consumer Category as approved in the MTR Order for 5th Control Period.
- JNPA proposes to continue with existing 66 paise/unit as Green Energy Tariff similar to MTR Order JNPA proposes no revision in the Schedule of Charges proposed during the 5th Control Period.
- JNPA proposes to discontinue TOD Tariff from FY 2025-26 to FY 2029-30, since the maximum load pertains to HT and the same is flat across the day
- h. JNPA proposes to discontinue Digital Payment Discount from FY 2025-26 to FY 2029-30, since every consumer pays though online mode since the start of

- a. The Tariff is proposed based on Retail Supply Cost of Supply (RCoS), while adjusting the Retail Supply business related Gaps/(Surplus) for FY 2022-23 to FY 2024-25 in the entire 5th Control Period. Thus, there is a decrease in Tariff of 7% during FY 2025-26 as compared to RCoS for FY 2024-25 derived based on MTR approved Retail Supply ARR and Sales, followed by 5% increase in Tariff for FY 2026-27 to FY 2027-28 and thereby reduction to 2% for FY 2028-29 to FY 2029-30.
- Supply Arch and sales, interved by 3% inclease in failth of in 2005-27 of 12021-20 and thereby reduction to 2% of 17 2020-20 of 17 2020-20.

 b. JNPA proposes composite/uniform Wheeling Charges across the consumer categories, since, all the distribution assets belong to HT level. i.e. 33kV and 11 kV and major sales corresponds to HT consumer category only

 c. JNPA proposed kVAh tariff across all consumer categories.
- d. JNPA proposed the increase in Fixed/Demand Charges for the maximum recovery of the Fixed Costs claimed as part of the Annual Revenue Requirement of 5th Control
- 6. Proposed Category-wise Tariffs for the Control Period

Table 9: Tariff Proposa FY 2024-25 FY 2025-26 FY 2026-27

FY 2027-28 FY 2028-29 FY 2029-30

Particulars		(Existing	1)	(F	ropose			ropose	d)	(P	ropose	d)	(1	Propose			(Proposed)		
Particula		Charges	Charges		Demand Charges	Charges														
Industrial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
HT-I (A)	Amount	220	5.99	0.9	350	4.73	1.78	350	5.00	1.55	350	5.30	1.36	350	5.30	1.19	365	5.38	1.22	
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
HT-(II)	Amount	220	6.32	0.9	350	4.87	1.78	350	5.07	1.55	350	5.47	1.36	365	5.47	1.19	365	5.54	1.22	
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
LT-II (A)	Amount	200	7.3	0.9	220	4.30	1.78	220	4.10	1.55	220	3.65	1.36	220	3.65	1.19	220	3.25	1.22	
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
LT-II (B)	Amount	200	7.3	0.9	350	5.00	1.78	350	5.00	1.55	350	5.50	1.36	350	5.50	1.19	350	5.50	1.22	
Commercial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
LT-II (C)	Amount	200	6.91	0.9	350	4.00	1.78	350	4.00	1.55	350	3.65	1.36	350	3.65	1.19	350	3.25	1.22	
Industrial	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
LT-V (II)	Amount	180	6.78	0.9	350	5.00	1.78	360	5.00	1.55	360	5.40	1.36	365	5.40	1.19	375	5.40	1.22	
Public Service	Unit	(Rs./kVA/ month)	Rs./k VAh	Rs./k VAh																
LT VII(B)(II)	Amount	180	6.95	0.9	350	5.00	1.78	360	5.50	1.55	360	5.50	1.36	365	5.50	1.19	375	5.50	1.22	

Table 10: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Customer Category	Projected	Projected	Projected	Projected	Projected
HT Category					
Industrial HT-I (A)	0.00	0.00	0.00	0.00	0.00
Commercial HT-(II)	0.00	0.00	0.00	0.00	0.00
LT Category					
Commercial LT-II (A)	0.22	0.06	0.00	0.03	0.00
Commercial LT-II (B)	0.00	0.00	0.00	0.00	0.00
Commercial LT-II (C)	0.11	0.14	0.03	0.27	0.23
Industrial LT-V (II)	0.00	0.00	0.00	0.00	0.00
Public Service LT VII(B)(II)	0.00	0.00	0.00	0.00	0.00

- 7. Schedule of Charges proposed to be continued as approved in the MTR Order in Case No. 219 of 2022, dated 31 March 2023
- 8. The detailed Petition document and the Executive Summary are available on Jawaharial Netru Dort Authority (JNPA)'s website www. jnport.gov.in and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
- 9. Copies of the following documents can be obtained on written request from the office of Jawaharlal Nehru Port Authority (JNPA)
- a. Executive Summary of the proposals (free of cost, in Marath/English).
 b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "JAWAHARLAL NEHRU PORT AUTHORITY" Payable at
- "Mumbai"
- c. Detailed Petition documents (in English) (on payment of Rs. 50/-). d. CD of detailed Petition document (in English) (on payment of Rs. 50/-)
- Head Office:

Office	Address	Tele / Fax No.	Email
Office	JNPA Administration Building, Nhava Sheva, Uran, Navi Mumbai – 400 707	Tel - 022 6781 4196	anilchopade@jnport.gov.in
10. The Commission	on has directed Jawaharlal Nehru Port Authority (JNPA) to invite Suggestions/Objections	from the Public on its Petition th	rough this Notice. In response to

- the Public Notice published, very person who intends to file suggestions of objections can submit the same in English or Marshi language in writing by uploading it through "E-Public Consultation" lab on MERO Website (www.merc.goviin / e-public-consultation), In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERO Office on Mobile No.: 9828071522 or on email its suggestions generace, goviin between 10.00 AM to 5.0 PM on all the working days.

 11. A person who has uploaded suggestion and objection on "E-Public Consultation" Tab need not file any hard copy of its submission. Person who does not have access to
- electronic media can file their suggestion and objection in a hard constraint was teached as many hard copy in a south session of the secretary. Maharashtra Electricity Regulatory Commission, 13th Floor.

 Centre No. 1, World Trade Centre, Cuffe Parade, Mumbal-400 05s along with proof of service on Mr. Anil Chopade, Dy General Manager (Utility Services), Jawashardal Nehru Port Authority, JMPA Administration Building, Marva Sheva, Lura, Navi Mumbal-400 0707, [Emital sight-bogade@poinct.gov.in]. Suggestions and/or objections received after 5 PM on 16 January 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
- 12. Jawaharlal Nehru Port Authority (JNPA) shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 18 January, 2025 for all the objections/comments received till 16 January, 2025. Stakeholders can submit their rejoinders on replies provided by Jawaharlal Nehru Port
- Authority (JNPA) either during the e-public hearing or latest by 23 January 2025. 13. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 21 January 2025 at
- 10.30 Hrs. for which no separate notice will be given All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022.

Name: Anil Chopade Designation: Dy. General Manager (US) Jawaharlal Nehru Port Authority

Place: Navi Mumbai, Maharashtra Date: 27 December 2024