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# Executive Summary

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## 1 Overview

M/s. Gigaplex Estate Private Limited (hereinafter referred to as “GEPL” or “the Petitioner”), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Plot No. IT-5, Airoli Knowledge Park, TTC Industrial Area, Villages Airoli and Dighe, Thane, Maharashtra, India.

GEPL has been notified as the Developer of the SEZ by the Ministry of Commerce & Industry (Department of Commerce) vide Notification No. S.O. 1695(E) dated June 11, 2013, and has developed the said IT/ITeS SEZ.

GEPL is a deemed Distribution Licensee in its SEZ area at Plot No. IT-5, Airoli Knowledge Park, TTC Industrial Area, Villages Airoli and Dighe, Thane, in the State of Maharashtra. The Hon’ble Commission, vide Order dated 26 October, 2015 in Case No. 198 of 2014, has taken on record the deemed Distribution Licensee status of GEPL and subsequently notified the Specific Conditions of Licence for GEPL on 23 December, 2015.

GEPL is filing its Multi-Year Tariff (MYT) Petition in accordance with Regulation 5.1 of the MERC MYT Regulations, 2024. Accordingly, the Petitioner is hereby filing its MYT Petition requesting for approval of:

- a) Truing up for FY 2022-23 and FY 2023-24 in accordance with the provisions of MERC MYT Regulations, 2019;
- b) Provisional True up for FY 2024-25, in accordance with the provisions of the MERC MYT Regulations, 2019;
- c) ARR for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024;
- d) Revenue from sale of power at existing Tariffs and projected Revenue Gap/(Surplus) for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024; and
- e) Proposed category-wise Tariff for each year of the Control Period from FY 2025-26 to FY 2029-30, in accordance with MERC MYT Regulations, 2024.

## 2 Truing-up of FY 2022-23 and FY 2023-24

The Petitioner has considered the Truing-up of FY 2022-23 and FY 2023-24 in line with the provision of MYT Regulations, 2019, as amended from time to time. The following Tables show the summary of ARR for Truing-up for the Wires Business and Supply Business for FY 2022-23 and FY 2023-24:

**Table 1: ARR Summary for Wires Business for FY 2022-23 and FY 2023-24 (Rs. Crore)**

Particulars	FY 2022-23		FY 2023-24	
	MTR Order	Actual for Truing-up	MTR Order	Actual for Truing-up
O&M Expenses	1.51	1.52	1.57	1.59
Depreciation	1.27	0.86	1.39	0.86
Interest on Loan Capital	0.92	0.80	0.86	0.74
Interest on Working Capital	0.05	0.05	0.14	0.14
Interest on CSD	0.01	0.01	0.01	0.01
Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.14	0.14	0.14	0.05
Impact of Review Order on GEPL MYT Order (Case No. 85 of 2020)			-0.001	-0.001
Sharing of Gain/Losses		(0.03)		0.02
<b>Total Revenue Expenditure</b>	<b>3.90</b>	<b>3.35</b>	<b>4.11</b>	<b>3.40</b>
Add: Return on Equity Capital	1.18	1.14	1.21	0.94
<b>Aggregate Revenue Requirement</b>	<b>5.08</b>	<b>4.49</b>	<b>5.32</b>	<b>4.34</b>
Less: Non-Tariff Income	0.01	0.06	0.008	0.05
<b>Total ARR</b>	<b>5.07</b>	<b>4.43</b>	<b>5.31</b>	<b>4.29</b>
Past period Revenue Gap/(Surplus)/After deferment	0.72	0.72		
<b>Total ARR after adding past period Gap/(Surplus)</b>	<b>5.79</b>	<b>5.15</b>	<b>5.31</b>	<b>4.29</b>

**Table 2: ARR Summary for Retail Supply Business for FY 2022-23 and FY 2023-24 (Rs. Crore)**

Particulars	FY 2022-23		FY 2023-24	
	MTR Order	Actual for Truing-up	MTR Order	Actual for Truing-up
Power Purchase Expenses	17.55	19.10	15.08	19.31
O&M Expenses	0.81	0.82	0.85	0.85
Depreciation	0.15	0.14	0.16	0.15
Interest on Loan Capital	0.03	0.03	0.02	0.03
Interest on Working Capital	0.00	0.00	0.00	0.00
Interest on CSD	0.09	0.08	0.12	0.12

Particulars	FY 2022-23		FY 2023-24	
	MTR Order	Actual for Truing-up	MTR Order	Actual for Truing-up
Provision for bad and doubtful debts	0.00	0.00	0.00	0.00
Contribution to Contingency Reserves	0.01	0.01	0.01	0.01
Intra-State Transmission Charges	2.48	2.07	0.52	0.51
InSTS True-up Gap				
MSLDC Fees & Charges	0.01	0.02	0.01	0.03
STU Charges				
DFPO Budget				
Sharing of Gain/Losses		0.002		0.04
<b>Total Revenue Expenditure</b>	<b>21.12</b>	<b>22.27</b>	<b>16.77</b>	<b>21.05</b>
Add: Return on Equity Capital	0.07	0.08	0.08	0.08
<b>Aggregate Revenue Requirement</b>	<b>21.20</b>	<b>22.35</b>	<b>16.85</b>	<b>21.13</b>
Less: Non-Tariff Income	0.07	0.01	0.07	0.01
<b>Total ARR</b>	<b>21.13</b>	<b>22.35</b>	<b>16.78</b>	<b>21.13</b>

The Revenue Gap/(Surplus) after final true-up for FY 2022-23 is shown in the Table below:

**Table 3: Combined Revenue Gap/(Surplus) for FY 2022-23 (Rs. Crore)**

Particulars	FY 2022-23	
	MTR Order	Actual for Truing-up
ARR for Wires Business	5.79	5.15
ARR for Supply Business	21.13	22.35
<b>ARR for Combined Wires &amp; Supply Business</b>	<b>26.92</b>	<b>27.50</b>
Revenue from Wheeling Charges	2.89	3.14
Revenue from Retail Tariff	13.92	15.63
<b>Total Revenue from Tariff</b>	<b>16.81</b>	<b>18.77</b>
Revenue Gap/(Surplus) of Wires Business	2.90	2.01
Revenue Gap/(Surplus) of Supply Business	7.21	6.72
<b>Total Revenue Gap of Licensed Business</b>	<b>10.11</b>	<b>8.73</b>

### 3 Provisional Truing-up of FY 2024-25

The Petitioner has computed the Provisional Truing-up requirement of FY 2024-25 in line with the provision of MYT Regulations, 2019 as amended from time to time. The following Tables show the summary of ARR for Provisional Truing-up of the Wires Business and Supply Business for FY 2024-25:

**Table 4: ARR Summary for Wires Business for FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2024-25	
		MTR Order	Provisional Truing up
1	Operation & Maintenance Expenses	1.64	1.65
2	Depreciation	1.50	0.86
3	Interest on Loan Capital	0.80	0.67
4	Interest on Working Capital	0.13	0.13
5	Interest on deposit from Distribution System Users	0.01	0.01
6	Provision for bad and doubtful debts	0.00	0.00
7	Contribution to Contingency Reserves	0.15	0.05
8	Impact of Review Order on GEPL MYT Order (Case No. 85 of 2020)		
9	Impact of excess recovery against 220 kV GIS		
10	Sharing of Gains/(Losses)		
<b>11</b>	<b>Total Revenue Expenditure</b>	<b>4.23</b>	<b>3.38</b>
12	Add: Return on Equity Capital	1.24	0.85
<b>13</b>	<b>Aggregate Revenue Requirement</b>	<b>5.47</b>	<b>4.23</b>
14	Less: Non-Tariff Income	0.008	0.01
<b>15</b>	<b>Total Aggregate Revenue Requirement</b>	<b>5.46</b>	<b>4.22</b>
16	Deferment of Past Period Revenue Gap		
<b>17</b>	<b>Net Aggregate Revenue Requirement</b>	<b>5.46</b>	<b>4.22</b>

**Table 5: ARR Summary for Retail Supply Business for FY 2024-25 (Rs. Crore)**

Particulars	FY 2024-25	
	MTR Order	Actual for Truing-up
Power Purchase Expenses	15.24	14.57
O&M Expenses	0.85	0.88
Depreciation	0.16	0.15
Interest on Loan Capital	0.01	0.019
Interest on Working Capital	0.00	0.10
Interest on CSD	0.12	0.13
Provision for bad and doubtful debts	0.00	0.00

Particulars	FY 2024-25	
	MTR Order	Actual for Trueing-up
Contribution to Contingency Reserves	0.01	0.01
Intra-State Transmission Charges	2.05	1.74
InSTS True-up Gap		
MSLDC Fees & Charges	0.01	0.05
STU Charges		
DFPO Budget		0.10
Sharing of Gain/Losses		
<b>Total Revenue Expenditure</b>	<b>18.45</b>	<b>17.75</b>
Add: Return on Equity Capital	0.08	0.08
<b>Aggregate Revenue Requirement</b>	<b>18.53</b>	<b>17.82</b>
Less: Non-Tariff Income	0.07	0.06
<b>Total ARR</b>	<b>18.46</b>	<b>17.77</b>

The Cumulative Gap/(Surplus) for Combined Distribution Business after provisional true-up for FY 2024-25 is shown in the Table below:

**Table 6: Cumulative Gap/(Surplus) for Combined Distribution Business (Rs. Crore)**

Sl. No.	Particulars	FY 2023-24		FY 2024-25	
		MTR Order	Actual	MTR Order	Estimated
1	ARR for Wires Business	5.31	4.29	5.46	4.22
2	ARR for Supply Business	16.78	21.13	18.46	17.77
<b>3</b>	<b>ARR for combined Distribution Business</b>	<b>22.08</b>	<b>25.41</b>	<b>23.92</b>	<b>21.98</b>
4	Add: Incremental Revenue Gap/(Surplus) for FY 2019-20	1.08	1.08		
5	Add: Revenue Gap/(Surplus) for FY 2020-21	3.54	3.54		
6	Add: Revenue Gap/(Surplus) for FY 2021-22	2.62	2.62		
7	Add: Revenue Gap/(Surplus) for FY 2022-23	10.11	10.11		
8	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY 2019-20 to FY 2023-24	1.84	1.84		
<b>9</b>	<b>Total Revenue Requirement</b>	<b>41.26</b>	<b>44.60</b>	<b>23.92</b>	<b>21.98</b>
10	Portion of Gap between ARR and Revenue shifted to FY 2024-25	(16.00)	(16.00)	16.00	16.00
11	Carrying cost due to shifting of Revenue Requirement to FY 2024-25	0.76	0.76	0.76	0.76
<b>12</b>	<b>Revised Net Revenue Requirement</b>	<b>26.03</b>	<b>29.36</b>	<b>40.68</b>	<b>38.74</b>
13	Revenue from Tariff	26.03	28.82	15.61	43.29
<b>14</b>	<b>Revenue Gap of Licensed Business</b>	<b>0.00</b>	<b>0.54</b>	<b>25.07</b>	<b>(4.54)</b>

The Petitioner requests the Hon'ble Commission to approve the Cumulative Gap/(Surplus) for Combined Distribution Business after provisional true-up for FY 2024-25, as shown in the above Table.

## 4 Projected ARR for MYT Control Period from FY 2025-26 to FY 2029-30

The Petitioner has projected the ARR for the Control Period from FY 2025-26 to FY 2029-30 in line with Regulation 5.1 (iii) of MYT Regulations, 2024. The following Tables show the summary of projected ARR for the Control Period from FY 2025-26 to FY 2029-30 for the Wires Business and Supply Business:

**Table 7: ARR Summary for Wires Business for FY 2025-26 to FY 2029-30 (Rs. Crore)**

Sl. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Operation & Maintenance Expenses	2.07	2.17	2.28	2.39	2.50
2.	Depreciation	0.99	1.19	1.28	1.20	1.01
3.	Interest on Loan Capital	0.74	0.84	0.80	0.72	0.64
4.	Interest on Working Capital	0.08	0.09	0.10	0.10	0.10
5.	Interest on Deposit from Consumers and Distribution System Users	0.01	0.01	0.01	0.01	0.01
6.	Provision for Bad & Doubtful Debts	0.00	0.00	0.00	0.00	0.00
7.	Contribution to contingency reserves	0.00	0.06	0.07	0.07	0.07
8.	<b>Total Revenue Expenditure</b>	<b>3.89</b>	<b>4.37</b>	<b>4.54</b>	<b>4.49</b>	<b>4.34</b>
9.	Add: Return on Equity Capital	1.05	1.20	1.25	1.27	1.28
10.	<b>Aggregate Revenue Requirement</b>	<b>4.94</b>	<b>5.57</b>	<b>5.79</b>	<b>5.77</b>	<b>5.62</b>
11.	Less: Non-Tariff Income	0.01	0.01	0.01	0.01	0.01
12.	<b>Aggregate Revenue Requirement from Distribution Wires</b>	<b>4.93</b>	<b>5.56</b>	<b>5.78</b>	<b>5.76</b>	<b>5.61</b>

**Table 8: ARR Summary for Retail Supply Business for FY 2025-26 to FY 2029-30 (Rs. Crore)**

Sl. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Power Purchase Expenses	14.26	14.62	14.99	15.36	15.75
2.	Operation & Maintenance Expenses	1.10	1.15	1.21	1.27	1.33
3.	Depreciation	0.16	0.15	0.19	0.19	0.17
4.	Interest on Loan Capital	0.01	0.02	0.02	0.01	0.00
5.	Interest on Working Capital	0.00	0.00	0.00	0.00	0.00
6.	Interest on Consumer Security Deposit	0.13	0.13	0.13	0.13	0.13
7.	Provision for bad and doubtful debts	0.00	0.00	0.00	0.00	0.00
8.	Contribution to contingency reserves	0.004	0.004	0.006	0.006	0.006
9.	Intra-State Transmission Charges	3.69	2.16	2.46	2.69	2.85

Sl. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
10.	InSTS True-up Gap	0.16				
11.	MSLDC Fees & Charges	0.01	0.01	0.01	0.02	0.02
12.	STU Charges	0.002	0.002	0.002	0.002	0.002
13.	DFPO Budget	0.25	0.25	0.25	0.25	0.25
<b>14.</b>	<b>Total Revenue Expenditure</b>	<b>19.77</b>	<b>18.49</b>	<b>19.26</b>	<b>19.92</b>	<b>20.50</b>
15.	Add: Return on Equity Capital	0.09	0.11	0.13	0.13	0.13
<b>16.</b>	<b>Aggregate Revenue Requirement</b>	<b>19.86</b>	<b>18.60</b>	<b>19.39</b>	<b>20.05</b>	<b>20.62</b>
17.	Less: Non-Tariff Income	0.06	0.06	0.07	0.07	0.07
<b>18.</b>	<b>Aggregate Revenue Requirement from Retail Supply</b>	<b>19.80</b>	<b>18.54</b>	<b>19.32</b>	<b>19.98</b>	<b>20.55</b>

GEPL has computed the revenue from existing tariff for each year of the Control Period by considering the projected category-wise sales for the respective year and the existing tariff, i.e., tariff approved by the Hon'ble Commission for FY 2024-25, as shown in the Table below:

**Table 9: Revenue from Existing Tariff for the Control Period (Rs. Crore)**

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue from existing tariff - Wires	9.43	9.66	9.91	10.16	10.42
Revenue from existing tariff - Supply	32.60	33.27	33.97	34.69	35.42
<b>Total Revenue</b>	<b>42.03</b>	<b>42.94</b>	<b>43.88</b>	<b>44.85</b>	<b>45.84</b>



## 5 Tariff Proposal for the Control Period from FY 2025-26 to FY 2029-30

Based on the above computations of Revenue Gap/(Surplus) after provisional true-up of FY 2024-25, and the projected Revenue Gap/(Surplus) for the Control Period from FY 2025-26 to FY 2029-30, the Petitioner has proposed the recovery/adjustment in FY 2025-26 to FY 2029-30.

### Overall Revenue Gap/(Surplus) proposed for recovery in the Control Period

The overall projected Revenue Gap/(Surplus) based on projected ARR and Revenue from existing tariff for is summarised in the Table below:

**Table 10: Projected Revenue Gap/(Surplus) at existing Tariff for Distribution Wires Business for the Control Period (Rs. Crore)**

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Standalone ARR	4.93	5.56	5.78	5.76	5.61
2.	Incremental Gap / (Surplus) after truing up for FY 2022-23	(0.89)				
3.	True-up Gap/(Surplus) after truing up for FY 2023-24	(1.11)				
4.	True-up Gap/(Surplus) after provisional truing up for FY 2024-25	(1.03)				
5.	Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	(0.61)				
6.	Impact of excess recovery against 220 kV GIS with Holding Cost up to FY 2025-26	(5.40)				
7.	<b>Cumulative ARR</b>	<b>(4.11)</b>	<b>5.56</b>	<b>5.78</b>	<b>5.76</b>	<b>5.61</b>
8.	Spreading of Revenue Surplus over 5 years for smoothening tariff impact	(1.81)	(1.81)	(1.81)	(1.81)	(1.81)
9.	Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	(0.76)	(0.57)	(0.38)	(0.19)	-
10.	<b>Revised Cumulative ARR for recovery</b>	<b>2.37</b>	<b>3.18</b>	<b>3.59</b>	<b>3.76</b>	<b>3.80</b>
11.	Revenue from existing tariff (FY 2024-25 Tariff)	9.43	9.66	9.91	10.16	10.42
12.	Revenue Gap/(Surplus) with existing tariff	(7.06)	(6.48)	(6.32)	(6.40)	(6.61)
13.	Revenue Gap/(Surplus) with revised tariff applicable for previous year	(7.06)	0.81	0.41	0.17	0.04

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
14.	<b>Annual Tariff Increase Required (%)</b>	-75%	34.4%	12.9%	4.8%	1.1%

**Table 11: Projected Revenue Gap/(Surplus) at existing Tariff for Supply Business for the Control Period (Rs. Crore)**

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Standalone ARR	19.80	18.54	19.32	19.98	20.55
2.	Incremental Gap / (Surplus) after truing up for FY 2022-23	(0.49)				
3.	True-up Gap/(Surplus) after truing up for FY 2023-24	1.66				
4.	True-up Gap/(Surplus) after provisional truing up for FY 2024-25	(3.50)				
5.	Carrying/(Holding) Cost on previous years' true-up Gap/(Surplus)	(0.17)				
<b>6.</b>	<b>Cumulative ARR</b>	<b>17.29</b>	<b>18.54</b>	<b>19.32</b>	<b>19.98</b>	<b>20.55</b>
7.	Spreading of Revenue Surplus over 5 years for smoothening tariff impact	(0.50)	(0.50)	(0.50)	(0.50)	(0.50)
8.	Carrying/(Holding) Cost due to spreading of Gap/(Surplus) over 5 years	(0.21)	(0.16)	(0.11)	(0.05)	-
<b>9.</b>	<b>Revised Cumulative ARR for recovery</b>	<b>19.08</b>	<b>17.88</b>	<b>18.72</b>	<b>19.42</b>	<b>20.05</b>
10.	Revenue from existing tariff (FY 2024-25 Tariff)	32.60	33.27	33.97	34.69	35.42
11.	Revenue Gap/(Surplus) with existing tariff	(13.52)	(15.40)	(15.25)	(15.27)	(15.38)
12.	Revenue Gap/(Surplus) with revised tariff applicable for previous year	(13.52)	(1.21)	0.84	0.70	0.63
13.	<b>Annual Tariff Increase Required (%)</b>	<b>-41%</b>	<b>-6.3%</b>	<b>4.7%</b>	<b>3.8%</b>	<b>3.2%</b>

The Petitioner has proposed category-wise tariffs for FY 2025-26 to FY 2029-30, in such a manner that the benefit of the overall Revenue Surplus is passed on to the consumers through tariff reduction in the first year, followed by gradual tariff increase for the remaining years of the Control Period.

The following Table shows the Projected Revenue Requirement considered for recovery, Average Cost of Supply (ACoS), and Retail Cost of Supply (RCoS) for FY 2025-26 to FY 2029-30:

**Table 12: Projected Revenue Requirement, ACoS, and RCoS for FY 2025-26 to FY 2029-30 (Rs. Crore)**

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Cumulative ARR for Supply Business	19.08	17.88	18.72	19.42	20.05
Sales (MkVAh)	29.83	30.58	31.35	32.15	32.97
<b>Retail Cost of Supply (Rs/kVAh)</b>	<b>6.40</b>	<b>5.85</b>	<b>5.97</b>	<b>6.04</b>	<b>6.08</b>
Cumulative ARR of Distribution Business (Rs. Crore)	21.45	21.06	22.31	23.18	23.85
<b>Average Cost of Supply (Rs/kVAh)</b>	<b>7.19</b>	<b>6.89</b>	<b>7.11</b>	<b>7.21</b>	<b>7.23</b>

The Wheeling Charges have been proposed such that the entire Wires ARR is recovered from the Wheeling Charges. The Petitioner has matched the Retail Cost of Supply (RCoS) for each year of Control Period with the Average Billing Rate (ABR) of the Supply Business for that year.

**Table 13: Proposed Wheeling Charges for FY 2025-26 to FY 2029-30 (Rs/kVAh)**

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Composite Wheeling Charges	0.79	1.04	1.15	1.17	1.15

The Petitioner requests the Hon'ble Commission to consider the composite Wheeling Charges in case of the Petitioner.

The following Tables shows the category-wise Tariffs proposed by the Petitioner for the Control period from FY 2025-26 to FY 2029-30.

**Table 14: Proposed Tariff Schedule for FY 2025-26**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>A</b>	<b>HT Category</b>			
1	HT I	Rs. 350 per kVA	0.79	4.58
<b>B</b>	<b>LT Category</b>			

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
1	LT II (A)	Rs. 350 per month	0.79	4.17
2	LT II (B)	Rs. 350 per kVA	0.79	3.94
3	LT III (A)	Rs. 350 per month	0.79	4.83
4	LT III (B)	Rs. 350 per kVA	0.79	5.63
5	LT IV EV Charging Stations		0.79	6.40

**Table 15: Proposed Tariff Schedule for FY 2026-27**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>A</b>	<b>HT Category</b>			
1	HT I	Rs. 375 per kVA	1.04	3.93
<b>B</b>	<b>LT Category</b>			
1	LT II (A)	Rs. 375 per month	1.04	3.51
2	LT II (B)	Rs. 375 per kVA	1.04	3.21
3	LT III (A)	Rs. 375 per month	1.04	4.25
4	LT III (B)	Rs. 375 per kVA	1.04	5.05
5	LT IV EV Charging Stations		1.04	5.85

**Table 16: Proposed Tariff Schedule for FY 2027-28**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>A</b>	<b>HT Category</b>			
1	HT I	Rs. 400 per kVA	1.15	3.98
<b>B</b>	<b>LT Category</b>			
1	LT II (A)	Rs. 400 per month	1.15	3.56
2	LT II (B)	Rs. 400 per kVA	1.15	3.16
3	LT III (A)	Rs. 400 per month	1.15	4.33
4	LT III (B)	Rs. 400 per kVA	1.15	5.15
5	LT IV EV Charging Stations		1.15	5.97

**Table 17: Proposed Tariff Schedule for FY 2028-29**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>A</b>	<b>HT Category</b>			
1	HT I	Rs. 425 per kVA	1.17	3.95
<b>B</b>	<b>LT Category</b>			
1	LT II (A)	Rs. 425 per month	1.17	3.54
2	LT II (B)	Rs. 425 per kVA	1.17	3.06
3	LT III (A)	Rs. 425 per month	1.17	4.39
4	LT III (B)	Rs. 425 per kVA	1.17	5.21
5	LT IV EV Charging Stations		1.17	6.04

**Table 18: Proposed Tariff Schedule for FY 2029-30**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>A</b>	<b>HT Category</b>			
1	HT I	Rs. 450 per kVA	1.15	3.92
<b>B</b>	<b>LT Category</b>			
1	LT II (A)	Rs. 450 per month	1.15	3.51
2	LT II (B)	Rs. 450 per kVA	1.15	2.92
3	LT III (A)	Rs. 450 per month	1.15	4.41
4	LT III (B)	Rs. 450 per kVA	1.15	5.25
5	LT IV EV Charging Stations		1.15	6.08

**The Petitioner requests the Hon'ble Commission to kindly approve the Tariffs as proposed in above Tables for respective years.**

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## 6 Prayers

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The Petitioner prays to the Hon'ble Commission as under:

- i. To admit the MYT Petition as per the provisions of MERC (MYT) Regulations 2024, and consider for further proceedings before the Hon'ble Commission;
- ii. To approve the truing up and Revenue Gap/(Surplus) for FY 2022-23 and FY 2023-24 and recovery of the same through tariff, as proposed by the Petitioner;
- iii. To approve the provisional truing up and Revenue Gap/(Surplus) for FY 2024-25 and recovery of the same through tariff, as proposed by the Petitioner;
- iv. To allow recovery of past Revenue Gaps/(Surplus) along with the carrying/(holding) cost as proposed by the Petitioner;
- v. To exercise its Power to Relax under the MERC MYT Regulations, 2024 and approve normative O&M expenses for the Petitioner as proposed by the Petitioner;
- vi. To approve Capex and Capitalization as proposed in this Petition;
- vii. To approve the revised ARR for FY 2025-26 to FY 2029-30 and its recovery through revised tariff as proposed by the Petitioner;
- viii. To determine the Petitioner's share of the Transmission Charges and MSLDC Charges, and consider the same while approving the ARR for the Petitioner for FY 2025-26 to FY 2029-30;
- ix. To approve Retail Supply Tariff for FY 2025-26 to FY 2029-30 and the Tariff schedule, as proposed by the Petitioner;
- x. To determine CSS for the Petitioner in accordance with the formula stipulated under the Tariff Policy 2016;
- xi. To exempt all SEZ Distribution Licensees with Peak Load less than 20 MW from the provisions of MERC Resource Adequacy Regulations, 2024;
- xii. Condone any inadvertent omissions, errors, short comings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date; and
- xiii. Pass such other and further Orders as deemed fit and proper in the facts and circumstances of the case.