

# Syrian PM Jalali ready to hand over charge to Oppn

Doesn't address reports that President Assad left country

DAMASCUS

Syrian Prime Minister Mohammed Ghazi Jalali said in a video statement that the government is ready to "extend its hand" to the opposition and hand over its functions to a transitional government.

"I am in my house and I have not left, and this is because of my belonging to this country," Jalali said. He said he would go to his office to continue work in the morning and called on Syrian citizens not to deface public property.

He did not address reports that President Bashar Assad has left the country. There was no immediate comment from the United Arab Emirates on Assad's whereabouts. Assad's family has extensive real estate holdings



People gather to celebrate the fall of the Syrian government in Manbij on Sunday. PTI

in Dubai.

Meanwhile, a video shared on Syrian opposition media showed a group of armed men escorting Syrian Prime Minister Mohammed Ghazi Jalali out of his office and to the

Four Seasons hotel on Sunday.

Syrians have crowded the Lebanese side of the Masnaa border crossing Sunday waiting to cross back into Syria after the fall of Bashar Assad.

Lebanon's General Security closed the crossing overnight but reopened it in the morning, allowing Syrians to freely cross out of Lebanon while restricting their entry from Syria into the country. PTI

'Syrian ousted leader Assad in Moscow, given asylum'

Moscow: Russian state news agencies are reporting that ousted Syrian President Bashar Assad has arrived in Moscow with his family and given asylum. The agencies, Tass and RIA, cited an unidentified Kremlin source. The Associated Press was not immediately able to verify the reports but has contacted the Kremlin for comment. RIA also cited an anonymous Kremlin source that Moscow had received guarantees from Syrian insurgents of the security of Russian military bases and diplomatic posts in Syria. The report did not give further details. Assad reportedly left Syria early Sunday. Syrians have been pouring into streets echoing with celebratory



Bashar Assad

gunfire after a stunning rebel advance reached the capital, ending the Assad family's 50 years of iron rule. Meanwhile, Iran, which had strongly backed President Bashar Assad's deposed government, says Syrians should decide their country's future without "without destructive, coercive, foreign intervention." The statement from the Foreign Ministry on Sunday was the country's first official reaction to the overthrow of Assad's government. PTI

Netanyahu says Israeli forces have seized buffer zone in Golan Heights



Israeli soldiers take a position in the Golan Heights near Syrian border.

Damascus: Israeli Prime Minister Benjamin Netanyahu says Israeli forces have seized a buffer zone in the Golan Heights established by a 1974 ceasefire agreement with Syria. He spoke on Sunday after a lightning rebel advance ended Syrian President Bashar Assad's rule. Netanyahu said the decades-old agreement had collapsed and that Syrian troops had abandoned their positions, necessitating the Israeli takeover. Israel captured the Golan Heights in the 1967 Mideast war and annexed it. The international community, except for the United States, views it as occupied Syrian territory. PTI

## MAHARASHTRA EASTERN GRID POWER TRANSMISSION COMPANY LIMITED

Registered Office: 3<sup>rd</sup> Floor, South Wing, Adani Corporate House, Shantigram, Vaishnodevi Circle, Ahmedabad  
Website: [www.adanienergysolutions.com](http://www.adanienergysolutions.com)

### PUBLIC NOTICE

Suggestions/Objections on Maharashtra Eastern Grid Power Transmission Co. Ltd.'s Petition for Approval of True-Up of ARR for FY 2022-23 and FY 2023-24, Provisional Truing Up of ARR for FY 2024-25 as per MERC MYT Regulations, 2019 and ARR Projection for FY 2025-26 to FY 2029-30 as per MERC MYT Regulations, 2024 [Case No.182 of 2024]

- Maharashtra Eastern Grid Power Transmission Co. Ltd. (MEGPTCL) has filed Petition (Case No. 182 of 2024) for Approval of True-Up of ARR for FY 2022-23 and FY 2023-24, Provisional Truing Up of ARR for FY 2024-25 as per MERC MYT Regulations, 2019 and ARR Projection for FY 2025-26 to FY 2029-30 as per MERC MYT Regulations, 2024.
- The Commission has admitted the Petition on 04 December, 2024 and directed MEGPTCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below:

Table 1: True-Up of ARR for FY 2022-23 and FY 2023-24, and Provisional Truing Up of ARR for FY 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved	Audited	Approved	Audited	Approved	Audited
1.	Operation & Maintenance Expenses	115.71	139.80	119.95	146.54	124.33	124.33
2.	Depreciation Expenses	304.13	306.30	304.25	306.97	304.35	307.41
3.	Interest on Loan Capital	205.19	217.19	166.84	177.04	128.44	136.85
4.	Interest on Working Capital	17.18	-	26.11	26.79	26.13	28.94
5.	Income Tax	-	-	-	-	-	-
6.	Contribution to contingency reserves	14.46	14.69	14.47	13.90	14.48	14.57
7.	<b>Total Revenue Expenditure</b>	<b>656.67</b>	<b>677.98</b>	<b>631.62</b>	<b>671.24</b>	<b>597.74</b>	<b>612.10</b>
8.	Add: Return on Equity Capital	294.48	328.01	294.59	328.31	294.69	296.87
9.	<b>Aggregate Revenue Requirement</b>	<b>951.15</b>	<b>1005.99</b>	<b>926.21</b>	<b>999.55</b>	<b>892.43</b>	<b>908.97</b>
10.	Less: Non-Tariff Income	4.62	3.95	5.54	3.19	6.46	6.60
11.	Add: Incentive on Transmission Availability	-	-	-	-	-	-
12.	Add: Net Entitlement after sharing of gains/(losses) of O&M / IoWC	-	(10.42)	-	17.37	-	-
13.	<b>Net Aggregate Revenue Requirement</b>	<b>946.53</b>	<b>991.62</b>	<b>920.67</b>	<b>978.99</b>	<b>885.97</b>	<b>902.37</b>
14.	Add: Past Gaps	39.75	39.75	746.58	746.58	780.20	780.20
15.	Add: Income tax impact on past period gap	-	-	-	226.02	-	-
16.	Less: Total revenue recovered from TSUs during the year	986.28	914.17	1,667.25	1,667.25	1,666.17	1,666.17
17.	<b>Revenue Gap / (Surplus)</b>	<b>0.00</b>	<b>117.20</b>	<b>0.00</b>	<b>284.33</b>	<b>0.00</b>	<b>16.40</b>

Table 2: Projected ARR for FY 2025-26 to FY 2029-30 (Rs. Crore)

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	O&M Expenses	134.90	158.65	184.91	192.32	200.88
2.	Depreciation	236.17	231.09	135.46	135.26	134.71
3.	Interest on Loan including financing charges	104.11	108.07	115.93	98.00	80.11
4.	Interest on Working Capital	24.06	18.97	19.39	19.30	19.23
5.	Contribution to contingency reserves	14.60	14.75	16.48	16.48	16.48
6.	<b>Total Revenue Expenditure</b>	<b>513.84</b>	<b>531.53</b>	<b>472.17</b>	<b>461.37</b>	<b>451.42</b>
7.	Return on Equity Capital	330.67	351.88	371.41	371.41	371.41
8.	<b>Gross Aggregate Revenue Requirement</b>	<b>844.51</b>	<b>883.40</b>	<b>843.58</b>	<b>832.78</b>	<b>822.83</b>
9.	Less: Non-Tariff Income	7.55	8.51	9.59	10.66	11.74
10.	<b>Net Aggregate Revenue Requirement</b>	<b>836.96</b>	<b>874.89</b>	<b>833.99</b>	<b>822.12</b>	<b>811.09</b>
11.	Past Recoveries	345.83	-	-	-	-
12.	Past Recovery for Ektuni Bays	22.82	-	-	-	-
13.	Carrying Cost for FY 2022-23 and FY 2023-24	79.56	-	-	-	-
14.	<b>Total Aggregate Revenue Requirement</b>	<b>1,285.17</b>	<b>874.89</b>	<b>833.99</b>	<b>822.12</b>	<b>811.09</b>

Note: The previous year gaps are as proposed in the respective years as is computed in Table 1

- The detailed Petition document and the Executive Summary are available on MEGPTCL's website - (<https://www.adanienergysolutions.com>) and are also available on the website of the Commission, [www.merc.gov.in](http://www.merc.gov.in), in downloadable format (free of cost).
- Copies of the following documents can also be obtained on written request from the office of MEGPTCL.
  - Executive Summary of the proposals (free of cost, in Marathi/English).
  - Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Maharashtra Eastern Grid Power Transmission Co. Ltd.", payable at "Ahmedabad"
  - Detailed Petition documents (in English) (on payment of Rs. 50/-)
  - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Telephone / Fax No.	Email
Corporate Office	Maharashtra Eastern Grid Power Transmission Co. Ltd., 3 <sup>rd</sup> Floor, South Wing, Adani Corporate House, Shantigram, Vaishnodevi Circle, Ahmedabad	Tel: 079 25550779	prashant.kumar1@adani.com

6. The Commission has directed MEGPTCL to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website ([www.merc.gov.in/e-public-consultation](http://www.merc.gov.in/e-public-consultation)). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: [suggestions@merc.gov.in](mailto:suggestions@merc.gov.in) between 10.00 AM to 5.00 PM on all the working days.

7. A Person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Person who do not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission (MERC), 13<sup>th</sup> Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Maharashtra Eastern Grid Power Transmission Co. Ltd (MEGPTCL), Adani Corporate House, Adani Shantigram, Ahmedabad-382421, [Tel: 07925550779, Email: [prashant.kumar1@adani.com](mailto:prashant.kumar1@adani.com)] and should carry the full name, postal address and E-mail address, if any, of the sender. Suggestions and/or objections received after 5 PM on 31 December, 2024 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.

8. MEGPTCL shall reply to each of the objections/comments received within three days of the receipt of the same but not later than 03 January, 2025 for all the objections/comments received till 31 December, 2024. Stakeholders can submit their rejoinders on replies provided by MEGPTCL either during the public hearing or latest by 10 January, 2025.

9. If the sender/objector who has submitted his comments/suggestions as per para 6 above and wants to be heard during e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions/objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 07 January, 2025 at 10.30 AM, for which no separate notice will be given.

10. All participants attending the e-Public Hearing shall follow the Practice Directions on "Operational procedure and protocol to be followed for e-hearing of the petition before the Commission" issued by the Commission on 14 November 2022.

Place: Mumbai  
Date: 09 December, 2024  
Signature: Name: Prashant Kumar  
Designation: Head - Regulatory & Commercial  
Maharashtra Eastern Grid Power Transmission Co. Ltd.

## Adani Transmission (India) Limited

Registered Office: "Adani Corporate House", Shantigram, Near Vaishnodevi Circle, Ahmedabad - 382421, Gujarat India  
Website: [www.adanienergysolutions.com](http://www.adanienergysolutions.com)

### PUBLIC NOTICE

Suggestions/Objections on Adani Transmission (India) Limited's Petition for Approval of True-Up of ARR for FY 2022-23 and FY 2023-24, Provisional Truing Up of ARR for FY 2024-25 as per MERC MYT Regulations, 2019 and ARR Projection for FY 2025-26 to FY 2029-30 as per MERC MYT Regulations, 2024 [Case No. 181 of 2024]

- Adani Transmission (India) Limited (ATIL) has filed Petition (Case No.181 of 2024) for Approval of True-Up of ARR for FY 2022-23 and FY 2023-24, Provisional Truing Up of ARR for FY 2024-25 as per MERC MYT Regulations, 2019 and ARR Projection for FY 2025-26 to FY 2029-30 as per MERC MYT Regulations, 2024.
- The Commission has admitted the Petition on 04 December, 2024 and directed ATIL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below:

Table 1: True-Up of ARR for FY 2022-23 and FY 2023-24, and Provisional Truing Up of ARR for FY 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
		Approved	Audited	Approved	Audited	Approved	Audited
1.	Operation & Maintenance Expenses	13.26	13.15	13.74	13.48	14.29	14.29
2.	Depreciation Expenses	37.75	37.75	37.65	37.65	37.65	37.65
3.	Interest on Loan Capital	14.68	15.98	10.08	11.00	5.49	5.98
4.	Interest on Working Capital	2.33	-	2.45	4.39	2.43	2.69
5.	Contribution to contingency reserves	1.78	1.29	1.78	2.79	1.78	1.78
6.	<b>Total Revenue Expenditure</b>	<b>69.80</b>	<b>68.18</b>	<b>65.70</b>	<b>69.31</b>	<b>61.64</b>	<b>62.39</b>
7.	Add: Return on Equity Capital	36.29	40.18	36.29	40.19	36.29	36.30
8.	<b>Aggregate Revenue Requirement</b>	<b>106.09</b>	<b>108.36</b>	<b>101.99</b>	<b>109.50</b>	<b>97.93</b>	<b>98.69</b>
9.	Less: Non-Tariff Income	0.86	0.47	0.98	0.86	1.10	1.09
10.	Add: Incentive on Transmission Availability	-	-	-	-	-	-
11.	Add: Net Entitlement after sharing of gains/(losses) of O&M / IoWC	-	0.79	-	(1.11)	-	-
12.	<b>Net Aggregate Revenue Requirement from Transmission Business</b>	<b>105.23</b>	<b>108.68</b>	<b>101.01</b>	<b>107.53</b>	<b>96.83</b>	<b>97.60</b>
13.	Add: Past Gaps	25.96	25.96	39.93	39.93	42.72	42.72
14.	Less: Total revenue recovered from TSUs during the year	131.03	131.03	140.94	140.94	139.55	139.55
15.	<b>Revenue Gap / (Surplus)</b>	<b>0.16</b>	<b>3.61</b>	<b>-</b>	<b>6.52</b>	<b>-</b>	<b>0.77</b>

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Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	O&M Expenses	14.91	15.59	16.29	17.02	17.81
2.	Depreciation	38.03	7.18	7.18	7.18	7.18
3.	Interest on Loan including financing charges	1.85	0.10	-	-	-
4.	Interest on Working Capital	2.33	1.77	1.78	1.80	1.81
5.	Contribution to contingency reserves	1.78	1.83	1.83	1.83	1.83
6.	<b>Total Revenue Expenditure</b>	<b>58.91</b>	<b>26.48</b>	<b>27.09</b>	<b>27.83</b>	<b>28.63</b>
7.	Return on Equity Capital	40.72	41.26	41.26	41.26	41.26
8.	<b>Gross Aggregate Revenue Requirement</b>	<b>99.63</b>	<b>67.73</b>	<b>68.34</b>	<b>69.08</b>	<b>69.89</b>
9.	Less: Non-Tariff Income	1.19	1.29	1.40	1.50	1.60
10.	<b>Net Aggregate Revenue Requirement</b>	<b>98.44</b>	<b>66.44</b>	<b>66.95</b>	<b>67.58</b>	<b>68.29</b>
11.	Past Recoveries	10.75	-	-	-	-
12.	Carrying Cost for FY 2022-23 and FY 2023-24	2.42	-	-	-	-
13.	<b>Total Annual Revenue Requirement</b>	<b>111.61</b>	<b>66.44</b>	<b>66.95</b>	<b>67.58</b>	<b>68.29</b>

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Place: Mumbai  
Date: 09 December, 2024  
Signature: Name: Prashant Kumar  
Designation: Head - Regulatory & Commercial  
Adani Transmission (India) Limited (ATIL)