EON Kharadi Infrastructure Private Limited (EON SEZ Phase II)

Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune. Website: www.eonpower.in

PUBLIC NOTICE

Inviting Suggestions and Objections on EON Kharadi Infrastructure Private Limited's (EON SEZ Phase II)

Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024 (Case No. 214 of 2024)

- 1. EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) has filed its Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024
- 2. The Commission has admitted the Petition on²⁶ December 2024 and directed EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.
- 3. The details of the Petition are provided below:

Table 1: Combined ARR (Wires + Supply) of EON SEZ Phase I (Rs. Crore)

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	Tr	ue-up			Provisiona	al True-un		Ensuing	Vears			Di
Particulars		2022-23	FY 20	023-24	FY 202 April - March	4-25	FY 2025-26	FY	FY	FY 2028-30	FY 2029-30	
Turremurs	Approved in MYT Order	Claimed now	Approved in MYT Order	Claimed	1	Claimed	2023 20	2020 27	2027 20	2020 30	2025 30	P:
Power Purchase Expenses	11.29	11.13	17.10	12.56	22.06	11.94	11.69	11.84	12.17	12.49	12.82	Su
Operation & Maintenance Expenses	1.91	1.95	1.99	2.06	2.07	2.13	2.29	2.40	2.52	2.64	2.77	To
Depreciation	1.81	1.81	2.05	1.81	2.29	1.81	1.81	1.81	1.81	1.81	1.81	ı
Interest on Loan Capital	2.00	2.27	2.09	2.18	2.17	2.02	1.86	1.71	1.55	1.39	1.23	
Interest on Working Capital	0.04	0.04	0.00	0.10	0.00	0.09	0.12	0.12	0.12	0.12	0.12]
Interest on Consumer Security Deposit	0.12	0.03	0.28	0.21	0.30	0.23	0.23	0.23	0.23	0.23	0.23	AF
Contribution to contingency reserves	0.11	0.00	0.11	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	Co Re
Intra-State Transmission Charges	0.00	0.00	2.63	2.63	2.99	3.01	1.83	2.40	2.66	2.82	2.90	Pas To
InSTS True-up Claim	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	Re
MSLDC Fees & Charges	0.01	0.01	0.83	0.04	0.99	0.06	0.01	0.01	0.02	0.02	0.02	Re
STU Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1
Sharing of Gains/Losses	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	I
Total Revenue Expenditure	17.28	17.24	27.08	21.60	32.99	21.28	19.91	20.52	21.06	21.51	21.90	
Add: Return on	2.15	2.38	2.39	2.38	2.62	2.15	2.38	2.38	2.38	2.38	2.38	
Aggregate Revenue Requirement	19.44	19.62	29.47	23.98	35.61	23.43	22.30	22.90	23.45	23.90	24.28	
Non-Tariff Income	0.04	0.34	0.00	0.19	0.00	0.38	0.38	0.38	0.38	0.38	0.38	
Net ARR	19.40	19.28	29.47	23.79	35.60	23.06	21.92	22.52	23.07	23.52	23.91	

Table 2: Energy Sales for FY 2022-23 to FY 2029-30

	True	-up			Provisiona	True-up		Ensuin	g Years		
Consumer	FY 20:	22-23	FY 20	23-24	FY 202 April - March		FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Category & Consumption Slab	Approved in MYT Order	Claimed now	Approved in MYT Order	Claimed now	Approved in MYT Order	Claimed now					
Consumption Slab											
HT-I	22.12	19.46	28.85	22.18	38.07	22.82	23.39	23.98	24.58	25.19	25.82
Sub-total	22.12	19.46	28.85	22.18	38.07	22.82	23.39	23.98	24.58	25.19	25.82
LT Category											
LT II- LT Commercial	0.03	0.04	0.00	0.04	0.04	0.06	0.06	0.06	0.07	0.07	0.07
LT V A Industry	0.18	0.12	0.30	0.13	0.39	0.12	0.12	0.13	0.13	0.13	0.14
LT V B Industry	0.78	0.86	0.90	1.17	1.15	1.09	1.12	1.14	1.17	1.20	1.23
LT VI EV Charging	0.00	0.00	0.00	0.02	0.00	0.02	0.02	0.02	0.02	0.02	0.02
Stations											
Sub-total	0.99	1.02	1.20	1.36	1.58	1.29	1.33	1.36	1.39	1.43	1.46
Total 23.11 20.48 30.05 23.54					39.65	24.11	24.72	25.33	25.97	26.62	27.28

		FY 2022-2	23	FY	2023-24	FY 2024	1-25
	Source	Approved in MYT Order	Claimed Now	Approved MYT Order	Claimed Now	Approved MYT Order	Claimed Now
	Manikaran Power Ltd.	30.60	34.92				
	New short-term source	2.74		25.22		31.36	
	EON SEZ II to EON I	-3.85	-7.01				
	Kiran Gems (Wind)		0.17				
	Kreate Energy (Wind)		0.52				
	IEX - Purchase	0.01	2.30		10.45		2.2
	IEX - Sale (DAM)	-5.00	-7.47				-0.
	DSM	-0.11	-0.51		-0.49		-1.
Power	REC						
Purchase	Mahalaxmi (Hydro)				15.22		19.
	RE Purchase - Solar			3.72		4.81	
Quantum	RE Purchase - Non-Solar			3.39	0.51	5.64	<u> </u>
MU)	RYB (Solar)				0.51		1.3
	Sterling Agro Industries (Wind)				0.12		
	Vibrant (Wind) IEX - RE Power				1.42		
					-0.73		-2.
	Sale of surplus power				-0.56		1.0
	Mohite Industries Ltd.					-	16. -10.
	Sale of Surplus Power to SEZ Biotech- Manjari						-10.
	Total	24.40	22.91	32.33	25.96	41.81	25.
	Manikaran Power Ltd.	15.25	17.65	32.33	25.90	41.01	25.
	New short-term source	1.37	17.03	13.62		16.93	
	EON SEZ II to EON I	-1.95	-3.47	13.02		10.93	
	Kiran Gems (Wind)	-1.73	0.07				
	Kreate Energy (Wind)		0.20				
	IEX - Purchase	0.01	1.41		5.48		1.
	IEX - Sale (DAM)	-3.85	-5.12		3.40		-0.
Power	DSM	0.10	0.12		0.00		- 0.
Purchase	REC	0.10	0.39		0.00		
Cost (Rs.	Mahalaxmi (Hydro)		0.07		7.08		9.
•	RE Purchase - Solar			1.82	,,,,,	2.37	
Crore)	RE Purchase - Non-Solar			1.66		2.76	
	RYB (Solar)				0.25		0.
	Sterling Agro Industries (Wind)				0.03		
	Vibrant (Wind)				0.43		
	IEX - RE Power				-0.42		-1.
	Sale of Surplus Power				-0.29		
	Mohite Industries Ltd.						7.
	Sale of Surplus Power to						-5.
	SEZ Biotech- Manjari						
	Total	11.29	11.13	17.10	12.56	22.06	11.
	Manikaran Power Ltd.	4.98	5.05				
	New short-term source	5.00		5.40		5.40	
	EON SEZ II to EON I	5.06	4.95				
	Kiran Gems (Wind)		3.90				
	Kreate Energy (Wind)	0.40	3.90			1	
	IEX - Purchase	9.40	6.16		5.25		4.
	IEX - Sale (DAM) DSM	7.71	6.85		0.00	-	4.
	REC				0.00	-	
	Mahalaxmi (Hydro)				4.65		4.
Power	RE Purchase - Solar			4.90	4.03	4.90	4.
	RE Purchase - Solar RE Purchase - Non-Solar			4.90		4.90	
Purchase	RYB (Solar)			4.90	4.90	4.90	4.
Cost (Rs.	Sterling Agro Industries (Wind)				2.62		4.
Crore)	Vibrant (Wind)				3.00		
	IEX - RE Power				5.82		5.
	Sale of Surplus Power				5.20		J.
	Mohite Industries Ltd.				3.20		4.
	Sale of Surplus Power to					+	5.
	SEZ Riotech- Maniari						1

4.84 Table 4: Power Purchase details for FY 2025-26 to FY 2029-30

SEZ Biotech- Manjari

Total

Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power	IEX	3.17	1.74	2.46	2.98	3.59
Purchase	IEX - RE Power	0.35	0.19	0.27	0.33	0.40
Quantum	Mahalaxmi (Hydro)	5.76				
(MU)	New medium-term Hydro Source	8.60	8.40	8.32	8.38	8.40

	Table 4: Power Purchase details for FY 2025-26 to FY 2029-30												
Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30							
	New medium-term Solar Source	8.60	8.40	8.36	8.40	8.40							
	New long-term Hydro Source		8.40	8.40	8.40	8.40							
	Total	26.48	27.14	27.81	28.50	29.19							
	IEX	1.48	0.82	1.15	1.40	1.68							
Power	IEX - RE Power	0.19	0.11	0.15	0.18	0.22							
Purchase	Mahalaxmi (Hydro)	2.71											
	New medium-term Hydro Source	4.30	4.20	4.16	4.19	4.20							
Cost (Rs.	New medium-term Solar Source	3.01	2.94	2.93	2.94	2.94							
Crore)	New long-term Hydro Source		3.78	3.78	3.78	3.78							
	Total	11.69	11.84	12.17	12.49	12.82							
	IEX	4.68	4.68	4.68	4.68	4.68							
Average	IEX - RE Power	5.50	5.50	5.50	5.50	5.50							
Power	Mahalaxmi (Hydro)	4.70											
Purchase	New medium-term Hydro Source	5.00	5.00	5.00	5.00	5.00							
	New medium-term Solar Source	3.50	3.50	3.50	3.50	3.50							
Cost (Rs. /	New long-term Hydro Source		4.50	4.50	4.50	4.50							
kWh)	Total	4.42	4.36	4.37	4.38	4.39							

Table 5: Distribution Loss FY 2022-23 to FY 2029-30

	FY 2	022-23	FY 2023-24		FY 20	FY	FY	FY	FY	FY	
Particulars	Approved in MYT Order	Claimed now	Approved in MYT Order	Claimed now	Approved in MYT Order	Claimed now	2025 -26	2026 -27	2027 -28	2028 -29	2029 -30
Distribution Loss	5.25%	10.61%	4.00%	6.22%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%

Table 6: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)

				P								
)		FY 202	22-23	FY 2023-24	4	FY 202	24-25	FY	FY	FY	FY	FY
	Particulars	Approved in	Claimed	Approved in	Claimed	Approved in	Claimed	2025	2026	2027	2028	2029
		MYT Order	now	MYT Order	now	MYT Order	now	-26	-27	-28	-29	-30
	Wire Business	0.00	0.00	9.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Supply Business	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	9.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Table 7: Total Revenue Gap/(Surplus) (Rs. Crore)

			I	()	(,		
Doutionland	FY 2022-2	3 FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Particulars	Actu	ıal	Estimated		F	rojection		
ARR for Distribution Wires Business	7.68	7.78	7.45	7.66	7.57	7.49	7.41	7.34
ARR for Retail Supply Business	11.57	16.01	15.61	14.26	14.95	15.58	16.11	16.57
Combined ARR for Wires and	19.28	23.79	23.06	21.92	22.52	23.07	23.52	23.91
Retail Supply Business								
Past Gap/(Surplus)	-	-	-	-	-	-	-	-
Total Revenue Requirement*	19.28	22.56	28.67	18.81	20.23	21.66	23.31	25.42
Revenue from existing tariff	17.12	25.25	29.85	30.48	31.09	31.72	32. 36	33.01
Revenue Gap/(Surplus) of Licensed Business	2.16	(2.69)	(1.18)	(11.67)	(10.86)	(10.05)	(9.05)	(7.59)
	ARR for Distribution Wires Business ARR for Retail Supply Business Combined ARR for Wires and Retail Supply Business Past Gap/(Surplus) Total Revenue Requirement* Revenue from existing tariff	Particulars ARR for Distribution Wires Business 7.68 ARR for Retail Supply Business 11.57 Combined ARR for Wires and Retail Supply Business 19.28 Past Gap/(Surplus) - Total Revenue Requirement* 19.28 Revenue from existing tariff 17.12	FY 2022-23 FY 2023-24 ARR for Distribution Wires Business 7.68 7.78 ARR for Retail Supply Business 11.57 16.01 Combined ARR for Wires and Retail Supply Business 19.28 23.79 Past Gap/(Surplus) - - Total Revenue Requirement* 19.28 22.56 Revenue from existing tariff 17.12 25.25	FY 2022-23 FY 2023-24 FY 2023-24 FY 2024-25 Actual Estimated ARR for Distribution Wires Business 7.68 7.78 7.45 ARR for Retail Supply Business 11.57 16.01 15.61 Combined ARR for Wires and Retail Supply Business 19.28 23.79 23.06 Past Gap/(Surplus) - - - Total Revenue Requirement* 19.28 22.56 28.67 Revenue from existing tariff 17.12 25.25 29.85	FY 2022-23 FY 2023-24 FY 2024-25 FY 2023-24 FY 2024-25 FY 2025-26 ARR for Distribution Wires Business 7.68 7.78 7.45 7.66 ARR for Retail Supply Business 11.57 16.01 15.61 14.26 Combined ARR for Wires and Retail Supply Business 19.28 23.79 23.06 21.92 Past Gap/(Surplus) - - - - - Total Revenue Requirement* 19.28 22.56 28.67 18.81 Revenue from existing tariff 17.12 25.25 29.85 30.48	FY 2022-23 FY 2023-24 FY 2024-25 FY 2025-26 FY 2026-27 Actual Estimated F ARR for Distribution Wires Business 7.68 7.78 7.45 7.66 7.57 ARR for Retail Supply Business 11.57 16.01 15.61 14.26 14.95 Combined ARR for Wires and Retail Supply Business 19.28 23.79 23.06 21.92 22.52 Retail Supply Business - - - - - - Past Gap/(Surplus) - - - - - - Total Revenue Requirement* 19.28 22.56 28.67 18.81 20.23 Revenue from existing tariff 17.12 25.25 29.85 30.48 31.09	Actual Estimated Projection	FY 2022-23 FY 2023-24 FY 2024-25 FY 2025-26 FY 2026-27 FY 2027-28 FY 2028-29 Acr of Distribution Wires Business 7.68 7.78 7.45 7.66 7.57 7.49 7.41 ARR for Retail Supply Business 11.57 16.01 15.61 14.26 14.95 15.58 16.11 Combined ARR for Wires and Retail Supply Business 19.28 23.79 23.06 21.92 22.52 23.07 23.52 Retail Supply Business -<

Note: * - After spreading Gap/(Surplus) after true-up of FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24, and Provisional true-up for FY 2024-25, with associated Carrying/(Holding) Cost over the Control Period

Table 8: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue at Existing Tariff	30.48	31.09	31.72	32.36	33.01
Revenue at Proposed Tariff	18.81	20.26	21.69	23.32	25.43
Sales (MU)	24.72	25.33	25.97	26.62	27.28
Average Cost of Supply (ACoS) (Rs/kWh)	7.61	7.99	8.34	8.76	9.32
% Increase over previous year	-19%	5%	4%	5%	6%

4. Tariff Philosophy. a. The Cross Subsidy: The proposed Cross Subsidy Trajectory over the Control Period:

	,	1 1	, , , , , , , , , , , , , , , , , , ,		
Financial	FY 2025-26	FY 2026-27	FY 2027-28	FY 202	8-29 FY 2029-30
Year	Proposed (w.r.t RCOS)	Proposed (w.r.t RCOS)	Proposed (w.r.t RCC	S) Proposed (w.r.t	RCOS) Proposed (w.r.t RCOS)
HT Category					
HT - I	100%	100%	100%	100%	100%
LT Category					
LT-II - LT Cor	nmercial 100%	100%	100%	100%	100%
LT-V (A)	100%	100%	100%	100%	100%
LT-V (B)	100%	100%	100%	100%	100%
LT VI	100%	100%	100%	100%	100%

b. kVAh tariff: EON SEZ II has proposed kVAh billing for all categories from FY 2025-26 to FY 2029-30 c. Wheeling charges: EON SEZ II has proposed Wheeling charges for HT and LT category as below

The state of the s											
	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30					
	Composite Wheeling Charges (Rs/kVAh)	4.06	4.09	4.13	4.29	4.63					

d. ToD tariffs: EON SEZ II has not proposed any ToD Tariff from FY 2025-26 to FY 2029-30

e. Green Energy Tariff: EON SEZ II has proposed Rs. 0.33/kWh as Green Energy Tariff from FY 2025-26 to FY 2029-30. 5. Tariff Proposal: for the Control Period, EON SEZ II has proposed the category-wise tariffs based on the philosophy of ACoS = ABR for each

consumer category. Since, the Wheeling Charges are designed to recover the complete Wires ARR, the Demand Charges and Energy Charges have been proposed such that Average Billing Rate of Supply Business is equal to the RCoS. 6. Proposed Category-wise Tariffs for the Control Period

Table 9: Tariff Proposal

\dashv			FY	2024-2	5	FY	2025-26	5	FY	2026-2	27	FY	Y 2027-	28	FY	2028-	29	FY	2029-3	30
_			(E	xisting)	(Pro	posed)	(Pı	oposeo	1)	(P	ropose	d)	(P	ropose	d)	(Pı	opose	d)
	Particu	lars	Fixed/ Dem and Char ges	Ene rgy Char ges	Whe eling Char ges															
	HT I: HT - Indus- try	Unit Amo unt	Rs. /KV A 550	/KV A	/KV A 2.18	Rs. /KV A 450	/KV A	/KV A 4.06	Rs. /KV A 450	/KV A	/KV A 4.09	Rs. /KV A 450	/KV A	/KV A 4.13	Rs. /KV A 450	/KV A 2.43	/KV A 4.29		/KV A	
	LT II : LT Com- mercial	Unit Amo unt	Rs. /KV A 400	/KV A 7.86	/KV A 2.18	Rs. /KV A 300	/KV A 3.25	/KV A 4.06	Rs. /KV A 300	/KV A 3.60	/KV A 4.09	Rs. /KV A 300	/KV A 3.92	/KV A 4.13	Rs. /KV A 300	/KV A 4.17	/KV A 4.29	Rs. /KV A 300		/KV A 4.63
	LT V (A): Industrial upto 20 KW	Unit Amo unt	Rs. /KV A 485	/KV A 8.16	/KV A 2.18	Rs. /KV A 385	/KV A 3.24	/KV A 4.06	Rs. /KV A 385	/KV A 3.59	/KV A 4.09	Rs. /KV A 385	/KV A 3.90	/KV A 4.13	Rs. /KV A 385	/KV A 4.15	/KV A 4.29	Rs. /KV A 385		/KV A 4.63
	LT V (B): Industrial above 20 KW	Unit Amo unt	Rs. /KV A 400	/KV A 7.86	/KV A 2.18	Rs. /KV A 300	/KV A 2.49	/KV A 4.06	Rs. /KV A 300	/KV A 2.86	/KV A 4.09	Rs. /KV A 300	/KV A 3.18	/KV A 4.13	Rs. /KV A 300	/KV A 3.46	/KV A 4.29	Rs. /KV A 300		/KV A 4.63
	LT VI: LT - EV Char ging Station	Unit Amo unt	Rs. /KV A 80	/KV A 4.32	/KV A 2.18	Rs. /KV A	/KV A 3.42	/KV A 4.06	Rs. /KV A	/KV A 3.77	/KV A 4.09	Rs. /KV A	/KV A 4.07	/KV A 4.13	Rs. /KV A	/KV A 4.32	/KV A 4.29	Rs. /KV A		/KV A 4.63

7. Cross Subsidy Surcharge: EON SEZ II has computed Nil CSS for HT-I category for all the years. Though the Petitioner has computed Nil CSS for HT-I category for all years, the CSS would depend on the power purchase rate, losses, and tariff being approved by the Commission. The Petitioner requests the Commission to approve the category-wise Cross Subsidy Surcharge for FY 2025-26 to FY 2029-30 in accordance with the Tariff Policy

formula 8. Schedule of Charges: EON SEZ II has proposed to retain the Schedule of Charges approved by the Commission in the MYT Order for the petitioner,

for FY 2025-26 to FY 2029-30. 9. The detailed Petition document and the Executive Summary are available on EON SEZ Phase II's website www.eonpower.in and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).

10. Copies of the following documents can be obtained on written request from the office of EON SEZ Phase II. a. Executive Summary of the proposals (free of cost, in Marathi/English).

b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "EON KHARADI INFRA STRUCTURE PRIVATE LIMITED" Payable at "Pune"

c. Detailed Petition documents (in English) (on payment of Rs. 50/-)

d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

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Office	Address	Tele / Fax No.	Email
Office	EON KHARADI INFRASTRUCTURE PRIVATE LIMITED	+91 9923750048	legal@eropower.in
	Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don		
	Bosco School, Off. Airport Road, Yerwada, Pune		

11. The Commission has directed EON SEZ Phase II to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 6.00 PM on all the working days.

12. A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not to file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Mr. Nisar Shaikh, General Manager, EON SEZ Phase -I Tech Park One, Tower E, Sr. No. 191/A/2A/1/2, Next to Don Bosco School, Off. Airport Road, Yerwada, Pune 411006 Suggestions and/or objections received after 5 PM on 16_January, 2025 shall not be considered. Suggestions/Objections filed through

any other mode shall not be considered. 13. EON SEZ Phase II shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 18 January, 2025 for all the objections/comments received till 16 January, 2025. Stakeholders can submit their rejoinders on replies provided by EON

SEZ Phase II either during the e-public hearing or latest by 23January2025 14. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, the he/ she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 20 January 2025 at 10.30 Hrs, for which no separate notice will be given.

15. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022.

Place: Pune, Maharashtra Signature Date : 27 December 2024

Name: Nisar Shaikh Designation: General Manager Mob No: 9923750048 Email: legal@eropower.in EON KHARADI INFRASTRUCTURE PRIVATE LIMITED