# KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED (KRCIPPL

Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex, Bandra East, Mumbai - 400051. Website: https://www.krahejacorppower.com/

#### **PUBLIC NOTICE**

## Inviting Suggestions and Objections on KRC Infrastructure and **Projects Private Limited (KRCIPPL)**

Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024

#### (Case No. 209 of 2024)

- KRC Infrastructure and Projects Private Limited (KRCIPPL) has filed its Petition for approval of Truing up of Fy 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
- The Commission has admitted the Petition on 26th December 2024 and directed KRC Infrastructure and Projects Private Limited (KRCIPPL) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public
- The details of the Petition are provided below:

Table 1: Combined ARR (Wires + Supply) of KRC Infrastructure and Projects Private Limited (KRCIPPL)

										(Rs.	Crore)
		True	-up	Provisional	True-up		Ens	uing Ye	ars		
Particulars	FY 202	2-23	FY 202	3-24	FY 202 April - N (Estima	/larch	FY 2025-	FY 2026-	FY 2027-	FY 2028-	FY 2029-
	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	26	27	28	29	30
Power Purchase Expenses (including Inter-State Transmission Charges)	17.27	15.97	15.79	17.52	15.96	15.42	14.05	14.75	14.74	14.74	14.73
Operation & Maintenance Expenses	0.84	0.85	0.89	0.89	0.93	0.93	1.19	1.25	1.31	1.37	1.44
Depreciation	1.34	1.32	1.57	1.34	1.76	1.58	1.83	1.89	1.99	2.05	2.07
Interest on Loan Capital	0.98	0.97	1.06	1.08	1.12	1.24	1.40	1.32	1.24	1.12	0.96
Interest on Working Capital	0.03	0.02	0.08	0.07	0.06	0.05	0.12	0.12	0.13	0.13	0.12
Interest on Consumer Security Deposit	0.14	0.13	0.20	0.24	0.20	0.22	0.22	0.22	0.22	0.22	0.22
Write-off of Provision for Bad and Doubtful Debts	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Contribution to contingency reserves	0.12	0.12	0.13	0.12	0.16	0.12	0.08	0.09	0.09	0.09	0.10
Intra-State Transmission Charges	2.62	2.47	1.22	1.21	2.43	2.46	3.38	2.37	2.67	2.89	3.04
InSTS True-up Gap	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00
MSLDC Fees & Charges	0.01	0.03	0.01	0.03	0.01	0.05	0.01	0.01	0.01	0.02	0.02
STU Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DFPO Budget	0.00	0.00	0.00	0.00	0.00	0.10	0.25	0.25	0.25	0.25	0.25
Sharing of Gains / (Losses)	0.00	0.50	0.00	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue Expenditure	23.39	22.39	20.94	22.89	22.63	22.18	22.67	22.27	22.65	22.88	22.95
Add: Return on Equity Capital	1.05	1.39	1.21	1.41	1.36	1.50	1.94	2.03	2.11	2.16	2.18
Aggregate Revenue Requirement	24.44	23.78	22.15	24.30	23.99	23.68	24.61	24.30	24.77	25.05	25.14
Less Non-Tariff Income	0.02	0.01	0.02	0.01	0.02	0.03	0.04	0.04	0.05	0.05	0.06
Total ARR	24.42	23.77	22.14	24.28	23.98	23.65	24.57	24.25	24.72	24.99	25.08

		Truc	e-up		Provisional	True-up		Er	suing Ye	ars	
Consumer Category &	FY 202	2-23	FY 202	3-24	FY 202 April - N	/larch	FY	FY	FY	FY	FY
Consumption					(Estima		2025-	2026-	2027-	2028-	2029-
Slab	Approved in	Claimed	Approved in Claimed		Approved in	Claimed	26	27	28	29	30
	MTR Order	now	MTR Order	now	MTR Order	now					
HT Category											
HTI	20.73	18.12	21.51	19.57	22.59	20.77	21.81	22.90	22.90	22.90	22.90
HT III				0.01		0.03	0.03	0.03	0.03	0.03	0.03
Sub-total	tal 20.73 18.12 21.51 19.58		22.59	20.80	21.84	22.93	22.93	22.93	22.93		
LT Category											
LT-II (A)	0.04	0.04	0.02	0.06	0.41	0.12	0.12	0.13	0.13	0.13	0.13
LT-II (B)	0.44	0.27	0.78	0.55	0.81	0.61	0.65	0.68	0.68	0.68	0.68
LT-III (A)	0.00	0.04	0.00	0.09	0.00	0.09	0.09	0.10	0.10	0.10	0.10
LT-III (B)	4.83	4.08	5.03	4.23	5.28	4.07	4.28	4.49	4.49	4.49	4.49
LT IV				0.02		0.09	0.09	0.10	0.10	0.10	0.10
Sub-total	otal 5.30 4.44 5.83 4.94		4.94	6.12	4.98	5.23	5.50	5.50	5.50	5.50	
Total	26.04	22.55	27.34	24.52	28.71	25.79	27.08	28.43	28.43	28.43	28.43
	Ta	ble 3: Po	wer Purch	ase detai	ls for FY 20	22-23 to	FY 202	24-25			

Table 3: Power Purchase details for F	Y 2022-23 to FY 2024-25

		FY 2022	2-23	FY 2023	3-24	FY 2024-25			
Particulars	Source	Approved in	Claimed	Approved in	Claimed	Approved in	Claimed		
		MTR Order	Now	MTR Order	Now	MTR Order	Now		
	GMR Bilateral	8.82	11.99	5.37	7.34				
	GMR – Peak PPA	9.79	1.54						
	Purchase of additional	3.66	6.45	17.17	4.20	22.69	1.13		
	power (Exchange)		0.40	17.17		22.03			
	DSM	(0.06)	(0.08)		(0.24)		(5.03)		
	Solar Purchase	2.21	1.31	3.03		4.08			
	Non-Solar Purchase	1.01	2.45	3.32		3.48			
Power	PTC Non-Solar	2.16							
Purchase	Purchase - NSL Sugars	2.10							
Quantum	RE Purchase – Solar				1.53		0.97		
(MU)	(Exchange)				1.00		0.97		
	RE Purchase - Non-				9.93		13.54		
	Solar (Exchange)				9.93		13.54		
	RE Purchase - Non-				2.01		17.04		
	Solar (MPL PPA)				3.01		17.84		
	Sale of Surplus power				(0.03)		(1.26)		
	Rescheduling Charges				, ,				
	Total	27.58	23.66	28.89	25.75	30.25	27.18		
	GMR Bilateral	5.55	8.64	3.41	4.79				
	GMR – Peak PPA	6.21	1.25						
	Purchase of additional			0.07	0.01	10.05	0.71		
	power (Exchange)	2.44	4.13	9.27	2.91	12.25	0.71		
	DSM	(0.05)	0.01		0.67		0.35		
	Solar Purchase	1.48	0.83	1.49	0.07		0.00		
	Non-Solar Purchase	0.71	1.65	1.63					
	PTC Non-Solar		1.00	1.00					
	Purchase - NSL Sugars	1.72							
	RE Purchase – Solar								
	(Exchange)				0.95	2.00	0.43		
Power	RE Purchase - Non-								
Purchase	Solar (Exchange)				7.15	1.70	8.63		
Cost	RE Purchase - Non-								
(Rs. Crore)	Solar (MPL PPA)				1.07		5.56		
(1101 01010)	Sale of Surplus power				(0.02)		(0.53)		
	Rescheduling Charges	0.001	(0.002)		(0.02)		(0.00)		
	Power Exchange								
	charges	0.0045	0.01		0.01				
	Bank Guarantee of								
	KEIPL invoked	(0.72)	(0.72)						
	Liquidated Damages								
	Credit from KEIPL		(0.02)						
	Non-Solar REC		0.19						
	NLDC Legacy Charges		0.10				0.27		
	Total	17.35	15.97	15.79	17.52	15.96	15.42		
	GMR Bilateral	6.29	7.21	6.35	6.52	10.30	10.42		
	GMR – Peak PPA	6.35	8.09	0.00	0.02				
	Purchase of additional	0.30	0.08						
		6.68	6.41	5.40	6.92	5.40	6.27		
	power (Exchange)	7.83	(1.05)						
	DSM Solar Purchase		(1.05)	4.00		4.00			
		6.69	6.36	4.90 4.90		4.90			
Average	Non-Solar Purchase	7.03	6.73	4.90		4.90			
Power	PTC Non-Solar	7.95							
Purchase	Purchase - NSL Sugars								
Cost (Rs.	RE Purchase – Solar				6.22		4.40		
/kWh)	(Exchange)								
	RE Purchase - Non-				7.20		6.38		
	Solar (Exchange) RE Purchase - Non-								
					3.54		3.12		
	Solar (MPL PPA)				6 00		110		
	Sale of Surplus power				6.88		4.18		

6.75

5.47

6.80

5.28

5.67

Rescheduling Charges

Table 1	Power	Durchaca	olictah	for EV	2025-26	to FV 2	<b>∙</b> ∩20_3∩

	1adie 4: Power Purchase details for FY 2025-26 to FY 2029-30													
Particulars	Source	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30								
	Power Exchange	9.71	10.20	10.19	10.19	10.19								
Power Purchase Quantum (MU)	RE Purchase - Solar (Exchange)	9.43	9.90	9.89	9.89	9.89								
Fower Furchase Quantum (MO)	RE Purchase - Non-Solar (Exchange)	9.43	9.90	9.89	9.89	9.89								
	Total	28.57	29.99	29.98	29.97	29.96								
	Power Exchange	4.55	4.77	4.77	4.77	4.77								
Power Burchese Cost (Po. Crere)	RE Purchase - Solar (Exchange)	4.75	4.99	4.99	4.99	4.98								
Power Purchase Cost (Rs. Crore)	RE Purchase - Non-Solar (Exchange)	4.75	4.99	4.99	4.99	4.98								
	Total	14.05	14.75	14.74	14.74	14.73								
	Power Exchange	4.68	4.68	4.68	4.68	4.68								
Average Power Purchase Cost (Rs. /kWh)	RE Purchase - Solar (Exchange)	5.04	5.04	5.04	5.04	5.04								
Average rower ruichase cost (ns. /kwii)	RE Purchase - Non-Solar (Exchange)	5.04	5.04	5.04	5.04	5.04								
	Total	4.92	4.92	4.92	4.92	4.92								

ı		Table 3. Distribution Loss FT 2022-20 to FT 2023-30										Table 6. Revenue Recovery (ns. Grore) and Average percentage increase/decrease (70)								
ı		FY 20	22-23	FY 20	23-24	FY 20	24-25						Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30		
ı	Doutioulous	Approved	Claimad	Approved	Claimad			FY	FY	FY 2027-	FY 2028-	FY 2029-	Revenue at Existing Tariff	24.92	25.77	25.77	25.77	25.77		
ı	Particulars	IN MIK	Claimed	III WITH	now	in MTR	now	26	2020-	28	2020-	30	Revenue at Proposed Tariff	25.61	24.43	24.78	25.10	25.14		
ı		Order	llow	Order	now	Order	llow	20	21	20		"	Sales (MU)	27.08	28.43	28.43	28.43	28.43		
ı	Distribution	2.50%	1.50%	2.25%	1.55%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	Average Cost of Supply (ACoS) (Rs/kWh)	9.46	8.59	8.72	8.83	8.84		
1	Loss										<u> </u>		% Increase over previous year	-13%	-9%	1%	1%	0%		

#### Table 6: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)

	FY 202	22-23	FY 202	23-24	FY 202	24-25	FY	FY	FY	FY	FY	
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	in MTR Claimed		Claimed now	2025- 26	2026- 27	2027- 28	2028- 29	2029- 30	
Wire Business	0.26	0.02	6.75	0.02	0.00	8.72	1.14	1.18	0.71	0.30	0.30	
Supply Business	0.34	0.26	0.34	0.13	0.05	0.07	0.13	0.40	0.65	0.06	0.06	
Total	0.60	0.28	7.09	0.15	0.05	8.79	1.27	1.58	1.36	0.36	0.36	

### Table 7: Total Revenue Gap/(Surplus) (Rs. Crore)

									ıl II		
	FY	FY	FY	FY	FY	FY	FY	FY	llt		
Particulars	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30			
	Act	tual	Estimated			Projection					
ARR for Distribution Wires	4.64	4.75	4.99	6.06	6.13	6.16	6.12	6.05	t		
Business									۱,		
ARR for Retail Supply	19.13	19.53	18.66	18.52	18.13	18.56	18.87	19.03	٦		
Business											
Combined ARR for Wires	23.77	24.28	23.65	24.57	24.25	24.72	24.99	25.08			
and Retail Supply Business									ľ		
Past Gap/(Surplus)	-	-	-	-	-	-	-	-	۱		
Total Revenue	23.77	24.40	23.65	25.61	24.43	24.78	25.10	25.14	1		
Requirement*											
Revenue from existing tariff	17.64	22.40	24.33	24.92	25.77	25.77	25.77	25.77	1 5		
Revenue Gap/(Surplus) of	6.13	2.00	(0.68)	0.69	(1.34)	(0.98)	(0.67)	(0.63)			
Licensed Business							,		1		

Note: \* - After spreading Gap/(Surplus) after true-up of FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24, and Provisional true-up for FY 2024-25, with associated Carrying/(Holding) Cost over the Control Period

The Cross Subsidy: The proposed Cross Subsidy Trajectory over the Control Period:

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Galegory	Proposed	Proposed	Proposed	Proposed	Proposed
	(w.r.t RCOS)				
HT Category					
HT - I Industry	100%	100%	100%	100%	100%
HT - III	100%	100%	100%	100%	100%
LT Category					
LT II (A)	100%	100%	99%	100%	100%
LT II (B)	100%	100%	100%	100%	101%
LT III (A)	100%	100%	100%	100%	100%
LT III (B)	100%	100%	100%	100%	100%
LT IV	100%	100%	100%	100%	100%

kVAh tariff: KRCIPPL has proposed kVAh billing for all categories from FY 2025-26 to FY 2029-30

Wheeling charges: KRCIPPL has proposed Composite Wheeling charges for HT and LT category as below: FY 2025-26 FY 2026-27 FY 2027-28 FY 2028-29 FY 2029-30 Composite Wheeling Charges (Rs/kVAh) 3.16 3.01 3.02

**ToD tariffs:** KRCIPPL has not proposed any ToD Tariff from FY 2025-26 to FY 2029-30

Green Energy Tariff: KRCIPPL has proposed Rs. 0.25/kWh as Green Energy Tariff from FY 2025-26 to FY 2029-

Tariff Proposal: for the Control Period, KRCIPPL has proposed the category-wise tariffs based on the philosophy of ACoS = ABR for each consumer category. Since, the Wheeling Charges are designed to recover the complete Wires ARR, the Demand Charges and Energy Charges have been proposed such that Average Billing Rate of Supply Business is equal to the RCoS.

6. Proposed Category-wise Tariffs for the Control Period

#### **Table 10: Tariff Proposal**

FY 2026-27

			(Existing)			(Proposed)			(Proposed)			(Proposed)			(Proposed)		(Proposed)		
Particul	lars	Fixed/ Demand Charges	Energy Charges	Wheeling Charges															
HT I: HT -	Unit	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh
Industry	Amount	390	3.95	1.64	400	2.57	3.16	400	2.02	3.01	400	2.13	3.02	400	2.24	3.02	400	2.34	2.96
HT III: HT EV		Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh
Charging Station		80	6.36	1.64		6.01	3.16	-	5.32	3.01	-	5.44	3.02	-	5.54	3.02	-	5.61	2.96
LT II A – Commercial	Unit	Rs/ kW	Rs./ kVAh	Rs. /kVAh	Rs/ kW	Rs./ kVAh	Rs. /kVAh	Rs/ Kw	Rs./ kVAh	Rs. /kVAh	Rs /kW	Rs./ kVAh	Rs. /kVAh	Rs /Kw	Rs./ kVAh	Rs. /kVAh	Rs /kW	Rs./ kVAh	Rs. /kVAh
up to 20 kW	Amount	385	4.90	1.64	400	5.65	3.16	400	4.95	3.01	400	5.05	3.02	400	5.16	3.02	400	5.28	2.96
LT II B – Commercial	Unit	Rs/ kVA	Rs./kVAh	Rs. /kVAh	Rs/ kVA	Rs./kVAh	Rs. /kVAh	Rs/ kVA	Rs./kVAh	Rs./kVAh	Rs/ kVA	Rs./kVAh	Rs. /kVAh	Rs/ kVA	Rs./kVAh	Rs. /kVAh	Rs/ kVA	Rs./kVAh	Rs. /kVAh
above 20 kW	Amount	385	5.75	1.64	400	4.68	3.16	400	4.03	3.01	400	4.15	3.02	400	4.26	3.02	400	4.35	2.96
LT III (A):	Unit	Rs/kW	Rs./kVAh	Rs. /kVAh	Rs/kW	Rs./kVAh	Rs. /kVAh	Rs/kW	Rs./kVAh	Rs./kVAh	Rs/kW	Rs./kVAh	Rs. /kVAh	Rs/kW	Rs./kVAh	Rs. /kVAh	Rs/kW	Rs./kVAh	Rs. /kVAh
Industrial upto 20 KW	Amount	385	3.80	1.64	400	5.88	3.16	400	5.18	3.01	400	5.30	3.02	400	5.41	3.02	400	5.49	2.96
LT III (B):	Unit	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs./kVAh
Industrial above 20 KW	Amount	385	5.65	1.64	400	5.02	3.16	400	4.35	3.01	400	4.47	3.02	400	4.58	3.02	400	4.66	2.96
LT IV: LT -	Unit	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs./kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh	Rs. /KVA	Rs./kVAh	Rs. /kVAh
EV Charging Station	Amount	80	6.11	1.64		6.01	3.16		5.32	3.01	-	5.44	3.02	-	5.54	3.02	-	5.61	2.96

# Table 11: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
HT – I Industry	1.52	0.78	0.89	1.00	1.09
HT – III EV Charging station	1.51	0.78	0.90	1.01	1.07
LT II (B) - Commercial	1.54	0.79	0.91	1.02	1.10
LT III (B) - Industrial	1.53	0.78	0.91	1.02	1.09

7. Schedule of Charges: KRCIPPL proposes to add Open Access related Application Fees to the Schedule of Charges so that processing/operating charges of Open Access can be approved for KRCIPPL. The charges proposed are in line with charges being recovered by MSEDCL at present, as approved in MSEDCL's MTR Order.

# Table 12: Proposed Processing and Operating Charges for Open Access for FY 2025-26 to FY 2029-30 (Rs/kWh)

Load Requisitioned (OA Capacity)	Processing Charges per Application (Rs)	Operating Charges per transaction/Permissions (Rs)
Up to 1 MW	15,450	15.450
More than 1 MW and up to 5 MW	23,440	13,400
More than 5 MW and up to 20 MW	47,890	29,830
More than 20 MW	79 920	25,000

- 8. The detailed Petition document and the Executive Summary are available on KRC Infrastructure and Projects Private Limited's website https://www.krahejacorppower.com/ and the Executive Summary is also available on the
- website of the Commission, www.merc.gov.in in downloadable format (free of cost). 9. Copies of the following documents can be obtained on written request from the office of KRC Infrastructure and Projects Private Limited (KRCIPPL).
- a. Executive Summary of the proposals (free of cost, in Marathi/English).
- b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED" Payable at "Mumbai". c. Detailed Petition documents (in English) (on payment of Rs. 50/-)
- d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

video conference on 20 January 2025 at 10.30 Hrs. for which no separate notice will be given.

#### Head Office: Office Address

ı	Office	Address	Tele / Fax No.	Email
	Office	KRC INFRASTRUCTURE AND PROJECTS PRIVATE LIMITED, Office of Deputy General Manager, 1st Floor, Switching Station, Near Building No 9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Railway Station, Navi Mumbai - 400708	022 27602927	krcpower.ho@kraheja.com
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- 10. The Commission has directed KRC Infrastructure and Projects Private Limited (KRCIPPL) to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working
- 11. A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not to file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on KRCIPPL, Office of Deputy General Manager, 1st Floor, Switching Station, Near Building No 9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Railway Station, Navi Mumbai - 400708, Email: krcpower.ho@kraheja.com, Ph.: 27602927. Suggestions
- and/or objections received after 5 PM on 16-January-2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered. 12. KRC Infrastructure and Projects Private Limited (KRCIPPL) shall reply to each of the objections/comments received within three days of the receipt of the same but not later than 18 January 2025 for all the objections/comments
- received till 16 January 2025. Stakeholders can submit their rejoinders on replies provided by KRC Infrastructure and Projects Private Limited (KRCIPPL) either during the e-public hearing or latest by 23 January 2025. 13. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through

14. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November 2022

**KRC Infrastructure and Projects Private Limited** 

Place: Pune, Maharashtra Date: 27 December 2024

Vaibhav Gawas Deputy General Manager - Power