## MINDSPACE BUSINESS PARKS PRIVATE LIMITED (MBPPL)

Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex, Bandra East, Mumbai – 400051. Website: https://www.krahejacorppower.com/

#### **PUBLIC NOTICE**

# Inviting Suggestions and Objections on Mindspace Business Parks Private Limited (MBPPL)

Multi-Year Tariff Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement **(ARR)** and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff)

Regulations, 2024

(Case No. 216 of 2024)

- Mindspace Business Parks Private Limited (MBPPL) has filed its Petition for approval of Truing up of FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2025-26 to FY 2029-30 for its Distribution Business in accordance with the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024.
- The Commission has admitted the Petition on 26th December 2024 and directed Mindspace Business Parks Private Limited (MBPPL) to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the
- 3. The details of the Petition are provided below:

Table 1: Combined ARR (Wires + Supply) of Mindspace Business Parks Private Limited (MBPPL)

(Rs. Crore)

Doublands		True	-up		Provisiona	Ensuing Years					
Particulars	FY 2022-	23	FY 2022	-23	FY 2024 Apr Mar (Estim	/ I-25 il - rch ated)	26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30
	Approved in MTR Order	Claimed now	Approved in MTR Order	now	Approved in MTR Order	now					
Power Purchase Expenses (including Inter-State Transmission Charges)	37.13	38.51	33.42	40.33	32.82	29.60	27.68	27.68	27.67	27.66	27.65
Operation & Maintenance Expenses	5.77	5.88	6.07	6.15	6.32	6.45	8.01	8.39	8.80	9.23	9.68
Depreciation	2.40	2.38	2.50	2.40	2.60	2.43	2.69	3.00	2.16	2.29	2.41
Interest on Loan Capital	1.25	1.23	1.16	1.30	1.05	1.13	1.31	1.49	1.34	1.37	1.35
Interest on Working Capital	0.16	0.12	0.16	0.18	0.17	0.29	0.21	0.24	0.23	0.25	0.26
Interest on Consumer Security Deposit	0.17	0.17	0.25	0.28	0.25	0.25 0.30		0.30	0.30	0.30	0.30
Write-off of Provision for Bad and Doubtful Debts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Contribution to contingency reserves	0.24	0.24	0.25	0.24	0.26	0.25	0.12	0.16	0.16	0.16	0.18
Intra-State Transmission Charges	4.93	4.89	1.56	1.54	5.22	5.27	7.13	4.26	4.81	5.22	5.48
InSTS True-up Gap	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.00	0.00
MSLDC Fees & Charges	0.02	0.03	0.02	0.05	0.02	0.06	0.01	0.02	0.03	0.03	0.03
STU Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DFPO Budget	0.00	0.00	0.00	0.00	0.00	0.10	0.50	0.50	0.50	0.50	0.50
Sharing of Gains / (Losses)	0.00	-0.88	0.00	-0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Revenue	52.07	52.57	45.39	51.96	48.70	45.88	48.28	46.04	46.01	47.02	47.84
Expenditure Add: Return on	2.52	2.81	2.61	2.97	2.68	2.69	3.39	3.82	3.90	4.12	4.31
Equity Capital	2.32	2.01	2.01	2.57	2.00	2.09	3.33	3.02	3.30	4.12	4.51
Aggregate Revenue	54.58	55.38	47.99	54.94	51.38	48.57	51 67	49.87	49 91	51 14	52 15
Requirement	34.30	33.30	47.55	34.34	31.50	40.57	31.07	75.07	43.31	3,4	52.11
Less Non-Tariff Income	0.13	0.12	0.13	0.13	0.13	0.14	0.19	0.20	0.20	0.21	0.22
Total ARR			54.81	51.25	48.44		49.67				
Past Period Revenue	34,40	33.20	47.07	34.01	31.23	70.74	31.70	.5.07	75.70	50.52	31.3.
Gap/(Surplus)/ After deferment	5.20	5.20	4.29	4.29	3.41	3.41					
Net ARR	59.66	60.46	52.16	59.10	54.66	51.85					

### Table 2: Energy Sales (MU) for FY 2022-23 to FY 2029-30

Consumer		True	-up		Provisiona	l True-up	Ensuing Years					
Category	FY		FY		FY		FY	FY	FY	FY	FY	
&	2022-	2022-23		2022-23		2024-25		2026-	2027-	2028-	2029-	
Consumption					Apr	il -	26	27	28	29	30	
Slab					Mai							
Sidb					(Estimated)							
		Claimed		Claimed	Approved	Claimed						
	in			now	in now							
	MTR Order		MTR Order		MTR Order							
HT Category												
HT I	46.60	46.03	48.37	48.90	50.78	46.10	46.10	46.10	46.10	46.10	46.10	
Sub-total	46.60	46.03	48.37	48.90	50.78	46.10	46.10	46.10	46.10	46.10	46.10	
LT Category												
LT II (A)	0.20	0.13	0.28	0.16	0.30	0.26	0.26	0.26	0.26	0.26	0.26	
LT II (B)	0.28	0.31	0.33	0.41	0.34	0.43	0.43	0.43	0.43	0.43	0.43	
LT III (A)	0.43	0.47	0.40	0.50	0.43	0.50	0.50	0.50	0.50	0.50	0.50	
LT III (B)	6.60 6.26		7.44	6.74	7.81	6.50	6.50	6.50	6.50	6.50	6.50	
Sub-total	7.51	7.18	8.45 7.81		8.87 7.69		7.69	7.69	7.69	7.69	7.69	
Total	54.11	53.21	56.81	56.71	59.66	53.79	53.79	53.79	53.79	53.79	53.79	

## Table 3: Power Purchase details for FY 2022-23 to FY 2024-25

		FY 2022-		FY 2023-		FY 2024-25		
Particulars	Source		Claimed	Approved	Claimed	Approved	Claimed	
		in	now	in	now	in	now	
	GMR Bilateral	MTR Order 16.08	28.80	MTR Order		MTR Order		
	GMR - STPP PPA	15.40	20.00	21.83	22.28			
	Purchase of additional power	7.54	8.42				3.38	
	(Exchange)							
	DSM	(0.67)	(2.37)		(2.12)		(7.03)	
	RE - Solar Purchase	7.14	3.90	6.22	0.35	8.40		
Power	RE - Non-Solar Purchase PTC Peak PPA Non-Solar	7.89 3.06	13.80 3.09	6.81	16.58	7.16		
Purchase	Purchase- NSL Sugars	3.00	3.09					
Quantum	New Source/ Power Purchase from			24.39	9.11	46.66		
(MU)	Exchange							
	RE Purchase - Solar (Exchange)				9.30		5.18	
	RE Purchase - Non-Solar (Exchange)						13.64	
	RE Purchase - Non-Solar (MPL PPA)				4.02			
	Sale of Surplus Power				(0.17)		6.77	
	RE Purchase- Solar PPA						6.77	
	RE Purchase- Wind PPA NLDC Legacy Charges						35.88	
	Total	56.43	55.64	59.26	59.35	62.22	57.82	
	GMR Bilateral	11.34	21.25	33.20	33.33	V2.22	37.02	
	GMR - STPP PPA	9.78	21.23	13.86	14.50			
	Purchase of additional power	5.30	5.18				2.17	
	(Exchange)							
	DSM	(0.23)	(0.51)		0.29		0.39	
	RE - Solar Purchase	4.55	2.50	3.05	0.15	4.12		
	RE - Non-Solar Purchase	5.52	9.22	3.34	12.14	3.51		
Power	PTC Peak PPA Non-Solar	2.43	2.48					
Purchase	Purchase- NSL Sugars New Source/Power Purchase from			13.17	6.65	25.20		
Cost	Exchange			13.17	0.03	23.20		
(Rs. Crore)	RE Purchase - Solar (Exchange)				5.58		2.42	
	RE Purchase - Non-Solar (Exchange)						10.02	
Average	RE Purchase - Non-Solar (MPL PPA)				1.16			
	Sale of Surplus Power				(0.14)			
	Rescheduling Charges	0.0009	0.0018					
	Power Exchange Charges	0.0045	0.009		0.009			
	Bank Guarantee of KEIPL invoked	(1.56)	(1.56)					
	Liquidated Damages Credit from KEIPL		(0.06)				2.88	
	RE Purchase- Solar PPA RE Purchase- Wind PPA						11.60	
	NLDC Legacy Charges						0.12	
	Total	37.13	38.51	33.42	40.33	32.82	29.60	
	GMR Bilateral	7.05	7.38					
	GMR - STPP PPA	6.35		6.35	6.51			
	Purchase of additional power	7.03	6.15				6.43	
	(Exchange)						(0.5-)	
	DSM	3.45	2.14		1.36		(0.55)	
	RE - Solar Purchase	6.37	6.40	4.90	4.25	4.90		
Power	RE - Non-Solar Purchase PTC Peak PPA Non-Solar Purchase-	7.00 7.95	6.68 8.02	4.90	7.32	4.90		
Purchase	NSL Sugars	7.95	0.02					
Cost	New Source/Power Purchase from			5.40	7.30	5.40		
(Rs. /kWh)	Exchange			] 5		3		
•	RE Purchase - Solar (Exchange)						4.68	
	RE Purchase - Non-Solar (Exchange)						7.34	
	RE Purchase - Non-Solar (MPL PPA)				2.89			
	Sale of Surplus Power				8.25		4.55	
	RE Purchase- Solar PPA						4.25	
	RE Purchase- Wind PPA						3.23	
	NLDC Legacy Charges	6.50	6.03	F.C4	6.00	F 20	5.12	
	Total	6.58	6.92	5.64	6.80	5.28	J. 12	

Table 4: Power Purchase details for FY 2025-26 to	EA 3038-30	

Particulars	Source	FY 2025-26				
	Power Exchange	19.14	19.14	19.14	19.14	19.14
	RE Purchase - Solar (Exchange)	18.58	18.58	18.58	18.58	18.58
Power Purchase Quantum (MU)	RE Purchase - Non-Solar (Exchange)	18.58	18.58	18.58	18.58	18.58
	Total	56.29	56.29	56.29	56.29	56.29
	Power Exchange	8.96	8.96	8.96	8.96	8.96
Power Purchase Cost (Rs. Crore)	RE Purchase - Solar (Exchange)	9.36	9.36	9.36	9.36	9.36
	RE Purchase - Non-Solar (Exchange)	9.36	9.36	9.36	9.36	9.36
	Total	27.68	27.68	27.68	27.68	27.68
	Power Exchange	4.68	4.68	4.68	4.68	4.68
Average Power Purchase	RE Purchase - Solar (Exchange)	5.04	5.04	5.04	5.04	5.04
Cost (Rs. /kWh)	RE Purchase - Non-Solar (Exchange)	5.04	5.04	5.04	5.04	5.04
	Total	4 92	4 92	4 92	4 92	4 92

#### Table 5: Distribution Loss FY 2022-23 to FY 2029-30

	FY 20	22-23	FY 202	3-24	FY 202							
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	Approved in MTR Order	Claimed now	FY 2025- 26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30	
Distribution Loss	0.97%	1.15%	0.97%	1.20%	0.97%	1.20%	1.20%	1.20%	1.20%	1.20%	1.20%	
Table 6: Capitalisation for FY 2022-23 to FY 2029-30 (Rs. Crore)												

	FY 202	22-23	FY 20	23-24	FY 202	24-25						
Particulars	Approved in MTR Order	Claimed now	Approved in MTR Order	now	Approved in MTR Order	now	FY 2025- 26	FY 2026- 27	FY 2027- 28	FY 2028- 29	FY 2029- 30	í
Wire Business	0.55	0.00	1.98	0.00	0.00	0.00	11.95	0.77	1.12	5.70	0.12	
Supply Business	0.11	0.03	0.82	0.31	0.02	0.00	1.30	0.24	0.24	0.24	0.18	-
Total	0.66	0.03	2.80	0.32	0.02	0.00	13.24	1.00	1.36	5.94	0.30	╟

Total	0.00	7.03	.00 0.5	0.02	. 0.00	13.27	.00 1.50	3.54 0.50
	T.	able 7: T	otal Rev	enue Gap	o∕(Surplu	us) (Rs. <b>(</b>	Crore)	
Particulars	FY	FY	FY	FY	FY	FY	FY	FY
	2022-23	2723-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30
		Actual	Estimated			Projection		•
ARR for	9.69	10.06	10.53	12.44	13.54	12.90	13.53	14.11
Distribution								
Wires								
Business								
ARR for Retail	45.57	44.75	37.80	38.55	35.63	36.31	36.89	37.32
Supply								
Business								
Combined AR	R							
for Wires and	55.26	54.81	48.44	51.48	49.67	40.70	50.92	51.93
<b>Retail Supply</b>	55.26	54.81	48.44	51.48	49.67	49.70	50.92	51.93
Business								
Past Gap/	5.20	4.29	3.41					
(Surplus)	3.20	4.23	3.41					
Total Revenue	60.46	70.89	64.27	50.33	48.56	48.64	49.91	50.97
Requirement*	00.40	70.03	04.27	30.33	46.50	46.04	43.31	30.97
Revenue from	45.07	65.15	73.01	71.50	71.50	71.50	71.50	71.50
existing tariff	45.07	05.15	75.01	/1.50	/1.50	71.50	71.50	/1.50
Revenue Gap	15.39	5.74	(8.74)	(21.17)	(22.94)	(22.86)	(21.59)	(20.54)
/(Surplus) of	13.39	3.74	(0.74)	(21.17)	(22.34)	(22.00)	(21.33)	(20.34)
Licensed								
Business								

Note: \* - After shifting/spreading Gap/(Surplus) after true-up of FY 2020-21, FY 2021-22, FY 2022-23 and FY 2023-24, and Provisional true-up for FY 2024-25, with associated Carrying/(Holding) Cost over the Control Period

## Table 8: Revenue Recovery (Rs. Crore) and Average percentage increase/decrease (%)

Financial Year	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Revenue at Existing Tariff	71.50	71.50	71.50	71.50	71.50
Revenue at Proposed Tariff	50.33	48.56	48.64	49.91	50.97
Sales (MU)	53.79	53.79	53.79	53.79	53.79
Average Cost of Supply	9.36	9.03	9.04	9.28	9.47
(ACoS) (Rs/kWh)					
% Increase over previous	-18%	-4%	0%	3%	2%
year					

4. Tariff Philosophy

a. The Cross Subsidy: The proposed Cross Subsidy Trajectory over the Control Period:

Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Proposed	Proposed	Proposed	Proposed	Proposed
	(w.r.t RCOS)				
HT Category					
HT - I Industry	100%	100%	100%	100%	100%
LT Category					
LT II (A)	100%	100%	100%	100%	100%
LT II (B)	100%	100%	100%	100%	100%
LT III (A)	100%	100%	100%	100%	100%
LT III (B)	100%	100%	100%	100%	100%
LT IV	100%	100%	100%	100%	100%

b. **kVAh tariff:** MBPPL has proposed kVAh billing for all categories from FY 2025-26 to FY 2029-30 c. **Wheeling charges:** MBPPL has proposed Composite Wheeling charges for HT and LT category as below:

Particulars	FY	FY	FY	FY	FY
	2025-26	2026-27	2027-28	2028-29	2029-30
Composite Wheeling	2.17	2.36	2.25	2.36	2.46
Charges (Rs/kVAh)					

- d. **ToD tariffs:** MBPPL has not proposed any ToD Tariff from FY 2025-26 to FY 2029-30
- e. **Green Energy Tariff**: MBPPL has proposed Rs. 0.25/kWh as Green Energy Tariff from FY 2025-26 to FY 2029-30.
- **5. Tariff Proposal:** for the Control Period, MBPPL has proposed the categorywise tariffs based on the philosophy of ACoS = ABR for each consumer category. Since, the Wheeling Charges are designed to recover the complete Wires ARR, the Demand Charges and Energy Charges have been proposed such that Average Billing Rate of Supply Business is equal to the RCoS.
- 6. Proposed Category-wise Tariffs for the Control Period

## Table 10: Tariff Proposal

Particulars		FY 2	024-25 (Ex	kisting)	FY 20	25-26 (Prop	oosed)	FY 20	26-27 (Pro	posed)	FY 20	)27-28 (Propo	sed)	FY 202	28-29 (Propo	osed)	FY 20	029-30 (Pro <sub>l</sub>	oosed)
		Fixed/ Demand Charges	Energy Charges	Wheeling Charges	Fixed/ Demand Charges	Energy Charges	Wheeling Charges												
HT I: HT - Industry	Unit	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh
	Amount	520	8.10	1.84	540	4.17	2.17	565	3.57	2.36	590	3.59	2.25	615	3.59	2.36	640	3.49	2.46
LT II A – Commercial	Unit	Rs/kW	Rs./ kVAh	Rs. /kVAh	Rs/ kW	Rs./ kVAh	Rs. /kVAh	Rs/ Kw	Rs./ kVAh	Rs. /kVAh	Rs /kW	Rs./ kVAh	Rs. /kVAh	Rs /Kw	Rs./ kVAh	Rs. /kVAh	Rs /kW	Rs./ kVAh	Rs. /kVAh
up to 20 kW	Amount	520	9.60	1.84	540	6.25	2.17	565	5.72	2.36	590	5.83	2.25	615	5.92	2.36	640	5.90	2.46
LT II B — Commercial	Unit	Rs/kVA	Rs./kVAh	Rs. /kVAh	Rs/ kVA	Rs./kVAh	Rs. /kVAh												
above 20 kW	Amount	520	6.00	1.84	540	3.10	2.17	565	2.42	2.36	590	2.39	2.25	615	2.34	2.36	640	2.21	2.46
LT III (A) : Industrial	Unit	Rs/kW	Rs. /kVAh	Rs. /kVAh	Rs/kW	Rs. /kVAh	Rs. /kVAh												
upto 20 KW	Amount	520	9.55	1.84	540	6.40	2.17	565	5.87	2.36	590	5.99	2.25	615	6.09	2.36	640	6.08	2.46
LT III (B) : Industrial	Unit	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh
above 20 KW																			
LT III (B) : Industrial	Amount	520	8.90	1.84	540	5.22	2.17	565	4.66	2.36	590	4.72	2.25	615	4.79	2.36	640	4.72	2.46
above 20 KW	Unit	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh	Rs. /KVA	Rs. /kVAh	Rs. /kVAh
LT IV: LT -	Amount	80	5.91	1.84	-	6.60	2.17	-	6.10	2.36	-	6.23	2.25	-	6.34	2.36	-	6.34	2.46
FV Charging Station																			

## Table 11: Proposed Cross Subsidy Surcharge

Customer Category	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
HT - I	1.75	1.28	1.41	1.52	1.53
LT - II (B)	1.75	1.27	1.41	1.52	1.56
LT - III (B)	1.75	1.28	1.40	1.53	1.52

7. **Schedule of Charges:** MBPPL proposes to add Open Access related Application Fees to the Schedule of Charges so that processing/operating charges of Open Access can be approved for MBPPL. The charges proposed are in line with charges being recovered by MSEDCL at present, as approved in MSEDCL's MTR Order.

## Table 12: Proposed Processing and Operating Charges for Open Access for FY 2025-26 to FY 2029-30 (Rs/kWh)

l	Load Requisitioned	Processing Charges per	Operating Charges per
Ш	(OA Capacity)	Application (Rs)	transaction/Permissions (Rs)
	Up to 1 MW	15,450	15,450
	More than 1 MW and up to 5 MW	23,440	
	More than 5 MW and up to 20 MW	47,890	29,830
	More than 20 MW	79,920	

- 8. The detailed Petition document and the Executive Summary are available on Mindspace Business Parks Private Limited's website https://www.krahejacorppower.com/ and the Executive Summary is also available on the website of the Commission, www.merc.gov.in in downloadable format (free of cost).
- 9. Copies of the following documents can be obtained on written request from the office of Mindspace Business Parks Private Limited (MBPPL).

  a. Executive Summary of the proposals (free of cost. in Marathi/English).
  - a. Executive Summary of the proposals (free of cost, in Marathi/English).
    b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "MINDSPACE BUSINESS PARKS PRIVATE LIMITED" Payable at "Mumbai".
  - c. Detailed Petition documents (in English) (on payment of Rs. 50/-) d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Office | Address | Tele / Fax No. | Email |
Office | MINDSPACE BUSINESS PARKS PRIVATE LIMITED Office of Deputy General Manager, 1st Floor, Switching Station, Near Building No 9, Mindspace SEZ, | 022 27602927 | krcpower.ho@kraheja.com |
Thane Belapur Road, Opposite Airoli Railway Station, Navi Mumbai - 400708,

- 10. The Commission has directed Mindspace Business Parks Private Limited (MBPPL) to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in / e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days.
- 11. A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not to file any hard copy of its submission. Person who does not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on MBPPL, Office of Deputy General Manager, 1st Floor, Switching Station, Near Building No 9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Railway Station, Navi Mumbai 400708, 022 27602927 email id: krcpower.ho@kraheja.com. Suggestions and/or objections received after 5 PM on 16th January 2025 shall not be considered. Suggestions/Objections filed through any other mode shall not be
- 12. Mindspace Business Parks Private Limited (MBPPL) shall reply to each of the objections / comments received within three days of the receipt of the same but not later than 18th January, 2025 for all the objections/comments received till 16th January, 2025. Stakeholders can submit their rejoinders on replies provided by Mindspace Business Parks Private Limited (MBPPL) either during the e-public hearing or latest by 23rd January 2025.
- 13. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/ she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 20th January 2025 at 10.30 Hrs. for which no separate notice will be given.
- 14. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14th November 2022

Place: Navi Mumbai, Maharashtra Date: 27th December 2024

Sd/-Vaibhav Gawas Deputy General Manager - Power Mindspace Business Parks Private Limited