

PUBLIC NOTICE

Suggestions/Objections on Maharashtra State Electricity Transmission Co. Ltd.'s Petition for approval of Truing-up of ARR for FY 2022-23 and FY 2023-24. Provisional Truing-up of ARR for FY 2024-25 as per MYT Regulations, 2019 and ARR Projections for the 5th Control Period from FY 2025-26 to FY 2029-30 as per MERC MYT Regulations, 2024. [Case No. 178 of 2024]

- Maharashtra State Electricity Transmission Co. Ltd. (MSETCL) has filed a Petition for approval of Truing up of Aggregate Revenue Requirement (ARR) for FY 2022-23 and FY 2023-24, Provisional Truing up of FY 2024-25 in accordance with MERC MYT Regulation, 2019 and ARR Projections for the 5th Control Period from FY 2025-26 to FY 2029-30 in accordance with MERC MYT Regulations, 2024.
- The Commission has admitted the Petition on 04 December 2024 and directed MSETCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below wherein the approved figures are as per MERC Order in Case No. 232 of 2022 dated 31st March, 2023 (MTR Order).

Table 1: Operational Performance for FY 2022-23, FY 2023-24, and FY 2024-25

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	MERC MYT Regulations, 2019	Actual	MERC MYT Regulations, 2019	Actual	MERC MYT Regulations, 2019	Proposed*
Availability for additional Return on Equity consideration (%) - AC system	99.00%	99.65%	99.00%	99.69%	99.00%	-
Availability for additional Return on Equity consideration (%) - HVDC System	96.00%	95.34%	96.00%	95.29%	96.00%	-

Note: As per MERC MYT Regulations, 2019, additional Return on Equity linked to Transmission Availability shall be allowed at the time of true-up.

Table 2: Capitalisation for Truing-up of FY 2022-23 and FY 2023-24. Provisional Truing-up of FY 2024-25 and Projection for FY 2025-26 to FY 2029-30 (Rs. Crore)

Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
	MTR Order	Audited	MTR Order	Audited	MTR Order	Revised
Capitalisation	2,019.87	1,412.92*	1,482.01	1,178.21*	1,439.77	2,400.09

*Including past disallowed capitalisation and capitalisation against shifted schemes claimed in present petition.

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
Capitalisation	5,119.86	6,411.41	7,123.99	4,769.04	2,063.82

Table 3: Truing-up of FY 2022-23 and FY 2023-24 and Provisional Truing-up of FY 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2022-23		FY 2023-24		FY 2024-25	
		MTR Order	Net Entitlement	MTR Order	Net Entitlement	MTR Order	Provisional Truing up
1	Operation & Maintenance Expenses	1,972.37	2,330.19	2,070.99	2,766.34	2,174.54	2,756.37
2	Depreciation Expenses	1,183.27	1,133.10	1,260.13	1,175.38	1,325.77	1,287.38
3	Interest on Long-term Loan Capital	616.92	606.88	624.38	605.92	605.71	594.38
4	Other Interest and financial charges	1.00	0.18	1.00	0.36	1.00	1.00
5	Interest on Working Capital and on security deposits	98.72	35.45	122.67	44.50	124.98	141.56
6	Income Tax	-	-	-	-	-	-
7	Contribution to Contingency reserves	72.10	73.15	77.07	76.78	80.63	78.47
8	Total Revenue Expenditure	3,944.39	4,178.95	4,156.28	4,668.28	4,312.63	4,828.24
9	Return on Equity Capital	1,612.95	1,618.53	1,659.28	1,701.34	1,872.32	1,863.38
10	Aggregate Revenue Requirement	5,457.33	5,797.49	5,755.52	6,370.61	5,984.95	6,492.61
11	Less: Non-Tariff Income	702.29	785.55	343.37	603.13	360.54	401.03
12	Less: Income from wheeling Central sector power to Goa & Dadra Nagar and Other Generators.	127.45	2.89	133.82	1.41	140.51	1.41
13	Less: Income from POC charges for Inter-State Lines (ISTS)	5.99	-	5.99	-	5.99	(219.45)
14	Net Aggregate Revenue Requirement from Transmission Tariff	4,621.60	5,009.05	5,272.34	5,766.08	5,477.92	6,309.62
15	Add: Carrying cost (Holding cost) on account of spreading of gaps (Case no. 302 of 2019)	20.84	20.84	12.50	12.50	4.17	4.17
16	Add: Past Revenue Gaps / (Surplus) spread over control Period (Case no. 302 of 2019)	87.29	87.29	87.29	87.29	87.29	87.29
17	Add: Carrying cost (Holding Cost) on account of spreading of recovery over 2 years (Case No. 232 of 2022)	-	-	41.24	43.79	41.24	46.35
18	Total Aggregate Revenue Requirement from Transmission Tariff	4,729.73	5,117.18	5,413.37	5,909.66	5,610.62	6,447.42
19	Revenue from transmission tariff and Additional Transmission & Regulatory Charges	4,697.54	4,806.51	6,480.14	6,490.75	6,483.43	6,483.43
20	Revenue gap/(Surplus)	32.19	310.67	(1,066.77)	(581.09)	(872.81)	(36.01)
21	Revenue gap/(Surplus) till previous year	828.53	828.53	1,066.77	1,139.20	872.81	658.11
22	Add: Special Reserve available with Utility utilised to reduce ARR gap in FY 2023-24 in Case No. 232 of 2022	-	-	-	-	-	139.39
23	Add: Holding cost on account of re-computation of effective gap of FY 2019-20	-	-	-	-	-	(85.37)
24	Cumulative Revenue gap/(surplus) till the year	860.72	1,139.20	0.00	558.11	0.00	(576.33)

Table 4: Cumulative Revenue Gap / (Surplus) till FY 2024-25 (Rs. Crore)

Particulars	Revenue Gap / (Surplus)
Revenue Gap / (surplus) till FY 2024-25	576.13
Add: Carrying cost on revenue gap / (surplus) for true-ups (FY 2022-23 to FY 2024-25)	(16.84)
Add: Impact of Disallowed Capitalization and Impact of PSDF Capitalization	25.39
Add: Carrying cost on Impact of Disallowed Capitalization till FY 2024-25 and Carrying cost on Impact of PSDF Capitalization till FY 2024-25	15.09
Total	599.77

Table 5: Summary of Projected ARR for 5th Control Period from FY 2025-26 to FY 2029-30 (Rs. Crore)

Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	O&M Expenses	2,987.50	3,254.90	3,550.51	3,877.73	4,240.44
2	Depreciation Expenses	1,423.22	1,670.14	1,954.68	2,203.74	2,346.03
3	Interest on Loan Capital	711.35	955.11	1,230.98	1,421.07	1,429.56
4	Other Interest and Finances charges	-	-	-	-	-
5	Interest on Working Capital	160.99	175.55	202.24	228.35	246.57
6	Income Tax	-	-	-	-	-
7	Contribution to contingency reserves	84.41	97.03	112.98	130.68	142.50
8	Total Revenue Expenditure	5,367.47	6,152.72	7,051.39	7,861.58	8,405.10
9	Add: Return on Equity Capital	2,061.28	2,412.29	2,857.63	3,268.44	3,507.82
10	Aggregate Revenue Requirement	7,428.75	8,565.01	9,909.03	11,130.01	11,912.91
11	Less: Non-Tariff Income	403.08	411.14	419.37	427.75	436.31
12	Less: Income from Other Business	1.41	1.41	1.41	1.41	1.41
13	Less: Income from POC charges for InSTS	5.58	5.69	5.80	5.92	6.06
14	Net Aggregate Revenue Requirement from Transmission Tariff	7,018.69	8,146.77	9,482.45	10,694.93	11,469.14
15	Add: Revenue gap/(surplus) till FY 2024-25	599.77	-	-	-	-
16	Total Aggregate Revenue Requirement from Transmission Tariff	7,618.46	8,146.77	9,482.45	10,694.93	11,469.14

4. The detailed Petition document and the Executive Summary are available on MSETCL's website - www.mahatransco.in and is also available on the website of the Commission, www.merc.gov.in, in downloadable format (free of cost).

5. Copies of the following documents can also be obtained on written request from the office of MSETCL.
- Executive summary of the proposals (free of cost, in Marathi/English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Maharashtra State Electricity Transmission Co. Ltd.", payable at "Mumbai"
 - Detailed Petition documents (in English) (on payment of Rs. 50/-).
 - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Tele/ Fax No.	Email
Head Office	The Chief Engineer, (Trans -O&M), O&M Department, 4 th Floor, Prakashganga, Plot No. C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai-400051	022 69595159	CEOM@mahatransco.in serc@mahatransco.in
Amravati	The Chief Engineer, EHV PC O&M Zone "Prakash Sarita" Administrative Building, A-wing 1 st floor 220 kv premises, Morshi Road, Amravati-444603	0721 2669030 /2669031	ceamravati@mahatransco.in
Chhatrapati Sambhajinagar	The Chief Engineer, EHV PC O&M Zone, Chhatrapati Sambhajinagar, Block No. 201 & 205, 2 nd Floor, MSETCL Administrative Building, Near Harsool T-Point, Jalgaon Road, Chhatrapati Sambhajinagar-431008	0240 2346288/ 2346291	ceabd@mahatransco.in
Karad	The Chief Engineer, EHV PC O&M Zone, Karad, Administrative Bldg., 1 st Floor, Vijaynagar, Patan road, Taluka- Karad, Dist-Satara-415114	02164 255054 /295125 /255169	cekarad@mahatransco.in
Nagpur	The Chief Engineer, EHV PC O&M Zone, MSETCL, 132 KV Power House Premises, Opp. Kunal Hospital Chhindwara road, Manpur, Nagpur-440030	0712 2580144	cenagpur@mahatransco.in
Nashik	The Chief Engineer, EHV PC O&M Zone, Prakash Kumb, 2 nd Floor, Old Saikheda Road, Near Durgamata Mandir, Jail Road, Nashik Road, Nashik-422101	0253 2403001/ 2403010	cenashik@mahatransco.in
Pune	The Chief Engineer, EHV PC O&M Zone, Pune, Administrative Building, 3 rd Floor, Block No. 402, Rasta Peth, Pune-411011	020 26066106 /26061132	cepune@mahatransco.in
Vashi	The Chief Engineer, EHV PC O&M Zone Vashi, Administrative Bldg. Plot No. 5, 4 th Floor, Sector 17, Vashi, Navimumbai-400703	022 27659894 /27659894	cevashi@mahatransco.in

6. The Commission has directed MSETCL to invite Suggestions/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/objections can submit the same in English or Marathi language in writing by uploading it through "E-Public Consultation" Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 6.00 PM on all the working days.

7. A Person who has uploaded suggestion and objection on "E-Public Consultation" Tab need not file any hard copy of his submission. Person who does not have access to electronic media can file his suggestion and objection in a hard copy addressed to "The Secretary", Maharashtra Electricity Regulatory Commission (MERC), 13th Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Shri. Mahendra Walke, Chief Engineer (Trans-O&M) of MSETCL, 4th Floor, Prakashganga, Plot No. C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai-400051 Tel: 022-69959159 (Email: serc@mahatransco.in) and should carry the full name, postal address and E-mail address, if any, of the sender. Suggestions and/or objections received after 5 PM on 31st December 2024 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.

8. MSETCL shall reply to each of the objections/comments received within three days of the receipt of the same but not later than 03rd January 2025 for all the objections/comments received till 31st December 2024. Stakeholders can submit their rejoinders on replies provided by MSETCL either during the e-public hearing or latest by 10th January 2025.

9. If the sender/objection who has submitted his comments/suggestions as per para (6) above and wants to be heard during e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions/objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion may permit such sender/objection to be heard in the e-Public Hearing to be held through video conference on 7th January 2025 at 10.30 A.M., for which no separate notice will be given.

10. All participants attending the e-Public Hearing shall follow the Practice Directions on "Operational procedure and protocol to be followed for e-filing and e-a-hearing of the petition before the commission" issued by the Commission on 14 November 2022.

Place: Mumbai
Date: 8th December, 2024

Signature: Sd/-
Name: Satish V. Chavan
Designation: Director (Operations)
Maharashtra State Electricity Transmission Co. Ltd.