



TATA POWER

THE TATA POWER COMPANY LIMITED

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PUBLIC NOTICE

Inviting Suggestions and Objections on The Tata Power Company Limited – Distribution's

Tariff Petition for Truing up of FY 2022-23, Provisional Truing up for FY 2023-24 and approval of Revised ARR and Tariff for FY 2024-25 [Case No. 237 of 2023]

- 1. The Tata Power Company Limited-Distribution (Tata Power-D) has filed Tariff Petition (Case No. 237 of 2023) for Truing up for FY 2022-23 as per MYT Regulations, 2019, Provisional Truing-up of ARR for FY 2023-24 and approval of Revised ARR, expected revenue from existing Tariff and charges, expected revenue gap/(surplus) and proposed category-wise Tariff for FY 2024-25 as per MYT Regulations, 2019.
2. The Commission has admitted the Petition on 19 January, 2024 and directed Tata Power-D to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions/Objections from the public.
3. The salient features of the Petition are provided below:
Truing-up for FY 2022-23, Provisional Truing-up of FY 2023-24 and Revised ARR for FY 2024-25
4. The summary of Combined ARR (Wires + Supply) for truing up for FY 2022-23 and provisional Truing up for FY 2023-24 vis-a-vis ARR approved by the Commission in the Multi Year Tariff (MYT) Order (Case No. 326 of 2019) and MTR Order (Case No. 225 of 2022), is shown below:

Table 1: Combined ARR (Wire + Supply) of Tata Power-D for FY 2022-23 and FY 2023-24 (Rs. Crore)

Table with 8 columns: Sr. No., Particulars, FY 2022-23 (Approved in MYT Order, Approved in MTR Order, Actual), FY 2023-24 (Approved in MYT Order, Approved in MTR Order, Estimated). Rows include Power Purchase expenses, Operation & Maintenance Expenses, Depreciation Expenses, Interest on Loan Capital incl. Finance Charges, Interest on Working Capital, Interest on deposits from Consumers and Distribution System Users, Provision for bad and doubtful debts, DSM Expenses, Intra-State Transmission Charges, MSLDC fees & Charges, Intra-State Standby Charges, Contribution to Contingency Reserves, Share of efficiency (Gain)/Loss, Total Revenue Expenditure, Add: Return on Equity Capital, Aggregate Revenue Requirement, Less: Non-Tariff Income, Less: Income from OA consumers, Share of earlier period Standby Charges, Aggregate Revenue Requirement from (Wires + Supply) Business.

\$- Note: The power purchase cost may be higher than that projected by TPC-D in the Petition in case Standby Charges are payable to MSEDCL. At present, standby charges projected is only from April 2023 to October 2023

Table 2: Energy Sales for FY 2022-23 and FY 2023-24 (MU)

Table with 7 columns: Consumer Categories, FY 2022-23 (Approved in MYT Order, Approved in MTR Order, Actual), FY 2023-24 (Approved in MYT Order, Approved in MTR Order, Estimated). Rows include EHV-Industry, HT I-Industry, EHV-Commercial, HT II-Commercial, HT II - Group Housing Society, HT IV - Railways Metro & Monorails, HT IV - Railways (22/33 Kv), EHT IV - Railways (Metro/Monorail), HT VI - Public Services, HT VI(A) - Publ Serv Govt Hosp & Edu Inst, EHV Public Services Others, HT VI(B) - Public Services Others, HT VIII - Electric Vehicle Charging Stn, Sub-total, LT Category, LT I - Residential (BPL), LT I - Residential, 0-100, 101-300, 301-500, 501 and above, LT II - Commercial, LT II(A) - Commercial upto 20 kW, LT II(B) - Commercial 20 to 50 kW, LT II(C) - Commercial > 50 kW, LT III (A) - Industrial upto 20 kW, LT IV - Industrial > 20 kW, LT IX - Public Services, LT IX(A) - Publ Serv Govt Hosp&Edu Inst, LT IX(B) - Public Services Others, LT XI - Electric Vehicle Charging Stations, Sub-total, 15 day adjustment, Total.

Table 3: Power Purchase details for FY 2022-23 and FY 2023-24

Table with 11 columns: Particulars, Tata Power-G, RE Sources, Add. RE, Bilateral Power Purchase, UI, Standby Power, OLA Sale, Standby charges, Transm-ssion Charges, MSLDC Charges, Total. Rows include Approved Quantum (MU) as per MYT Order, Approved Quantum (MU) as per MTR Order, Actual Quantum (MU), Approved Expenses as per MYT Order (Rs. Cr.), Approved Expenses as per MTR Order (Rs. Cr.), Actual Expenses (Rs. Cr.), Approved Rate as per MYT Order (Rs/kWh), Approved Rate as per MTR Order (Rs/kWh), Actual Rate (Rs/kWh).

Table 4 : Distribution Loss from FY 2022-23 and FY 2023-24

Table with 7 columns: Particulars, FY 2022-23 (Approved in MYT Order, Approved in MTR Order, Actual), FY 2023-24 (Approved in MYT Order, Approved in MTR Order, Estimated). Rows include Distribution Loss (Excl. EHV Sales) (%).

Table 5: Arrears and Collection Efficiency (%)

Table with 5 columns: Sl. No., Particulars, FY 2022-23 (Actual), FY 2023-24 (Projected), FY 2024-25 (Projected). Rows include Railways, HT 2 Part Industries, HT 2 Part Commercial, LT 2 Part Industries, LT 2 Part Commercial, LT 1 Part Industries, LT 1 Part Commercial, Public Service, Residential, Total.

Table 6: Capital Expenditure and Capitalisation from FY 2022-23 to FY 2023-24 (Rs. Crore)

Table with 7 columns: Particulars, FY 2022-23 (Approved in MYT Order, Approved in MTR Order, Actual), FY 2023-24 (Approved in MYT Order, Approved in MTR Order, Estimated). Rows include Capitalization, DPR Projects, Non DPR Projects, Total.

Table 7: Aggregate Revenue Requirement for the Distribution (Wires+Supply) Business (Rs. Crore) for FY 2024-25

Table with 5 columns: Sr. No., Particulars, FY 2024-25 (Approved in MYT Order, Approved in MTR Order, Revised Projections). Rows include Power Purchase expenses, Operation & Maintenance Expenses, Depreciation Expenses, Interest on Loan Capital, Interest on Working Capital, Interest on deposits from Consumers and Distribution System Users, DSM expenses, Intra-State Transmission Charges, MSLDC fees & Charges, Standby Charges, Contribution to Contingency Reserves, Total Revenue Expenditure, Add: Return on Equity Capital, Aggregate Revenue Requirement, Less: Non-Tariff Income, Less: Income from CSS, Aggregate Revenue Requirement from (Wires + Supply) Business, ARR (Wires), ARR (Supply).

Table 8: Energy Sales for FY 2024-25 (MU and MKVAH)

Table with 8 columns: Consumer Category, FY 2024-25 (Approved in MYT Order, Approved in MTR Order, Revised Projections). Rows include HT Category, EHV-Industry, HTI-Industry, EHV-Commercial, HTII-Commercial, HTIII-Group Housing Society, HTIV-Railways Metro & Monorail, HTIV-Railways (22/33 Kv), EHV-Railways Metro & Monorail, HTVI-Public Services, HTVI(A)-Publ Serv Govt Hosp & Edu Inst, EHV Public Services Others, HTVI(B)-Public Services Others, HTVI: EV Charging Station, TOTAL HT, LT Category, LT I - Residential (BPL), LT I - Residential, 0-100, 101-300, 301-500, 501 and above, LT II - Commercial, LT II(A) - Commercial upto 20 kW, LT II(B) - Commercial 20 to 50 kW, LT II(C) - Commercial > 50 kW, LT III - Industrial upto 20 kW, LT III - Industrial > 20 kW, LT IX - Public Services, LT IX(A) - Publ Serv Govt Hosp&Edu Inst, LT IX(B) - Public Services Others, LT XI: Electric Vehicle Charging Stations, TOTAL LT.

Table 9: Power Purchase Cost for FY 2024-25

Table with 8 columns: Particulars, Tata Power-G, RE Sources, Bilateral Power Purchase, Standby Power, Transmission Charges, SLDC Charges, Total. Rows include Power Purchase Quantum (MU), Power Purchase Cost* (Rs. Cr.), Power Procurement Rate (Rs/kWh).

*- Note: The power purchase cost may be higher than that projected by TPC-D in the Petition in case Standby Charges are payable to MSEDCL and in case power has to be purchased from costlier embedded generation on account of transmission constraints

Table 10: Operational Parameters for FY 2024-25

Table with 4 columns: Particulars, FY 2024-25 (Approved in MYT Order, Approved in MTR Order, Revised Projections). Rows include Distribution Loss (Excl. EHV loss) (%), Collection Efficiency (%).

Table 11: Capital Expenditure and Capitalisation for FY 2024-25 (Rs. Crore)

Table with 4 columns: Particulars, FY 2024-25 (Approved in MYT Order, Approved in MTR Order, Revised Projections). Rows include Capitalization, DPR Projects, Non DPR Projects, Total.

Table 12: Cumulative Revenue Gap of Wires Business (Rs. Crore)

Table with 3 columns: Sl. No., Particulars, Wires. Rows include Incremental Gap/(Surplus) - FY 2019-20, Gap/(Surplus) - FY 2020-21, Gap/(Surplus) - FY 2021-22, Gap/(Surplus) - FY 2022-23, Addition due to Past Gap/(Surplus) allowed through Review Orders, Total Carrying Cost, Refund from TPC-G, Refund of RAC over-recovery, Cumulative Revenue Gap/(Surplus) allowed in the MTR Tariff Order till FY 2022-23, Incremental Gap / (Surplus) for FY 2022-23, Incremental Carrying Cost for FY 2022-23, Cumulative Revenue Gap/(Surplus) till FY 2022-23 with incremental impact, Incremental Gap / (Surplus) for FY 2023-24, Incremental Carrying Cost for FY 2023-24, Total Past Recovery Upto FY 2023-24.

Table 13: Cumulative Revenue Gap of Supply Business (Rs. Crore)

Table with 3 columns: Particulars, Wires. Rows include Incremental Gap/(Surplus) - FY 2019-20, Gap/(Surplus) - FY 2020-21, Gap/(Surplus) - FY 2021-22, Gap/(Surplus) - FY 2022-23, Addition due to Past Gap/(Surplus) allowed through Review Orders, Total Carrying Cost, Refund from TPC-G, Cumulative Revenue Gap/(Surplus) allowed in the MTR Tariff Order till FY 2022-23, Incremental Gap / (Surplus) for FY 2022-23, Incremental Carrying Cost for FY 2022-23, Cumulative Revenue Gap/(Surplus) till FY 2022-23 with incremental impact, Revenue Gap / (Surplus) for FY 2023-24, Carrying Cost for FY 2023-24, Total Past Recovery Upto FY 2023-24.

*-Revenue Gap/(Surplus) of FY 2023-24 is computed post adjustment of Impact of Corrigendum Order related to TPC-G refund as per MTR Order dated 31 March 2023 and carrying cost on Standby Charges

Table 14: Average Cost of Supply for FY 2024-25 (Rs. Crore)

Table with 5 columns: Sl. No., Particulars, Wire Business (FY 2024-25), Supply Business (FY 2024-25), Total (FY 2024-25). Rows include Opening Balance, Addition of revenue gap/(surplus) during year, Recovery of revenue gap/(surplus) during year, Closing Balance, Rate of Interest (%), Incremental Carrying cost, Standalone ARR, Past Gap Recovery, Total ARR to be recovered, Energy Sales (MU), ACOS (Rs/kWh).

TPC-D proposed to recover 50% of cumulative Revenue gap till FY 2024-25

Table 15: Combined Average Cost of Supply for FY 2024-25 and Average percentage increase/decrease Rs. Crores

Table with 3 columns: Sl. No., Particulars, FY 2024-25. Rows include Standalone ARR, Past Gap Recovery, Total ARR to be recovered, Energy Sales (MU), ACOS (Rs/kWh), ABR at existing tariff (Rs/kWh) as per MYT Order (Case No. 326 of 2019) calculated considering FAC at ceiling, Revenue Gap per unit (Rs/kWh), Tariff Hike Required.

5. Tariff Philosophy

In the current Tariff petition Tata Power-D has considered the same CS structure as approved for the Parallel Distribution Licensee. Further, in order to neutralise the higher cross subsidy in certain categories Tata Power-D has reduced the cross subsidy to the level of 20%. Also, cross subsidy of certain categories has been adjusted so that there will be an overall tariff recovery during FY 2024-25.

- Fixed charges - Tata Power-D has proposed a same demand Charges as approved by the Hon'ble Commission in its MTR Tariff Order in Case No. 225 of 2022
Energy Charges - Tata Power-D has determined the category-wise Energy Charges based on the cross subsidy structure proposed in the current tariff petition. Further, as approved by the Hon'ble Commission, all HT consumers will be billed in kVAh instead of kWh billing.

Table 16: Proposed Wheeling Charges for FY 2024-25

Table with 5 columns: Particulars, Voltage Level, Approved in MYT Order for FY 2023-24, Approved in MTR Order for FY 2023-24, FY 2024-25. Rows include Wheeling Charges (Rs/kVAh), Wheeling Charges (Rs/kWh), Wheeling Losses (%).

6. Proposed Category-wise Tariffs for FY 2024-25

Table 17: Existing and Proposed Energy Charges for tariff categories for FY 2024-25

Table with 5 columns: Customer Category, Unit, Existing (FY 2023-24 as per MYT Order), Proposed, %hike (y-o-y) - As per Existing. Rows include EHT Category, EHT I - Industry, EHT II - Commercial, EHT IV - Railways, Metro & Monorail, EHT V (B): Public Service - Others, HT Category, HT I - Industry, HT II - Commercial, HT III - Group Housing Society (Residential), HT IV - HT Railways, Metro & Monorail, HT V (A): Public Service - Government Hospitals & Educational Institutions, HT V (B): Public Service - Others, HT VI: Electric Vehicle Charging Stations, LT Category, LT I - Residential (BPL), LT I - Residential, 0-100, 101-300, 301-500, 500 and above, LT II - Commercial, LT II (A) - Up to 20 kW, LT II (B) - > 20 kW & < 50 kW, LT II (C) - > 50 kW, LT III (A) - Industrial upto 20 kW, LT III (B) - Industrial > 20 kW, LT IV (A) - Public Services Government Hospitals & Educational Institutions, LT IV (B) - Public Services Others, LT VI - Electric Vehicle Charging Station.

Table 18: Existing and Proposed Fixed Charges - HT and LT Category (Rs/kVA/month)/(Rs/Conn/month)

Table with 5 columns: Customer Category, Unit, Existing (FY 2023-24 as per MYT Order), Proposed, %hike (y-o-y) - As per Existing. Rows include EHT Category, EHT I - Industry, EHT II - Commercial, EHT IV - Railways, Metro & Monorail, EHT V (B): Public Service - Others, HT Category, HT I - Industry, HT II - Commercial, HT III - Group Housing Society (Residential), HT IV - HT Railways, Metro & Monorail, HT V (A): Public Service - Government Hospitals & Educational Institutions, HT V (B): Public Service - Others, HT VI: Electric Vehicle Charging Stations, LT Category, LT I - Residential (BPL), LT I - Residential, 0-100, 101-300, 301-500, 500 and above, LT II - Commercial, LT II (A) - Up to 20 kW, LT II (B) - > 20 kW & < 50 kW, LT II (C) - > 50 kW, LT III (A) - Industrial upto 20 kW, LT III (B) - Industrial > 20 kW, LT IV (A) - Public Services Government Hospitals & Educational Institutions, LT IV (B) - Public Services Others, LT VI - Electric Vehicle Charging Station.

7. Additional Surcharge

Tata Power-D is not proposing any Additional Surcharge. Tata Power-D will approach the Hon'ble Commission should such a need arise in future.

8. Cross Subsidy Surcharge

Table 19: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Table with 2 columns: Customer Category, FY 2024-25. Rows include EHT Category, EHT I - Industry, EHT II - Commercial, EHT IV - Railways, Metro & Monorail, EHT V (B): Public Service - Others, HT Category, HT I - Industry, HT II - Commercial, HT III - Group Housing Society (Residential), HT IV - HT Railways, Metro & Monorail, HT V (A): Public Service - Government Hospitals & Educational Institutions, HT V (B): Public Service - Others, HT VI: Electric Vehicle Charging Stations, LT Category, LT I - Residential (BPL), LT I - Residential, LT II - Commercial, LT II (A) - Up to 20 kW, LT II (B) - > 20 kW & < 50 kW, LT II (C) - > 50 kW, LT III (A) - Industrial upto 20 kW, LT III (B) - Industrial > 20 kW, LT IV (A) - Public Services Government Hospitals & Educational Institutions, LT IV (B) - Public Services Others, LT VI - Electric Vehicle Charging Station.

9. Tata Power-D has not proposed any revision in Green Tariff and Schedule of Charges

10. The detailed Petition document and the Executive Summary are available on Tata Power-D's website (https://www.tatapower.com/corporate/regulatory/regulatory-mumbai.aspx) and the Executive Summary is also available on the websites of the Commission www.mercindia.org.in / www.merc.gov.in in downloadable format (free of cost).

11. Copies of the following documents can be obtained on written request from the office of Tata Power-D.

- Executive Summary of the Petition (free of cost, in Marathi or English).
- Detailed Petition documents along with CD (in English) (on payment of Rs.250/- by Cash/ DD/Cheque) drawn on "The Tata Power Company Limited", Payable at Mumbai.
- Detailed Petition documents (in English) (on payment of Rs. 200/-).
- CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Office	Address	Telephone	Email Id
Mahalaxmi	Manish Dahake, The Tata Power Company Limited, Distribution Division, Senapati Bapat Marg, Lower Parel, Mumbai 400013, Maharashtra, India	Tel: (91 22) 6717 2863	manish.dahake@tatapower.com
Borivali	Vrushal Pimple, The Tata Power Company Ltd., Borivali Receiving Station, Tata Power House Road, Borivali East Mumbai 400066.	Tel: (91 22) 6717 2857	pimplevn@tatapower.com

- The Commission has directed Tata Power-D to invite suggestions/objections from the public on the above Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days.
- A Person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Persons who do not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on Tata Power-D Pankaj Prakash (Head Regulatory, The Tata Power Company Ltd., Backbay Receiving Station, 148 Lt. Gen J Bhonsale Marg, Nariman Point Mumbai 4000 21, email: pankaj_prakash@tatapower.com and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. Suggestions and/or objections received after 5 PM on 20 February 2024 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
- Tata Power-D shall reply to each of the objections /comments received within three days of the receipt of the same but not later than 23 February 2024 for all the objections/comments received till 20 February 2024. Stakeholders

can submit their rejoinders on replies provided by Tata Power-D either during the e-public hearing or latest by 29 February 2024.

- If the sender/objector who has submitted his comments/suggestions as per para 14 above and wants to be heard in person in e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 27 February 2024 at 10:30 Hrs, for which no separate notice will be given.
- All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued by the Commission on 14 November, 2022. Persons having difficulty in accessing electronic media can attend e-public hearing by visiting e-facilitation centre at Centrum Hall, 1st Floor, World Trade Centre, Cuffe Parade, Colaba, Mumbai 400005.

Signature:

Place: Mumbai
Date: 29 January, 2024

Name: Pankaj Prakash
Designation: Head Regulatory
The Tata Power Company Limited