



महाराष्ट्र विद्युत नियामक आयोग

Maharashtra Electricity Regulatory Commission

Ref. No. MERC/FAC/2023-24/JNPT/ 0633

Date: 22 November, 2023

To,

Jawaharlal Nehru Port Trust
Administration Building
Sheva, New Mumbai - 400 707

Subject: Post-facto approval of Fuel Adjustment Charges (FAC) submissions of Jawaharlal Nehru Port Trust (JNPT) for the months of May 2023 and June 2023.

Reference: 1. JNPT FAC submission for the months of May 2023 and June 2023 vide email dated 21st August 2023.
2. Data gaps raised vide email dated 12th October 2023.
3. JNPT's response to data gaps vide email dated 13th October 2023.

Sir,

Upon vetting the FAC calculations for the months of May 2023 and June 2023 as mentioned in the above reference, the Commission has accorded approval for charging FAC to its consumers as shown in the table below:

Table 1: Z_{FAC} leviable/refundable to consumer

Month	May 2023	June 2023
Z _{FAC} allowed for recovery (Rs. Crore)	Nil	Nil

The Commission allows the FAC of Rs. (0.095) Crore and Rs. (0.170) Crore for the months of May 2023 and June 2023, respectively, to be accumulated in the FAC stabilisation fund with holding cost. Further, as directed by the Commission, to maintain transparency in management and use of such FAC Fund, JNPT shall maintain monthly account of such FAC fund and upload it on its website for information of stakeholders. Such details shall also be submitted to the Commission on quarterly basis along with proposal for post facto vetting of FAC.

Yours faithfully,

(Dr. Rajendra G. Ambekar)
Executive Director, MERC

Encl: Annexure A: Detailed Vetting Report for the period of May 2023 and June 2023.

Post Facto Approval for FAC Charges for the months of May 2023 and June 2023

ANNEXURE

Detailed Vetting Report
Date: 22 November, 2023

POST-FACTO APPROVAL FOR FAC CHARGES FOR THE MONTHS OF MAY 2023 AND JUNE 2023

Subject: Post-facto approval of Fuel Adjustment Charges (FAC) submissions of JNPT for the months of May 2023 and June 2023.

Reference:

1. JNPT FAC submission for the months of May 2023 and June 2023 vide email dated 21st August 2023.
2. Data gaps raised vide email dated 12th October 2023.
3. JNPT's response to data gaps vide email dated 13th October 2023.

1. FAC submission by JNPT:

1.1 JNPT has made FAC submissions for the months of May 2023 and June 2023 as referred above. Upon vetting the FAC calculations, taking cognizance of all the submissions furnished by JNPT, the Commission has accorded post-facto approval for the FAC amount to be charged in the billing months of July 2023 and August 2023.

2. Background

- 2.1 On 31 March, 2023 the Commission has issued Tariff Order in respect of JNPT (Case No. 219 of 2022) for Truing up of FY 2021-22, Provisional Truing up of FY 2022-23 and ARR and Tariff for the Multi-Year Tariff period for FY 2023-24 and FY 2024-25. Revised Tariff has been made applicable from 1 April, 2023.
- 2.2 The Commission had communicated the excel formats and guiding principles for filing of FAC submissions to all Distribution Licensees including SEZs. The Commission also directed all Distribution Licensees to submit FAC computations, including details pertaining to variation in fuel cost of generators for the approval of the Commission.
- 2.3 The summary of the FAC Vetting Report approvals granted by the Commission till date is given below:
 - Prior approval to the FAC for the month of April 2023 vide FAC Vetting Report dated 04 July, 2023.
- 2.4 As per provisions of MYT Regulations, 2019 a Distribution Licensee is required to obtain post-facto approval of the Commission on a quarterly basis for FAC charges within 60 days of close of each quarter. Accordingly, vide its letter dated 21 August, 2023, JNPT has filed FAC submissions for the months of May 2023 and June 2023 for post-facto approval. The



Post Facto Approval for FAC Charges for the months of May 2023 and June 2023

Commission has scrutinized the submissions provided by JNPT and has also verified the power purchase bills provided along with its submissions.

3. Energy Sales of the Licensee

- 3.1 In the MYT Order passed by the Commission in Case No. 219 of 2022, the Commission has approved the tariffs so as to maintain zero cross subsidy across tariff categories.
- 3.2 The net energy sales within licence area as submitted by JNPT in the FAC submission and as approved by the Commission are as shown in the Table 2 below:

Table 2: Energy Sales approved and Actual in MUs

Consumer Category	Approved by the Commission for the year	Monthly Approved	Actual Sales (May-23)	Actual Sales (Jun-23)
	(I)	(II=I/12)	(III)	(IV)
HT Category				
HT- I (A) Industrial	3.39	0.28	0.34	0.34
HT-II Commercial	3.58	0.30	0.08	0.12
LT Category				
LT-II(A) Commercial	0.00	0.00	0.00	0.00
LT-II (B) Commercial	0.18	0.02	0.03	0.02
LT-II (C) Commercial	0.47	0.04	0.00	0.00
LT-V (II) Industrial	0.35	0.03	0.03	0.03
LT-VII (B) (II) Public Service	0.08	0.01	0.01	0.01
Total	8.05	0.66	0.48	0.51

- 3.3 It can be observed from above Table 2 that the actual sales during the months of May 2023 and June 2023 is 0.48 MUs and 0.51 MUs, respectively, which is **27.03%**, and **22.22%** lower than monthly approved energy sales of **0.66** MUs for the FY 2023-24. The major reduction was observed in the HT- 1 (A) Industrial, HT-II Commercial and LT-II (C) Commercial. The reason for such lower sales is lower realisation of the upcoming load as per estimation.

4. Power Purchase Details

- 4.1 JNPT is a major port notified under Major Port Trusts Act, 1963. JNPT has been notified as a Developer of SEZ by the Ministry of Commerce and Industry, Government of India on 11 August 2014 vide SEZ notification No. S. O. 2047 (E). The SEZ is being developed over an area of 277.38 Hectares situated in the villages of Savarkahar, Karal, Sonari and Jaskhar of Uran Taluka, District Raigad of the Maharashtra.



Post Facto Approval for FAC Charges for the months of May 2023 and June 2023

- 4.2 JNPT is a deemed Distribution Licensee for the notified SEZ area under Section 14 of the EA, 2003. The Commission, after following the due regulatory process, vide its Order dated 14 June 2018 in Case No. 47 of 2018 confirmed the status of JNPT as a deemed Distribution Licensee for the notified SEZ area under Section 14 of the EA, 2003. JNPT does not own or operate any generating stations. Accordingly, JNPT is required to procure power from outside sources to fulfil the electricity demand of its consumers.
- 4.3 **Approved Power Purchase sources:**
- 4.3.1 **Power Procurement from Short Term Contracts:** JNPT has envisaged procurement of its power requirement from conventional sources for meeting its Base Load and Peak Load requirement during FY 2023-24 and FY 2024-25.
- 4.3.2 JNPT has in the MYT Petition in Case No. 219 of 2022 had submitted that it will purchase power on short term basis for FY 2023-24 and FY 2024-25 through competitive bidding and it will approach the Commission for adoption of Tariff. JNPT has estimated the power purchase rate of Rs. 5.40/kWh for FY 2023-24 and FY 2024-25 based on the latest price discovered by M/S. Laxmipati Balaji Supply Chain Management Ltd. for the period February 2023 to January 2024. The Commission in its MYT Order in Case No. 219 of 2022 has approved the quantum of power purchase and power purchase expense towards the procurement of short-term conventional power at the latest approved rate for similar utility of Rs. 5.40/ kWh for FY 2023-24 and FY 2024-25.
- 4.3.3 **Power procurement from the Existing PPA:** The Commission has approved power procurement from existing source (i.e., from Manikaran Power Limited) till 30th June 2023 at the rate of Rs. 5.02/kWh.
- 4.3.4 **RE Power procurement:** As regard RPO, JNPT in the MYT Petition in Case No. 219 of 2022 has proposed to meet its RPO through RECs alone and has not proposed procurement of any RE power. The Commission has accordingly approved the procurement of REC to meet the RPO considering the cost of Rs. 1.00/kWh.
- 4.3.5 The Commission has approved the average rate of Power Purchase of Rs. 5.55/kWh for FY 2023-24 considering all the sources of power including the RPO compliance.

4.4 Summary of power purchase of JNPT is as under:

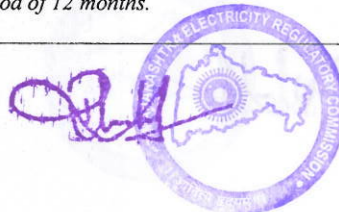
Table 3: Summary of power purchase

Sr. No.	Particular	Compliance
1	Purchase from Approved Sources	Yes. The Commission has approved power procurement from existing source (i.e., from Manikaran Power Limited till 30 June 2023) and new source in MYT Order dated 31 March 2023 in Case No. 219 of 2022. In May 2023 and June 2023 JNPT fulfilled its RTC power purchase requirement from Manikaran Power Limited. The peak power requirement in May 2023 was met through power procured from power exchange through PTC.



Post Facto Approval for FAC Charges for the months of May 2023 and June 2023

Sr. No.	Particular	Compliance																								
		The average power purchase cost (APPC) for the month of May 2023 and June 2023 is Rs. 4.45/kWh and Rs. 4.45/kWh which is lower than the approved cost of Rs. 5.55/kWh.																								
2	Merit Order Dispatch	Yes. JNPT has followed merit order for scheduling of power and preference was given to cheapest power. JNPT procures RTC power from short term approved source i.e., from MPL which is least cost contracted generator. Further, JNPT met its peak power requirement through various product from power exchange which is in line with MOD principles.																								
3	Fuel Utilization Plan	Not applicable. All the sources of power procurement fall under Section 63 of EA, 2003.																								
4	DSM Pool	JNPT has injected 0.01 MUs in May 2023 into the DSM pool. However, JNPT has drawn 0.04 MUs in June 2023 into the DSM pool.																								
5	Sale of Surplus Power	There was no sale of Surplus power in the months of May 2023 and June 2023.																								
6	Power Purchase	Actual Power Purchase is 0.54 MUs, and 0.57 MUs for May 2023 and June 2023, respectively, as against approved monthly power purchase of 0.80 MUs due to lower actual sales as compared to approved sales. The actual distribution losses in the months of May 2023 and June 2023 are also lower than the approved distribution losses.																								
7	Source wise Power Purchase	<table border="1"> <thead> <tr> <th>Source Name</th> <th>Approved (MU)</th> <th>Actual May 2023 (MU)</th> <th>Proportion of each Source in Actual Purchase (%)</th> </tr> </thead> <tbody> <tr> <td>Manikaran Power Limited (till June, 2023) (Existing PPA)</td> <td>0.14[#]</td> <td>0.53</td> <td>99%</td> </tr> <tr> <td>New Short-Term Contract (from July, 2023 onwards)</td> <td>0.66</td> <td>0.01</td> <td>2%</td> </tr> <tr> <td>Power exchange</td> <td></td> <td>-</td> <td>0%</td> </tr> <tr> <td>Others (Imbalance pool)</td> <td></td> <td>(0.01)</td> <td>-1%</td> </tr> <tr> <td>Total</td> <td>0.80</td> <td>0.54</td> <td>100%</td> </tr> </tbody> </table>	Source Name	Approved (MU)	Actual May 2023 (MU)	Proportion of each Source in Actual Purchase (%)	Manikaran Power Limited (till June, 2023) (Existing PPA)	0.14 [#]	0.53	99%	New Short-Term Contract (from July, 2023 onwards)	0.66	0.01	2%	Power exchange		-	0%	Others (Imbalance pool)		(0.01)	-1%	Total	0.80	0.54	100%
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4.5 The Commission also notes in the MYT Petition JNPT has submitted that there is no clear visibility of anticipated load of JNPT in FY 2023-24 and FY 2024-25. Accordingly, based on the estimated load, JNPT has submitted that it will purchase power on short term basis for FY 2023-24 and FY 2024-25 through competitive bidding and it shall approach the Commission for adoption of tariff. JNPT has estimated the power purchase rate of Rs. 5.40/ unit for FY 2023-24 and FY 2024-25 based on the latest price discovered by M/s. Laxmipati Balaji Supply Chain Management Ltd. for the period February 2023 to January 2024. The Commission also notes that JNPT has envisaged procurement of its power requirement from conventional sources for meeting its Base Load and Peak Load requirement during FY 2023-24 and FY 2024-25.

4.6 The Commission notes that short-term power procurement expected on competitive bidding process by JNPT has not started yet. The Commission directs JNPT to initiate and complete the competitive bidding process for the Short-Term Power procurement as envisaged and submitted in the MYT Petition.

5. Power Purchase Cost:

5.1 The Commission has scrutinised the detailed bills/invoices submitted for power purchase during the month of May 2023 and June 2023, to verify the claim of JNPT regarding Average Power Purchase Cost (APPC). The Commission has verified the actual as well as approved Net Purchase (MUs), Variable Cost (Rs./kWh) and Power Purchase Cost considered in FAC computation from the invoices and applicable MYT Order respectively.

5.2 The Power Purchase cost incurred in May 2023 and June 2023 is **Rs. 0.24 Crores and Rs. 0.25 Crores**, respectively, which is significantly lower than the total approved monthly Power Purchase cost of **Rs. 0.44 Crores** by the Commission. This is on account of lower power sales and corresponding lower procurement of power. The lower power requirement is also in account of lower distribution losses.

5.3 **Manikaran Power Limited:** The Commission's vide its Order dated 27 June 2022 in Case No 90 of 2022 has approved the PPA for short term power procurement from MPL for 1 MW RTC Power for the period 1 July, 2022 to 30 June, 2023 at the rate of Rs. 5.02/kWh. In line with the approved PPA, the Commission in MYT Order dated 31 March 2023 in Case no. 219 of 2022 has approved a power procurement of 1 MW RTC for the JNPT upto 30 June, 2023. The Commission notes that JNPT has sourced 0.53 MUs each in the months of May 2023 and June 2023, as against its base load requirement from the approved sources from the available capacity of contracted source, i.e., MPL (Short Term existing contract).

5.4 **Power Procurement from Exchange/Other Peak Sources/New sources:** The rate of power purchase approved by the Commission in the MYT Order in Case No. 219 of 2022 from new short-term source is Rs. 5.40/kWh. JNPT procured power from IEX power exchange through PTC India Ltd. in the month of May 2023. JNPT has procured 0.01 MUs of power from this source at average rate of Rs. 3.21/kWh during the month of May 2023. However, there is no purchase of power through exchange platform in the month of June 2023.

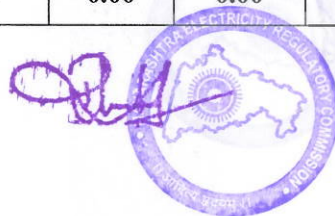


Post Facto Approval for FAC Charges for the months of May 2023 and June 2023

- 5.5 **Renewable Sources:** In the MYT Petition in Case No. 219 of 2022, considering the small quantum of RE power required, JNPT had proposed to purchase RECs in FY 2023-24 and FY 2024-25 to meet the RPO compliance requirements. Accordingly, JNPT was allowed to meet its RPO by purchasing RECs by the Commission. The amount of Rs. 0.02 Crores per month is allowed to JNPT for purchase of RECs. JNPT has not purchased REC in the months of May 2023 and June 2023. By avoiding purchase of REC, JNPT has reduced power purchase cost for May 2023 and June 2023 but created liability for future.
- 5.6 **DSM Pool:** JNPT has injected 0.01 MUs in month of May 2023 into the DSM pool and has drawn 0.04 MUs in the month of June 2023, respectively from the DSM Pool. The Commission has also considered the average price of the power in the DSM pool (Rs. 2.26/kWh and Rs. 4.22/kWh) as submitted by the Licensee for FAC computation along with the supporting documentation.
- 5.7 The Commission has noted that JNPT has followed Merit Order Dispatch for scheduling of power and all sources are scheduled according to SLDC instructions.
- 5.8 No sale of surplus power was done during the months of May 2023 and June 2023.
- 5.9 **Approved Cost:** The details of the overall cost approved and actual for the months of May 2023 and June 2023, as per MYT Order is as shown in the Table 4 below:

Table 4: Approved and Actual Power Purchase Cost for JNPT

Source		Power Procured (MU)	Fixed Cost (Rs. Crore)	Fixed Cost (Rs. / kWh)	Variable Cost (Rs. Crore)	Variable Cost (Rs. / kWh)	Total Cost (Rs. Crore)	Total Cost (Rs. / kWh)
Manikaran Power Limited	Approved	0.14	-	-	0.84	5.01	0.84	5.02
	Actual (May 2023)	0.53	-	-	0.24	4.45	0.24	4.45
	Actual (June 2023)	0.53	-	-	0.24	4.45	0.24	4.45
New Short Term source/ Power Exchange	Approved	0.66	-	-	4.26	6.48	4.26	5.40
	Actual (May 2023)	0.01	-	-	0.00	0.00	0.00	3.21
	Actual (June 2023)	-	-	-	-	-	-	-
Solar & Non-Solar REC	Approved	-	-	-	0.21	-	0.21	-
	Actual (May 2023)	-	-	-	-	-	-	-
	Actual (June 2023)	-	-	-	-	-	-	-
Total	Approved	0.80	-	-	0.44	5.55	0.44	5.55
	Actual (May 2023)	0.54	0.00	0.00	0.24	4.45	0.24	4.46
	Actual (June 2023)	0.57	0.00	0.00	0.25	4.43	0.25	4.45



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6. FAC on account of fuel and power purchase cost (F)

- 6.1 The Commission has worked out the average power purchase costs for the months of May 2023 and June 2023 as shown in Table 4 above. The same has been compared with the average power purchase cost approved by the Commission in MYT Order dated 31st March 2023 in Case no. 219 of 2022 to arrive at the differential per unit rate at which Z_{FAC} is to be passed on to the consumers.
- 6.2 Thus, the following Table 5 shows the Z_{FAC} worked out by the Commission on account of difference in power purchase cost for the month of May 2023 and June 2023.

Table 5: FAC on account of Power Purchase Cost

Sr. No.	Particulars	Units	May-23	Jun-23
1	Average power purchase cost approved by the Commission	Rs./kWh	5.55	5.55
2	Actual average power purchase cost	Rs./kWh	4.46	4.45
3	Change in average power purchase cost (=2 -1)	Rs./kWh	(1.09)	(1.10)
4	Net Power Purchase	MU	0.54	0.57
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	(0.06)	(0.06)

7. Adjustment for over recovery/under recovery (B)

- 7.1 As the Commission is determining the FAC for the second time after the adoption of Tariff from April 2023 there is no past adjustment for over recovery/under recovery. The adjustment, if any, will be included as part of the next FAC filing.

8. Carrying Cost for over recovery/under recovery (C)

- 8.1 There is no past adjustment for over recovery/under recovery and hence no carrying cost for over recovery/under recovery.

9. Disallowance due to excess Distribution Loss

- 9.1 Regulation 10.8 of MYT Regulations, 2019 provides for FAC amount to be reduced in case the actual distribution loss for the month exceeds the approved distribution loss. The relevant extract is reproduced as follows.

“10.8 The total Z_{FAC} recoverable as per the formula specified above shall be recovered from the actual sales in terms of “Rupees per kilowatt-hour”:

Provided that, in case of unmetered consumers, the Z_{FAC} shall be recoverable based on estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:



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Provided further that, where the actual annual sliding distribution losses of the Distribution Licensee exceed the level approved by the Commission, the amount of Z_{FAC} corresponding to the excess distribution losses (in kWh terms) shall be deducted from the total Z_{FAC} recoverable”

- 9.2 The following Table 6 provides the comparison of approved and actual distribution loss and disallowance due to excess distribution loss:

Table 6: Disallowance of FAC due to excess Distribution Loss

S. No.	Particulars	Units	Approved in Tariff Order	Actual for May 2023	Actual for June 2023
1	Net Energy input at Distribution Voltages	MU	0.77	0.52	0.55
2	Energy sales at Distribution voltages	MU	0.67	0.48	0.51
3	Distribution Loss (1 - 2)	MU	0.10	0.04	0.04
4	Distribution Loss as % (3/1)	%	13.05%	6.89%	6.96%
5	Excess Distribution Loss = [Actual Distribution Loss (4) - Distribution loss approved] x Net Energy Input (1)	MU	-	-	-
6	Disallowance of FAC due to excess Distribution Loss	Rs. Crore	-	-	-

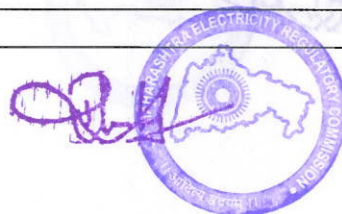
- 9.3 As seen from the above Table 6, distribution loss for the month of May 2023 and June 2023 is 6.89% and 6.96% which is lower than the distribution loss of 13.05% approved in the MYT Order. Hence, there is no disallowance of FAC due to excess distribution loss in the months of May 2023 and June 2023.

10. Summary of Allowable Z_{FAC}

- 10.1 The summary of the FAC amount as approved by the Commission for the month May 2023 and June 2023 is as shown in the below.

Table 7: Summary of Allowable Z_{FAC}

Sr. No.	Particulars	Units	May-2023	June-2023
1	Calculation of Z_{FAC}			
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(0.058)	(0.063)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-	-
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	-	-
1.4	Z _{FAC} = F+C+B	Rs. Crore	(0.058)	(0.063)
2	Calculation of Per Unit FAC			
2.1	Energy Sales within the License Area	MU	0.482	0.514
2.2	Excess Distribution Loss		-	-
2.3	Z _{FAC} per kWh	Rs./kWh	(1.209)	(1.225)
3	Allowable FAC			



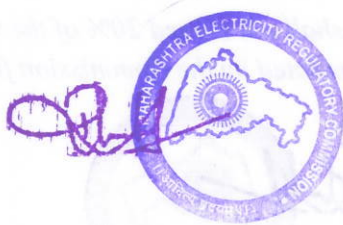
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Sr. No.	Particulars	Units	May-2023	June-2023
3.1	FAC disallowed corresponding to excess Distribution Loss [(2.2 x 2.3)/10]	Rs. Crore	-	-
3.2	FAC allowable [1.4-3.1]	Rs. Crore	(0.058)	(0.063)
4	Utilization of FAC Fund			
4.1	Opening Balance of FAC Fund	Rs. Crore	(0.027)	(0.095)
4.1 (a)	Holding cost on FAC Fund	Rs. Crore	(0.000)	(0.001)
4.1 (b)	Net Opening Balance of FAC Fund	Rs. Crore	(0.027)	(0.096)
4.2 (a)	Z _{FAC} for the month (Sr. N. 3.2)	Rs. Crore	(0.058)	(0.063)
4.2 (b)	Additional recovery @ Rs. 0.20/kVAh	Rs. Crore	0.010	0.011
4.3	Closing Balance of FAC Fund	Rs. Crore	(0.095)	(0.170)
4.4	Z _{FAC} leviable/refundable to consumer	Rs. Crore	-	-
5	Total FAC based on category wise and slab wise allowed to be recovered in the billing months of July, 2023 / August 2023	Rs. Crore	-	-
6	Carried forward FAC for recovery during future period (4.4-5.0)	Rs. Crore	-	-

- 10.2 It can be seen from the above Table 7 that the standalone FAC for the month of May 2023 and June 2023 is Rs. (0.058) Crores and Rs. (0.063) Crores respectively. Since the FAC is negative it shall be accumulated in the FAC Stabilisation fund as stipulated in the MYT Order dated 31 March, 2023 in Case No. 219 of 2022.
- 10.3 Further, in the MYT Order in Case No. 219 of 2022 JNPT was also directed to park the additional recovery of Rs. 0.20/ kVAh allowed by the Commission and subsumed in the energy charges, to be parked in the separate FAC fund and to be utilized to offset any additional power purchase cost over and above allowed to be recovered as part of FAC mechanism so as to avoid tariff shock to consumers in future.
- 10.4 This has also generated revenue for FAC fund of Rs. 0.010 Crores and Rs. 0.011 Crores for the months of May 2023 and June 2023 which needs to be accumulated in FAC stabilization fund.
- 10.5 The Relevant portion of the MYT Order dated 31 March, 2019 in Case No. 219 of 2022 is as under:

“5.4.78 Distribution Licensee shall undertake computation of monthly FAC as per Regulation 10 of the MYT Regulations, 2019 except for treatment to be given to negative FAC as follows:

- i. Negative FAC amount shall be carried forward to the next FAC billing cycle with holding cost.*
- ii. Such carried forward negative FAC shall be adjusted against FAC amount for the next month and balance negative amount shall be carried forward to subsequent month with holding cost.*
- iii. Such carry forward of negative FAC shall be continued till next tariff determination process.*



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- iv. *In case such FAC Fund is yet to be generated or such generated fund is not sufficient to adjust against FAC computed for given month, then Distribution Licensee can levy such amount to the consumers through FAC mechanism.*

5.4.79 In order to maintain transparency in management and use of such FAC Fund, Distribution Licensee shall maintain monthly account of such FAC fund and upload it on its website for information of stakeholders. Such details shall also be submitted to the Commission on quarterly basis along with proposal for post facto vetting of FAC.”

10.6 Considering the above, the FAC leviable on the consumers for the months of May 2023 and June 2023 is nil.

11. Recovery from Consumers:

11.1 Regulation 10.9 of MERC MYT Regulations, 2019 provides for methodology of recovery of FAC charge from each category of consumers. The relevant extract is reproduced as below.

“10.9 The Z_{FAC} per kWh for a particular Tariff category/sub-category/consumption slab shall be computed as per the following formula: —

*$Z_{FAC\ Cat} (Rs/kWh) = [Z_{FAC} / (\text{Metered sales} + \text{Unmetered consumption estimates} + \text{Excess distribution losses})] * k * 10,$*

Where:

$Z_{FAC\ Cat}$ = Z_{FAC} component for a particular Tariff category/sub-category/consumption slab in ‘Rupees per kWh’ terms;

k = Average Billing Rate / ACOS;

Average Billing Rate = Average Billing Rate for a particular Tariff category/sub-category/consumption slab under consideration in ‘Rupees per kWh’ as approved by the Commission in the Tariff Order:

Provided that the Average Billing Rate for the unmetered consumers shall be based on the estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:

ACOS = Average Cost of Supply in ‘Rupees per kWh’ as approved for recovery by the Commission in the Tariff Order:

Provided that the monthly Z_{FAC} shall not exceed 20% of the variable component of Tariff or such other ceiling as may be stipulated by the Commission from time to time:



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Provided further that any under-recovery in the Z_{FAC} on account of such ceiling shall be carried forward and shall be recovered by the Distribution Licensee over such future period as may be directed by the Commission....”

- 11.2 Since the FAC for the months of May 2023 and June 2023 is negative, there is no recovery allowed from the consumers.
- 11.3 Accordingly, the Commission allows JNPT to carry forward an amount of Rs. (0.095) Crore and Rs. (0.170) Crore in months of May 2023 and June 2023 to be accumulated in FAC stabilisation fund along-with the associated holding cost.

