Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex,

Bandra East, Mumbai - 400051. Website: https://www.krahejacorppower.com

PUBLIC NOTICE

Inviting Suggestions and Objections on KRC Infrastructure and **Projects Private Limited's**

Mid-Term-Review Tariff Petition for Truing up of FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing up for FY 2022-23 and approval of Revised ARR and Tariff for FY 2023-24 and FY 2024-25 (Case No. 214 of 2022)

- 1. The KRC Infrastructure and Projects Private Limited (KRCIPPL) has filed Mid Term Review Tariff (MTR) Petition (Case No. 214 of 2022) for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2019-20, as per MYT Regulations, 2015, FY 2020-21 and FY 2021-22 as per MYT Regulations, 2019, Provisional Truing-up of ARR for FY 2022-23 and approval of Revised ARR, expected revenue $from\ existing\ Tariff\ and\ charges,\ expected\ revenue\ gap/(surplus)\ and\ proposed\ category-wise\ Tariff\ proposed\ category-wise\ Tariff\ proposed\ category-wise\ Tariff\ proposed\ category-wise\ Tariff\ proposed\ category-wise\ proposed\ proposed\$ for FY 2023-24 and FY 2024-25 as per MYT Regulations, 2019.
- 2. The Commission has admitted the Petition on 11th January, 2023 and directed KRCIPPL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions / Objections
- 3. The salient features of the Petition are provided below:

Truing-up for FY 2019-20, FY 2020-21 and FY 2021-22 and Provisional Truing-up of FY 2022-23

The summary of Combined ARR (Wires + Supply) for truing up for FY 2019-20, FY 2020-21, FY 2021-22 and FY 2020-21, FY 2021-22 and FY 2020-21, FY 2021-22 and FY 2020-21, FY 2020-21, FY 2021-22 and FY 2020-21, Fand provisional True-up for FY 2022-23 vis-à-vis ARR approved by the Commission in the Multi Year Tariff (MYT) Order (Case No. 329 of 2019), is shown below

Table 1: Combined ARR (Wires+Supply) of KRCIPPL (Rs. Crore).

		FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
Sr. No.	Particulars	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Esti mated
1	Power Purchase Expenses (including InSTS Charges)	2.111	3.19	12.833	4.09	16.321	5.90	18.780	17.16
2	Operation & Maintenance Expenses	1.039	1.15	1.147	1.17	1.179	1.10	1.213	1.16
3	Depreciation	0.398	0.53	0.979	1.07	1.338	1.20	1.686	1.34
4	Interest on Loan Capital	0.454	0.65	1.067	1.12	1.374	0.96	1.652	1.00
5	Interest on Working Capital	-	-	0.046	0.08	0.062	0.09	0.075	0.16
6	Interest on Consumer Security Deposit	0.063	0.09	0.077	0.12	0.102	0.12	0.123	0.02
7	Write-off of Provision for bad and doubtful debts	-	-	-	-	-	-	-	0.03
8	Contribution to contingency reserves	-	-	0.073	0.08	0.105	0.11	0.137	0.12
9	Intra-State Transmission Charges	0.122	-	1.595	1.55	1.579	1.54	2.653	2.62
10	MSLDC Fees & Charges	0.069	-	0.008	0.01	0.007	0.01	0.013	0.01
11	(losses)	-	(0.02)	-	(0.02)	-	(0.00)	-	-
12	Impact of restatement of O&M expenses based on share of sales of KRC DISCOMs				0.06		0.44		
13	Total Revenue Expenditure	4.257	5.60	17.824	9.32	22.068	11.47	26.331	23.62
14	Add: Return on Equity Capital	0.340	0.47	0.747	0.94	1.016	1.06	1.288	1.07
15	Aggregate Revenue Requirement	4.597	6.07	18.571	10.26		12.53	27.619	24.69
16	Less: Non-Tariff Income	0.044	0.00	0.266	0.02	0.341	0.02	0.398	0.02
17	Aggregate Revenue Requirement from (Wires + Supply)	4.553	6.06	18.304	10.24	22.742	12.51	27.221	24.67

Table 2: Energy Sales for FY 2019-20, FY 2020-21, FY 2021-22 and FY 2022-23 (MU)

	FY 20	19-20	FY 20	FY 2020-21		21-22	FY 2022-23	
Consumer Category & Consumption Slab	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Actual for truing up	Appr oved in MYT Order	Estim ated
HT Category								
HT-I - Industry	0	0	18.98	5.99	30.37	10.81	42.09	20.73
HT-II - Commercial	1.8	3.57	3.94	1.03	3.94	0.37	1.18	0.00
HT-III		0.00		0.00		0.00		0.00
HT VIII (B) - Temporary Supply	0.98	1.16		0.00		0.00		0.00
Others								0.00
Sub-total	2.78	4.73	22.92	7.02	34.31	11.17	43.27	20.73
LT Category								
LT Commercial -II (A)		0		0		0.01		0.04
LT Commercial -II (B)	0.09	0	2.01	1.15	3.22	0.32	4.47	0.44
LT Commercial -II (C)	0.3	0.40		0.00		0.00		0.00
LT Industry -III (B)		0.00		1.43		2.70		4.83
LT VII (B) - Temporary Supply		0.03		0.00		0.00		
Others								
Sub-total	0.39	0.44	2.01	2.58	3.22	3.03	4.47	5.30
Total	3.17	5.17	24.93	9.60	37.53	14.20	47.73	26.04

Table 3: Distribution Loss and collection efficiency from FY 2019-20 to FY 2022-23

	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
Consumer Category & Consumption Slab	Appr oved in MYT	Actual for truing	Appr oved in MYT	Actual for truing	Appr oved in MYT	Actual for truing	Appr oved in MYT	Estim ated
	Order	up	Order	up	Order	up	Order	
Distribution Loss	3.63%	2.11%	3.00%	2.34%	2.75%	1.86%	2.50%	1.51%
(Excl. EHV Sales) (%)								
Collection Efficiency		100%		99%		99%		99%

Table 4: Capitalisation from FY 2019-20 to FY 2022-23 (Rs. Crore)

Particulars	FY 20 Appr oved in MYT Order	19-20 Actual for truing up	FY 20: Appr oved in MYT Order	20-21 Actual for truing up	FY 203 Appr oved in MYT Order	21-22 Actual for truing up	FY 20 Appr oved in MYT Order	Estim ated
Capitalization								
DPR Projects	14.59	19.93	6.33	0.14	6.46	4.51	6.46	0.6
Non DPR Projects	-	-	-	-	-	-	-	-
Total	14.59	19.93	6.33	0.14	6.46	4.51	6.46	0.6

Table 5: Aggregate Revenue Requirement for the Distribution (Wires+Supply) Business FY 2023-24 and 2024-25 (Rs. Crore)

		FY	FY	FY	FY
Sr.		2023-24	2023-24	2024-25	2024-25
	Particulars	Approved	Revised	Approved	Revised
No.		in MYT	Projections	in MYT	Projections
		Order		Order	
1	Power Purchase Expenses	19.558	16.04	20.272	16.24
	(including InSTS Charges)				
2	Operation & Maintenance Expenses	1.247	1.22	1.282	1.28
3	Depreciation	1.854	1.57	1.830	1.76
4	Interest on Loan Capital	1.702	1.09	1.538	1.15
5	Interest on Working Capital	0.086	0.16	0.083	0.17
6	Interest on Consumer Security Deposit	0.128	0.02	0.131	0.02
7	Contribution to contingency reserves	0.169	0.13	0.170	0.16
8	Intra-State Transmission Charges	2.770	2.62	2.851	2.62
9	MSLDC Fees & Charges	0.015	0.01	0.015	0.01
10	Total Revenue Expenditure	27.529	22.85	28.173	23.41
11	Add: Return on Equity Capital	1.427	1.23	1.431	1.39
12	Aggregate Revenue Requirement	28.955	24.08	29.604	24.80
13	Less: Non-Tariff Income	0.423	0.01	0.448	0.01
14	Aggregate Revenue Requirement	28.533	24.07	29.157	24.78
	from wires and Retail Supply				

Table 6: Energy Sales for FY 2023-24 and FY 2024-25 (MUs)

	FY 20	23-24	FY 2	024-25
Consumer Category	Approved in	Revised	Approved in	Revised
	MYT Order	Projections	MYT Order	Projections
HT Category				
HT I: Industry	45.32	21.51	47.49	22.59
Sub-total HT	45.32	21.51	47.49	22.59
LT Category				
LT Commercial - II (A)		0.02		0.02
LT Commercial - II (B)	4.81	0.62	5.04	0.65
LT Industry - III (A)	-	0.00	-	0.00
LT Industry – III (B)	-	5.19	-	5.45
Sub-total LT	4.81	5.83	5.04	6.12
Total	50.13	27.34	52.53	28.71

Table 7: Power Purchase Cost for FY 2023-24 to FY 2024-25

		FY 202	3-24	FY 2024-25		
Particulars	Source	Approved in	Revised	Approved in	Revised	
		MYT Order	Projections	MYT Order	Projections	
	GMR STPP PPA	-	5.35	-	-	
	Short-Term Peak Load					
	Exchange	-	-	-	-	
Power	Base Load	41.32	-	41.53	-	
Purchase	Peak Load	0.00	-	0.00		
Quantum	DSM	-	-	-		
(MU)	New Source	-	4.72	-	7.55	
(1410)	Solar/REC Purchase	5.56	10.07	7.47	13.59	
	Non-Solar/REC Purchase	6.09	8.63	6.37	9.06	
	Total	52.97	28.77	55.37	30.21	
	GMR STPP PPA	-	3.39	-	-	
	Short-Term Peak Load					
	Exchange	-	-	-	-	
Power	Base Load	16.20	-	16.28	-	
Purchase	Peak Load	0.00	-	0.00		
	DSM	-	-	-	-	
Cost	New Source	-	2.36	-	3.78	
(Rs. Crore)	Solar Purchase	1.61	5.54	2.17	7.48	
	Non-Solar Purchase	1.75	4.75	1.83	4.98	
	Total	19.55	16.04	20.27	16.24	
	GMR STPP PPA Short-Term Peak Load	-	6.35	-		
Avorado	Purchase of additional	-	-	-	-	
Average	power (Exchange)					
Power	DSM	-	-	-		
Purchase	New Source	-	5.00	-	5.00	
Cost	Base Load	3.92	-	3.92	-	
(Rs. /kWh)	Peak Load	-	-		-	
()	Solar Purchase	2.90	5.50	2.90	5.50	
	Non-Solar Purchase	2.87	5.50	2.87	5.50	
	Total	3.69	5.58	3.66	5.38	

Table 8: Distribution Loss and collection efficiency for FY 2023-24 to FY 2024-25

FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25
Approved in	Revised	Approved in	Revised
MYT Order	Projections	MYT Order	Projections
2.25%	1.86%	2.00%	1.86%
	98.60%		98.60%
	Approved in MYT Order	Approved in MYT Order Projections 2.25% 1.86%	Approved in MYT Order Revised Projections Approved in MYT Order 2.25% 1.86% 2.00%

Table 9: Capitalisation for FY 2023-24 to FY 2024-25 (Rs. Crore)

Particulars	FY 2	023-24	FY 2024-25			
Tarticulars	Approved in MYT Order	Revised Projections	Approved in MYT Order	Revised Projections		
Capitalization						
DPR Projects	0.15	7.09	0.05	0.05		
Non DPR Projects	-	-	-	-		
Total	0.15	7.09	0.05	0.05		

Table 10: Carrying/(Holding) Cost for Past Gaps/(Surplus) (Rs. Crore)

Particulars	FY	FY	FY	FY	FY	Total
	2019-20	2020-21	2021-22	2022-23	2023-24	iotai
Opening Incremental Gap/	-	(1.07)	(1.75)	(1.55)	(1.55)	
(Surplus)						
Incremental Gap/(Surplus)	(1.07)	(0.67)	0.19		-	
during the year						
Closing Gap/(Surplus)	(1.07)	(1.75)	(1.55)	(1.55)	(1.55)	
Average Gap/(Surplus)	(0.54)	(1.41)	(1.65)	(1.55)	(1.55)	
Interest Rate for Carrying/	9.66%	8.57%	8.50%	9.55%	9.55%	
(Holding) Cost						
Carrying/(Holding) Cost	(0.05)	(0.12)	(0.14)	(0.15)	(0.15)	(0.61)
for the Year						

Table 11: Projected Revenue Requirement and ACoS for FY 2023-24 and 2024-25

Sr. No.	Particulars	FY 2023-24	FY 2024-25
1.	Net ARR of Licensed Business	23.08	28.31
2.	2. Energy Sales (Mn. kWh)		28.71
3.	Energy Sales (Mn. kVAh)	28.51	29.94
4.	Average Cost of Supply (Rs. /kWh)	8.44	9.86
5.	Average Cost of Supply (Rs. /kVAh)	8.09	9.46
6.	Annual Tariff Increase Required (%)	13%	17%
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- 4. Tariff Philosophy:
- a. KRCIPPL has proposed revision in the Retail Supply Tariff and Wheeling Charges for each of the consumer categories.
- b. KRCIPPL has proposed the composite Wheeling charges for HT and LT category
- c. KRCIPPL has not proposed ToD Tariff for FY 2023-24 and FY 2024-25

5. Tariff Proposal

Table 12: Proposed Wheeling Charges for FY 2023-24 and FY 2024-25

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Particulars	Voltage Level	FY 2023-24	FY 2024-25						
Wheeling Charges (Rs/kVAh)									
HT I - Industry	HT	1.67	1.74						
HT II - Commercial	HT	1.67	1.74						
HT III - EVCS	HT	1.67	1.74						
LT I - General Purpose	LT	1.67	1.74						
LT Commercial II A: 0 - 20 kW	LT	1.67	1.74						
LT Commercial II B : > 20 kW	LT	1.67	1.74						
LT Industrial III A : 0 - 20 kW	LT	1.67	1.74						
LT Industrial III B : > 20 kW	LT	1.67	1.74						
IT IV - FVCS	İT	1.67	1 74						

6. Proposed Category-wise Tariffs for the Control Period

Table 13: Energy Charges Sub-Category-wise Existing and Proposed - HT and LT Category (Rs/kVAh)

Customer Category	Existing	FY 2023-24		FY 2024-25	
	(Rs/ kVah)	Proposed	% hike (y-o-y)	Proposed	% hike (y-o-y)
HT I – Industry	3.31	5.20	57%	5.50	6%
HT II - Commercial	3.45	5.20	51%	5.50	6%
HT III - EVCS	3.31	5.20	57%	5.50	6%
LT I - General Purpose	3.95	6.50	65%	6.50	0%
LT Commercial II A: 0 - 20 kW	4.07	6.10	50%	6.35	4%
LT Commercial II B : > 20 kW	3.90	6.95	78%	7.15	3%
LT Industrial II A: 0 - 20 kW	4.00	6.80	70%	6.80	0%
LT Industrial II B : > 20 kW	3.80	6.85	80%	7.10	4%
LT IV - EVCS	4.00	7.00	75%	7.00	0%

Table 14: Fixed Charges Sub-Category-wise Existing and Proposed- HT and LT Category (Rs/kVA/month)

Customer Category	Existing	FY 2023-24		FY 2024-25	
		Proposed	% hike (y-o-y)	Proposed	% hike (y-o-y)
HT I - Industry	360	360	0%	360	0%
HT II - Commercial	360	360	0%	360	0%
HT III - EVCS	70	70	0%	70	0%
LT I - General Purpose	270	280	4%	280	0%
LT Commercial II A: 0 - 20 kW	360	360	0%	360	0%
LT Commercial II B : > 20 kW	360	360	0%	360	0%
LT Industrial II A : 0 - 20 kW	360	360	0%	360	0%
LT Industrial II B : > 20 kW	360	360	0%	360	0%
LT IV - EVCS	70	70	0%	70	0%

Table 15: Proposed Cross Subsidy Surcharge (Rs/kVAh)

Customer Category	FY 2023-24 Projected	FY 2024-25 Projected
HT Category		
HT I - Industry	1.68	1.82

- 7. KRCIPPL has proposed to retain the Schedule of Charges approved by the Hon'ble Commission in the MYT Order
- 8. The detailed Petition document and the Summary are available on KRCIPPL's website www.krahejacorppower.com, and the Executive Summary is also available on the websites of the Commission www.merc.gov.in in downloadable format (free of cost).
- $9. \, Copies \, of \, the \, following \, documents \, can \, be \, obtained \, on \, written \, request \, from \, the \, of fice \, of \, KRCIPPL.$
- $a.\ Executive\ Summary\ of\ the\ proposals\ (free\ of\ cost,\ in\ Marathi/English).$
- b. Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by Cash/DD) drawn on "KRC Infrastructure and Projects Private Limited"
- c. Detailed Petition documents (in English) (on payment of Rs. 200/d. CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Head Office: Plot No. C-30, Block G, Opp. SIDBI, Bandra Kurla Complex, Bandra East, Mumbai -

Other Offices:

Office	Address	Tele / Fax No.	Email
Office of	1st Floor, Switching station,	Fax No.:	nchunarkar@kraheja.com
General	Near Building #9, Mindspace SEZ,	022 2760 2927	krcpower.ho@kraheja.com
Manager	Thane Belapur Road, Opposite Airoli		
	Station, Airoli , Navi Mumbai 400708		

- 10. The Commission has directed KRCIPPL to invite suggestions/objections from the public on the above Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/epublic-consultation). In case of any difficulty in accessing this feature, concerned stakeholders can contact the MERC Office on Mobile No.: 8928071522 or on email id: suggestions@merc.gov.in between 10.00 AM to 5.00 PM on all the working days.
- ${\bf 11.}\,{\rm A}\,{\rm Person}\,{\rm who}\,{\rm has}\,{\rm uploaded}\,{\rm suggestion}\,{\rm and}\,{\rm objection}\,{\rm on}\,{\rm `E-Public}\,{\bf Consultation'}\,{\rm Tab}\,{\rm need}\,{\rm not}\,{\rm to}$ file any hard copy of its submission. Person who do not have access to electronic media can file their suggestion and objection in a hard copy addressed to The Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with proof of service on KRCIPPL [Office of the Associate Vice President, 1st Floor, Switching Station, Near Building #9, Mindspace SEZ, Thane Belapur Road, Opposite Airoli Station, Airoli, Navi Mumbai 400708, Fax: 0222760 2927, Email: krcpower.ho@kraheja.com]. Suggestions and/or objections received after 5 PM on 3 February 2023 shall not be considered. Suggestions/Objections filed through any other mode shall not be considered.
- 12. KRCIPPL shall reply to each of the objections / comments received within three days of the receipt of the same but not later than 6 February, 2023 for all the objections/comments received till 3 February, 2023. Stakeholders can submit their rejoinders on replies provided by KRCIPPL either during the e-public hearing or latest by 10 February, 2023.
- 13. If the sender/objector who has submitted his comments/suggestions as per para 10 above and wants to be heard in person in e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and $\label{thm:mobile Number would be mandatory. \textbf{The Commission at its sole discretion, may permit such} \\$ sender/objector to be heard in the e-Public Hearing to be held through video conference on 7 February, 2023 at 11:30 Hrs, for which no separate notice will be given.
- 14. All participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for e-hearing of the Petition before the Commission' issued

Place: Pune, Maharashtra Date: 13th January, 2023

by the Commission on 14 November, 2022.

Sd/-Name Nitin Chunarkar Associate Vice President KRC Infrastructure and Projects Private Limited