## JAIGAD POWERTRANSCO LIMITED

Registered Office: JSW Centre, Bandra Kurla Complex, Bandra (East), Mumbai, Maharashtra - 400 051; Website: www.jsw.in/energy

## **PUBLIC NOTICE**

Suggestions/Objections on Jaigad PowerTransco Limited's Petition for approval of True up of ARR for FY 2019-20 as per MYT Regulations 2015, True Up for FY 2020-21 and FY 2021-22, Provisional Truing up of ARR for FY 2022-23 and ARR Projection for FY 2023-24 to FY 2024-25 as per MYT Regulation 2019 [Case No. 213 of 2022]

Jaigad PowerTransco Limited (JPTL) has filed a Petition for Approval of True-Up of ARR for FY 2019-20 as per MYT Regulations 2015, True Up

- for FY 2020-21 and FY 2021-22, Provisional Truing Up of ARR for FY 2022-23 and ARR Projection for FY 2023-24 to FY 2024-25 as per MERC MYT Regulations, 2019. The Commission has admitted the Petition on 22 December 2022 and directed JPTL to publish a Public Notice under Section 64(2) of the
- Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice. The salient features of the Petition are provided below:

4 53

FY 2020-21

4 49

FY 2021-22

4 69

4 51

FY 2022-23

Approved\* Proposed

4 87

4 87

Sr. **Particulars** FY 2019-20 Approved\* Audited Approved\* Audited Approved\* Audited

1 Operation & Maintenance

Table 1: True up of FY 2019-20, FY 2020-21 & FY 2021-22 and Provisional Truing up for FY 2022-23 (Rs. Crores)

4 77

1	Operation & Maintenance Expenses	5.02	4.77	4.53	4.49	4.69	4.51	4.87	4.87
2	Additional OPEX	-	-	-	0.20	-	0.20	-	0.51
3	Depreciation Expenses	29.11	29.10	29.14	29.12	29.19	29.13	29.18	29.22
4	Interest on Loan Capital	16.90	16.76	14.27	13.51	11.63	10.24	8.90	7.90
5	Interest on Working Capital	1.52	0.51	1.35	0.48	1.41	1.13	1.38	1.37
6	Income Tax	6.09	5.97	-	-	-	-	-	-
7	Contribution to contingency reserves	1.38	1.38	1.38	1.38	1.39	1.38	1.39	1.38
8	Total Revenue Expenditure	60.01	58.50	50.67	49.03	48.30	46.60	45.72	45.26
9	Add: Return on Equity Capital	21.46	21.46	23.56	26.07	23.63	25.41	23.63	23.62
10	Gross Aggregate Revenue Requirement	81.46	79.96	74.23	75.10	71.92	72.00	69.35	68.88
11	Less: Non-Tariff Income	0.91	0.91	1.01	1.01	1.12	1.10	1.23	1.19
12	Add: Incentive	-	0.46	-	-	-	-	-	-
13	Net Aggregate Revenue Requirement from Transmission Business	80.56	79.51	73.21	74.10	70.80	70.91	68.12	67.69
14	Add: Gap/ (Surplus) for FY 2017-18 - Case No. 294 of 2019			0.77	0.77				
15	Add: Gap/ (Surplus) for FY 2018-19 - Case No. 294 of 2019			(7.04)	(5.09)				
16	Add: Gap/ (Surplus) for FY 2019-20 - Case No. 294 of 2019			0.49	-				
17	Carrying cost/ (Holding Cost) - as approved in Case No. 294 of 2019			(1.41)	(0.65)				
18	Total Annual Revenue Requirement including past gaps	80.56	79.51	66.02	69.12	70.80	70.91	68.12	67.69
19	ARR recovered through	80.07	79.97	66.02	65.94	70.80	70.71	68.12	68.12

	as approved in Case No. 294 of 2019			(,	(0.00)				
18	Total Annual Revenue Requirement including past gaps	80.56	79.51	66.02	69.12	70.80	70.91	68.12	67.69
19	ARR recovered through Transmission Tariff after adjustment of rebate	80.07	79.97	66.02	65.94	70.80	70.71	68.12	68.12
20	Revenue Gap/ (Surplus)	0.49	(0.46)	-	3.18	-	0.19	-	(0.43)
*Note	*Note: The approved values specified are approved in MYT Case No. 294 of 2019 dated 30th March 2020								
Table	2: ARR of FY 2023-24 to FY 202	24-25 (Rs. Cr	ores)						
S.	Particulars					FY 20	23-24		FY 2024-25
S. No.	Particulars					FY 20 Approved	23-24 Proposed	Approved	FY 2024-25 Proposed
	Particulars  O&M Expenses								
						Approved	Proposed	Approved	Proposed
	O&M Expenses					Approved	Proposed 5.67	Approved 5.27	Proposed
<b>No.</b>	O&M Expenses Additional OPEX*	ital				Approved 5.07	5.67 0.60	Approved 5.27	Proposed 5.27
<b>No.</b> 1	O&M Expenses  Additional OPEX*  Depreciation	ital				<b>Approved</b> 5.07 - 29.19	5.67 0.60 29.45	5.27 - 29.18	5.27 - 29.70
No. 1 2 3	O&M Expenses  Additional OPEX*  Depreciation  Interest on Long-term Loan Capi					5.07 - 29.19 6.17	5.67 0.60 29.45 5.79	5.27 - 29.18 3.45	5.27 - 29.70 3.65
No. 1 2 3 4	O&M Expenses  Additional OPEX*  Depreciation  Interest on Long-term Loan Capi Interest on Working Capital					5.07 - 29.19 6.17 1.35	5.67 0.60 29.45 5.79 1.39	5.27 - 29.18 3.45 1.32	5.27 - 29.70 3.65 1.33
No. 1 2 3 4 5	O&M Expenses  Additional OPEX*  Depreciation  Interest on Long-term Loan Capi Interest on Working Capital  Contribution to contingency rese					Approved 5.07 - 29.19 6.17 1.35 1.39	5.67 0.60 29.45 5.79 1.39	5.27 - 29.18 3.45 1.32 1.39	5.27 - 29.70 3.65 1.33 1.41
No. 1 2 3 4 5 6	O&M Expenses  Additional OPEX*  Depreciation  Interest on Long-term Loan Capi Interest on Working Capital  Contribution to contingency rese  Total Revenue Expenditure	rves				Approved 5.07 - 29.19 6.17 1.35 1.39 43.17	Froposed 5.67 0.60 29.45 5.79 1.39 1.39 43.68	5.27 - 29.18 3.45 1.32 1.39 40.60	Proposed 5.27 - 29.70 3.65 1.33 1.41 41.35

Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Jaigad PowerTransco Limited" payable at "Mumbai"

Detailed Petition documents (in English) (on payment of Rs. 50/-) CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Less: Non-Tariff Income

Net Aggregate Revenue Requirement

\*Additional OPEX is included in the O&M expenses

Add: Gap/ (Surplus) for True-up for FY 2019-20

Add: Gap/ (Surplus) for True-up for FY 2020-21

Add: Gap/ (Surplus) for True-up for FY 2021-22

Add: Gap/ (Surplus) for Provisional True-up for FY 2022-23

Carrying Cost/ (Holding Cost) for FY 2019-20 to FY 2021-22

Total Annual Revenue Requirement including past gaps

Note: The previous year gaps are as proposed in the respective years as is computed in Table 1

Copies of the following documents can also be obtained on written request from the office of JPTL.

Address

website of the Commission, www.merc.gov.in, in downloadable format (free of cost).

Executive summary of the proposals (free of cost, in Marathi/English).

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A person wh	ho ha	s uploaded	dsuggestion	and objection o	n <b>'E-P</b>	ublic Co	r
suggestion	s@m	erc.gov.in	between 10.0	00 AM to 6.00 P	M on a	all the wo	rk
accessing	this	teature,	concerned	stakeholders	can	contact	

be considered. Suggestions/Objections filed through any other mode shall not be considered.

<b>.</b>	A person who has uploaded suggestion and objection on 'E-Public Consultation' Tab need not file any hard copy of its submission. Person who
	does not have access to electronic media can file their suggestion and objection in a hard copy addressed to 'The Secretary', Maharashtra
	Electricity Regulatory Commission (MERC), 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 along with
	proof of service on Chief Finance Officer, Jaigad Power Transco Ltd (JPTL), JSW Centre, Bandra Kurla Complex, Bandra (East), Mumbai -
	400051 [Fax: 022 42863000 Email: Krishnaraj.nair@jsw.in]. Suggestions and/or objections received after 5 PM on 17 January 2023 shall not

JPTL shall reply to each of the objections / comments received within three days of the receipt of the same but not later than 20 January 2023 for all the objections/comments received till 17 January 2023. Stakeholders can submit their rejoinders on replies provided by JPTL either during

If the Sender/Objector who has submitted his comments/suggestions as per para (6) above and wants to be heard during e-Public Hearing, then he/she should specifically mention the same at the time of filing of suggestions /objections. In such cases, submission of valid email ID and

Corporate Office Mr. Krishnaraj Nair, Jaigad PowerTransco Limited, JSW Centre, Phone: 022-42862131 Krishnaraj.nair@jsw.in Fax: 022-4286 3000 Bandra Kurla Complex, Bandra East, Mumbai 400051 The Commission has directed JPTL to invite Suggestion/Objections from the Public on its Petition through this Notice. In response to the Public Notice published, every person who intends to file suggestions/ objections can submit the same in English or Marathi language in writing by uploading it through 'E-Public Consultation' Tab on MERC Website (www.merc.gov.in/e-public-consultation). In case of any difficulty in the MERC office on Mobile No.: 8928071522 or on email id: king davs.

The detailed petition document and the Executive Summary are available on JPTL's website - www.jsw.in/energy and is also available on the

Mobile Number would be mandatory. The Commission at its sole discretion, may permit such sender/objector to be heard in the e-Public Hearing to be held through video conference on 24 January 2023 at 11.00 AM, for which no separate notice will be given. 10. All the participants attending the e-Public Hearing shall follow the Practice Directions on 'Operational procedure and protocol to be followed for ehearing of the petition before the Commission' issued by the Commission on 14 November 2022. Signature: sd/-

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66.28

(0.46)

3.18

0.19

(0.43)

0.27

69.03

1.44

62.79

62.79

**Email** 

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65.46

Telephone / Fax No.

1.40

64.10

64.10

Name: Mr. Krishnaraj Nair **Designation: Chief Financial Officer** Jaigad PowerTransco Ltd. [JPTL]

the e-public hearing or latest by 27 January 2023.