

**BEFORE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION,  
MUMBAI**

**IN THE MATTER OF:**

RPO Compliance Data submitted by MEDA vide letter dated 25<sup>th</sup> October 2018

**AND**

**IN THE MATTER OF:**

Letter dated 25<sup>th</sup> October 2018 bearing reference no: MERC/RE Cell/RPO/2017-18/1270 addressed inadvertently to Reliance Infrastructure Limited (now Adani Electricity Mumbai Limited) received on 22<sup>nd</sup> January 2019 seeking verification of compliance of Renewable Purchase Obligation targets of AEML for FY 2017-18, as specified under MERC (Renewable Purchase Obligation, its compliance and Implementation of REC framework) Regulations, 2016.

<b>MERC</b>		
Order No: 0593	Date: 8/2/19	
Chairman	Member	Member
Secretary	Executive Director	
Director (EE)	Director (T)	

**AFFIDAVIT IN REPLY ON BEHALF OF ADANI ELECTRICITY MUMBAI LIMITED (AEML)**

I, Ghansham Thakkar, of Mumbai Indian Inhabitant, Assistant Vice President of the Respondent above named, having my registered office at CTS 407/A (New), 408 Old Village, Eksar Devidas Lane, Off SVP Road, Borivali West, Mumbai – 400 103 do hereby state on solemn affirmation as under:-

1. The present Affidavit is filed by AEML in response to the Hon'ble Commission's letter dated 25<sup>th</sup> October 2018. For the sake of ready reference, the reply/clarification/confirmation sought from AEML is reproduced herein under together with AEML's response to the same.
2. It is further submitted that letter dated 25<sup>th</sup> October 2018 has been addressed to Reliance Infrastructure Ltd and has used "RInfra-D" as acronym in the letter. However, as the Hon'ble Commission by its letter dated 29.09.2018 has assigned the Distribution Licence No 1 of 2011 from RInfra to AEML, the response is being filed by AEML.



3. Replies/Clarification/Confirmation sought from AEML:

(a) RInfra-D should verify the RPO settlement details for FY 2017-18 as submitted by MEDA, (copy attached as Annexure with this letter) and highlight discrepancies, if any, along with proper justification

i) RPO Settlement data of AEML-D for FY 2017-18 as submitted by MEDA is as reproduced below:

Item	MU
Gross Energy Consumption	9375.158798
<b>Solar RPO</b>	
Target (2%)	187.503176
Achievement	68.516615
Shortfall/(Surplus)	118.986561
<b>Non-Solar RPO</b>	
Target (10.479%)(Excluding Mini-Micro)	982.422890
Achievement	200.669581
Shortfall/(Surplus)	781.753309
<b>Mini/Micro RPO</b>	
Target (0.021%)	1.968783
Achievement	
Shortfall/(Surplus)	1.968783

ii) It is submitted that MEDA has considered figures for FY2017-18 as per submission of AEML-D vide its letter dated 22<sup>nd</sup> May 2018.

iii) It is submitted that actual Gross Energy Consumption for FY2017-18 is 9374.24 MUs and same has been considered for RPO Compliance. There is minor change in view of revision in FBSM statement by SLDC post submission to MEDA. In view of the same, revised data for FY2017-18 is as shown below:



Item	MU
Gross Energy Consumption	9374.24
<b>Solar RPO</b>	
Target (2%)	187.484800
Achievement	68.516615
Shortfall/(Surplus)	118.968185
<b>Non-Solar RPO</b>	
Target (10.479%)(Excluding Mini-Micro)	982.326610
Achievement	200.597227
Shortfall/(Surplus)	781.729382
<b>Mini/Micro RPO</b>	
Target (0.021%)	1.968590
Achievement	
Shortfall/(Surplus)	1.968590

- (b) Rinfra-D should submit the detailed status of Solar, non-Solar RPO targets compliance including Mini-Micro Hydro RPO compliance as per the directives of the Commission vide Orders in Case No 183 of 2013, Case No 193 of 2014, Case No 19 of 2016, Case No 172 of 2016 and Case No 210 of 2017 along with detailed statement for project wise energy procurement in MUs from all Solar, non-Solar RE generating projects and project wise contracted Non-Solar RE power capacity in MW including Mini/micro Hydro projects and project wise contracted Solar, non-Solar including Mini/micro Hydro projects during FY 2010-11 to FY 2017-18.

**Response:**

- i) AEML-D submits that the project-wise energy procurement in MUs for all solar and non-solar RE sources for the period FY 2010-11 to FY 2016-17 was submitted in the proceedings in Case Nos. 183 of 2013, 193 of 2014, 19 of 2016, 172 of 2016 and 210 of 2017. The Hon'ble Commission in its Order thereon has already approved the same.



- ii) AEML-D submits that it has complied with RPO target for the period FY2010-11 to FY2015-16.
- iii) As recorded in the Hon'ble Commission's Order in Case No. 210 of 2017, AEML had a cumulative Solar surplus of 80.92 MU, cumulative Non-Solar surplus of 15.36 MU and cumulative Mini-Micro surplus of 0.01 MU till end of FY 2016-17.
- iv) With regard to stand-alone RPO compliance of FY 2017-18, detailed statement of project wise energy procurement in MUs from all solar and non-solar RE sources during FY 2017-18 is as given below:

S. No	Name of Supplier Company	RE Purchase (MU)	Type of Renewable Energy Source
			(Solar/Wind/Bio-mass/Small Hydro, etc.)
<b>Solar</b>			
1	Dhursar Solar Power Private Limited	65.453904	Solar
2	Consumption from RTS Generating plants	3.062711	Roof top Solar
<b>Total -Solar</b>		68.516615	
<b>Non-Solar</b>			
1	Reliance Innoventures	76.764510	Wind
2	AAA Sons Enterprises	2.1537194	Wind
3	Vector Green Energy Private Ltd	31.709406	Wind

4	Vector Green Energy Private Ltd	11.525479	Wind
5	Tembhu Power Private Limited	7.576000	Small Hydro
6	Reliance Power Ltd	70.868113	Wind
<b>Total Non-Solar</b>		<b>200.597227</b>	

- v) It is submitted that cumulative details of RPO target for the period FY2010-11 to FY2016-17 as approved by Hon'ble Commission in its Order in Case No. 210 of 2017, along with details for FY2017-18 is attached herewith and marked as **Annexure "1"**. As seen from the said table, for FY2017-18 there is standalone Solar shortfall of 118.68 MUs, Non-Solar shortfall of 783.79 MUs and Mini/Micro shortfall of 1.96 MUs.
- vi) Considering the above, AEML-D requests the Hon'ble Commission to allow the cumulative surplus up to FY2015-16 as approved in its Order in Case No. 210 of 2017, to offset against the RPO target of FY2016-17 and further surplus, if any, after off-setting the RPO target for FY2016-17 to be used to offset the stand-alone deficit for FY2017-18. AEML-D submits that consumer has already paid for the additional RE purchased during the previous control period and allowing carry forward of surplus RPO of the previous control period will reduce the future cost to be incurred for meeting RPO. If such offsetting is allowed, the cumulative shortfall for the upto FY2017-18 shall be as shown in Annexure "1" attached herewith.
- vii) AEML-D, in its reply to query c, has made elaborate submissions in support of its request to allow carry forward of RPO target to FY2020-21 onwards along with meeting composite RPO target.

(c)

RInfra-D should submit the detailed list of actions and efforts undertaken by it prior to and during FY 2017-18 to ensure compliance of RPO targets in respect of solar RPO, non-solar RPO and mini/micro hydro RPO for FY2017-18.

- i) AEML-D submits that it has entered into Long Term Energy PPA with Dhursar Solar Power Private Limited for 40 MW to meet solar RPO. To meet non-solar RPO, details of PPA entered into by AEML-D are as mentioned below:

S. No	Name of Supplier Company	Contracted Capacity (MW)	Type of Renewable Energy Source
			(Wind/Bio-mass/Small Hydro, etc.)
1	Reliance Innoventures	45	Wind
2	AAA Sons Enterprises	3.375	Wind
3	Vector Green Energy Private Ltd	18	Wind
4	Vector Green Energy Private Ltd	6	Wind
5	Tembhu Power Private Limited	4.5	Small Hydro
6	Reliance Power Ltd	45	Wind

- ii) Further AEML-D has made all possible efforts to comply with the RPO targets for Mini/Micro Hydro. AEML-D has issued Expressions of Interest (EoI) in December 2017 and July 2018 for purchase from Mini/Micro Hydro sources, but no offers were received. While AEML-D cannot comment on the reasons for such lack of interest, it is possible that the developers planning



to connect to MSEDCL network prefer to sell their power to MSEDCL only, as selling to any Distribution Licensee other than the host Licensee would require Open Access permission, while the power will still be sold at the preferential tariff specified by the Hon'ble Commission. Copy of the advertisement published is attached herewith and marked as **Annexure "2"**.

- iii) It is submitted that the Hon'ble Commission, in its Order dated 31<sup>st</sup> July 2018 in Case No 210 of 2017 in respect of RPO Compliance for FY2016-17, has allowed AEML-D to meet the shortfall in Solar, Non-Solar (including Mini-Micro) RPO by the end of FY2018-19. In the said order, Hon'ble Commission has also held that the Petition (Case No 94 of 2018) filed by AEML for cumulative fulfilment of RPO for FY2016-17 to FY2018-19 will be dealt with separately and the Hon'ble Commission will take the call at the appropriate time. AEML-D has also filed additional submissions in Case No 94 of 2018 amending the prayers and seeking cumulative fulfilment of RPO for the period FY2016-17 to FY2019-20 and allow any shortfall to carry forward to FY2020-21 onwards. The said Petition was subsequently withdrawn with liberty to approach the Hon'ble Commission in separate proceedings. Copy of the email sent to the Hon'ble Commission for withdrawal of Case No 94 of 2018 is attached herewith and marked as **Annexure "3"**.
- iv) AEML-D submits that the Hon'ble Commission, in its order dated 12<sup>th</sup> September 2018 in Case No 200 of 2017 ("MTR Order"), has considered entire purchase of RPO shortfall of FY2016-17 and FY2017-18 in FY2019-20 and also considered that entire RPO to be met through purchase of Renewable Energy (RE) for FY2018-19 and FY2019-20. AEML-D submits that it is not possible to purchase RE immediately to comply with the MTR Order as Bidders have to be given at least 18 to 21 months' time for Commissioning of the plant as per Competitive Bidding Guidelines issued by Ministry of Power. In view of the said MTR Order in respect of constraints in immediately tying up RE to meet RPO and difficulty in tying up Non-Solar RE as it is neither technically feasible, nor financially prudent to procure, AEML-D filed Case No 335 of 2018, inter alia, with prayer to allow AEML-



D carry forward of the shortfall in Renewable Purchase Obligation for FY2016-17 to FY2019-20 to next control period i.e. FY2020-21 onwards. AEML has further prayed that to allow purchase of RE power, irrespective of source, towards fulfilment of RPO under Regulation 16 (Power to Relax) and Regulation 19 (Power to Remove Difficulties) of MERC (Renewable Purchase Obligations, its Compliance and Implementation of REC Framework) Regulations 2016. The Hon'ble Commission, in its order dated 01.01.2019, has held as follows:

*"3. Relaxation for achieving the composite targets and carry forward of RPO targets to the next control period would be considered after the detail scrutiny carried out at the time of verification of RPO targets for FY 2017-18"*

- v) In view of the aforesaid order, AEML-D requests the Hon'ble Commission to allow AEML-D to carry forward the shortfall in Renewable Purchase Obligation for FY2016-17 to FY2019-20 to next control period i.e. FY2020-21 onwards and purchase of RE power irrespective of source towards fulfilment of RPO under Regulation 16 (Power to Relax) and Regulation 19 (Power to Remove Difficulties) of MERC (Renewable Purchase Obligations, its Compliance and Implementation of REC Framework) Regulations 2016 in view of the following:
- a) The Hon'ble Commission, in the MYT Order in Case No 34 of 2016 has considered compliance of RPO through purchase of RECs, whereas in the MTR Order, has approved purchase of renewable energy to meet RPO for FY2018-19 and FY2019-20. It is not possible to purchase RE Power immediately, to comply with the Order in FY 2018-19. As per Competitive Bidding Guidelines issued by Ministry of Power, Bidder has to give at least 18 to 21 months' time for commissioning of the plant. It is submitted that AEML-D has already floated tender to purchase 350 MW of Solar RE along with greenshoe option of additional 350 MW through Competitive Bidding with time period of 12 months given to bidders for commissioning of the plant. The bidding process is likely to be completed by February 2019 and shall be submitted for approval of the Hon'ble Commission





immediately thereafter. The solar energy under the said PPA will be available from April 2020 onwards. The said purchase of 700 MW shall not only meet RPO from FY2020-21 onwards but also clear the backlog of FY2016-17 to FY2019-20.

- b) It is submitted that the Hon'ble Commission, in the MTR Order, has adopted the principle that RE power should be purchased to meet RPO and accordingly considered purchase of almost 2883 MUs of Non-Solar and 643 MUs of Solar cumulatively for FY2018-19 and FY2019-20. To meet the same, AEML-D will have to tie up approximately 1650 MW of Wind and 400 MW of Solar capacity. It is submitted that it is technically not feasible to tie up 1650 MW of Wind capacity which is more than the total demand of AEML-D. Further, it is seen that 70% of wind power is available mainly during night hours and during monsoon when the demand is at lower levels. Therefore, clearly, the 1650 MW of wind power required to meet Non-Solar RPO as approved in the Order cannot be tied up not only because it is technically not feasible, but also that it will result in massive daily surplus in the off-peak hours, more particularly, in the monsoon season. The quantum of surplus in the off-peak hours would not be saleable and would result in backing down of base load generation, the fixed cost of which is paid by the consumers.
- c) It is further submitted that solar RE is favourable in view of the following:
- o Solar generation curve follows the day time Load Curve of AEML-D which clearly reflects that it generates during AEML's Day Peak requirement for all the months.
  - o Also, solar generation is subdued for the monsoon months of July and Aug when AEML-D's demand is also low.





- Solar generation follows a particular pattern and same is followed every day. It is only the quantum which varies, but time of generation is predictable and thus can be scheduled with desired accuracy of forecast.
  - In view of the schedulable nature of Solar Power, it would be possible for AEML to avoid purchase of Conventional Day Peak Power.
- d) It is further submitted that pricing scenario of Solar and Non-solar is comparable and there would be no impact on tariff of consumers if relaxation is given by the Hon'ble Commission and composite RPO target is allowed to be met by AEML-D. It is submitted that allowing composite target will reduce the overall power purchase cost leading to reduction in tariff.
- e) In view of the aforesaid, it is submitted that solar RE will not only offset the short term purchase but also meet the RPO target specified by the Hon'ble Commission thereby reducing the power purchase cost which is in the overall interest of the consumers.
- f) As per submissions made in paragraph v) a to e hereinabove, AEML-D submits that a peculiar situation has emerged for AEML-D in respect of meeting RPO targets as mentioned below:
- The Hon'ble Commission has directed AEML-D to purchase RE to meet RPO in its MTR Order instead of REC purchase (as per MYT Order) after taking into consideration benefit that will accrue to consumers in terms of reduction on power purchase cost.
  - AEML-D submits that total RPO shortfall for the control period (FY2016-17 to FY2019-20) is ~3500 MUs (2883 MUs of Non-Solar and 643 MUs of Solar) which is almost 30% of the annual requirement of AEML-D. It is submitted that it is neither possible to set up such huge amount of

capacity within 12 months nor technically feasible and financially prudent.

- AEML-D submits that atleast 12 months would be required for RE to be available through competitive bidding. Accordingly, it is imperative that carry forward of RPO target to FY2020-21 is allowed by the Hon'ble Commission.
  - AEML-D further submits that purchasing wind (~1600 MW) to meet Non-Solar RPO will not only result in massive daily surplus in the off-peak hours but also result in backing down of base load generation, the fixed cost of which is paid by the consumers.
  - AEML-D submits that it would be prudent in such a scenario to purchase solar which matches with the load curve of AEML-D thereby offsetting the short term purchase as well as meeting RPO in the most cost effective manner resulting in reduction of power purchase cost in larger interest of consumers. Accordingly, it would be prudent to allow AEML-D to meet composite RPO target.
- vi) It is submitted that the intent of AEML-D is to safeguard the interest of consumers by complying the RPO targets in the most economical way, so that the consumers are not burdened with extra cost of power if RPO is met.
- vii) In view of the aforesaid submissions, AEML-D submits that the Hon'ble Commission in exercise of its power allow AEML-D to carry forward the shortfall in Renewable Purchase Obligation for FY2016-17 to FY2019-20 to next control period i.e. FY2020-21 onwards and purchase of RE power irrespective of source towards fulfilment of RPO under Regulation 16 (Power to Relax) and Regulation 19 (Power to Remove Difficulties) of MERC (Renewable Purchase Obligations, its Compliance and Implementation of REC Framework) Regulations 2016.



(d) Rinfra-D should submit the details for long term RE Procurement Plan for meeting the RPO targets for FY2018-19.

Response:

1) Considering the peculiarity of the situation as mentioned herein above, AEML-D has already floated tender to purchase 700 MW of Solar RE through Competitive Bidding and has also requested the Hon'ble Commission to allow carry forward of RPO target for the FY2016-17 to FY2019-20 to FY2020-21 onwards and purchase of RE power irrespective of source towards fulfilment of RPO. Further, as submitted hereinabove, the Hon'ble Commission, in its Order in Case No. 335 of 2018 has held that it shall consider the aforesaid request in the present proceedings. Hence, AEML-D shall undertake further efforts for procurement of Solar and Non-Solar RE, depending on the outcome of the present proceedings.

Solemnly Affirmed at )  
Mumbai on this )  
7th day of February, 2019 )

*Geshyam*

Before me,



BEFORE ME

*[Signature]*  
A. KALAM KHAN  
Advocate & Notary Govt. Of India  
603/A, Green View CHS. Ltd. Patel Complex,  
Behind Amar Palace Hotel,  
Mira Thane, Maharashtra State.

Notary Register Sr. No. R	1644
Date	7/2/19



## Annexure-1

Item	As approved in Case No 210 of 2017				As per Actual		
	Cumulative RPO (Surplus)/Shortfall till end of earlier control period (FY2010-11 to FY2015-16) MUs	FY2016-17		Cumulative RPO (Surplus)/ Short fall till end of FY 2016-17 MUs	FY2017-18		Cumulative RPO (Surplus)/ Short fall till end of FY 2017-18 MUs
		%	MUs		%	MU	
Gross Energy Consumption		100%	8987.64	8987.64	100%	9374.24	9374.24
<b>Solar RPO</b>							
Target	186.13	1.00%	89.876	276.01	2.00%	187.485	463.49
Achievement	267.05	0.74%	66.553	333.60	0.73%	68.517	402.12
Shortfall/(Surplus)	-80.91	0.26%	23.323	-57.60	1.27%	118.968	61.37
<b>Non-Solar RPO</b>							
Target	3734.62	10.00%	898.76	4633.38	10.50%	984.295	5617.68
Achievement	3749.98	7.45%	669.23	4419.21	2.14%	200.597	4619.80
Shortfall/(Surplus)	-15.36	2.55%	229.54	214.18	8.36%	783.698	997.88
<b>Mini/Micro RPO (Within Non-Solar)</b>							
Target	5.90	0.02%	1.798	7.70	0.02%	1.969	9.67
Achievement	5.91	0.00%	0.00	5.91	0.00%	0.000	5.91
Shortfall/(Surplus)	0.00	0.02%	1.798	1.79	0.02%	1.969	3.76



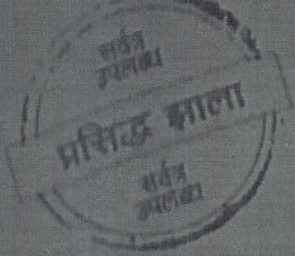


सर्वत्र बोलून  
या मादल तर  
प्रवाते ठोठाव  
याद वणेहीने  
एक मोठी  
पेची वादळ  
सकवळचा  
उशाखाली  
उदाहरण  
जे टागस्टन  
विस्त नाही  
तुला अधिक

हत्या वर्षी  
वधीत  
या एटीपी  
वेसमासाठी  
णार आहे.  
यांच्या  
तची घोषणा  
या स्पर्थेच्या  
यात आले.

5?

पस्थित  
मजते  
पिणाच्या  
दवसीय  
दळणार  
देखील  
आहे



र ५ फक्त  
अंक मिळण्यासाठी संपर्क  
(स. १० ते ५)  
८१०८९६२६७८८  
०२२-२६८८५५६८/४९

### EXPRESSION OF INTEREST INVITED FOR PURCHASE OF RENEWABLE POWER FROM MINI AND MICRO HYDRO.

**Background:**  
Reliance Infrastructure Limited (Rinfra) is an electricity distribution company with distribution license to supply electricity in and around the suburbs of Mumbai catering to nearly 3 million consumer base.

**Renewable Energy (RE) Purchase from Mini/Micro Hydro:**  
Rinfra invites bids to Procure upto 1 MW of renewable energy from the grid connected Mini & Micro Hydel generation projects on long term basis within the state of Maharashtra/outside Maharashtra as under:

- Category 1 - Capacity above 500 kW & upto & including 1 MW at single location.
- Category 2 - Capacity 500 kW & below at single location.

Rinfra is procuring this Renewable Energy to fulfill its mandatory RPO obligation, the successful bidder shall not claim REC against this RE power sold to Rinfra.

The tariff applicable for the purchase of power from Mini and Micro Hydel sources shall be as approved by Maharashtra Electricity Regulatory Commission (MERC), according to the date of commissioning of the project.

Interested parties whose plants are commissioned or under commissioning or proposing to set-up may submit their bids in sealed envelope on or before 10/01/2017 to mentioned address.

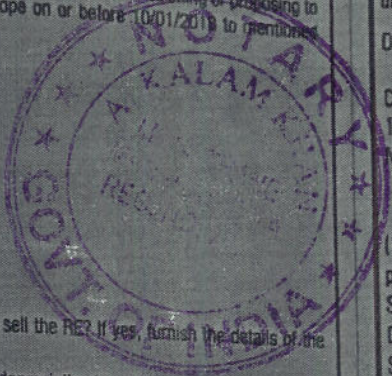
- Details:**
1. Name & Address of the Company
  2. Telephone nos., fax, email, website
  3. Type of project
  4. Date of Commissioning(COD)
  5. Location Site of the project
  6. Installed Capacity (MW)
  7. Capacity intending for sale (MU)
  8. Duration for sale
  9. Whether firm is already in agreement to sell the RE? If yes, furnish the details of the arrangement.
  10. Whether the firm is availing accelerated depreciation benefit?
  11. Date from which supply can be made available.
  12. Point of Injection (Voltage and Substation connected)
  13. Technical specifications of the plant machinery
  14. Current status of Project w.r.t. the following:
    - a. Land Acquisition
    - b. Evacuation Arrangement
    - c. Equipment
    - d. Financing
    - e. Statutory Clearances

For any clarifications, interested parties may contact office of the Power Procurement Group at below mentioned address.

Rinfra reserves the right to reject any application without assigning any reason thereof.

**Address for correspondence:**  
Power Procurement Group  
Reliance Infrastructure Limited  
CTS -407/A, (New), 408 Old Village  
Eksar, Devidas Lane Off. SY P Road  
Near Devidas Lane Telephone Exchange  
Borivali (W), Mumbai 400 103  
Phone No: 022 3009 8747  
Fax: +91 22 3009 8783

**Registered Office:**  
H Block, 1st Floor  
Dhirubhai Ambani Knowledge City  
Navi Mumbai 400 710  
Rinfra CIN: L75100MH1929PLC001830



specified as to why Special Leave Petition and interim relief as prayed be not granted and the resultant appeal be not allowed.

Take Further Notice that the prayer for interim relief after notice will also be listed before the Court in due course.

You may file your affidavit in opposition to the petition as provided under Rule 14(1) of Order XXI, S.C.R.2013 within 30 days from the date of receipt of notice or not later than 2 weeks before the date appointed for hearing, whichever be earlier, but shall do so only by setting out the grounds in opposition to the questions of law or grounds set out in the SLPs and may produce such-pleadings and documents filed before the Court/Tribunal against whose order the SLP is filed and shall also set out the grounds for not granting interim order or for vacating interim order if already granted.

TAKE FURTHER NOTICE that if you fail to enter appearance as aforesaid, no further notice shall be given to you even after the grant of special leave for hearing of the resultant appeal and the matter above mentioned shall be disposed of in your absence.

Dated: November 11th, 2017  
Assistant Registrar

Copy to:-  
1) Mr. R. C. Kaushik (adv.)  
New Delhi, Delhi  
Important Notice  
LEGAL AID

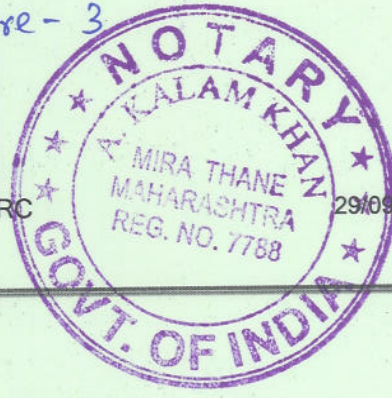
(1) Legal Services of an advocate is provided by the Supreme Court Legal Services Committee and the Supreme Court Middle Income Group Legal Aid Society to eligible litigants. For further information, please contact the Secretary, Supreme Court Legal Services Committee or the Member Secretary, Supreme Court Middle Income Group Legal Aid Society, 107-108, Lawyers' Chambers, R.K. Jain Block - Near Post Office, Supreme Court Compound, Tilak Marg, New Delhi-110201 (Tel Nos. 011-23388316, 23388597)

**MEDIATION**  
(2) The facility of amicable settlement of disputes by trained mediators in cases pending in the Supreme Court is now available in the Supreme Court. For further information, please contact the Coordinator, Supreme Court Mediation Centre, 109, Lawyers' Chambers, R. K. Jain Block - Near Post Office, Supreme Court Compound, Tilak Marg, New Delhi-110201 (Tel No. 011-23071432)

अपत मगा बाद  
मुम्बई

11

Annexure - 3

**Case No 94 of 2018**Ghanshyam Thakkar to: Secretary MERC  
Cc: rajendra.ambekar, Kishor Patil

Sir,

1. AEML has filed Case No 94 of 2018 for cumulative fulfillment of Solar and Non-Solar RPO for FY2016-17 to 2019-20.
2. It has also prayed to meet Non-Solar RPO through excess solar purchase and if there is any shortfall in meeting RPO for the control period, it should be allowed to meet in FY2020-21.
3. Hon'ble Commission in its order dated 12.09.2018 in Case No 200 of 2017 has allowed AEML to meet RPO upto FY2019-20. However, AEML will separately approach the Hon'ble Commission in respect of any issues of implementation of power purchase quantum approved from various sources for FY2018-19 and FY2019-20.
4. AEML is withdrawing the present Petition subject to Hon'ble Commission allowing us to raise the aforesaid prayers in a separate or the suo-motu proceedings initiated by Hon'ble Commission for RPO Compliance.

Thanks and Regards

Ghanshyam Thakkar  
Assistant Vice President  
Adani Electricity Mumbai Limited

Devidas Lane, Off SVP Road, Near Devidas Telephone Exchange, Borivali (W), Mumbai -  
400 103  
Mobile: +7498243623 | Direct Line: 3009 8000 | Extn: 8771 | [www.adanielectricity.com](http://www.adanielectricity.com)

**adani**<sup>™</sup>  
Electricity

