

Date: 05 July 2017

MERC		
Inward No: 6793	Date: 7/7/17	
Chairman	Member	Member
Secretary	Executive Director	
Director (EE)	Director (T)	

To,

The Secretary (MERC)

World Trade Center, No-1
13th Floor, Cuff Parade,
Mumbai- 400 005

Subject: Suo-motu proceeding for verification and compliance of renewable purchase obligation / targets for FY 2010-11 to 2013-14 by obligated entities (other than discom)
- Case No. 101 / 2017

Ref. Notice from MERC dated 23.06.2017 with Annexure-A i.e. RPO calculations.

Dear Sir,

Enclosed please find herewith the RPO compliance, comments and suggestions on subject matter (1+5copies) under affidavit, which may please be considered while disposing case no. 101/2017.

Thanking you,

Yours Faithfully,

For Bajaj Finserv Ltd Pune



(Authorised signatory)



C.C. : 1) The Director General (MEDA)

Bajaj Finserv Limited

Form I
[see Regulation 31]

**BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION,
MUMBAI**

Petition No. 101/2017

In the matter of,

Suo-motu proceeding for verification and compliance of
renewable purchase obligation / targets for FY 2010-11 to 2013-
14 by obligated entities (other than discom)

Ref. Notice from MERC dated 23.06.2017 with Annexure-A i.e. RPO
calculations.

Bajaj Finserv Limited

Respondent

Memo of Authorization

We, Bajaj FinServ Limited the Respondent above named do hereby nominate,
appoint and constitute **Mr. Sampat P Shinde** to act, plead and appear on our
behalf in the aforesaid matter.

IN WITNESS WHEREOF We have set and subscribed our hands to this writing
on 5th July 2017.

Place : Pune

Date : 5th July 2017

Address :

6th Floor, Bajaj Finserv corporate office,
off Pune – Nagar Road,
Viman Nagar, Pune – 411 014
Ph. No. 020 – 30405700 Fax No- 020-30405700

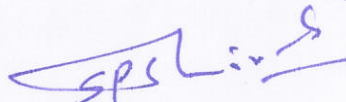
Signature



[S Sreenivasan]

Chief Finance Officer





I/We accept

Form II
[See Regulation 40]

**BEFORE THE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION,
MUMBAI**

Filing No.
Case No. 101/2017
(To be filled by the Office)

In the matter of,

Suo-motu proceeding for verification and compliance of renewable purchase obligation / targets for FY 2010-11 to 2013-14 by obligated entities (other than discom)

Ref. Notice from MERC dated 23.06.2017 with Annexure-A i.e. RPO calculations.

Respondent - **M/s Bajaj Finserv Limited**
 6th Floor, Bajaj Finserv corporate office,
 off Pune – Nagar Road,
 Viman Nagar, Pune – 411 014
 Ph. No. 020 – 30405700 Fax No- 020-30405700

PETITION U/s. Suo-motu

Submission/Ground in support of the case.

Bajaj Finserv is RE generator and self user under open access during FY 2011-12 to 2013-14, hence exempted from RPO compliance. Accordingly nodal agency MEDA has recommended exemption, however Commission has advised to comply RPO as per Annexure-A.

Relief clause in short:


1. Kindly exempt Bajaj Finserv - RE CPP and RE OA consumption form RPO for the period 2010-11 to 2013-14 as recommended by MEDA.
2. Requested to direct nodal agency - MEDA that existing gen-set registration certificates issued by Chief Engineer (Electrical) or NOC from MSEB u/s 44 of EA 1948 and/or OA permission issued by Licensee are sufficient to exempt i) Off grid CPP, ii) Co-Gen, iii) Standby CPP, iv) RE – CPP / OA consumer and v) OA consumer for obligated entity for RPO and avoid requirement of new certifications.

Enclosed Affidavit.

Place: Pune

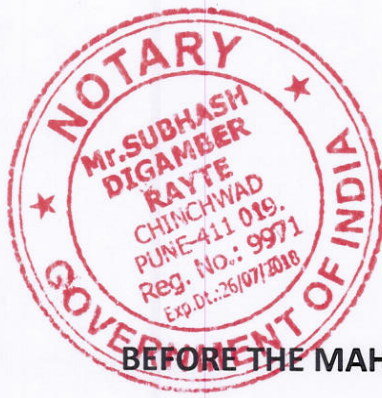
Date : 5th July 2017

For Bajaj Finserv Limited


[S Sreenivasan]

Chief Finance Officer





Form III

BEFORE THE MAHARASHTRA REGULATORY COMMISSION, MUMBAI

Filing No.

Case No. 101/2017

(To be filled by the Office)

In the matter of,

Suo-motu proceeding for verification and compliance of renewable purchase obligation / targets for FY 2010-11 to 2013-14 by obligated entities (other than discom)

Ref.

Notice from MERC dated 23.06.2017 with Annexure-A i.e. RPO calculations.

Respondent - **M/s Bajaj Finserv Limited**

6th Floor, Bajaj Finserv corporate office,
off Pune – Nagar Road,

Viman Nagar, Pune – 411 014

Ph. No. 020 – 30405700 Fax No- 020-30405700

Affidavit verifying the Petition

I, **S Sreenivasan** son of **Trivandrumkesavier Sivasubramoniam** aged 57 yrs residing at 6th Floor, Bajaj Finserv corporate office, off Pune – Nagar Road, Viman Nagar, Pune – 411 014 do solemnly affirm and say as follows:

1. I am the respondent authorised representative of Bajaj Finserv Limited in the above matter and am duly authorised and competent to make this affidavit.
2. The statements made in enclosed affidavit are true to my knowledge and belief and statements made in Petition Page No 1 to 12 are based on information and I believe them to be true.

06 JUL 2017

3. I say that there are no proceedings pending in any court of law/ tribunal or arbitrator or any other authority, wherein the Petitioners are a party and where issues arising and/or relief sought are identical or similar to the issues arising in the matter pending before the Commission.

Solemnly affirm at Pune on 5th July 2017 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

For Bajaj Finserv Limited



S Sreenivasan
Chief Finance Officer

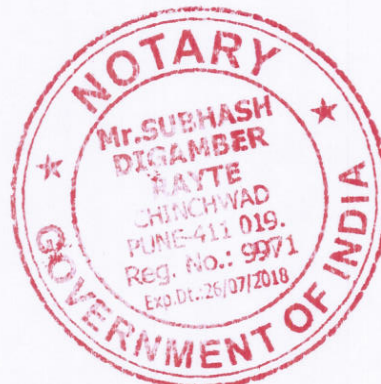


BEFORE ME



Mr. SUBHASH DIGAMBER RAYTE
ADVOCATE & NOTARY
GOVT. OF INDIA
Chinchwad, Pune - 411 019
☎ : 27463372 / 9422027561

06 JUL 2017



**Submitted before
Maharashtra Electricity Regulatory Commission, Mumbai**

Subject: Suo-motu proceeding for verification and compliance of renewable purchase obligation / targets for FY 2010-11 to 2013-14 by obligated entities (other than discom)
- Case No. 101 / 2017

Ref. Notice from MERC dated 23.06.2017 with Annexure-A i.e. RPO calculations.

A. Response to "Annexure-A" of notice u/r

We, Bajaj Finserv (hereafter "BFS"), installed a grid connected wind energy project with an installed capacity of 65.2Mw during 2000-2002 in the state of Maharashtra for open access Captive use / third party sale. From the beginning, energy is wheeled at different locations for use of different consumers under Open Access permitted by GoM / Hon'ble Commission.

As per MERC's RPO Regulation 2010, Cl. 5.1.(a), even though BFS was an Open Access captive user having been allotted Captive Power Plant (CPP) capacity of 0.98Mw out of total installation of 65.2 MVA, the CPP capacity was less than 1Mw during 2011-12 to 2013-14. At no point has BFS's CPP capacity exceeded 1MVA. The Hon'ble Commission may note that under Article 5.1 (a) of the RPO Regulation 2010, only a person having contract demand **not less than 1MVA and who consumes electricity procured from conventional fossil fuel based generation through Open Access shall only be subject to renewable purchase obligation.**



Secondly, BFS has used renewable energy along with MSEDCL's supply and **has never procured energy from any other supplier based on fossil fuel generation under Open Access.** Hence, it is our submission that, as per Regulation 5.1(b) of the RPO Regulations, 2010, BFS is not an obligated entity that is required to meet the renewable purchase obligation.

In fact, in line with RPO Regulation 2010, the fact that we are not an obligated entity was clarified and informed to MEDA vide our letter dated 29.8.2013 along with our objections and supporting documents, requesting them for RPO exemption. Accordingly, MEDA has submitted to MERC that Bajaj Finserv is falling under "Exempted OA Consumers – REC accredited projects" category for RPO during the period 2010-11 to 2013-14.

The information as per the Hon'ble Commission's notice dated 23rd June, 2017, seems to have captured erroneous information under Annexure 'A'. In the said Annexure 'A', it is mentioned that BFS's contract demand is 80.82 MVA while in fact the total contract demand was only 1.4 MVA of which the CPP was only 0.98 MVA. In this regard, indicated total consumption in Column titled "Total Energy Consumption" under the said Annexure A is procured from RE CPP and not from fossil fuel generator under open access. As such, BFS is not obligated entity for RPO.

As we are not and were never obligated under the RPO regulations to purchase RE power under CPP, we request that the explanation above may be accepted and the notice dropped.

Hence enclosed

- 1) corrected "Annexure-A"
- 2) Gen Set Registration Certification issued by CE (Elect)
- 3) OA permission from MSEDCL during the period.



B. Response to proposed requirement of document suggested by Hon'ble Commission

BFS wants to respond to the point C of Commission's notice in the matter of requirement of certification from the authorities, ***"If you (CPP – OA Consumer) are not covered under the definition of obligated entity required to fulfill RPO, details in support and certification from any of the following authority"***

We enclose herewith the notice from MEDA's website which has included our company in the list of Exempted OA Consumers – REC Accredited Projects as proof that we are not an obligated entity for meeting Renewable Purchase Obligation. **It is our request that this be treated as sufficient documentation for re-affirming that BFS is not and has never been an obligated entity under the RPO regulations.**

It is our experience that getting another certification from MEDA/Discom/Transco is time consuming and, in the instant case, all data is anyway available to support our case that we are not an obligated entity. Further, the show cause notice is based on information which is an error apparent on record.

To simplify the process, BFS suggests submission of following documents (which are always available with RE-generator / OA consumer) to decide on the RP Obligation. The same should be sufficient to prove that gen set is RE / Co-gen / CPP / standby etc. and procured energy under open access by the consumer is RE or Conventional. As such, no new certification should be necessary.



Sr. No.	If you are not covered under RPO ---	Proposed documents by Hon'ble MERC	Comments and suggestions by BFS
i	For Off Grid captive power plant (CPP)	Certification from concerned 1) Distribution or 2) Transmission licensee	Off grid gen-set has nothing to do with licensee. Suggested existing 1) Registration certificate issued by CE(Electrical) or 2)NOC from MSEB u/s 44 of EA 1948.
ii	For Grid connected CPP having Co-gen facility	Certification from 1) Dist/Trans licensee or 2) Elect. Inspector	Gen-set registration certificate already issued by CE(Electrical) is sufficient to prove that set is Co-gen since it indicates type of fuel used.
iii	For CPP in case of standby	Certification from 1) Distribution licensee or 2) Electrical inspector	Gen set is embedded CPP, it has nothing to do with licensee. Gen-set registration certificate already issued by CE (Electrical) / NOC from MSEB u/s 44 of EA 1948 is sufficient.
iv	For Renewable energy based CPP / Open access consumer	Certification from 1) MEDA	For RE CPP - Registration certificate already issued by Chief Engineer (Electrical) of GoM to prove gen-set is RE. For RE CPP/OA consumer - OA permissions from licensee to prove Captive use or TP sale of RE during the RPO period.
v	In case of open access consumer	Certification from concerned 1) Distribution / 2) Transmission licensee	Prevailing OA permissions from licensee during the RPO period such as 2010-11 to 2014-15, which indicates procured power under OA is RE and not from fossil fuel gen-set.

Hence we suggest that, existing certificates / documents / permissions etc. for CPP / OA Consumer, should be treated as being sufficient to exempt RE CPP OA consumer for RPO and requirement of additional certification from MEDA or any other authority be dispensed with.



Prayer

1. Kindly consider the above submissions and reaffirm that Bajaj Finserv (RE CPP and RE OA consumption) is not an obligated entity under the RPO Regulations and, accordingly, exempt Bajaj Finserv from meeting the Renewable Purchase Obligation for the period 2010-11 to 2013-14, which is as recommended by MEDA.
2. Requested to direct nodal agency - MEDA that existing gen-set registration certificates issued by Chief Engineer (Electrical) or NOC from MSEB u/s 44 of EA 1948 and/or OA permission issued by Licensee are sufficient to exempt i) Off grid CPP, ii) Co-Gen, iii) Standby CPP, iv) RE – CPP / OA consumer and v) OA consumer for obligated entity for RPO and avoid requirement of new certifications.

Thanking you,

Yours Faithfully,
For Bajaj Finserv Ltd. Pune



S Sreenivasan
Chief Financial Officer and Authorized Signatory



Name of the Company/Organization: Bajaj Finserv Ltd.

Obligated Entities Exempted Captive User/ Open Access Consumer (✓) instead of OA Consumer

Name of the Distribution Licensee's Area: Maharashtra State Electricity Distribution Company Limited (MSEDCL)

For CPP: Plant Installed Capacity (in Mw): **0.98** instead of NA

For OA Consumer: Contract Demand (In MVA) : **1.4** instead of 80.82

Year	Contract Demand	Total RE Consumption	Total OA Consumption from Fossil fuel open set	Solar RPO		Non-Solar RPO		Total energy to be procured as per RPO	Total RE procure ment (Solar + Non-Solar) A + B	Shortfall	Cumulative Shortfall	
				Solar RPO target	Energy actually procured against target (A)	Non-Solar RPO Target	Energy actually procured against target (B)					
F.Y 10-11	MVA	MU	MU	MU		MU	MU	MU	MU	MU		
				Solar REC	Solar RE						Non-solar REC	Non-Solar RE
0	0	0	0	0	0	0	0	0	0	0		
F.Y 11-12	1.4	1.0070	0	0	0	0	0	0	0	0	0	
F.Y 12-13	1.4	0.6006	0	0	0	0	0	0	0	0	0	
F.Y 13-14	1.4	1.2742	0	0	0	0	0	0	0	0	0	

The OA consumer/CPP user may refer the total year wise target for RPO is specified in Regulation 7.1 of RPO Regulations, 2010 for reconciliation.

Office of the Chief Engineer (Elec.)
Public Works Deptt, Govt. of
Maharashtra, Administrative Bldg,
3rd Floor, Ramkrishna Chemburkar
Marg, Chembur(E), Mumbai-400071
Date : 12 JAN 2001

To,

M/S

✓ M/S Bajaj Auto Ltd.,
Vankusavade, Tal. Patan.,
Dist. Satara.

Sub:-Registration of Generating Set.
Ref.:- Your letter dated .25-10-2000

Sir,

With reference to above, I have to inform you that the registration Nos. are assigned for the generating sets installed in your premises as required under provision of Rule No.4(i) of the Bombay Electricity Duty Rules 1962 as per the particulars given below :-

Sr. No	Make Sr.No.	Make	Installed capacity in KVA	Whether Thermal/ Diesel.	Purpose for which the set installed.	Registration Number	Date of Commencement
1	B-64-416327	SUZLON	350kw	Wind power	Industrial	E/ST/60(XXXXXvii)	30-9-2000
2	B-65-416304	-do-	-do-	-do-	-do-	-do-(xxxxxviii)	-do-
3	B-66-615600	-do-	-do-	-do-	-do-	-do-(xxxxxix)	-do-
4	B-67-415501	-do-	-do-	-do-	-do-	-do-(xxxxxx)	-do-
5	B-68-417134	-do-	-do-	-do-	-do-	-do-(xxxxxxxi)	-do-
6	B-69-418543	-do-	-do-	-do-	-do-	-do-(xxxxxxxi)	-do-
7	B-70-416376	-do-	-do-	-do-	-do-	-do-(xxxxxxxi)	-do-
8	B-71-416328	-do-	-do-	-do-	-do-	-do-(xxxxxxxi)	-do-

The above generator set/s has/have been registered subject to the fulfilment of the following requirements.

1. The generator Set(s) should be got inspected by the Area Electrical Inspector every year and a copy of inspection Report issued by the Electrical Inspector should be submitted to this office.
2. The Electricity duty @ 30 paise per unit on units generated every month if not exempted by Government notification as required under Part "G" of B.E.D. Rules 1962 should be paid into the Government Treasury before 10th of the succeeding month under the Major Head "0043 - Taxes and Duties on Electricity -101(i)- Taxes on consumption and sales of Electricity - Receipt under Bombay Electricity Duty Act 1958. (0043001100)"
3. If the Electricity duty is not paid before the schedule date, interest will be charged @ 18% for the first three months and @ 24 % for further period till the date of payment as per the provision under section -8 of the Bombay Electricity Duty Act 1958.
4. Quarterly returns in Form "B" enclosed to this letter should be submitted to this office as well as to the Electrical Inspector before 15th of the succeeding month of the end of the quarter as required under Rule 4(3) of the B.E.D. Rules 1962. If the units generated during the quarter are Nil, Nil Report should be submitted.
5. In case of transfer/disposal of generator Set(s) a report to that effect should be immediately made to this office for cancellation of the Registration Nos. already assigned under intimation to Electrical Inspector.
6. Any changes in the name of the Industry should be immediately reported and necessary application for transferring the registration in the name of new company be sent to this office without fail.

Encl.:- Form "B"

Yours faithfully,

कार्यालयीन प्रत मुख्य अभियंता (वि.)
राज्यीय स्वामित्व

Chief Engineer (Electrical)

Copy to Electrical Inspector, Inspection Division, Pune, Miraj.



C.E.(Elec.)/Desk-5/ 184 of 2001

Office of the Chief Engineer (Elec.)
Public Works Deptt, Govt. of
Maharashtra, Administrative Bldg,
3rd Floor, Ramkrishna Chemburkar
Marg, Chembur (E), Mumbai-400071
Date : 30 APR 2001

To,
✓ M/S Bajaj Auto Ltd.,
Vankusavade, Tal. Patan,
Dist. Satara.

Sub:-Registration of Generating Set.
Ref:- Your letter dated 20.2.2001.

Sir,

With reference to above, I have to inform you that the registration Nos. are assigned for the generating sets installed in your premises as required under provision of Rule No.4(i) of the Bombay Electricity Duty Rules 1962 as per the particulars given below :-

Sr. No	Make Sr.No.	Make	Installed capacity in KVA	Whether Thermal/ Diesel	Purpose for which the set installed.	Registration Number	Date of Commence -ment
1	B-61-419848	Suzlon	350KW	Wind Power	Industrial	E/ST/60(xxxxxxxxxi)	29.11.2000
2	B-72-419014	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxii)	-do-
3	B-73-419835	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxiii)	-do-
4	B-74-415527	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxiv)	-do-
5	B-75-419865	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxv)	-do-
6	B-76-416234	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxvi)	-do-
7	B-77-420759	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxvii)	-do-
8	B-78-418710	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxviii)	-do-
9	B-79-419846	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxix)	-do-
10	B-80-419475	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxx)	-do-
11	B-81-420411	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxxi)	-do-
12	B-82-419847	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxxii)	-do-
13	B-83-420493	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxxiii)	-do-
14	B-84-418658	-do-	-do-	-do-	-do-	-do-(xxxxxxxxxxiv)	-do-

The above generator set/s has/have been registered subject to the fulfilment of the following requirements.

1. The generator Set/s should be get inspected by the Area Electrical Inspector every year and a copy of inspection Report issued by the Electrical Inspector should be submitted to this office.
2. The Electricity duty @ 15 paise per unit on units generated every month if not exempted by Government notification as required under Part "G" of B.E.D. Rules 1962 should be paid into the Government Treasury before 10th of the succeeding month under the Major Head "0043 - Taxes and Duties on Electricity - 101(i) - Taxes on consumption and sales of Electricity - Receipt under Bombay Electricity Duty Act 1958. (0043001100)"
3. If the Electricity duty is not paid before the schedule date, interest will be charged @ 18% for the first three months and @ 24 % for further period till the date of payment as per the provision under section -8 of the Bombay Electricity Duty Act 1958
4. Quarterly returns in Form "B" enclosed to this letter should be submitted to this office as well as to the Electrical Inspector before 15th of the succeeding month of the end of the quarter as required under Rule 4(3) of the B.E.D. Rules 1962. If the units generated during the quarter are Nil. Nil Report should be submitted.
5. In case of transfer/disposal of generator Set(s) a report to that effect should be immediately made to this office for cancellation of the Registration Nos. already assigned under to Electrical Inspector.
6. Any changes in the name of the Industry should be immediately reported and necessary application for transferring the registration in the name of new company, be sent to this office without fail. The generator Set(s) should be get inspected by the Area Electrical Inspector every year and a copy of inspection report issued by the Electrical Inspector should be submitted to this office.

Encl:- Form "B"

कार्यालयीन प्रत मुख्य अभियंता (रि.)
बांधिकडून स्वाक्षरित

Yours faithfully,

Electrical Inspector, Inspection Division, Pune, Miraj.

Chief Engineer (Electrical)



Office the Chief Engineer (Elec.)
Public Works Deptt, Govt. of
Maharashtra, Administrative Bldg,
3rd Floor, Ramkrishna Chemburkar
Marg, Chembur (E),
Mumbai-400071

Date: 11 7 MAR 2001

To,
✓ M/S Bajaj Auto Ltd.,
Vankusavade, Tal. Patan.,
Dist. Satara.

Sub:-Registration of Generating Set.
Ref.:- Your letter dated .06.01.2001.

Sir,

With reference to above, I have to inform you that the registration Nos. are assigned for the generating sets installed in your premises as required under provision of Rule No.4(i) of the Bombay Electricity Duty Rules 1962 as per the particulars given below :-

Sr. No	Make Sr. No.	Make	Installed capacity in KVA	Whether Thermal/ Diesel.	Purpose for which the set installed.	Registration Number	Date of Commencement
1	B-58-419822	Suzlon	350KW	Wind power	Industrial	E/ST/60(xxxxxxxv)	20.10.2000
2	B-59-419823	-do-	-do-	-do-	-do-	-do-(xxxxxxvi)	-do-
3	B-57-419717	-do-	-do-	-do-	-do-	-do-(xxxxxxvii)	29.10.2000
4	B-60-416132	-do-	-do-	-do-	-do-	-do-(xxxxxxviii)	-do-
5	B-62-419837	-do-	-do-	-do-	-do-	-do-(xxxxxxix)	-do-
6	B-63-418860	-do-	-do-	-do-	-do-	-do-(xxxxxxx)	-do-

The above generator set/s has/have been registered subject to the fulfilment of the following requirements.

1. The generator Set/s should be get inspected by the Area Electrical Inspector every year and a copy of inspection Report issued by the Electrical Inspector should be submitted to this office.
2. The Electricity duty @ 30 paise per unit on units generated every month if not exempted by Government notification as required under Part "G" of B.E.D. Rules 1962 should be paid into the Government Treasury before 10th of the succeeding month under the Major Head "0043 - Taxes and Duties on Electricity -101(i)- Taxes on consumption and sales of Electricity - Receipt under Bombay Electricity Duty Act 1958. (0043001100)"
4. Quarterly returns in Form "B" enclosed to this letter should be submitted to this office as well as to the Electrical Inspector before 15th of the succeeding month of the end of the quarter as required under Rule 4(3) of the B.E.D. Rules 1962. If the units generated during the quarter are Nil, Nil Report should be submitted.
5. In case of transfer/disposal of generator Set(s) a report to that effect should be immediately made to this office for cancellation of the Registration Nos. already assigned under intimation to Electrical Inspector.
6. Any changes in the name of the Industry should be immediately reported and necessary application for transferring the registration in the name of new company be sent to this office without fail.

Encl.:- Form "B"

Yours faithfully,

कार्यालयीन प्रत मुख्य अभियंता (वि.)
राजेशकुमार स्वास्तिक

Chief Engineer (Electrical)

Copy to Electrical Inspector, Inspection Division, Pune, Miraj.



Ref. No. Co-ord cell / Wind / **17665,**

Date:- **7 JUN 2011**

Open Access Permission for Sale of Wind Energy to Third Party

1. Name of RE Generator & Address of premises to which access is to be provided: **M/s. Bajaj Finserv Ltd. Vankusawade, Satara**
2. Power intended to be injected under Open Access (in MW/MVA): **28 X 0.35 MW = 9.8 MW**
3. Name of Entity and address of premises to which open access is to be provided: **M/s. Pudumjee Pulp and Paper Mill Ltd., Pune
M/s. Mukand Ltd, Kalwa
M/s. Bajaj Finserv Ltd, Pune (Captive)**
4. Date on which present agreement for supply is to be terminated: **N.A.**
5. Required duration of Connection and Use of Distribution System Agreement i.e. Period for Open Access : **01.04.2011 to 31.03.2012**
6. Injection Point Details:
Metering Point No. : **4058**
Voltage level : **33 KV**
Name of Sub-station and Feeder : **220 KV Vankusavde**
7. Drawl Point Details :
Name of user, Percentage Usage, Consumer No, Voltage level:
**M/s. Pudumjee Pulp and Paper Mill Ltd., Pune
(30%, 170149001771, 22 KV)
M/s. Mukand Ltd, Kalwa
(60%, 000189000341, 100 KV)
M/s. Bajaj Finserv Ltd, Pune (Captive)
(10%, 170019035720, 11 KV)**
8. Non-refundable Processing Fee : **Rs. 30,000/-**
Paid vide Demand Draft No. & Date : **130183 dt. 28.5.10 and 478747 dt.15.03.11**
Bank Name / Branch : **City Bank**
Money Receipt No. & Date : **8792028 dt. 16.06.10 Rs. 10,000/- and
3398417 dt. 21.04.11 Rs. 20,000/-**

Remark: The open access permission will be subject to the enclosed Terms and Conditions.

Chief Engineer (Commercial)

To
**M/S. Bajaj Finserv Ltd,
6th Floor, Off Pune - Ahmednagar Road,
Viman Nagar, Pune - 411014**



CP/WIND/OA/ TPS/

Date : 28 JUN 2012

No 17978

To
M/S. Bajaj Finserv Ltd,
6th Floor, Off Pune - Ahmednagar Road,
Viman Nagar, Pune - 411014

Sub : Open Access Permission for Sale of Wind Energy to Third Party.

Ref : Application from M/s ~~BFS~~ **Bajaj Finserv** Ltd. dated 02.01.12

Dear Sir,

With reference to the above subject, this office is in receipt of your office application for grant of Open Access Permission of 28 X 0.35 MW = **9.8 MW** power for Sale of Wind Energy to Third Party.

In this regard, this is to inform that the competent authority has granted open access permission for a period as detailed below:

1. Name of RE Generator & Address (Injection point) Location / Metering Point No. : Voltage level : Name of Sub-station and Feeder :	M/s. Bajaj Finserv Ltd. Vankusavade, Satara 4058 33 KV 220 KV Vankusavade
2. Capacity applied for Open Access (MW):	28 X 0.35 MW = 9.8
3. Period for Open Access :	01.04.12 to 31.03.13
4. Name Of User / OA Consumer and Address (Drawl point): Consumer No, Voltage level, Contract Demand:	M/s. Pudumjee Pulp and Paper Mill Ltd., Pune (30%, 170149001771, 22 KV, 10412 KVA) M/s. Mukand Ltd, Kalwa (60%, 000189000341, 100 KV, 26000 KVA) M/s. Bajaj Finserv Ltd, Pune (Captive) (10%, 170019035720, 11 KV, 1400 KVA)
5. Date on which present agreement for supply is to be terminated:	N.A.
6. Non-refundable Processing Fee : Paid vide Demand Draft No. & Date : Bank Name / Branch :	Rs. 30000 /- 457287 dated 07.01.12 City Bank

This open access permission will be subject to the terms and conditions which are enclosed.

This is for your information please.

Thanking you,

Yours faithfully,

Chief Engineer [Commercial]

Copy s.w.r. to:

The Executive Director (Commercial), MSEDCL, Mumbai

Copy f.w.c. to:

The Chief Engineer, MSEDCL O&M Zone, Baramati / Pune/Aurangabad

Copy to:1) The Superintending Engineer, MSEDCL O&M Circle, Satara / Ganeshkhind, Pune /
Aurangabad urban circle, Aurangabad

2) M/s. Pudumjee Industries Ltd., Pune/ M/s. Bajaj Auto Ltd., Waluj, Aurangabad/ M/s.
Mukand Ltd, Kalwa



CP/WIND/OA/ Third Party Sale/

No 1017Z

Date :

10 APR 2013

To

M/s Bajaj Finserv Ltd.

6th Floor, Off Pune – Ahmednagar Road, Viman Nagar, Pune - 411014

Sub. : Open Access Permission for Sale of Wind Energy to Third Party.

Ref. : Application from M/s Bajaj Finserv Ltd. dated 17.01.2013

Dear Sir,

With reference to the above subject, this office is in receipt of your office application for grant of Open Access Permission of 9.8 MW power for Sale of Wind Energy to Third Party.

In this regard, this is to inform that the wind generators have following option for sale of wind energy:

- Sale To MSEDCL at Regulated tariff on Long Term Basis/annual basis / Short Term basis or at APPC rate (Rate for Group II Generators will be Rs. 2.25/- per unit) at MSEDCL discretion.
- Open Access: Sale to Third Party Consumer situated in Maharashtra but outside MSEDCL License area.
- Open Access: Sale to Other Utility/Self use/ Sale to Third Party

The competent authority has considered your request and granted open access permission for Sale of Wind Energy to Third Party for a period as detailed below:

Name of RE Generator & Address (Injection point):	M/s Bajaj Finserv Ltd. Vankusawade, Satara
Location / Metering Point No. :	4058
Voltage level :	33 KV
Name of Sub-station and Feeder :	220/33 kv Vankusawade S/Stn
Capacity applied for Open Access (MW):	9.8 MW
Period for Open Access :	01.04.13 to 31.03.14
Name of user, (Percentage usage, Consumer No, Voltage level, Contract Demand):	TP : M/s Mukund Ltd., Kalwa (90 %, 000189000341, 100 KV, 45000 KVA) Captive: M/s Bajaj Finserv Ltd., Pune (10 %, 170019035720, 11 KV, 1400 KVA)
Date on which present agreement for supply is to be terminated:	N.A.
Non-refundable Processing Fee :	Rs. 30000 /-
Paid vide Demand Draft No. & Date :	508418 dated 16.01.2013
Bank Name / Branch :	Citi Bank

This open access permission will be subject to the terms and conditions which are enclosed. This is for your information please.

Thanking you,

Yours faithfully,

(Signature)
Chief Engineer (Commercial)

Copy s.w.r. to :

The Executive Director (Commercial), MSEDCL, Mumbai.

Copy f.w.c.to: 1) The Chief Engineer, O&M Zone, MSEDCL, Baramati/ Bhandup & Pune

2) The Chief Engineer, SLDC, Kalwa, Mumbai

Copy to: 1) The Superintending Engineer, O&M Circle, MSEDCL, Satara/Washi & Rastapeth, Pune

M/s Bajaj Finserv Ltd. is utilising the wind energy for self use less than 51%. Hence,

the CSS shall recovered from OA consumer

2) M/s Mukund Ltd., Kalwa and Bajaj Finserv Ltd., Pune

