

PUBLIC NOTICE

Suggestions/Objections on Maharashtra State Electricity Transmission Co. Ltd.'s Petition for approval of Truing-up of ARR for FY 2017-18 and FY 2018-19, Provisional Truing-up of ARR for FY 2019-20 and Determination of ARR for the 4th Control Period from FY 2020-21 to FY 2024-25 . [Case No. 302 of 2019]

- Maharashtra State Electricity Transmission Co. Ltd. (MSETCL) has filed a Petition for Approval of Truing-Up of ARR for FY 2017-18 & FY 2018 -19, Provisional Truing-Up of ARR for FY 2019-20 as per MERC MYT Regulations, 2015 and Determination of ARR for 4th Control Period from FY 2020-21 to FY 2024-25 as per MERC MYT Regulations, 2019 along with Impact of Past Period Disallowed Capitalisation for FY 2010-11 to FY 2014-15 and FY 2015-16 to FY 2016-17.
- The Commission has admitted the Petition on 10 December, 2019 and directed MSETCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below wherein the approved figures are as per MERC Order in Case No. 168 of 2017 dated 12 September, 2018.

Table 1 : Capitalisation for Truing-up of FY 2017-18 & FY 2018-19, Provisional Truing-up of FY 2019-20 and Fourth Control Period FY 2020-21 to 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
		Approved	Audited	Approved	Audited	Approved	Proposed
1	Capitalisation	1,236.2	1,471.92	1,104.05	1,214.04	1,400.47	1,094.50

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Capitalisation proposed	1,426.55	1,470.90	1,336.24	763.75	1,456.79

Table 2 : Truing-up of FY 2017-18 & FY 2018-19 and Provisional Truing-up of FY 2019-20 (Rs. Crore)

Sr. No.	Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
		Approved	Audited	Approved	Audited	Approved	Proposed
1	Operation & Maintenance (O&M) Expenses	1,329.69	1,439.35	1,439.00	1,435.72	1,510.95	1,645.27
2	Depreciation Expenses	978.79	987.68	1,036.10	1,033.11	1,101.46	1,112.79
3	Interest on Loan Capital including financing charges	826.61	866.21	814.39	851.22	800.49	839.53
4	Interest on Working Capital (IoWC)	18.68	18.13	10.00	0.78	10.00	10.00
5	Income Tax	0.00	196.51	0.00	159.63	0.00	176.06
6	Contribution to contingency reserves	117.76	118.57	63.32	64.97	65.97	68.01
7	Total Revenue Expenditure	3,271.53	3,626.44	3,362.80	3,545.43	3,488.87	3,851.65
8	Add: Return on Equity Capital	439.66	447.12	457.00	968.18	477.68	1,007.76
9	Aggregate Revenue Requirement	3,711.18	4,073.57	3,819.80	4,513.61	3,966.55	4,859.41
10	Less: Non-Tariff Income	178.58	138.68	214.08	183.73	235.49	190.76
11	Less: Income from wheeling charges from Goa and Dadra Nagar Haveli	164.96	185.48	181.46	138.20	199.60	110.09
12	Less: Income from POC Charges for Inter-State lines	97.68	77.16	55.62	5.99	5.99	5.99
13	Add: Incentive on Transmission Availability	0.00	21.75	0.00	21.48	0.00	0.00
14	Add: Net Entitlement after sharing of gains / (losses) of O&M / IoWC	0.00	271.17	0.00	359.59	0.00	0.00
15	Net Aggregate Revenue Requirement from Transmission Business	3,269.96	3,965.16	3,368.64	4,566.76	3,525.47	4,552.57
16	Add: Gap / (Surplus) of Past Years	(164.15)	690.84	(393.22)	1,156.92	0.00	2,305.94
17	Add: Carrying Cost / (Holding Cost) of Past Years	0.00	0.00	(109.02)	0.00	0.00	0.00
18	Total Aggregate Revenue Requirement from Transmission	3,105.81	4,656.00	2,866.40	5,723.68	3,525.47	6,858.50
19	ARR recovered through Transmission Tariff / Approved	3,499.03	3,499.08	2866.40	3,417.74	3,525.47	3,525.47
20	Revenue Gap / (Surplus)	(393.22)	1,156.92	0.00	2,305.94	0.00	3,333.03

Table 3 : Projected ARR for FY 2020-21 to FY 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Operation & Maintenance (O&M) Expenses	1,647.42	1,654.46	1,737.18	1,824.04	1,915.24
2	Depreciation	1,207.71	1,312.68	1,412.58	1,480.47	1,572.03
3	Interest on Loan Capital including financing charges	818.08	801.14	770.30	702.49	630.78
4	Interest on Working Capital	95.37	98.51	102.97	106.39	109.60
5	Income Tax	166.12	174.27	182.14	188.22	194.75
6	Contribution to contingency reserves	70.69	74.20	77.82	81.10	82.94
7	Total Revenue Expenditure	4,005.39	4,115.25	4,282.99	4,382.71	4,505.36
8	Add: Return on Equity Capital	950.89	997.54	1,042.60	1,077.41	1,114.79
9	Gross Aggregate Revenue Requirement	4,956.28	5,112.79	5,325.59	5,460.13	5,620.15
10	Less: Non-Tariff Income	206.28	210.41	214.62	218.91	223.29
11	Less: Income from wheeling charges from Goa and Dadra Nagar Haveli	115.60	121.38	127.45	133.82	140.51

Table 3 : Projected ARR for FY 2020-21 to FY 2024-25 (Rs. Crore)

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
12	Less: Income from POC Charges for Inter-State lines	5.99	5.99	5.99	5.99	5.99
13	Net Aggregate Revenue Requirement	4,628.41	4,775.02	4,977.54	5,101.41	5,250.37
14	Add: Impact of Disallowed Capitalisation	189.08	0.00	0.00	0.00	0.00
15	Add: Gap/ (Surplus) of Past years	3,333.03	0.00	0.00	0.00	0.00
16	Add: Carrying Cost/ (Holding Cost)	441.32	0.00	0.00	0.00	0.00
17	Total Annual Revenue Requirement including past gaps	8,591.84	4,775.02	4,977.54	5,101.41	5,250.37

- Copies of the following documents can be obtained on written request from the office of MSETCL.
 - Executive summary of the proposals (free of cost, in Marathi/English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/DD) drawn on "Maharashtra State Electricity Transmission Co. Ltd.", payable at "Mumbai"
 - Detailed Petition documents (in English) (on payment of Rs. 100/-).
 - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Tele / Fax No.	Email
Head Office	Chief General Manager (F&A), Finance and Accounts Department, 6th Floor, Prakashganga, Plot No. C-19, E-Block, Bandra Kurla Complex, Bandra (E), Mumbai- 400051	022 2659 5200 / 26594946	cgmfi@mahatransco.in
Amravati	The Chief Engineer, EHV PC O&M Zone "Prakash Sarita" Administrative Building, A-wing 1st floor 220 kV premises, Morshi Road, Amravati- 444603	0721 2669031 / 2552880 2552860	ceamravati@mahatransco.in
Aurangabad	The Chief Engineer, EHV PC O&M Zone, Aurangabad, Block No. 201 & 205, 2nd Floor, MSETCL Administrative Building, Near Harsool T-Point, Jalgaon Road, Aurangabad- 431008	0240 2346288 / 9 2346290	ceabd@mahatransco.in
Karad	The Chief Engineer, EHV PC O&M Zone, Karad, Administrative Bldg., 1st Floor, Vijaynagar, Patan road, Taluka- Karad, Dist- Satara- 415114	02164 255186	cekarad@mahatransco.in
Nagpur	The Chief Engineer, EHV PC O&M Zone, MSETCL, 132 kV Power House Premises, Chindwara road, Mankapur, Nagpur- 440030	0712 2580144	cenagpur@mahatransco.in
Nashik	The Chief Engineer, EHV PC O&M Zone, Admn Bldg, Block No 01, 2nd Floor, Old Saikheda Road, Near Durgamata Mandir, Jail Road, Nashik Road, Nashik- 422101	0253 2403062	cenashik@mahatransco.in
Pune	The Chief Engineer, EHV PC O&M Zone, Pune, Administrative Building, 3rd Floor, Block No. 402, Rasta Peth, Pune- 411011	020 26066106 / 26066596	cepune@mahatransco.in
Vashi	The Chief Engineer, EHV PC O&M Zone Vashi, Administrative Bldg. Plot No. 5, 4th Floor, Sector 17, Vashi, Navi Mumbai- 400703	022 27665984 / 27662055	cevashi@mahatransco.in

- The Commission has directed MSETCL to invite Suggestion/ Objections from the public on the above Petition through this Notice which may be sent to the **Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai - 400 005, or by Fax [022 22163976], or by E-mail [mercindia@merc.gov.in]** by **8 January, 2020** along with proof of service on the Shri Anil N. Kalekar, Chief General Manager (F&A), Maharashtra State Electricity Transmission Company Limited, 6th Floor, Prakashganga, Plot No C-19, E-Block, Bandra-Kurla Complex, Mumbai - 400 051 [Fax No. 022 26594946, E-mail Id: cgmfi@mahatransco.in].
- Every person who intends to file Suggestions/ Objections can submit the same in English or in Marathi, in six copies (1+5) personally or by post or by fax or by E-mail, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the Suggestions / Objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, whereby opportunity would be given by the Commission in the Public Hearing to be held at office of the Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai - 400 005 on **08 January, 2020 at 10.00 Hrs.**, for which no separate notice will be given.
- MSETCL shall reply to each of the Suggestions / Objections received within three days of the receipt of the same but not later than **6 January, 2020** for all the Suggestions / Objections received till **3 January, 2020**. Stakeholders can submit their rejoinders on replies provided by MSETCL either during the public hearing or latest by **10 January 2020**.
- The detailed Petition document and the summary are available on MSETCL's website www.mahatransco.in and the Executive Summary is also available on the website of the Commission www.merc.gov.in in downloadable format (free of cost).

Sd/-
Name : Anil N. Kalekar
Designation : Chief General Manager (F&A)
Maharashtra State Electricity Transmission Co. Ltd.

Place : Mumbai
Date: 13 December, 2019