

Maharashtra Eastern Grid Power Transmission Company Limited

Registered Office: Adani House, Near Mithakhali Six Road, Navrangpura, Ahmedabad-380009
Website: www.adanitransmission.com

PUBLIC NOTICE

Suggestions/Objections on Maharashtra Eastern Grid Power Transmission Company Limited's Petition for approval of True up of ARR for FY 2017-18 and FY 2018-19, Provisional Truingup of ARR for FY 2019-20 and Determination of ARR for FY 2020-21 to FY 2024-25 - [Case No. 290 of 2019]

- Maharashtra Eastern Grid Power Transmission Company Limited (MEGPTCL) has filed a Petition for Approval of True-Up of ARR for FY 2017-18 & FY 2018-19, Provisional True-Up of ARR for FY 2019-20 as per MERC MYT Regulations, 2015 and Determination of ARR for 4th Control Period FY 2020-21 to FY 2024-25 as per MERC MYT Regulations, 2019.
- The Commission has admitted the Petition on 290 of 2019 and directed MEGPTCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.
- The salient features of the Petition are provided below:

Table 1: True up of FY 2017-18 & FY 2018-19 and Provisional Truing up for FY 2019-20 (Rs. Crores)

Sr. No.	Particulars	FY 2017-18		FY 2018-19		FY 2019-20	
		Approved*	Audited	Approved*	Audited	Approved*	Proposed
1	Operation & Maintenance Expenses	97.90	113.24	102.82	120.02	108.10	115.85
2	Depreciation Expenses	281.87	306.92	281.87	307.31	281.87	308.35
3	Interest on Loan Capital	340.20	421.07	308.42	382.49	275.52	342.29
4	Interest on Working Capital and on Consumer Security Deposits	19.82	22.54	19.65	21.25	17.44	21.28
5	Income Tax	31.68	63.62	31.68	40.03	31.68	74.94
6	Contribution to contingency reserves	13.38	29.17	13.41	29.22	13.41	29.25
7	Total Revenue Expenditure	784.85	956.57	757.85	900.31	728.03	891.96
8	Add: Return on Equity Capital	249.45	271.52	249.45	271.87	249.45	272.79
9	Aggregate Revenue Requirement	1034.30	1228.09	1007.30	1172.18	977.48	1164.75
10	Less: Non-Tariff Income	0.49	0.01	0.96	0.66	1.91	-
11	Net Aggregate Revenue Requirement from Transmission Business	1033.81	1228.08	1006.34	1171.52	975.57	1164.75
Impact of Truing-up of FY 2017-18 and FY 2018-19 and related claims#							
12	Gain (loss) on account of Uncontrollable factor to be passed on to the consumers		192.10		163.58		
13	1/3rd Gain (loss) on account of Controllable factor to be passed on to the consumers		0.72		1.17		
14	Trued-up ARR		1226.63		1171.09		
15	Availability Incentive		9.30		8.88		
16	Carrying Cost for Delay in Recovery of ARR for FY 17-18		42.21				
17	Carrying Cost for Delay in Recovery of Incentive of FY 2017-18		1.84				
18	Carrying Cost for Delay in Recovery of ARR for FY 18-19				38.39		
19	Carrying Cost for Delay in Recovery of Incentive of FY 2018-19				0.88		
20	Total revenue recovered from TSUs during the year		1087.31		934.03		975.57
21	Revenue Gap/ (Surplus)		192.68		285.21		189.18

* - Note: The approved values specified are approved by the Hon'ble Commission in Case No. 169 of 2017 dated 12th September 2018

#-Note: As Claimed by Petitioner

Table 2: Projected ARR of FY 2020-21 to FY 2024-25 (Rs. Crores)

Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
O&M Expenses	110.98	115.33	119.93	124.70	129.64
Depreciation	309.23	309.23	309.23	309.23	309.23
Interest on Long-term Loan Capital	302.90	261.93	220.96	179.98	139.01
Interest on Working Capital	20.32	19.89	19.47	19.06	18.64
Contribution to contingency reserves	29.42	29.42	29.42	29.42	29.42
Total Revenue Expenditure	772.84	735.79	699.00	662.38	625.94
Return on Equity	314.96	314.96	314.96	314.96	314.96
Gross Aggregate Revenue Requirement	1087.80	1050.75	1013.96	977.34	940.90
Less: Non-Tariff Income					
Net Aggregate Revenue Requirement	1087.80	1050.75	1013.96	977.34	940.90
Add: Gap/ (Surplus) for True-up for FY 2017-18 incl of Carrying cost	192.68				
Add: Gap/ (Surplus) for True-up for FY 2018-19 incl of Carrying cost	285.21				
Add: InSTS under Recovery of ARR for FY 2018-19	54.73				
Add: Carrying Cost of under recovery of ARR for FY 2018-19	9.41				
Add: Gap/ (Surplus) for ARR for FY 2019-20 incl of Carrying cost	189.18				
Add: Impact of Review Order no 303 of 2018 incl of Carrying Cost	37.99				
Total Annual Revenue Requirement including past gaps	1857.00				

Note: The previous year gaps are as proposed in the respective years as is computed in Table 1

- Copies of the following documents can be obtained on written request from the office of MEGPTCL.
 - Executive summary of the proposals (free of cost, in Marathi/English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Maharashtra Eastern Grid Power Transmission Company Ltd." payable at "Ahmedabad"
 - Detailed Petition documents (in English) (on payment of Rs. 100/-)
 - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Telephone / Fax No.	Email
Corporate Office	Maharashtra Eastern Grid Power Transmission Company Limited, Adani Corporate House, Adani Shantigram, Ahmedabad-382421	Tel: (91 79)- 25556900 Fax: (91 79) 25557155	bhaves.kundalia@adani.com

- The Commission has directed MEGPTCL to invite Suggestion/Objections from the public on the above Petition through this Notice which may be sent to the **Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005**, or by Fax [022 22163976], or by E-mail [mercindia@merc.gov.in] by 4 January, 2020 along with proof of service on MEGPTCL **Shri Bhavesh Kundalia, Maharashtra Eastern Grid Power Transmission Company Ltd., Adani Corporate House, Adani Shantigram, Ahmedabad-382421, Tel No. +91-7925556900, Fax No. +917925557155, Email id: bhaves.kundalia@adani.com**
- Every person who intends to file Suggestions/ Objections can submit the same in English or in Marathi, in six copies (1+5) personally or by post or by fax or by E-mail, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the Suggestions/ Objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, whereby opportunity would be given by in the Public Hearing to be held at office of the **Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 on 07 January, 2020 at 10.00 Hrs.**, for which no separate notice will be given.
- MEGPTCL shall reply to each of the Suggestions/ Objections received within three days of the receipt of the same but not later than **07 January 2020** for all the Suggestions/Objections received till **04 January 2020**. Stakeholders can submit their rejoinders on replies provided by MEGPTCL either during the public hearing or latest by **10 January 2020**.
- The detailed Petition document and the summary are available on MEGPTCL's website www.adanitransmission.com and the Executive Summary is also available on the website of the Commission www.merc.gov.in in downloadable format (free of cost).

Place: Ahmedabad, Gujarat
Date: __ December, 2019

Mr. Bhavesh Kundalia,
Maharashtra Eastern Grid Power Transmission Co. Ltd.

Size: 20cm (w) x 33 cm (h)