Jaigad PowerTransco Limited (JPTL) Registered Office: Nandiwade, Kunbiwadi, Post – Jaigad, Ratnagiri, Maharashtra-415614

Website: www.jsw.in/energy

PUBLIC NOTICE

Suggestions/Objections on Jaigad PowerTransco Ltd's Petition for approval of Truing-up of ARR for FY 2017-18 and FY 2018-19, Provisional Truing-up of ARR for FY 2019-20 and Determination of ARR for FY 2020-21 to FY 2024-25

[Case No. 294 of 2019]

1. Jaigad PowerTransco Ltd (JPTL) has filed a Petition for Approval of Truing-Up of ARR for FY 2017-18 & FY 2018 – 19, Provisional Truing-Up of ARR for FY 2019-20 as per MERC MYT Regulations, 2015 and Determination of ARR for 4th Control Period from FY 2020-21 to FY 2024-25 as per MERC MYT Regulations, 2019.

2. The Commission has admitted the Petition on 4th December, 2019 and directed JPTL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions/objections from the Public through this Notice.

3. The salient features of the Petition are provided below wherein the approved figures are as per MERC Order in Case No. 167 of 2017 dated 12th September 2018.

Table 1: Truing-up of FY 2017-18 & FY 2018-19 and Provisional Truing-up for FY 2019-20 (Rs. Crore)

Sr.		FY 2017-18		FY 2018-19		FY 2019-20	
No.			Audited	Approved*	Audited	Approved*	Proposed
1.	Operation & Maintenance (O&M) Expenses	4.44	4.28	4.79	3.91	5.02	5.02
2.	Depreciation Expenses	29.10	29.10	29.12	29.11	29.16	29.11
3.	Interest on Loan Capital including financing and refinancing charges	24.93	24.81	19.41	19.74	16.80	16.96
4.	Interest on Working Capital (IoWC) and on Consumer Security Deposits	1.75	1.74	1.37	1.52	1.51	1.52
5.	Income Tax	5.59	6.60	5.59	6.03	5.59	6.03
6.	Contribution to contingency reserves	1.38	1.38	1.38	1.38	1.38	1.38
7.	Total Revenue Expenditure	67.19	67.90	61.65	61.70	59.45	60.02
8.	Add: Return on Equity Capital	21.44	21.44	21.46	21.46	21.52	21.46
9.	Aggregate Revenue Requirement	88.61	89.34	83.11	83.16	80.98	81.48
10.	Less: Non-Tariff Income	0.68	0.68	0.79	0.80	0.91	0.91
11.	Add: Incentive on Transmission Availability	-	1.74	-	1.41	-	-
12.	Add: Net Entitlement after sharing of gains/(losses) of O&M / loWC	-	-1.06	-	-0.72	-	-
13.	Add: Net Entitlement after sharing of gains/(losses) of refinancing of loan	-	0.63	-	0.91	-	-
14.	Net Aggregate Revenue Requirement from Transmission Business	87.93	89.96	82.32	83.95	80.07	80.57
15.	Add: Gaps of Past Years from FY 2010-11 to FY 2017-18			-10.68	-8.73		
16.	Add: Carrying Cost/ (Holding Cost) of Past Years			-3.22	-3.22		
17.	Impact of DPC considered as NTI for FY 15-16 (Case No.167 of 2017) - APTEL Order 250 OF 2016 & IA NO. 899 OF 2017	-	16.19				
18.	Add: Recovery of additional income tax of AY 2016-17 - Order No. 310 of 2018			-	0.74		
19.	Total Aggregate Revenue Requirement from Transmission	87.93	106.15	68.42	72.74	80.07	80.57
20.	ARR recovered through Transmission Tariff/Approved	89.88	89.42	68.42	76.06	80.07	80.07
21. Revenue Gap/ (Surplus)		-1.95	16.73	-	-3.32	-	0.50

* - Note: The approved values specified are approved by the Hon'ble Commission in Case No167 of 2017 dated 12th September 2018 Table 2: Projected APP for EV 2020-21 to EV 2020-25 (Ps. Crore)

Table2: Projected ARR for F1 2020-21 to F1 2024-23 (RS. Crore)						
Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	
Operation & Maintenance (O&M) Expenses	5.28	5.44	5.62	5.07	5.27	
Depreciation	29.15	29.19	29.18	29.18	29.19	
Interest on Loan Capital including financing and refinancing charges	14.32	11.69	8.96	6.23	3.51	
Interest on Working Capital	1.72	1.44	1.41	1.37	1.34	
Contribution to contingency reserves	1.38	1.39	1.39	1.39	1.39	
Total Revenue Expenditure	51.86	49.14	46.56	43.24	40.69	
Return on Equity Capital	24.83	24.91	24.91	24.91	24.91	
Gross Aggregate Revenue Requirement	76.69	74.05	71.47	68.14	65.60	
Less: Non-Tariff Income	1.01	1.12	1.23	1.33	1.44	
Net Aggregate Revenue Requirement	75.68	72.92	70.24	66.81	64.15	
Add: Gap/ (Surplus) for True-up for FY 2017-18	16.73					
Add: Gap/ (Surplus) for True-up for FY 2018-19	-3.32					
Add: Gap/ (Surplus) for ARR for FY 2019-20	0.50					
Carrying Cost/ (Holding Cost) for FY 2017-18 to FY 2018-19	7.28					
Total Annual Revenue Requirement including past gaps	96.87	72.92	70.24	66.81	64.15	

Note: The previous year gaps are as proposed in the respective years as is computed in Table 1

4. Copies of the following documents can be obtained on written request from the office of JPTL.

a. Executive summary of the proposals (free of cost, in Marathi/English).

- b. Detailed Petition documents along with CD (in English) (on payment of Rs. 100/- by Cash/DD) drawn on "Jaigad PowerTransco Ltd", payable at "Mumbai"
- c. Detailed Petition documents (in English) (on payment of Rs. 50/-).

u.	CD of detailed Petition document (in English) (on payment of Rs. 50/-).	

Office	Address	Telephone / Fax No.	Email
Corporate Office	Mr. Krishnaraj Nair, Jaigad PowerTransco Limited, JSW Center,Bandra Kurla Complex, Bandra East, Mumbai 400051	Tel: 42862052 Fax.: 42863000	Krishnaraj.nair@jsw.in

5. The Commission has directed JPTL to invite Suggestion/Objections from the public on the above Petition through this Notice which may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai - 400 005, or by Fax [022 22163976], or by E-mail [mercindia@merc.gov.in] by 30th December 2019 along with proof of service on the Chief Finance Officer, Jaigad Power Transco Ltd (JPTL), JSW Centre, Bandra Kurla Complex, Bandra (East), Mumbai – 400051[Fax: 022 42863000 Email: jaykishan.birla@jsw.in].

6. Every person who intends to file Suggestions/ Objections can submit the same in English or in Marathi, in six copies (1+5) personally or by post or by fax or by E-mail, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the Suggestions/ Objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, whereby opportunity would be given by in the Public Hearing to be held at office of the Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai – 400 005 on 6th January,2020 at 10:00 Hrs., for which no separate notice will be given.

7. JPTL shall reply to each of the Suggestions/ Objections received within three days of the receipt of the same but not later than 2nd January, 2020 for all the Suggestions/Objections received till 30th December, 2019. Stakeholders can submit their rejoinders on replies provided by JPTL either during the public hearing or latest by 30th December, 2019.

8. The detailed Petition document and the summary are available on JPTL's website and the Executive Summary is also available on the website of the Commission www.merc.gov.in in downloadable format (free of cost).

Signature : sd/-Name : Jaykishan Birla Designation : Chief Financial Officer Jaigad PowerTransco Limited (JPTL)