

## PRESS NOTE

### RETAIL ELECTRICITY TARIFF OF THE TATA POWER COMPANY LTD. - DISTRIBUTION APPLICABLE FROM 1 OCTOBER, 2016

The Tata Power Company Limited – Distribution (TPC-D) is a Licensee for electricity distribution in most of Mumbai city, and some area outside it. TPC-D's Petition for approval of true-up of FY 2014-15, provisional Truing-up for FY 2015-16, and Aggregate Revenue Requirement (ARR) and Tariff for the Multi Year Tariff Period FY 2016-17 to FY 2019-20 was admitted by the Maharashtra Electricity Regulatory Commission on 24 April, 2016. The Commission invited written suggestions on the Petition from the public, and also held a Public Hearing on 24 May, 2016 at Centrum Hall, Centre No. 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai. After this public consultation process, in which several Consumer Representatives also participated, the Commission has determined the ARR and Tariff of TPC-D for the period FY 2016-17 to FY 2019-20 through its Order dated 21 October, 2016. The revised tariffs are effective from 1 October, 2016.

The salient features of the Commission's Order are as follows:

1. The Commission has determined the net ARR (excluding the Regulatory Asset recovery) for four years as shown below:

(Rs. Crore)

	Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
1	ARR estimated by TPC-D	2958	3323	3638	4004
2	ARR determined by the Commission	2946	3111	3188	3304

2. The remaining Regulatory Asset recovery (which is a staggered recovery of certain past dues allowed to be made through a Regulatory Asset Charge (RAC)) of Rs. 1247 crore has been spread over three years from FY 2016-17 to FY 2018-19.
3. The Commission has identified Revenue Gaps (net of Regulatory Asset recovery) of Rs. 179 crore and Rs. 663 crore arising from FY 2014-15 and FY 2015-16, respectively.
4. The Commission has approved an overall increase in the average tariff (including RAC) of 1.85% for the current FY 2016-17, as against a reduction of 17% (excluding RAC) sought by TPC-D. It has also increased the average tariff by 2.26% and 2.51% in FY 2017-18 and FY 2018-19, respectively, and reduced the average tariff by 14.93% in FY 2019-20 (including RAC), as against an increase of 6% and 2% in FY 2017-18 and FY 2018-19 and reduction of 2% in FY 2019-20 (excluding RAC) proposed by TPC-D.

5. The steeper reduction in average tariff in FY 2019-20 is mainly because the outstanding Regulatory Asset dues would be fully recovered by FY 2018-19. However, after the Mid-Term Review, which would be concluded by the beginning of FY 2018-19, the tariffs now approved for FY 2018-19 and FY 2019-20 may undergo change depending on the truing-up of figures for FY 2015-16 and FY 2016-17 at that stage.
6. The Commission has assessed the Average Cost of Supply (ACoS) of TPC-D (including RAC) as Rs 6.79 per kWh, Rs 6.95 per kWh, Rs. 7.12 per kWh and Rs 6.06 per kWh, in FY 2016-17, FY 2017-18, FY 2018-19 and FY 2019-20, respectively.
7. Reliance Infrastructure Ltd. – Distribution (RInfra-D) is the other Distribution Licensee whose area overlaps with TPC-D's area in the Mumbai suburbs, and consumers in this area can opt to shift from one to the other. However, since TPC-D has a more limited distribution network, electricity supply to consumers who 'change-over' to it is provided using RInfra-D's network. The Commission has also issued the Tariff Order for RInfra-D on 21 October, 2016. Comparison of the tariffs approved for RInfra-D and TPC-D, inclusive of all charges, indicates that residential consumers of RInfra-D who consume less than 300 units per month may benefit marginally by changing over to TPC-D, while most other consumers may not find it particularly advantageous to do so. This is mainly because of:
  - i. Reduction in the tariff differential between RInfra-D and TPC-D for most categories due to changes in the two Licensees' cost of supply and consumption mix.
  - ii. Continued levy of Cross-Subsidy Surcharge (CSS) (payable by consumers availing Open Access) and RAC, as the Commission is required to do, on such change-over consumers over and above the base tariffs of TPC-D.
8. The Commission is of the view that large disparities in tariffs of the same category of consumer being supplied by different Distribution Licensees ought to be progressively reduced to the extent possible, as sustained reduction in the tariff differentials between RInfra-D and TPC-D will increasingly promote competition and choice to consumers on the basis of quality of service. However, the comparison between RInfra-D and TPC-D tariffs has to be between RInfra-D direct tariffs and TPC-D change-over tariffs since the majority of TPC-D's consumers are being supplied through RInfra-D's network, and the charges applicable in such cases are by their very nature different.

9. The Commission has determined the tariffs of RInfra-D and TPC-D for the 0-100 units residential category such that they are not widely different, as shown in the Table below:

Residential Consumers	Licensee	Number of Consumers	Average Billing Rate (Rs/kWh)				
			Existing Tariff	FY 16-17 (from 1.10.16)	FY 17-18	FY 18-19	FY 19-20
For consumption upto 100 Units	RInfra-D	8.15 Lakh	5.61	4.10	4.38	4.69	4.29
	TPC-D (Changeover)	1.51 Lakh	4.56	4.01	4.35	4.70	4.04
	TPC-D (Own)	0.70 Lakh	2.42	3.40	3.83	4.22	3.91

10. Most of TPC-D's residential consumers using upto 100 units per month are those who have changed over from RInfra-D, and their tariff has been reduced. While there has been a significant tariff increase for TPC-D's direct consumers in this consumption slab, they are much fewer in number, and will still pay less than the consumers of RInfra-D and other Distribution Licensees. The exit of Railways as a consumer and of some other large consumers who are sourcing power from elsewhere through Open Access have contributed to such increases in the tariff of some categories.
11. The Commission has created a new category for Public Water Works and Sewerage Treatment Plants, whose Average Billing Rate is lower than the Average Cost of Supply. It has also rationalised the tariff for temporary connections for construction of infrastructure and other works.
12. Considering the emerging transport models in Mumbai, the Commission has brought together the tariffs for all Railways, Metro and Monorail operations.
13. The Commission is rationalising the Tariff Schedule across the Distribution Licensees in Maharashtra, and harmonising the definitions and applicability of each tariff category.
14. The Commission has also contained or reduced the cross-subsidy levels, i.e., the extent to which one category of consumers cross-subsidises or is subsidised by others, as envisaged under the Electricity Act, 2003 and the Tariff Policy.

15. The Fixed/Demand Charges payable by all categories of consumers have been increased to some extent so that they recover a larger proportion of fixed costs than at present.
16. The Commission has approved a distribution loss target of 1.02% for each year as against 1.12%, 1.22%, 1.32% and 1.42% proposed by TPC-D for FY 2016-17, FY 2017-18, FY 2018-19 and FY 2019-20, respectively.
17. Power purchase is the main component of TPC-D's costs, which are passed on to consumers through tariffs. Since the agreement for power purchase from TPC's Generating Station at Trombay is ending in 2018, the Commission has asked TPC-D to approach it, within three months, for approval of its plan for future power procurement from Trombay or elsewhere, including various alternatives such as competitive bidding.
18. The comparison of existing and revised category-wise Tariffs for FY 2016-17 is given at **Annexure 1**. **Annexures 2 and 3** set out the category-wise tariffs for the subsequent three years. The revised ABR and the category-wise tariff increase/ (reduction) approved by the Commission for the Control Period is shown in **Annexure 4**. The category-wise reduction in cross-subsidy levels is shown in **Annexure 5**.
19. The Commission's detailed Order can be seen and downloaded from the Commission's websites [www.mercindia.org.in](http://www.mercindia.org.in) and [merc.gov.in](http://merc.gov.in).

**Annexure 1: Category-wise Tariff for TPC-D's consumers effective from 1 October, 2016 for FY 2016-17**

Consumer Category & Consumption Slab	Existing Tariff			Revised Applicable Tariff from 1 October, 2016					
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Total Variable Charges (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)
<b>HT CUSTOMERS</b>									
HT I - Industry		220	8.68		230	0.80	6.50	1.68	8.98
HT II - Commercial		220	8.31		230	0.80	6.80	1.76	9.36
HT III - Group Housing Society (Residential)		220	9.28		230	0.80	5.40	1.39	7.60
HT IV - Public Water Works					230	0.80	5.50	1.42	7.72
HT V – Railways, Metro & Monorail		220	8.15		230	0.80	5.10	1.32	7.22
<b>HT VI - Public Services</b>									
a) Govt. Edu. Inst. & Hospitals		220	7.94		230	0.80	5.40	1.39	7.60
b) Others		220	8.07		230	0.80	6.65	1.72	9.17
HT VII - Temporary Supply	450		12.00	460		0.80	7.10	1.83	9.74
<b>LT CUSTOMERS</b>									
LT I (A)- Residential (BPL)	10		1.31	10		1.77	0.60	0.15	2.52
<b>LT I (B)– Residential</b>									
0-100	50		1.92	50		1.77	0.90	0.23	2.90
101-300	75		3.93	80		1.77	2.70	0.70	5.17
301-500	75		7.87	80		1.77	6.20	1.60	9.57
500and above	100		9.93	105		1.77	8.00	2.07	11.84
LT II (A) Commercial - 0-20 kW	275		8.09	280		1.77	6.40	1.65	9.82
LT II (B) Commercial - 20-50 kW		220	6.50		230	1.77	5.00	1.29	8.06
LT II (C) Commercial - above 50 kW		220	8.18		230	1.77	6.20	1.60	9.57
LT III (A) - LT Industry upto 20 kW	275		7.53	280		1.77	5.80	1.50	9.07
LT III (B) - LT Industry above 20 kW		220	7.93		230	1.77	5.40	1.39	8.56

Consumer Category & Consumption Slab	Existing Tariff			Revised Applicable Tariff from 1 October, 2016					
	Fixed Charge (Rs / Consumer / month)	Demand Charge (Rs/KVA/month)	Total Variable Charges (Rs/kWh)	Fixed Charge (Rs / Consumer / month)	Demand Charge (Rs/KVA/month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)
LT IV - Public Water Works and Sewage Treatment Plants					230	1.77	4.00	1.00	6.77
LT V - Advertisement & Hoardings	450		14.73	460		1.77	8.40	2.17	12.34
LT VI – Streetlights		220	6.21		230	1.77	4.80	1.24	7.81
<b>LT VII – Temporary Supply</b>									
- TSR – Temporary Supply Religious	225		4.51	230		1.77	3.00	0.77	5.54
- TSO – Temporary Supply Others	450		13.67	460		1.77	6.40	1.65	9.82
LT VIII – Crematoriums and Burial Grounds	225		4.08	230		1.77	3.60	0.93	6.30
<b>LT IX - Public Services</b>									
a) Govt. Edu. Inst. & Hospitals	275		7.67	280		1.77	4.50	1.16	7.43
b) Others	275		8.16	280		1.77	6.10	1.57	9.44
LT X (A): LT – Agriculture – Pumpsets				30 per HP		1.77	2.40	0.50	4.67
LT X (B): LT – Agriculture –Others				75 per kW		1.77	3.90	0.70	6.37

**Annexure 2: Category-wise Tariff for TPC-D's consumers for FY 2017-18**

Consumer Category & Consumption Slab	Revised Tariff Applicable from 1 April, 2017					
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)
<b>HT CUSTOMERS</b>						
HT I - Industry		240	0.87	6.30	1.59	8.75
HT II - Commercial		240	0.87	6.70	1.69	9.26
HT III - Group Housing Society (Residential)		240	0.87	5.40	1.36	7.63
HT IV - Public Water Works		240	0.87	5.50	1.39	7.75
HT V – Railways, Metro & Monorail		240	0.87	5.00	1.26	7.13
<b>HT VI - Public Services</b>						
a) Govt. Edu. Inst. & Hospitals		240	0.87	5.40	1.36	7.63
b) Others		240	0.87	6.50	1.64	9.01
HT VII - Temporary Supply	470		0.87	7.00	1.76	9.63
<b>LT CUSTOMERS</b>						
LT I (A)- Residential (BPL)	10		1.83	0.60	0.15	2.58
<b>LT I (B) - Residential</b>						
0-100	50		1.83	1.20	0.30	3.33
101-300	80		1.83	3.30	0.83	5.96
301-500	80		1.83	6.70	1.69	10.21
500and above	105		1.83	8.70	2.19	12.72
LT II (A) Commercial - 0-20 kW	290		1.83	6.20	1.56	9.59
LT II (B) Commercial - 20-50 kW		240	1.83	4.90	1.23	7.96
LT II (C) Commercial - above 50 kW		240	1.83	6.30	1.59	9.71
LT III (A) - LT Industry upto 20 kW	290		1.83	5.90	1.49	9.21
LT III (B) - LT Industry above 20 kW		240	1.83	5.60	1.41	8.84
LT IV - Public Water Works		240	1.83	3.70	0.95	6.48

Consumer Category & Consumption Slab	Revised Tariff Applicable from 1 April, 2017					
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)
LT V - Advertisement & Hoardings	470		1.83	8.20	2.07	12.09
LT VI – Streetlights		240	1.83	4.80	1.21	7.83
<b>LT VII – Temporary Supply</b>						
- TSR – Temporary Supply Religious	240		1.83	3.10	0.78	5.71
- TSO – Temporary Supply Others	470		1.83	6.30	1.59	9.71
LT VIII – Crematoriums and Burial Grounds	240		1.83	4.10	1.03	6.96
<b>LT IX - Public Services</b>						
a) Govt. Edu. Inst. & Hospitals	290		1.83	4.30	1.08	7.21
b) Others	290		1.83	6.05	1.52	9.40
LT X (A): LT – Agriculture – Pumpssets	30 per HP		1.83	2.50	0.50	4.83
LT X (B): LT – Agriculture –Others	75 per kW		1.83	3.90	0.80	6.53



**Annexure 3: Category-wise Tariff for TPC-D's consumers for FY 2018-19 and FY 2019-20**

Consumer Category & Consumption Slab	Revised Tariff Applicable from 1 April, 2018						Revised Tariff Applicable from 1 April, 2019				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	Total Variable Charges (Rs/kWh)
<b>HT CUSTOMERS</b>											
HT I - Industry		250	0.88	6.50	1.56	8.94		260	0.92	6.25	7.17
HT II - Commercial		250	0.88	6.90	1.66	9.43		260	0.92	6.45	7.37
HT III - Group Housing Society (Residential)		250	0.88	5.80	1.39	8.07		260	0.92	5.10	6.02
HT IV - Public Water Works		250	0.88	5.60	1.34	7.82		260	0.92	5.00	5.92
HT V – Railways, Metro & Monorail		250	0.88	5.20	1.25	7.33		260	0.92	4.90	5.82
<b>HT VI - Public Services</b>											
a) Govt. Edu. Inst. & Hospitals		250	0.88	5.50	1.32	7.70		260	0.92	5.50	6.42
b) Others		250	0.88	6.70	1.61	9.19		260	0.92	6.40	7.32
HT VII - Temporary Supply	480		0.88	7.20	1.73	9.81	490		0.92	6.90	7.82
<b>LT CUSTOMERS</b>											
LT I (A)- Residential (BPL)	10		1.81	0.60	0.14	2.56	10		1.86	0.55	2.41
<b>LT I (B) - Residential</b>											
0-100	55		1.81	1.50	0.36	3.67	55		1.86	1.50	3.36
101-300	85		1.81	3.80	0.91	6.53	85		1.86	3.90	5.76
301-500	85		1.81	6.90	1.66	10.37	85		1.86	6.90	8.76
500and above	110		1.81	8.90	2.14	12.85	110		1.86	8.50	10.36
LT II (A) Commercial - 0-20 kW	300		1.81	6.20	1.49	9.50	310		1.86	5.10	6.96
LT II (B) Commercial - 20-50 kW		250	1.81	4.80	1.15	7.77		260	1.86	4.00	5.86

Consumer Category & Consumption Slab	Revised Tariff Applicable from 1 April, 2018						Revised Tariff Applicable from 1 April, 2019				
	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	RAC (Rs/kWh)	Total Variable Charges (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/ month)	Wheeling Charge (Rs/kWh)	Energy Charge (Rs/kWh)	Total Variable Charges (Rs/kWh)
LT II (C) Commercial - above 50 kW		250	1.81	5.90	1.42	9.13		260	1.86	5.20	7.06
LT III (A) - LT Industrial upto 20 kW	300		1.81	5.80	1.39	9.01	310		1.86	4.95	6.81
LT III (B) - LT Industrial above 20 kW		250	1.81	5.20	1.25	8.26		260	1.86	4.20	6.06
LT IV - Public Water Works		250	1.81	3.50	0.85	6.16		260	1.86	3.00	4.86
LT V - Advertisement & Hoardings	480		1.81	7.20	1.73	10.74	490		1.86	6.45	8.31
LT VI – Streetlights		250	1.81	4.55	1.09	7.46		260	1.86	4.45	6.31
<b>LT VII – Temporary Supply</b>											
- TSR – Temporary Supply Religious	250		1.81	3.30	0.79	5.91	260		1.86	3.30	5.16
- TSO – Temporary Supply Others	480		1.81	5.90	1.42	9.13	490		1.86	5.45	7.31
LT VIII – Crematoriums and Burial Grounds	250		1.81	4.35	1.04	7.21	260		1.86	4.35	6.21
<b>LT IX - Public Services</b>											
a) Govt. Edu. Inst. & Hospitals	300		1.81	3.85	0.92	6.59	310		1.86	3.25	5.11
b) Others	300		1.81	6.00	1.44	9.25	310		1.86	5.00	6.86
LT X (A): LT – Agriculture – Pumpsets	30 per HP		1.81	2.70	0.50	5.01	30 per HP		1.86	2.50	4.36
LT X (B): LT – Agriculture –Others	75 per kW		1.81	4.10	0.70	6.61	75 per kW		1.86	3.90	5.76

**Annexure 4: Category-wise ABR and Tariff Increase/Reduction approved by Commission for 3rd Control Period**

Category	ABR (Rs/kWh)					% Tariff Increase/(Reduction)			
	Existing	Approved				Approved			
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
<b>HT CUSTOMERS</b>									
HT I - Industry	9.28	8.74	8.55	8.76	7.04	-6%	-2%	3%	-20%
HT II - Commercial	9.67	9.59	9.51	9.73	7.74	-1%	-1%	2%	-20%
HT III - Group Housing Society		6.11	6.17	6.63	5.87	-32%	1%	7%	-12%
HT VII -PWW		7.76	7.75	7.84	5.95	-20%	0%	1%	-24%
HT V - Railways, Metro & Monorail	9.18	7.95	7.88	8.11	6.63	-13%	-1%	3%	-18%
HT VI - Public Services									
A) Govt. Edu. Inst. & Hospitals	8.50	7.69	7.77	7.91	6.70	-10%	1%	2%	-15%
B) Others	8.68	9.03	9.03	9.23	7.38	4%	0%	2%	-20%
HT IV - Temporary Supply	12.84	9.65	9.55	9.73	7.75	-25%	-1%	2%	-20%
<b>LT CUSTOMERS</b>									
LT I (A) - Residential (BPL)		2.04	2.07	2.06	1.95		2%	-1%	-5%
<i>LT I (B) - Residential</i>	6.43	3.77	4.30	4.70	4.54	-41%	14%	9%	-3%
<i>LT II - Commercial</i>									
(A) Upto 20 kW	9.29	7.59	7.68	7.98	6.85	-18%	1%	4%	-14%

Category	ABR (Rs/kWh)					% Tariff Increase/(Reduction)			
	Existing	Approved				Approved			
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
(B) > 20 kW & < 50kW	9.69	8.30	8.25	8.14	6.66	-14%	-1%	-1%	-18%
(C) > 50kW	9.99	9.31	9.49	9.02	7.39	-7%	2%	-5%	-18%
LT III (A) Industry < 20 kW	8.22	7.11	7.27	7.17	5.80	-13%	2%	-1%	-19%
LT III (B) - Industry > 20kW	9.28	8.49	8.78	8.29	6.39	-9%	4%	-6%	-23%
LT V - Advertisement & Hoardings	17.15	13.42	13.23	12.01	9.99	-22%	-1%	-9%	-17%
LT VI – Streetlights		7.81	7.83	7.46	6.31		0%	-5%	-15%
<i>LT VII – Temporary Supply</i>									
- TSR – Temporary Supply Religious	5.11	5.61	5.77	5.97	5.23	10%	3%	3%	-12%
- TSO – Temporary Supply Others	14.71	9.90	9.79	9.21	7.39	-33%	-1%	-6%	-20%
LT VIII – Crematoriums and Burial Grounds		3.64	4.14	4.39	4.40		14%	6%	0%
<i>LT IX - Public Services</i>									
A) Govt. Edu. Inst. & Hospitals		7.86	7.89	7.60	6.43		0%	-4%	-15%
B) Others	8.45	9.27	9.26	9.16	6.79	10%	0%	-1%	-26%

Note: 1. The ABR approved in the MTR Order were computed considering only the Direct Sales, whereas the ABR approved in this Order for the 3<sup>rd</sup> MYT Control Period are computed considering the Direct Sales as well as Change-over sales and are, therefore, not strictly comparable.

2. \* Existing ABR includes prevailing FAC, which has thereafter been merged with the Energy Charges

3. For LT IV PWW & LT X Agriculture, there is no consumption, and hence, ABR has not been shown.

**Annexure 5: Cross-subsidy Reduction approved by Commission for 3rd Control Period**

Category	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
	MTR Order	Approved	Approved	Approved	Approved
<b>HT CUSTOMERS</b>					
HT I - Industry	120%	129%	123%	123%	116%
HT II - Commercial	125%	141%	137%	137%	128%
HT III - Group Housing Society (Residential)		90%	89%	93%	97%
HT IV -PWW		114%	112%	110%	98%
HT V - Railways, Metro, Monorail	119%	117%	113%	114%	109%
<i>HT VI - Public Services</i>					
A) Govt. Edu. Inst. & Hospitals	110%	113%	112%	111%	111%
B) Others	113%	133%	130%	130%	122%
HT VII - Temporary Supply	167%	142%	137%	137%	128%
<b>LT CONSUMERS</b>					
LT I (A) - Residential (BPL)		30%	30%	29%	32%
LT I (B) - Residential	83%	55%	62%	66%	75%
<i>LT II - Commercial</i>					
A) Upto 20 kW	121%	112%	111%	112%	113%
B) > 20 kW &< 50kW	126%	122%	119%	114%	110%
C) > 50kW	130%	137%	137%	127%	122%
LT III (A) Industry < 20 kW	107%	105%	105%	101%	96%
LT III (B) - Industry > 20 kW	120%	125%	126%	116%	106%
LT V - Advertisement & Hoardings	223%	198%	190%	169%	165%
LT VI – Streetlights		115%	113%	105%	104%
<i>LT VII – Temporary Supply</i>					
A) TSR – Temporary Supply Religious	66%	83%	83%	84%	86%
B) TSO – Temporary Supply Others	191%	146%	141%	129%	122%
LT VIII – Crematoriums and Burial Grounds		54%	60%	62%	73%
<i>LT IX - Public Services</i>					
A) Govt. Edu. Inst. & Hospitals		116%	114%	107%	106%
B) Others	110%	136%	133%	129%	112%