



Ref: MEGPTCL/MERC/18082015

Date: August 18, 2015

The Principal Secretary
Maharashtra Electricity Regulatory Commission
World Trade Center, Centre No. 1
13th Floor, Cuffe Parade
Colaba, Mumbai – 400 005

Subject: Application for Amendment of "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 in terms of Section 18 of the Electricity Act, 2003

Dear Sir

During the STU Steering Committee meeting on review of transmission systems, it was agreed to install additional ICTs at the Tiroda and Akola II Substation of MEGPTCL. In this regard, we hereby file a Petition for Amendment of MEGPTCL Transmission Licence (No. 1 of 2010) for inclusion of ICTs.

In line with the requirement, we submit herewith seven (1 Original + 6 Copies) sets of the Petition on Affidavit along with annexures for kind acceptance and approval by this Hon'ble Commission.

We have paid the necessary fees of Rs. 1,00,000/- (Rupees One Lakh only) as per MERC (Fees and Charges) Regulations, 2004 through NEFT. The NEFT transaction number is given below.

Thanking you

Yours faithfully,

For Maharashtra Eastern Grid Power Transmission Company Limited

(Authorized Signatory)

Encl: Petition along with Affidavit and Annexures

**BEFORE
THE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
MUMBAI**

Filing No:

Case No:

IN THE MATTER OF

Application for Amendment of "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 in terms of Section 18 of the Electricity Act, 2003

AND

IN THE MATTER OF

Maharashtra Eastern Grid Power Transmission Company Limited
"Adani House"
Near Mithakhali Six Roads, Navarangpura
Ahmedabad – 380 009

THE APPLICANT

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BEFORE
THE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
MUMBAI

SR. No. A458 /2015

Filing No:
Case No:

REHAN G. SHAIKH
NOTARY
GOVT. OF INDIA

- 8 AUG 2015

IN THE MATTER OF

Application for Amendment of "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 in terms of Section 18 of the Electricity Act, 2003

AND

IN THE MATTER OF

Maharashtra Eastern Grid Power Transmission Company Limited
"Adani House"
Near Mithakhali Six Roads, Navarangpura
Ahmedabad - 380 009

THE APPLICANT

I, Jignesh Langalia, Son of Shri Dhansukhlal Langalia aged 39 years, being the authorized signatory of Maharashtra Eastern Grid Power Transmission Company Limited having office at Shikhar, Nr. Mithakhali Six Roads, Navarangpura Ahmedabad - 380009, do hereby solemnly affirm and state as under:

- 1) I am an Authorized Signatory of Maharashtra Eastern Grid Power Transmission Company Limited, the applicant in the above matter, and I am duly authorized and competent to make this Affidavit.
- 2) The statements made in the Petition are true to my knowledge and belief and statements made in paragraphs therein are based on information and I believe them to be true.
- 3) I say that there are no proceedings pending in any court of law/tribunal or arbitrator or any other authority, wherein the Petitioners are a party and where issues arising and/or relief sought are identical or similar to the issues arising in the matter pending before the Commission.

(DEPONENT)

VERIFICATION

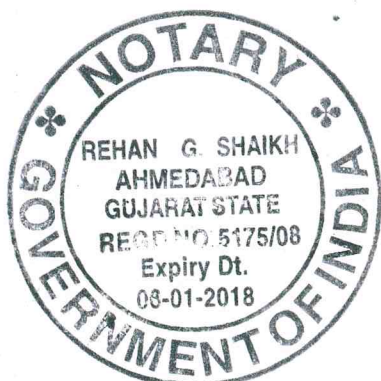
Solemnly affirm at Ahmedabad on 8th day of August, 2015 that the content of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed thereof.

SOLEMNLY AFFIRMED
BEFORE ME

REHAN G SHAIKH
NOTARY
GOVT. OF INDIA

8 AUG 2015

(DEPONENT)



**BEFORE
THE MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
MUMBAI**

**Filing No:
Case No:**

IN THE MATTER OF

Application for Amendment of "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 in terms of Section 18 of the Electricity Act, 2003

AND

IN THE MATTER OF

Maharashtra Eastern Grid Power Transmission Company Limited
"Adani House"

Near Mithakhali Six Roads, Navarangpura
Ahmedabad – 380 009

THE APPLICANT

The Petitioner most respectfully submits as under:

1. Maharashtra Eastern Grid Power Transmission Company Limited (MEGPTCL), a subsidiary of Adani Transmission Limited was granted the Transmission Licence No. 1 of 2010 vide the Hon'ble Commission's Order dated September 14, 2010. A copy of the Licence No. 1 of 2010 dated September 21, 2010 is attached herewith and marked as **Annexure 1**.
2. The Licence authorized MEGPTCL to establish and operate the following Transmission system inclusive of related infrastructure:

Transmission Lines:

- a. Tiroda – Koradi-III 765 kV S/C Line-1
- b. Koradi-III – Akola-II 765 kV S/C Line-1
- c. Akola-II – Aurangabad 765 kV S/C Line-1

- d. Tiroda – Koradi-III 765 kV S/C Line-2
- e. Koradi-III – Akola-II 765 kV S/C Line-2
- f. Akola-II – Aurangabad 765 kV S/C Line-2
- g. Akola-II – Akola-I 400 kV Quad D/C Line

Substations:

- a. Establishment of 765/400 kV Switchyard at Tiroda
 - 1 X 1500 MVA, 765/400 kV transformer with bays on either side. (4 X 500 MVA 1 ph units providing 1 X 1500 MVA bank with one spare unit)
 - 2 nos. of 765 kV line bays. (For Tiroda – Koradi – III, 2 X S/C 765 kV Lines)
 - 2 X 240 MVAR, 765 kV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 kV Lines)
 - Space for 1 number 765 kV bay (for future use)
- b. Establishment of 765/400 kV Substation at Koradi-III
 - 2 X 1500 MVA, 765/400 kV Transformers with bays on either side. (7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit)
 - 4 X 240 MVAR, 765 kV switchable line reactors. (14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 kV Lines)
 - 1 X 240 MVAR, 765 kV switchable bus reactor. (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
 - 4 nos. of 765 kV line bays. (for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 kV Lines)

- 4 nos. of 400 kV line bays (for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400 kV lines)
- Space for 2 nos of 765 kV line bays. (for future use)
- Space for 2 nos of 400 kV line bays. (for future use)

c. Establishment of 765/400 kV Substation at Akola-II

- 1 X 1500 MVA, 765/400 kV Transformers with bays on either side. (4 X 500 MVA 1ph units providing 1 X 1500 MVA bank with one spare unit)
- 2 X 240 MVAR, 765 kV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 kV Lines)
- 2 X 240 MVAR, 765 kV fixed line reactors (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 kV Lines)
- 1 X 240 MVAR, 765 kV switchable bus reactor (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos of 765 kV line bays. (for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 kV lines)
- 4 nos of 400 kV line bays (2 nos. for Akola–II - Akola-I 400 kV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 kV D/C Line)
- Space for 2 nos. of 765 kV line bays. (for future use)
- Space for 2 nos. of 400 kV line bays. (for future use)

d. Extension of 765 kV Substation at Aurangabad

- 2 X 240 MVAR, 765 kV fixed line reactors (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 kV lines)

- 2 nos of 765 kV line bays. (for Akola-II – Aurangabad 2XS/C 765 kV lines)
3. The applicant has filed a Petition in Case No. 78 of 2015 for approval of final capital cost for the entire system alongwith the True-up of ARR and the same is pending before the Hon'ble Commission.
 4. Meanwhile, during the STU Steering committee meeting held on March 09, 2015 on the review of progress of transmission system being executed by MEGPTCL; it was noticed that only one ICT each of 765/400 kV, 1500 MVA were provided at Tiroda and Akola-II Substations. The issue regarding installation of 4 x 500 MVA 765/400 kV ICTs (with one spare unit) each at 765 kV Tiroda and 765 kV Akola II Substation was discussed in the meeting and it was decided that considering availability of Tiroda generation and system security it is essential to provide second ICT each at 765 kV Tiroda and Akola II Substation. Minutes of the STU Steering committee meeting held on March 09, 2015 is attached herewith and marked as **Annexure 2**.
 5. Subsequently, MEGPTCL received a letter no. MSETCL/CO/STU/302B/GC/201/4030 dated March 24, 2015 from MSETCL requesting immediate needful action for providing second ICT, each at 765 kV Tiroda and 765 kV Akola-II Substation along with necessary amendment in the transmission Licence considering the reliability and security aspects of grid operation and the CEA planning criteria and that it was agreed that the provision of second ICT is necessary at Tiroda and Akola-II as an urgent need during the STU Steering committee meeting. This is due to the fact that in case of tripping of one ICT, the contingency and impact can be sustained securely by other ICT. A copy of MSETCL letter is enclosed herewith and marked as **Annexure 3**.
 6. Further, MSETCL vide letter ref: CELDK/SO/TECH/No.01006 dated June 02, 2015 requested MEGPTCL to convey the progress of work for

addition of one ICT each at Tiroda and Akola II Substation. The referred MSETCL letter is attached herewith and marked as **Annexure 4**.

7. In view of the above, MEGPTCL has checked feasibility for installation of ICT at Tiroda and Akola-II substations and vide letter dated July 01, 2015; intimated MSETCL that minor modification works such as relocation of wires, pipelines and other existing infrastructure need to be carried out at both the Substation sites for installation of additional ICT and that such installation is feasible. A copy of MEGPTCL letter dated July 01, 2015 is attached herewith and marked as **Annexure 5**.
8. In view of the above, MEGPTCL is filing the present Petition for amendment of the Transmission License No. 1 of 2010 for inclusion of second ICT bank with spare unit each at 765 kV Tiroda and 765 kV Akola-II substations along with associated bays on either side as a part of Licensed Transmission Assets.
9. Further, it is submitted that the space for 1 number of 765 kV bay for future use, which was forming part of the original Licence, would no longer be available at the Tiroda Substation as the said space will now be occupied by the ICT proposed to be installed. Accordingly, the said space at Tiroda Substation, as in the original Licence is removed from the proposed Licence in this Petition.
10. Accordingly, we request the Hon'ble Commission to suitably amend the Transmission Licence of MEGPTCL as per following:

Existing Area of Transmission	Amended Area of Transmission Proposed
<p><u>Transmission Lines:</u></p> <p>a. Tiroda – Koradi-III 765 kV S/C Line-1 b. Koradi-III – Akola-II 765 kV S/C Line-1 c. Akola-II – Aurangabad 765 kV S/C Line-1 d. Tiroda – Koradi-III 765 kV S/C Line-2 e. Koradi-III–Akola-II 765 kV S/C Line-2 f. Akola-II–Aurangabad 765kV S/C Line-2 g. Akola-II–Akola-I 400kV Quad D/C Line</p> <p><u>Substations:</u></p> <p>a. Establishment of 765/400 kV Switchyard at Tiroda • 1 X 1500 MVA, 765/400 kV transformer</p>	<p><u>Transmission Lines:</u></p> <p>a. Tiroda – Koradi-III 765 kV S/C Line-1 b. Koradi-III – Akola-II 765 kV S/C Line-1 c. Akola-II – Aurangabad 765 kV S/C Line-1 d. Tiroda – Koradi-III 765 kV S/C Line-2 e. Koradi-III–Akola-II 765 kV S/C Line-2 f. Akola-II–Aurangabad 765kV S/C Line-2 g. Akola-II–Akola-I 400kV Quad D/C Line</p> <p><u>Substations:</u></p> <p>a. Establishment of 765/400 kV Switchyard at Tiroda • 2 X 1500 MVA, 765/400 kV transformer</p>

Existing Area of Transmission	Amended Area of Transmission Proposed
<p>with bays on either side. (4 X 500 MVA 1 ph units providing 1 X 1500 MVA bank with one spare unit)</p> <ul style="list-style-type: none"> • 2 nos. of 765 kV line bays. (For Tiroda – Koradi – III, 2 X S/C 765 kV Lines) • 2 X 240 MVAR, 765 kV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 kV Lines) <p>• <u>Space for 1 number 765 kV bay (for future use)</u></p> <p>b. Establishment of 765/400 kV Substation at Koradi-III</p> <ul style="list-style-type: none"> • 2 X 1500 MVA, 765/400 kV Transformers with bays on either side. (7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit) • 4 X 240 MVAR, 765 kV switchable line reactors. (14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 kV Lines) • 1 X 240 MVAR, 765 kV switchable bus reactor. (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit) • 4 nos. of 765 kV line bays. (for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 kV Lines) • 4 nos. of 400 kV line bays (for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400kV lines) • Space for 2 nos of 765 kV line bays. (for future use) • Space for 2 nos of 400 kV line bays. (for future use) <p>c. Establishment of 765/400 kV Substation at Akola-II</p> <ul style="list-style-type: none"> • 1 X 1500 MVA, 765/400 kV Transformers with bays on either side. (4 X 500 MVA 1ph units providing 1 X 1500 MVA bank with one spare unit) • 2 X 240 MVAR, 765 kV switchable line reactors. (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 kV Lines) • 2 X 240 MVAR, 765 kV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 	<p><u>with bays on either side. (8 X 500 MVA 1 ph units providing 2 X 1500 MVA bank with one spare unit each)</u></p> <ul style="list-style-type: none"> • 2 nos. of 765 kV line bays. (For Tiroda – Koradi – III, 2 X S/C 765 kV Lines) • 2 X 240 MVAR, 765 kV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 kV Lines) <p>b. Establishment of 765/400 kV Substation at Koradi-III</p> <ul style="list-style-type: none"> • 2X1500 MVA, 765/400kV Transformers with bays on either side. (7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit) • 4 X 240 MVAR, 765 kV switchable line reactors. (14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 kV Lines) • 1 X 240 MVAR, 765 kV switchable bus reactor. (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit) • 4 nos. of 765 kV line bays. (for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 kV Lines) • 4 nos. of 400 kV line bays (for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400kV lines) • Space for 2 nos of 765 kV line bays. (for future use) • Space for 2 nos of 400 kV line bays. (for future use) <p>c. Establishment of 765/400 kV Substation at Akola-II</p> <ul style="list-style-type: none"> • <u>2X1500 MVA, 765/400 kV Transformers with bays on either side. (8 X 500MVA 1ph units providing 2X1500MVA bank with 1 spare unit each)</u> • 2 X 240 MVAR, 765 kV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 kV Lines) • 2 X 240 MVAR, 765 kV fixed line reactors (7 X 80 MVAR 1 ph units providing 2 X

Existing Area of Transmission	Amended Area of Transmission Proposed
<p>240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 kV Lines)</p> <ul style="list-style-type: none"> • 1 X 240 MVAR, 765 kV switchable bus reactor (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit) • 4 nos of 765 kV line bays. (for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 kV lines) • 4 nos of 400 kV line bays (2 nos. for Akola–II - Akola-I 400 kV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 kV D/C Line) • Space for 2 nos. of 765 kV line bays. (for future use) • Space for 2 nos. of 400 kV line bays. (for future use) <p>d. Extension of 765 kV Substation at Aurangabad</p> <ul style="list-style-type: none"> • 2 X 240 MVAR, 765 kV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 kV lines) • 2 nos of 765 kV line bays. (for Akola-II – Aurangabad 2XS/C 765 kV lines) 	<p>240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 kV Lines)</p> <ul style="list-style-type: none"> • 1 X 240 MVAR, 765 kV switchable bus reactor (4 X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit) • 4 nos of 765 kV line bays. (for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 kV lines) • 4 nos of 400 kV line bays (2 nos. for Akola–II - Akola-I 400 kV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 kV D/C Line) • Space for 2 nos. of 765 kV line bays. (for future use) • Space for 2 nos. of 400 kV line bays. (for future use) <p>d. Extension of 765 kV Substation at Aurangabad</p> <ul style="list-style-type: none"> • 2 X 240 MVAR, 765 kV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 kV lines) • 2 nos of 765 kV line bays. (for Akola-II – Aurangabad 2XS/C 765 kV lines)

11. It is submitted that there is change only in the Tiroda and Akola II Substation of the Licence and there is no change in the “Transmission Line”, Koradi III and Aurangabad Substation area of Licence.

12. It is estimated that the amendment work, i.e., installation of ICTs at Tiroda and Akola II Substation would take about one year from the date Hon’ble Commission grants in-principle approval for commencement of work or the grant of amendment in Transmission Licence as proposed, whichever is earlier.

Regulatory Provisions:

13. Proviso 1 of Section 18 of the Electricity Act, 2003 stipulates that the Commission may amend the terms and conditions of a Licence if it is in public interest. The same is reproduced below for ready reference:

"18 (1) Where in its opinion the public interest so permits, the Appropriate Commission, may, on the application of the licensee or otherwise, make such alterations and amendments in the terms and conditions of a license as it thinks fit"

14. Proviso 2 (a) of Section 18 of the Electricity Act, 2003 stipulates that the Licensee shall publish a Notice of such application with particulars as may be specified. The same is reproduced below for ready reference:

"18 (2) Before any alterations or amendments in the license are made under this section, the following provisions shall have effect namely:-

(a) where the licensee has made an application under sub-section (1) proposing any alteration or modifications in his license, the licensee shall publish a notice of such application with such particulars and in such manner as may be specified;"

15. Further, Section 7 of the MERC (Transmission Licence Conditions) Regulations, 2004 stipulates as under:

"7.1 A notice pursuant to clause (a) sub-section (2) of Section 18 of the Act shall be published in not less than two (2) daily English language newspapers and two (2) daily Marathi language newspapers in the area of transmission.

7.2 Provided that the Commission may, within a period of four (4) days from the receipt of application, require such additional particulars to be contained in the notice, as it may deem appropriate having regard to the specific circumstances of the case."

16. MEGPTCL confirms that such amendment in the Transmission Licence is not in violation of any provision of Section 18 of the Electricity Act, 2003.
17. The Draft Notice for such application is enclosed herewith as **Annexure 6** for perusal of the Hon'ble Commission. Upon approval from the Hon'ble Commission, the same shall be published pursuant to Regulation 7 of the MERC (Transmission Licence Conditions) Regulations, 2004.
18. It is submitted that MEGPTCL has paid the Transmission Licence Fees for FY 2015-16 for the said Licence on April 07, 2015 and intimated MERC vide letter Ref: MEGPTCL/MERC/07042015 dated April 07, 2015 and has complied with all the conditions specified in the Licence.
19. Fees as per Schedule 1 (Sr. No. 5) of the Maharashtra Electricity Regulatory Commission (Fees and Charges) Regulations, 2004 of Rs. 1,00,000/- (Rupees One Lakh Only) for filing the Application for amendment of Licence under Section 18 of the Act has been remitted through RTGS to the Hon'ble Commission's Account.
20. It is submitted that the addition of one ICT each at Tiroda and Akola II Substation being critical for the security and reliability of grid, it was decided in the STU Steering committee meeting to install the same on an urgent basis. Therefore, the Hon'ble Commission is requested to approve the amendment of Transmission Licence as prayed.

Prayers

21. In view of the above, the Petitioner respectfully prays that the Hon'ble Commission may be pleased to:
- a. Approve the notice as proposed in Annexure 6 for amendment of "Transmission Licence for Maharashtra Eastern Grid Power Transmission Company Limited (License No. 1 of 2010)"

- b. Grant in-principle approval for commencement of work for installation of 4 x 500 MVA ICTs (with one spare unit), each at the Tiroda and Akola II Substation pending disposal of this Petition.
- c. Amend the "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 as indicated at para 10 above.
- d. Condone any inadvertent omissions/ errors/ shortcomings and permit Maharashtra Eastern Grid Power Transmission Company Limited to add/ modify/ change/ alter this filing and make further submissions as may be required at a future date.
- e. Pass such further Orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and observations of the case.



(Jignesh Langalia)
Applicant

Place: Ahmedabad
Date: August 08, 2015

MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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Website: www.mercindia.org.in

TRANSMISSION LICENCE NO. 1 OF 2010

**LICENCE FOR TRANSMISSION OF ELECTRICITY IN THE STATE OF
MAHARASHTRA**

Dated: September 21, 2010.

Licence granted by the Maharashtra Electricity Regulatory Commission under Section 14 of the Electricity Act, 2003 (36 of 2003) to Maharashtra Eastern Grid Power Transmission Company Ltd.(MEGPTCL) , having its registered office at , Adani House, Near Mithakali Six Roads, Navrangpura, Ahmedabad, Gujarat 380009 to transmit electricity within the area of transmission (as defined in this License, under Part II, section 3, “Area of Transmission”) and with the powers and upon the terms and conditions specified herein.

Part I: General

1. Short title

This Licence may be called the **Transmission Licence for Maharashtra Eastern Grid Power Transmission Company Ltd. (MEGPTCL) (Licence No. 1 of 2010).**

2. Definitions

All the definitions specified under “Section 3. Definitions” of Maharashtra Regulatory Commission (Transmission Licence Conditions) Regulations, 2004 as amended in 2006 (“Transmission Licence Conditions Regulations”), shall be applicable for this Licence.

Words or expressions used therein and not defined shall have the meanings assigned to them in the Act.



Part II: General Terms and Conditions

3. Area of transmission

The Licence authorizes the Transmission Licensee to establish and operate the following transmission lines, substations, bays and equipments inclusive of related infrastructure:

3.1 Transmission Lines :

1. Tiroda-Koradi – III 765 KV S/C Line-1 (120 Kms)
2. Koradi-III - Akola –II 765 KV S/C Line-1 (270 Kms)
3. Akola-II – Aurangabad 765 KV S/C Line-1 (240 Kms)
4. Tiroda-Koradi –III 765 KV S/C Line-2 (120 Kms)
5. Koradi-III- Akola –II 765 KV S/C Line-2 (270 Kms)
6. Akola-II – Aurangabad 765 KV S/C Line-2(240 Kms)
7. Akola II – Akola – I 400 KV quad D/C line (30 Kms)

3.2 Substations :

3.2.1 Establishment of 765/400 KV Switchyard at Tiroda

- 1 X 1500 MVA, 765/400 KV transformer with bays on either side.
(4 X 500 MVA 1 ph units providing 1 X 1500 MVA bank with one spare unit)
- 2 nos. of 765 KV line bays.
(For Tiroda – Koradi – III, 2 X S/C 765 KV Lines)
- 2 X 240 MVAR, 765 KV switchable line reactors.
(7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 KV Lines)
- Space for 1 number 765 KV bay (for future use)



3.2.2 Establishment of 765/400 KV Substations at Koradi-III

- 2 X 1500 MVA, 765/400 KV Transformers with bays on either side.
(7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit)
- 4 X 240 MVAR, 765 KV switchable line reactors.
(14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 1 X 240 MVAR, 765 KV switchable bus reactor.
(4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos. of 765 KV line bays.
(for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 4 nos. of 400 KV line bays
(for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400KV lines)
- Space for 2 nos of 765 KV line bays. (for future use)
- Space for 2 nos of 400 KV line bays. (for future use)

3.2.3 Establishment of 765/400 KV Substations at Akola-II

- 1 X 1500 MVA, 765/400 KV Transformers with bays on either side.
(4 X 500 MVA 1ph units providing 1 X 1500 MVA bank with one spare unit)
- 2 X 240 MVAR, 765 KV switchable line reactors.
(7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 KV Lines)
- 2 X 240 MVAR, 765 KV fixed line reactors



(7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 KV Lines)

- 1 X 240 MVAR, 765 KV switchable bus reactor
(4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos of 765 KV line bays.
(for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 KV lines)
- 4 nos of 400 KV line bays
(2 nos. for Akola–II - Akola-I 400 KV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 KV D/C Line)
- Space for 2 nos. of 765 KV line bays. (for future use)
- Space for 2 nos. of 400 KV line bays. (for future use)

3.2.4 Extension of 765 KV Aurangabad Substation

- 2 X 240 MVAR, 765 KV fixed line reactors
(7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 KV lines)
- 2 nos of 765 KV line bays.
(for Akola-II – Aurangabad 2XS/C 765 kV lines)

NOTE :

1. The Transmission Licensee shall execute Connection Agreements with the other Licensees regarding the interconnection points of the above lines / bays, defining and documenting therein the exact details of the boundaries and interface points.
2. The Transmission Licensee shall obtain permission for installing the above transmission system from the Central Electricity Authority (CEA) by submitting the required details as called for, by following the “**Procedure for obtaining authorization U/s 164 of the Electricity Act 2003**” issued by the Ministry of Power.



4. Commencement and term of licence

The Licence shall come into force from the date of licence and, unless revoked earlier by the Commission in accordance with the provisions of Section 19 of the Act, shall remain in force for the period specified under sub-section (8) of Section 15 of the Act.

5. Duties

5.1 The Transmission Licensee shall comply with all the applicable provisions of the Act, the rules prescribed thereunder and all regulations, orders and directions issued by the Commission from time to time.

5.2 The Transmission Licensee shall as soon as practicable, report to the Commission,-

- (a) any significant change in its circumstances which may affect the Transmission Licensee's ability to meet its obligations under the Act, the rules and regulations thereunder, directions and orders issued by the Commission, agreements or the Licence;
- (b) any material breach, or likelihood thereof, of the provisions of the Act, the rules and the regulations thereunder, directions and orders issued by the Commission, agreement or the Licence, which was reasonably within its knowledge, along with the reasons therefor, as soon as practicable; and
- (c) any change in management control or major change in the shareholding pattern of the Transmission Licensee than that proposed under the Transmission Licence Application.

Explanation I – for the purpose of this clause, “management control” shall include the right to appoint majority of the directors or to control the management or policy decisions of the Transmission Licensee, including by virtue of shareholding or management rights or shareholders' agreement or partnership deed or trust deed or voting agreement or in any other manner;

Explanation II – for the purpose of this clause, “major change in shareholding pattern” shall mean the acquisition, by such person as specified in Regulation 7 of the Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 1997, as in force from time to time, of such per cent of



shares or voting rights in the Transmission Licensee as would entail a disclosure under sub-regulation (1) of that Regulation.

5.3 The Transmission Licensee shall seek the approval of the Commission before creating any encumbrance on the assets of the Licensed Business, except where such encumbrance is created for the purpose of the Licensed Business.

5.4 The Transmission Licensee may engage any of its subsidiaries or holding company or a subsidiary of such holding company to provide any goods or services to the Transmission Licensee in connection with the Licensed Business, subject to the following conditions and in compliance with the stipulations under “Part III: Specific Conditions of Licence”:

- (a) that the transaction shall be undertaken on an “arm’s-length basis” and at a value that is fair and reasonable in the circumstances, which for the purposes of this clause, shall mean with respect to any specific transaction, substantially on terms that would be obtained between the Transmission Licensee and a third party unrelated to and unconnected with the Transmission Licensee;
- (b) that the Transmission Licensee shall report to the Commission, for each financial year, the details of all transactions of the nature referred to in this Regulation entered into during the financial year;
- (c) that the Transmission Licensee shall submit to the Commission, for each financial year, a certificate from a Chartered Accountant as regards compliance with the requirement of clause (a) above .

Explanation – for the purpose of this clause, the terms “subsidiary” and “holding company” shall have the same meaning as under Section 4 of the Companies Act, 1956.

6. Street works

The Transmission Licensee may, undertake works upon any streets or parts of streets, railways, canals or waterways or parts thereof, either in the domain of Central Government, State Government, Semi government and Municipal bodies or in private



domain, only after obtaining all statutory permissions required to be obtained for undertaking such work.

7. **Accounts**

- 7.1 The financial year of the Transmission Licensee shall run from the first of April to the following thirty-first of March.
- 7.2 The Transmission Licensee shall, in respect of the Licensed Business and the Other Business:
- (a) keep such Allocation Statement as would be required, so that the revenues, costs, assets, liabilities, reserves and provisions for, or reasonably attributable to the Licensed Business are separately identifiable in the books of the Transmission Licensee;
 - (b) adopt a fair and transparent cost allocation mechanism for the reasonable allocation of joint and common costs between the Licensed Business and the Other Business;
 - (c) prepare on a consistent basis the Accounting Statements in accordance with the provisions of the Companies Act, 1956 and/or the standards or guidelines of the Institute of Chartered Accountants of India.

Explanation – References in this Licence Condition 7.2 to costs or liabilities of, or reasonably attributable to Licensed Business or Other Business shall be construed as excluding taxation, and capital liabilities which do not relate principally to such Business and interest thereon.

7.3 The Transmission Licensee shall upon request by any person make available a copy of its Accounting Statements to any person who may require it at a reasonable price not to exceed the photocopying charges.



8. Provision of Information to the Commission

The Transmission Licensee shall furnish to the Commission such information, documents and details related to the Licensed Business and/or the Other Business of the Transmission Licensee as the Commission may require.

9. Licence Fees

During the period of validity of the licence, the Transmission Licensee shall, by the 10th of April of every year, or such further period as the Commission may allow, pay to the Commission such licence fees as may be specified in MERC (Fees and Charges) Regulations, 2004 under Clause 3 of Schedule 1, which is reproduced below, or any subsequent amendments thereof:

<i>S. No.</i> (1)	<i>Description</i> (2)	<i>Fees (in Rupees)</i> (3)
3.	<p><i>Annual Licence Fees for :</i></p> <p>(i) <i>Transmission Licence</i></p> <p>.....</p> <p><i>Provided that the annual licence fee shall be payable in advance, at the commencement of the financial year, by all Licensees, including licensees referred to in the first, second, third, fourth and fifth provisos to Section 14 of the Act:</i></p> <p><i>Provided further that in the case of a Transmission Licence, the annual licence fee shall be calculated based on the approved/estimated aggregate quantum of transmission capacity contracts for the ensuing financial year:</i></p> <p>.....</p> <p>.....</p> <p>.....</p>	<p>(i) <i>Rs 1,000 per MW of Transmission capacity contracts in force during the year or part thereof, subject to a minimum of Rs 1,00,000 and maximum of Rs 20,00,000</i></p>

10. Decision on Interpretation of Licence

The interpretation of the Licence and the terms and conditions thereof shall be as determined by the Commission.



Part III: Specific Conditions of Licence

11. Construction of Transmission System through Competitive Procurement Basis

11.1 The Transmission Licensee shall comply with the procedure for obtaining authorization under Section 164 of the EA 2003. Accordingly, the licensee shall cause the transmission scheme to be published in the Official Gazette of GOM and in at least two local daily newspapers along with a notice of the date, not being less than two months after the date of such publication, before which any interested person may make a representation on such scheme. The licensee shall take into consideration the objections/ representations, before finalizing the optimal route alignment. Thereafter the licensee shall submit a certificate along with an application under Section 164 to this effect. The licensee will submit to the Central Electricity Authority the following documents :

- (i) Newspaper publications of Scheme.
- (ii) Authenticated maps showing the details of selected route alignment of the transmission lines.
- (ii) Justification of the selection of the route alignment.

11.2 The licensee shall obtain all the necessary permits, Statutory Clearances such as the clearance of Ministry of Environment and Forests, Right of way clearance etc and shall organise the construction management, cash flow and Investment plan in such way as to optimise on all the costs and interests thereon.



The construction and commissioning of the transmission system shall be executed through suitable packages, and contracts for these packages shall be awarded through Competitive Bidding basis. The licensee shall ensure that the Contractors hired for the purpose possess the necessary specialised skills for satisfactory execution of jobs awarded to them.



(K.N.Khawarey)
Secretary, MERC

Maharashtra Electricity Regulatory Commission, Mumbai

Dated: September 21, 2010.



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

From the Office of Chief Engineer (STU)	
✉ Prakashganga, 5 th floor, Plot C -19, # E, BKC, Bandra (E), Mumbai - 400051	
☎ (022)2659 5175	☎ 09819363329
✉ (022)2659 1222	@ cestumahatransco in

MSETCL/CO/CE/STU/Steering Committee/ **No 3 5 7 8** Date **12 MAR 2015**

To,
As per mailing list

Sub: Minutes of the Second STU- Steering Committee Meeting held on 09-03-2014

Sir,

Please find enclosed herewith **Minutes of the Second STU- Steering Committee Meeting** of all the constituents held on **09-03-2014** at 11 00 hrs at Prakashganga, Corporate Office, MSETCL for your information and needful action please

Thanking You,

Yours faithfully

Chief Engineer
State Transmission Utility

Encl As Above

Copy submitted w r to

- 1 H'ble Chairman and Managing Director, MSETCL
- 2 Director (Operations)/(Projects), MSETCL, Prakashganga, Mumbai
- 3 The Executive Director (Operations)/ (Projects) MSETCL Mumbai

Copy f w c to

- 1) The C E (P&D)/(C &M)/ (Tr O&M) MSETCL Mumbai
- 2) The C E SLDC Kalwa

Mailing List:

- 1) M/s TATA Power Company Ltd.**
Corporate Engineering CENTEC
4th Floor, Technopolis Knowledge Park
Mahakali caves Road
Andheri (East) Mumbai-400093

- 2) M/s Reliance Infrastructure Ltd.**
Mumbai Transmission
220 KV Aarey EHV Sub station
Off Jogeshwari Vikhroli Link Road
Opp SEEPZ Gate No 3
Opp Unit No 19, aarey Colony
Goregaon (East) Mumbai 400065

- 3) M/s Maharashtra Eastern Grid Power Transmission Company Ltd.**
8th Floor, a –Wing, Sambhav Building
Judges Bungalow Road, Bodakdev
Ahmedabad 380015

- 4) M/s Amravati Power Transmission India Ltd (APTCL)**
IndiaBull's House, 448-451
Udyog Vihar, Phase –V,
Gurgaon (Haryana) 122001

- 5) M/s Sinnar Power Transmission Company Ltd. (SPTCL)**
IndiaBull's House, 448-451
Udyog Vihar, Phase –V,
Gurgaon (Haryana) 122001

Tata Power Company Ltd (Transmission)						
SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
1	400 kV Ghatkopar	Approved by Improvement Committee of MCGM and Corporation Council	Allotment of Plot	Nil	TPC	TPC to pursue at the earliest
2	400 kV Receiving Station Building at Vikhroli	CC will be issued by Executive Engineer (Building Proposals) post demarcation of Vikhroli Plot Joint demarcation survey with MCGM officials has been completed Drawing is being prepared	CC pending MCGM	Letter to MC, MCGM for Building approvals for waiver of height of floor of GIS	TPC, STU	24th March 2015
3	400 kV Switching Station Building at Ghatkopar	Intimation of Disapproval (IOD) for 400 kV Switching Station (Ghatkopar GIS) Building Note was put by Chief Engineer, BMC Head Office (Building Proposals) to Municipal Commissioner for waiver of GIS floor heights Municipal Commissioner has suggested to put up the proposal to Corporation council for approval as per DCR 1967	Waiver of floor height of GIS building	Letter to MC, MCGM for Building approvals for waiver of height of floor of GIS	TPC, STU	24th March 2015
4	400 kV bays at 400 KV Kharghar	Drawing for installation of 400 kV GIS bays at Kharghar instead of AIS bays submitted	Approval awaited	Drawing approval to be issued	MSETCL C O (P&D)	24th March 2015
5	220 KV Kalwa – Salsette # 5 line	Orders have been placed for 220kV Cables and bay equipments at Kalwa end	Drawing approval by MSETCL pending (Bus post insulator, String hardware, 11 kV Disc insulator)	Approval to be given	MSETCL C O (P&D)	16th March 2015
		Orders being finalized for O/H line package and cables		Orders are to be finalized early	TPC	TPC to pursue at the earliest
		Presentation was held before Expert Appraisal Committee (EAC), MoEFCC	Delay in Enviournmental clearance	Follow up with MoEF		
6	400 KV Kharghar - Vikroli D/c line	Recomondation for Amendment to Development Control (DC) Regulations, 1991 of Mumbai (pertaining to power utilities) for waivar of floor height restrictions at Executive Engineer level instead of Commissioner level	Follow up with MCGM and Urban development for approval and incorporating in DC rules	Meeting with Municipal Commissioner in next week to finalize the issue	STU	STU to arrange meeting for DC regulation with MC, BMC
		Amendment to the Forest (Conservation) Rules, 2003, for method of Area Calculation of the Forest Land to be diverted for laying Transmission Lines in the Forest Area	Letter from PGCIL to CEA recommending area calculation methodology suggested by Tata Power, to CEA	Principal Secretary (Energy), CMD MSETCL recommended ammendments to MoEF and CEA	Another recommendation letter to be forwarded to MoEF and CEA	Letter already issued to Forest Department by CMD

Minutes of STU Steering Committee Meeting held on 09-03-2015 (Other Utilities except MSETCL)

SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
7	Phase Shift Transformer at Trombay	Submitted to STU for approval	Awaiting approval	Approval to be given - Under process	STU	STU will provide for approval in 10 days
8	110 kV Vikhroli	Contract being finalized	Delay in shifting of feeders by Reliance at Vikhroli	Arrangement for shifting of feeders is to be done by R infra (T)	R infra (T)	R Infra to intimate status and action plan
		Drawings have been submitted for building approval	Likely to get IOD for GIS building by June 2015	Meeting with Municipal Commissioner in next week to finalize the issue	TPC/MCGM	Issue will be discussed in the meeting with MC , BMC
9	220 kV Mahalaxmi RSS	Orders have been placed for all packages	Delay in building CC above plinth	Meeting with Municipal Commissioner in next week to finalize the issue	MSETCL, TPC	Issue will be discussed in the meeting with MC , BMC
		GIS Building works completed up to plinth level				
10	110 kV Versova	Orders have been placed for GIS and EPC package (including civil and BOP)	Likely to get IOD for GIS building by Mar 2015	Orders are to be finalized early	TPC	
		Drawings have been submitted for building approval		Meeting with Municipal Commissioner in next week to finalize the issue	TPC/MCGM	
11	220 KV Antop Hill RSS	Civil and GIS contracts have been finalized	IOD of GIS building is expected by June 2015	Nil		
		Other packages are under finalization		Orders are to be finalized early	TPC	
		Drawings have been submitted for building approval		Meeting with Municipal Commissioner in next week to finalize the issue	TPC/MCGM	
12	110 KV Chembur tapping Structure	Revised scheme has been submitted to STU for approval	approval awaited	Already released	STU	Completed
13	Up-rating of 220 kV Kalwa-Salsette 3 and 4 Lines	Outage is availed Work is in progress 95 % Completed	Drawing approval by MSETCL pending	Approval of Drawings	MSETCL	16-Mar-2015
14	110 KV HDIL Kurla RSS	Land agreement signed with SRA Order placed for Transformers and EHV GIS Order for Civil package is under finalization	1) Building approval from SRA 2) Approval from MERC for revised scheme	Letter from CMD, MSETCL to CEO SRA	24th March 2015	STU
15	110 KV Trombay Colony	Revised scheme has been submitted to STU for approval	STU Approval Awaited	Approval for revised scope	24th March 2015	STU

Minutes of STU Steering Committee Meeting held on 09-03-2015 (Other Utilities except MSETCL)

SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
16	220 kV Sal-Saki Line	Total towers- 28 Cleared locations-26 Tower foundation completed-20 Tower Erection completed-20 Foundation work in progress-03	1) Clearance of hutments in location 23 (resettlement of PAPs) 2) Resistance from M/S Solaris (Corporate business park) in allowing tower foundation work. The have stopped work third time. Matter is with C P, Mumbai	Letter to be written to Commissioner of Police, Mumbai for resuming tower erection work in Solans Park. Draft letter attached	16th March 2015	STU
17	220 KV Trombay-Dharavi- Salsette Line	Total towers- 105 Cleared locations-99 Tower foundation completed-97 Tower Erection completed-96 Foundation work in progress-01	1) Clearance of balance tower locations in hutment area (04), private society (01) and LBS Road (01) 2) Matter of private society is in MERC for resolution	1) Orders issued by MERC on similar issues to be provided to STU 2) Letter to be written to MERC after studying MERC orders	1)24th March 2015 2)31st March 2015	1) Tata Power 2) STU
18	220 kV Chunabhatti RSS	1) Revised scheme has been approved by MERC in Nov 2014 2) Drawings have been submitted for building approval	IOD Awaited	Letter to MC, MCGM for Building approvals for waiver of height	24th March 2015	STU

R Infra (Transmission)

There are no ongoing projects of R - INFRA . 1200 MW Demand is already met. Future planning upto 2018-19 is as below:

SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
1	220/33 kV GOLIBAR (BKC) GIS S/S	Reliance requested MMRDA for allotment of land	Requirement of Land for s/s	Follow up with MMRDA	RInfra-T(request STU support for coordination meeting with MMRDA)	Mar-15
2	220/33 KV NAGARI NIWARA S/S	Stage-I (Line)				
		1. 220 kV Bays installed at MSETCL Borivali & Aarey EHV Station				
		2 Cable Procurement is in process 3 RoW applications made to PWD, MCGM etc	Approval from PWD, MCGM required	Procurement and commissioning of cable	R infra (T)	To be commissioned during 2016-17
		Stage-II (EHV Station)	NIL	R infra (D) load will be made available from Goregaon Film City s/s	MSETCL/R infra (D)	S/s to be commissioned during 2017-18

Minutes of STU Steering Committee Meeting held on 09-03-2015 (Other Utilities except MSETCL)

SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
3	2 X 500 MW HVDC (VSC BASE) SCHEME LINK BETWEEN MSETCL NAGOTHANE AND RINFRA AAREY	MERC In principle approval project DPR received on 10th April '2014	Due to uncertainty of RGPPL and Dehrand (TPC) generation sufficient power is not available at Nagothane	400 KV Kudus (MSETCL) is under construction Considering availability of power from Tarapur generation, Adani power via Aurangabad-Babhaleshwar and 765 KV Kudus (PG), MSETCL shown readiness to construct 400 KV Aarey s/s with 400 KV D/c quad line Considering commercial aspects, it will be more beneficial to construct 400 KV Aarey s/s with 400 KV D/c quad line	MSETCL	Technical - Economic evaluation of the HVDC/AC project to be carried out by STU and outcome will be informed to RInfra
		Land is required at Aarey to construct HVDC Station				
		ROW application made-NMMC,CIDCO,MCGM (MSRDC,Forest,Railway,PWD etc)				
		In Jan 2015, MSETCL/STU proposed changes in scheme to MERC				
		400kV HVAC Kudus – Aarey scheme of MSETCL, in place of already approved RInfra HVDC (VSC) based scheme				
		On 23 rd Jan 2015 RInfra submitted its comments				
		On 3 rd Feb 2015 HVDC scheme was discussed with Principal Secretary Energy GoM and Minister of Energy GoM				
		On 11 th Feb 2015 HVDC scheme merit was discussed with CMD MSETCL and STU				
On 19 th Feb 2015 HVDC Aarey-Kudus cable route details submitted to STU						
4	220 KV D/C CABLES BETWEEN RINFRA SAKI AND TPC SAKI EHV S/S.(2015 - 16)	1 MERC In-Principle clearance received on 30th September '2013	-	CE STU to hand over Connection Agreement document As per recommendation by MERC/STU committee RInfra-T has initiated Cable procurement and balance execution work	RInfra	Mar-16
		2 ROW approval obtained				
		3 70% cable trenching work done				
		4 01 out of 02 jointing chamber constructed				
		5 Total capex incurred Rs 4 40 Cr				
		6 Signed copies of "Connection Agreement" submitted to TPC on 04th Nov 2014 for final execution of agreement				
		7 As per MERC/STU Committee , Connection Agreement documents are kept with STU and advised RInfra to procure cable and initiate balance execution work				
		8 Accordingly cable procurement and balance work initiated				
5	220/33 KV DAHISAR HOUSING GIS S/S	1 Private Land identification is in progress	Requirement of Land for s/s	To discuss in meeting with MCGM on Utility reservation in proposed revision of Mumbai DP	RInfra (Request STU support)	s/s to be commissioned during 2018-19
		2 Request for land reservation in proposed revision of DP plan (Mumbai) to MCGM on 10th Feb'2013				

SR NO	NAME OF PROJECT	PRESENT STATUS	BOTTLE NECK	ACTION DECIDED	RESPONSIBILITY	TARGET
6	LILO on 220 kV Boisar –Dahanu (RInfra (T) line at 220 kV Viraj profile substation	Foundations - 5/5 Erection -5/5 Stringing 0 5/0 56 KM	1 In view of the ongoing constraints, earlier MERC Standing Committee Report (Dec 2011) advised MSETCL to shift part of MSEDCL load from Mumbai Transmission network which is catering the outside Mumbai area load	MSETCL has to make arrangements reported by R infra (T)	MSETCL C O (P&D), (C&M) and Vashi Zone	SLDC to coordinate for protection, islanding TPC U-6 operation before commissioning of line
			1 Protection & communication arrangements of the proposed scheme are required to be mapped and integrated with existing system including the Mumbai islanding scheme			
			2 Appropriate sectionalizer arrangement to by-pass Viraj substation in event of fault at substations			
			3 Monitoring of Mumbai load ,Energy accounting at EHV Interconnections, ABT Metering			
			a) Copy of 'Grid connectivity approval', granted to the scheme by STU		STU	Copy of proposal to be handed over to R - Infra
			b) Approved/ proposed layout of LILO scheme		MSETCL Vashi Zone, C O (P&D)	
			4 Participation by MSEDCL in transmission constraints relieving measures undertaken by MSLDC -- All the measures undertaken including the sharing of the costly power of TPC Unit-6 generation to the extent of the incremental load Appropriate directions in the matter to be issued by SLDC / STU	Present mechanism is applicable considering total Maharashtra	Separate methodology for sharing of costly power of TPC Unit -6 to be discussed and decided with all four distribution licensees	STU
7	220/33 kV AIRPORT GIS S/S	R infra (T) requested Mumbai International Airport Ltd (MIAL) for land	Relocation of plot is in process at MAIL end	To expedite relocation	RInfra (Request STU support)	s/s to be commissioned during 2018-19
		3 R infra requested MCGM for land reservation in proposed revision of DP plan (Mumbai) on 10th Feb'2013				

Maharashtra Eastern Grid Power Transmission Company Ltd. (MEGPTCL)

Evacuation of power from Tiroda Power Station and transmission of the same to the load centre.

Sr No.	Name of Project	Present status	Bottlenecks	Action decided	Responsibility	Target
1)	765/400 KV Tiroda s/s	Completed	Nil	Nil	Nil	Nil
2)	765/400 KV Koradi - III s/s	Completed	Nil	Nil	Nil	Nil
3)	765/400 KV Akola - II s/s	Completed	Nil	Nil	Nil	Nil
4)	765 KV Tiroda - Koradi III -Akola II - Aurangabad S/c line	Charged on 765 KV From Tiroda -Akola II	Nil	Nil	Nil	Nil
		Charged on 400 KV From Akola II- Aurangabad II (Taphi Tanda)				
5)	765 KV Tiroda - Koradi III - Akola II S/c line	Completed	Nil	Nil	Nil	Nil
6)	765 KV Akola II - Aurangabad III S/c line	WIP	Nil	Nil	Nil	Nil
7)	2 Nos of 765 kV bays at Aurangabad III s/s	MSETCL s/s scope	Work of s/s WIP		MSETCL	March 2015 (Priority bays)
8)	400 KV Akola I - Akola II	Completed	Nil	Nil	Nil	Nil

Issue regarding instalation of 3 X 500 MVA 765/400 KV ICTs at 765 KV Tiroda and 765 KV Akola -II was discussed.

Considering availability of Tiroda generation and system security it is essential to provide 2nd ICT at 765 KV Tiroda and Akola II s/s. - STU to take up with MEGPTCL

Amravati Power Transmission Company Ltd.						
<i>Evacuation of power from Nandgaon Peth Power Station and transmission of the same to nearest EHV network.</i>						
Sr No.	Name of Project	Present status	Bottlenecks	Action decided	Responsibility	Target
1)	LILO on 400 KV Koradi I -Akola I line at 400 KV IPP Amravati	Commissioned	NIL	NIL	NIL	NIL
2)	400 KV D/c quad line from IPP Amravati - Akola II s/s	WIP	NIL	Work in progress stringing for balance 4 115 is in progress	APTCL	15 0-3 2015
		Foundations -279/279				
		Erection - 279/279				
		Stringing - 99 188/103 3 KM				
Sinnar Power Transmission Company Ltd.						
<i>Evacuation of power from Nasik Power Station and transmission of the same to nearest EHV network.</i>						
Sr No.	Name of Project	Present status	Bottlenecks	Action decided	Responsibility	Target
1)	400 KV D/c quad line from IPP Nasik - Babhaleshwar s/s	Second circuit Commissioned	Minor works including Aviation Painting, Rectifications, insulator replacement pending due to ROW	Early completion of pending works	SPTCL	April 2015
			ROW clearances including tree cutting for trees within private land owners awaited (Tree cut 606/1126)			
2)	400 KV D/c quad line from IPP Nasik - Nasik (MSETCL) s/s	Land for 400 KV Nasik is yet not finalized	Land allocation is awaited from MSPGCL	Matter is under discussions with MSPGCL	MSPGCL/ MSETCL	s/s Planned for commissioning during 2017-18



MAHARASHTRA STATE ELECTRICITY TRANSMISSION COMPANY LIMITED

Name of Office:	Office of the Chief Engineer (State Transmission Utility)
Office Address:	Prakashganga, 5 th floor / 'A' Wing, Plot C -19, E - block, BKC, Bandra (E), Mumbai:- 400051.
Contact No.:	(O) 022 - 2659 5176, (P) 022 – 2659 5175, Fax: 022 - 26591222
E-Mail Id:	cestu@mahatransco.in , cestu@maharashtrastu.com
Website:	www.mahatransco.in, www.maharashtrastu.com

MSETCL/CO/STU/302B/GC/201/

No 4030

Date: 24 MAR 2015

To,

✓ M/s Adani Power Maharashtra Ltd.
Plot A-1, Tiroda Growth Centre,
MIDC Area, Tiroda Dist. Gondia.
Kind attention : Mr. Akshya Mathur

✓ Maharashtra Eastern Grid Power Trans. Co. Ltd.
606,607, Hallmark Business Plaza,
6th, floor near Gurunanak Hospital,
Sant Dnyaneshwar Marg, KalaNaga, Bandra (E),
Mumbai -400051 Ph-022-66881111

Sub: Installation of Second 765/400KV ICT at 765KV Tiroda and Akola-II substation.

Ref: Steering committee meeting on dtd 09.03.2015

(MOM letter No.MSETCL/CO/CE/STU/Steering Committee/3578; dated 12-03-2015.)

Dear Sir,

This has reference to discussions held in the STU Steering Committee meeting held on 09.03.2015 on the review of progress of transmission system being executed by MEGPTCL. An evacuation of power from Tiroda power Station to the load center is transmitted through 765kv D/C Tiroda-Koradi-Akola-Aurangabad network and presently only one ICT of 765/400 KV, 1500 MVA is provided at Tiroda and Akola-II respectively.

However, considering the reliability and security aspect of grid operation & CEA planning criteria provision of second ICT is necessary at Tiroda & Akola-II as an urgent need. Moreover in case of tripping of one ICT, the contingency and impact can be sustained securely by other ICT. Your representative also agreed for providing Second 765/400KV ICT at 765KV Tiroda and Akola-II for reliability and safe operation of system.

In view of above, you are requested to take immediate needful action to provide second ICT at 765kv Tiroda & 765kv Akola-II substation respectively along with necessary amendments in the transmission licensee.

Thanking you.

Yours Faithfully,


24.03.15
Chief Engineer

(State Transmission Utility)

Sub: Installation of Second 765/400KV ICT at 765KV Tiroda and Akola-II substation.

Copy s. w. rs. to:

- 1) Chairman & Managing Director, MSETCL, Corporate Office, Mumbai.
- 2) Director (Operations) / (Projects), MSETCL / MSEDCL, Corporate Office, Mumbai.
- 3) Executive Director (Operations) / (Projects), MSETCL, Corporate Office, Mumbai.

Copy f.w.cs. to:

- 1) The Chief Engineer (SLDC), Airoli, Navi Mumbai.
- 2) The Chief Engineer (PP), MSEDCL, Prakashgad, Corporate Office, Mumbai.
- 3) The Chief Engineer (C&M), MSETCL, Corporate Office, Mumbai.
- 4) The Chief Engineer, MSETCL, EHV Const. Cum O&M Zone, Nagpur/Amravati.

MAHARASHTRA STATE ELECTRICITY TRANSMISSION CO.LTD.

Office of The Chief Engineer

**Maharashtra State Load Dispatch Center, Thane-Belapur Road, P.O. Airoli,
Navi Mumbai Pin – 400 708.**

Tele :91-22-27601765 / 1766

Fax :91-22-27601769

Email : ceslde@mahaslde.in

website : <http://www.mahaslde.in>

Ref: CELDK/SO/TECH/

No 0 1 0 0 6

Date:

02 JUN 2015

To,

M/S Adani power Maharashtra Ltd., Tirora

M/S Maharashtra Eastern Grid Power Transmission Co.Ltd, Bandra(E), Mumbai

Sub:-Installation of Second 765/400 kV ICT at Tirora and Akola-II sub-stations

Ref:- MSETCL/CO/STU/302B/GC/201 4030 dated 24/03/2015

Dear Sir,

STU, MSETCL vide above ref. intended for Installation of Second 765/400 kV ICT at Tirora and Akola-II sub-stations for secure, reliable and safe grid operation.

It is requested to convey the progress of work, in this regard.

Thanking you,

Yours faithfully,


Chief Engineer

MSLDC, Kalwa.

Copy s.w.r to:-

The Director (Operation) MSETCL, Mumbai

Copy f.w.c to:-

The Chief Engineer (STU) MSETCL, Mumbai

MAHARASHTRA EASTERN GRID POWER TRANSMISSION COMPANY LIMITED

8th Floor, A – wing, Sambhav Building, Judges Bungalow Road, Bodakdev, Ahmedabad 380 015.

Ref.: MEGPTCL/MSETCL/01072015/112

1st July, 2015

To,

The Chief Engineer (STU)

Maharashtra State Electricity Transmission Company Limited,
"Prakashganga" Bandra-Kurla Complex,
Bandra (East)
Mumbai – 400051.

Subject: Installation of Second 765/400 kV ICT at 765kV Tiroda and Akola – II substation

Ref.: a) Your office letter No. MSETCL/CO/STU/302B/GC/201 /4030 dated 24.03.15
b) CE SLDC letter No. CELDK/SO/TECH/01006 dated 02.06.2015

Dear Sir,

Greetings from Maharashtra Eastern Grid Power Transmission Company Ltd

With reference to the above subject, we would like to inform that, we have checked the suitability for installation of 2nd ICT at 765/400kV Akola II and Tiroda substation. For installation of above, minor modification works needs to be carried out at site.

However, installation of ICT along with associated bays is feasible at both substation i.e. Tiroda and Akola. Hence, we will take-up the process of amendments in MEGPTCL transmission license for inclusion of ICTs at Tiroda and Akola II Substations. After approval of such amendment from MERC, we will initiate the process of installation of ICTs.

Thanking you,

Yours sincerely,

(Authorized Signatory)


Deepak Bhargava

Cc: 1) The Director (Projects), MSETCL
2) The Director (Operations), MSETCL
3) The CE (SLDC)

Registered Office : "Adani House" Mithakhali Six Roads, Navrangpura, Ahmadabad 380 009, Gujarat
Phone : 91-(79)-2555 6945 Fax : 91-(79)-2555 7237

**Maharashtra Eastern Grid Power Transmission Company Limited
Notice for Amendment of Transmission Licence**

Maharashtra Eastern Grid Power Transmission Company Limited has made an application before Maharashtra Electricity Regulatory Commission for the amendment of "Transmission Licence of Maharashtra Eastern Grid Power Transmission Company Limited (Licence No. 1 of 2010)" granted u/s 14 of the Electricity Act, 2003 (36 of 2003) and Maharashtra Electricity Regulatory Commission (Transmission Licence Conditions) Regulations, 2004, as amended in 2006; in terms of Section 18 of the Electricity Act, 2003. The particulars in respect of the application are as follows:

Nature of Transmission Licensee: Maharashtra Eastern Grid Power Transmission Company Limited

Address of main office in the area of Transmission:

Maharashtra Eastern Grid Power Transmission Company Limited
1st Floor, Shreejee House, Plot No. 39, Kotwal Nagar,
Ring Road, Nagpur – 440 022, Maharashtra

Description of alteration or amendment for which application has been made to the Hon'ble Commission:

Existing Area of Transmission	Amended Area of Transmission Proposed
<p><u>Transmission Lines:</u></p> <p>a. Tiroda – Koradi-III 765 KV S/C Line-1 b. Koradi-III – Akola-II 765 KV S/C Line-1 c. Akola-II – Aurangabad 765 KV S/C Line-1 d. Tiroda – Koradi-III 765 KV S/C Line-2 e. Koradi-III–Akola-II 765 KV S/C Line-2 f. Akola-II–Aurangabad 765KV S/C Line-2 g. Akola-II–Akola-I 400KV Quad D/C Line</p> <p><u>Substations:</u></p> <p>a. Establishment of 765/400 KV Switchyard at Tiroda</p> <ul style="list-style-type: none"> • 1 X 1500 MVA, 765/400 KV transformer with bays on either side. (4 X 500 MVA 1 ph units providing 1 X 1500 MVA bank with one spare unit) • 2 nos. of 765 KV line bays. (For Tiroda – Koradi – III, 2 X S/C 765 KV Lines) • 2 X 240 MVAR, 765 KV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 KV Lines) • Space for 1 number 765 KV bay (for 	<p><u>Transmission Lines:</u></p> <p>a. Tiroda – Koradi-III 765 KV S/C Line-1 b. Koradi-III – Akola-II 765 KV S/C Line-1 c. Akola-II – Aurangabad 765 KV S/C Line-1 d. Tiroda – Koradi-III 765 KV S/C Line-2 e. Koradi-III–Akola-II 765 KV S/C Line-2 f. Akola-II–Aurangabad 765KV S/C Line-2 g. Akola-II–Akola-I 400KV Quad D/C Line</p> <p><u>Substations:</u></p> <p>a. Establishment of 765/400 KV Switchyard at Tiroda</p> <ul style="list-style-type: none"> • <u>2 X 1500 MVA, 765/400 KV transformer with bays on either side. (8 X 500 MVA 1 ph units providing 2 X 1500 MVA bank with one spare unit each)</u> • 2 nos. of 765 KV line bays. (For Tiroda – Koradi – III, 2 X S/C 765 KV Lines) • 2 X 240 MVAR, 765 KV switchable line reactors. (7 X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Tiroda – Koradi – III, 2 X S/C 765 KV Lines)

future use)

b. Establishment of 765/400 KV Substation at Koradi-III

- 2 X 1500 MVA, 765/400 KV Transformers with bays on either side. (7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit)
- 4 X 240 MVAR, 765 KV switchable line reactors. (14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 1 X 240 MVAR, 765 KV switchable bus reactor. (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos. of 765 KV line bays. (for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 4 nos. of 400 KV line bays (for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400KV lines)
- Space for 2 nos of 765 KV line bays. (for future use)
- Space for 2 nos of 400 KV line bays. (for future use)

c. Establishment of 765/400 KV Substation at Akola-II

- 1 X 1500 MVA, 765/400 KV Transformers with bays on either side. (4 X 500 MVA 1ph units providing 1 X 1500 MVA bank with one spare unit)
- 2 X 240 MVAR, 765 KV switchable line reactors. (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 KV Lines)
- 2 X 240 MVAR, 765 KV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 KV Lines)
- 1 X 240 MVAR, 765 KV switchable bus reactor (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos of 765 KV line bays. (for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 KV lines)
- 4 nos of 400 KV line bays (2 nos. for Akola–II - Akola-I 400 KV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 KV D/C Line)

b. Establishment of 765/400 kV Substation at Koradi-III

- 2X1500 MVA, 765/400KV Transformers with bays on either side. (7 X 500 MVA 1ph units providing 2 X 1500 MVA bank with one spare unit)
- 4 X 240 MVAR, 765 KV switchable line reactors. (14X 80 MVAR 1 ph units providing 4 X 240 MVAR banks with two spare units for Tiroda – Koradi – III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 1 X 240 MVAR, 765 KV switchable bus reactor. (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos. of 765 KV line bays. (for Tiroda – Koradi –III and Koradi –III- Akola II 2 X S/C 765 KV Lines)
- 4 nos. of 400 KV line bays (for Koradi-III- Koradi-II and Koradi-III- Kharperkheda D/C 400KV lines)
- Space for 2 nos of 765 KV line bays. (for future use)
- Space for 2 nos of 400 KV line bays. (for future use)

c. Establishment of 765/400 KV Substation at Akola-II

- **2X1500 MVA, 765/400 KV Transformers with bays on either side. (8X500MVA 1ph units providing 2X1500MVA bank with 1 spare unit each)**
- 2 X 240 MVAR, 765 KV switchable line reactors. (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II- Aurangabad, 2 X S/C 765 KV Lines)
- 2 X 240 MVAR, 765 KV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Koradi – III – Akola -II, 2 X S/C 765 KV Lines)
- 1 X 240 MVAR, 765 KV switchable bus reactor (4X 80 MVAR 1 ph units providing 1 X 240 MVAR banks with one spare unit)
- 4 nos of 765 KV line bays. (for Koradi – III – Akola -II and Akola II- Aurangabad 2 X S/C 765 KV lines)
- 4 nos of 400 KV line bays (2 nos. for Akola–II - Akola-I 400 KV quad D/C line and 2 nos for Nandgaopet-Akola –II 400 KV D/C Line)

<ul style="list-style-type: none"> • Space for 2 nos. of 765 KV line bays. (for future use) • Space for 2 nos. of 400 KV line bays. (for future use) <p>d. Extension of 765 kV Substation at Aurangabad</p> <ul style="list-style-type: none"> • 2 X 240 MVAR, 765 KV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 KV lines) • 2 nos of 765 KV line bays. (for Akola-II – Aurangabad 2XS/C 765 kV lines) 	<ul style="list-style-type: none"> • Space for 2 nos. of 765 KV line bays. (for future use) • Space for 2 nos. of 400 KV line bays. (for future use) <p>d. Extension of 765 kV Substation at Aurangabad</p> <ul style="list-style-type: none"> • 2 X 240 MVAR, 765 KV fixed line reactors (7X 80 MVAR 1 ph units providing 2 X 240 MVAR banks with one spare unit for Akola –II – Aurangabad 2 X S/C 765 KV lines) • 2 nos of 765 KV line bays. (for Akola-II – Aurangabad 2XS/C 765 kV lines)
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Rationale for the proposed alteration or amendment: The MEGPTCL Licensed system had only one ICT of 765/400 kV, 1500 MVA each at Tiroda and Akola-II Substation. During the STU Steering Committee Meeting held on March 09, 2015 on the review of progress of transmission system being executed by MEGPTCL; it was agreed that the provision of second ICT is necessary at Tiroda and Akola-II Substation as an urgent need considering the reliability and security aspects of grid operation as per CEA planning criteria.

The application and other documents can be inspected in the office of the following persons during the working hours between 10 am to 5 pm on any working day:

1. **Mr. Jignesh Langalia**, Maharashtra Eastern Grid Power Transmission Company Limited, 3rd Floor, Achalraj Building, Opposite Mayor's Bungalow, Law Garden, Ahmedabad – 380006
2. **Mr. Ajit Barodia**, 601, Hallmark Business Plaza, Sant Dnyaneshwar Marg, Near Kalamandir Talkies, Opposite Gurunanak Hospital, Bandra (East), Mumbai - 400051

Application and other documents can also be purchased in person from the above persons by paying Rs 10/- (Rs. Ten only) for the application and Rs 100/- (Rs Hundred only) for the application together with other documents.

Application and other documents can also be purchased by post by sending a request to Mr. Jignesh Langalia, 3th Floor, Achalraj Building, Opposite Mayor's Bungalow, Law Garden, Ahmedabad – 380006 along with Demand Draft in favor of "Maharashtra Eastern Grid Power Transmission Company Limited" payable at Ahmedabad for an amount of Rs 30/- (Rs. Thirty only) for the application and Rs. 130/- (Rs One Hundred and Thirty only) for the application together with other documents.

Inspection and sale of application and other documents would remain open up to thirty days from publication of this notice.

Website of applicant: The application/documents can be downloaded free of cost from our website www.megptcl.com

NOTICE:

Any person desirous of making any objection with reference to application to Commission, may do so by way of a written intimation (six copies) addressed to the Principal Secretary, Maharashtra Electricity Regulatory Commission, World Trade Centre, Center No. 1, 13th Floor, Cuffe Parade, Colaba, Mumbai – 400005 with a copy to the applicant, so as to be received before the expiration of thirty days from the date of publication of this Notice.