

July 18 to September 18

Annexure-I Standards of Performance Level by the Distribution Licensee

Sr. No.	SOP Regulation	Parameters	Area	Pending complaint Nos.	Complaints in	Total	No. of complaints addressed			Pending complaints at
	No.	Turuncers	- Ticu	(previous Quarter)	current Qtr.	complaints	Within Standards of performance	More than stipulated time	Total complaints redressed	end of Qtr.
	a	b	c	d	e	f=d+e	g	h	I=g+h	j= f-i
1		New connection- inspection of premises.	Urban	0	3	3	3	0	3	0
2		Intimation of charges where supply from existing lines.	Urban	0	3	3	3	0	3	0
3		Intimation of charges where supply to dedicated or after extension / augmentation.	Urban	0	0	0	0	0	0	0
4		New connection / add. load where supply from existing line.	Urban	0	3	3	3	0	3	0
5	4.8	New connection / add. Load where supply after extension / augmentation.	Urban	0	0	0	0	0	0	0
6		New connection / add. Load where supply after commissioning of sub- station.	Urban	0	0	0	0	0	0	0
7	4.12	Shifting of Meter / service Line.	Urban	0	0	0	0	0	0	0
8		Reconnection of supply after payment of dues.	Urban	0	0	0	0	0	0	0
9	4.13	Change of Name	Urban	0	0	0	0	0	0	0
10	4.13	Change of category	Urban	0	0	0	0	0	0	0



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11	5.4 (a)	Complaint of Voltage Variation- Local fault	Urban	0	0	0	0	0	0	0
12	5.4 (b)	Complaint of Voltage Variation-Net work	Urban	0	0	0	0	0	0	0
13	5.4 (c)	Complaint of Voltage Variation - Expansion/ augmentation required	Urban	0	0	0	0	0	0	0
14	6.1	Fuse off call	Urban	0	0	0	0	0	0	0
15	6.2	Break down of Over head Line	Urban	0	0	0	0	0	0	0
16	6.3	Underground Cable fault	Urban	0	0	0	0	0	0	0
17	6.4	Transformer Failure	Urban	0	0	0	0	0	0	0
18	7.2	Meter Reading	Urban	0	0	0	0	0	0	0
19	7.3	Replacement of Faulty Meter	Urban	0	3	3	3	0	3	0
20	7.4	Replacement of Burnt Meter	Urban	0	2	2	2	0	2	0
21	7.6 , 7.7	Billing Complaint	Urban	0	0	0	0	0	0	0



Annexure-II

Report of individual Complaints where Compensation has been paid

Sr. I	No.	Complaint No.	Date of filing complaint	Consumer No	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs)	Date of payment of Compensation (DD/MM/YYYY)
1	L	2	3	4	5	6	7	8	9
1	l	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL



Annexure-III

Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
1	2	3	4	5	6	7	8
1	Serene Electricity Distribution Licensee		0	3	3	3	0



Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder (minutes)	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)
1	2	3	4	5	6	7
1	July 18			131	0	0.000
2	Áugust 18			129	0	0.000
3	September 18			129	0	0.000
Q2 TD 2018-19		0	0	129	0	0.0000
Q1TD 2018-19		18	386	128	6948	54.2813
YTD 2018-19		18	386	129	6948	53.860

(2) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni.	Nt=Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
1	2	3	4	5	6
1	July 18	0	0	131	0.000
2	Áugust 18	0	0	129	0.000
3	September 18	0	0	129	0.000
Q2 TD 2018-19		0	0	129	0.000

(3) Customer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI / SAIFI
1	2	3	4	5
1	July 18	0.000	0.000	0.000
2	Áugust 18	0.000	0.000	0.000
3	September 18	0.0000	0.000	0.000
Q2 TD 2018-19		0.0000	0.000	0.000
Q1TD 2018-19		54.2813	0.000	0.000
YTD 2018-19		0.0000	0.000	0.000
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