

January 18 to March 18

Annexure-I Standards of Performance Level by the Distribution Licensee

	SOP			Pending complaint	Complaints in current		No	. of complaints address	ed	Pending complaints at end
Sr. No.	Regulation No.	Parameters	Area	Nos. (previous Quarter)	Qtr.	Total complaints	Within Standards of performance	More than stipulated time	Total complaints redressed	of Qtr.
	а	b	c	d	e	f=d+e	g	h	I=g+h	j= f-i
1		New connection- inspection of premises.	Urban	0	4	4	4	0	4	0
2		Intimation of charges where supply from existing lines.	Urban	0	4	4	4	0	4	0
3	4.5 &4.6	Intimation of charges where supply to dedicated or after extension / augmentation.	Urban	0	0	0	0	0	0	0
4		New connection / add. load where supply from existing line.	Urban	0	4	4	4	0	4	0
5	4.8	augmentation.	Urban	0	0	0	0	0	0	0
6	4.9	New connection / add. Load where supply after commissioning of sub- station.	Urban	0	0	0	0	0	0	0
7	4.12	Shifting of Meter / service Line.	Urban	0	0	0	0	0	0	0
8		Reconnection of supply after payment of dues.	Urban	0	0	0	0	0	0	0
9	4.13	Change of Name	Urban	0	0	0	0	0	0	0



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10	4.13	Change of category	Urban	0	0	0	0	0	0	0
11	5.4 (a)	Complaint of Voltage Variation- Local fault	Urban	0	0	0	0	0	0	0
12	5.4 (b)	Complaint of Voltage Variation-Net work	Urban	0	0	0	0	0	0	0
13	5.4 (c)	Complaint of Voltage Variation - Expansion/ augmentation required	Urban	0	0	0	0	0	0	0
14	6.1	Fuse off call	Urban	0	0	0	0	0	0	0
15	6.2	Break down of Over head Line	Urban	0	0	0	0	0	0	0
16	6.3	Underground Cable fault	Urban	0	0	0	0	0	0	0
17	6.4	Transformer Failure	Urban	0	0	0	0	0	0	0
18	7.2	Meter Reading	Urban	0	0	0	0	0	0	0
19	7.3	Replacement of Faulty Meter	Urban	0	1	1	1	0	1	0
20	7.4	Replacement of Burnt Meter	Urban	0	0	0	0	0	0	0
21	7.6 , 7.7	Billing Complaint	Urban	0	0	0	0	0	0	0



Annexure-II

Report of individual Complaints where Compensation has been paid

Sr. No.	Complaint No.	Date of filing complaint	Consumer No	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs)	Date of payment of Compensation (DD/MM/YYYY)
1	2	3	4	5	6	7	8	9
1	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL



Annexure-III

Report of action on Faulty Meters (1 Phase/ 3 Phase)

Sr. No.	Name of Distribution Licensee	Reference to Overall Standards	Faulty Meters at start of the Quarter (Nos.)	Faulty Meters added during Quarter (Nos.)	Total Faulty Meters (Nos.)	Meters rectified / replaced (Nos.)	Faulty Meters pending at end of Quarter (Nos.)
1	2	3	4	5	6	7	8
1	Gigaplex Electricity Distribution Licensee	_	0	1	1	1	NIL



Annexure-IV

Performance Report regarding Reliability Indices

(1) System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Ri= Restoration time for each interruption event on ith feeder (minutes)	Nt=Total number of consumers of the distribution Licensees area	Sum (Ri*Ni) for all feeders (excluding agri. Feeders)	SAIDI = (6)/(5)
1	2	3	4	5	6	7
	January 18	19	539	56	10241	182.875
		13	24	56	312	5.571
1		15	8	56	120	2.143
		8	9	56	72	1.286
		1	10	56	10	0.179
2	February 18	0	0	56	0	0.000
3	March 18	0	0	54	0	0.000
YTD 2017-18		56	590	54	10755	192.054

(2) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = Number of consumers who experienced a sustained interruption on ith feeder	Sum of consumers of i feeders which had experienced interruptions =Sum Ni.	Nt=Total number of consumers of the distribution Licensees area	SAIFI = (4)/(5)
1	2	3	4	5	6
		19	19	56	0.339
	January 18	13	13	56	0.232
1		15	15	56	0.268
		8	8	56	0.143
		1	1	56	0.018
2	February 18	0	0	56	0.000
3	March 18	0	0	54	0.000
YTD 2017-18		56	56	54	1.000

(3) Customer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI/SAIFI
1	2	3	4	5
1	January 18	192.054	1.000	192.054
2	February 18	0.000	0.000	0.000
3	March 18	0.000	0.000	0.000
YTD 2017-18		192.054	1.0000	192.054