



महाराष्ट्र विद्युत नियामक आयोग

Maharashtra Electricity Regulatory Commission

Ref. No. MERC/FAC/20162017/00265

Date: 3 June, 2016

To,
The Managing Director,
Maharashtra State Electricity Distribution Company Ltd.,
5th Floor, Prakashgad, Plot No. G-9,
Bandra (East),
Mumbai – 400 051.

Subject: Post Facto approval of FAC submissions of MSEDCL for the month of October, 2014 to March, 2015.

- Reference:**
1. MSEDCL's FAC submission for month of October, 2014 vide letter No. 5333 dated 23 February, 2015.
 2. MSEDCL's FAC submission for month of November, 2014 vide letter No. 5334 dated 23 February, 2015.
 3. MSEDCL's FAC submission for month of December, 2014 vide letter No. 26849 dated 25 June, 2015.
 4. MSEDCL's FAC submission for month of January, 2015 vide letter No. 26850 dated 25 June, 2015.
 5. MSEDCL's FAC submission for month of February, 2015 vide letter No. 26851 dated 25 June, 2015.
 6. MSEDCL's FAC submission for month of March, 2015 vide letter No. 26852 dated 25 June, 2015.

Sir,

Upon vetting the FAC calculations for the months of October, 2014 to March, 2015 submitted vide letters under above reference, the Commission has accorded post facto approval for charging to its consumers the FAC amount (net of excess T&D loss), as detailed below:

Month	FAC Amount (Rs. Crore)
October, 2014	426.10
November, 2014	206.58
December, 2014	(114.71)
January, 2015	731.60
February, 2015	702.81
March, 2015	(269.52)

The above approval of FAC amount is subject to the final True up of FY 2014-15 under the MERC (Multi Year Tariff) Regulations, 2011.

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The Commission has notified on 28th November 2011 the Amendment Regulations for recovery of Fuel Adjustment Cost charges from the consumers in a proportionate manner. Accordingly, the Commission has also approved the category wise and slab wise tabulation for recovery of the said FAC charges by MSEDCL from its consumers. The adjustments (positive or negative) arising out of the apportionment as above is to be carried forward by MSEDCL to the next month.

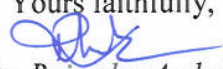
The summary of the FAC claim for the month of October, 2014 to March, 2015 as approved by the Commission is shown in the Table below:-

Sr. No.	Particulars	Unit	Oct. 14	Nov. 14	Dec. 14
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	278.46	297.19	374.67
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	0	1.52	0
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	241.92	257.29	265.34
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	184.18	(50.71)	(380.05)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	426.10	206.58	(114.71)
7	Total FAC allowed to be recovered in the billing month of Jan 2015, Feb 2015 and Mar 2015 respectively	Rs Crore	426.10	206.58	5.85*
8	Carried forward FAC (A) for recovery during future period	Rs Crore	NIL	NIL	NIL
9	FAC rate in the billing month of Jan 2015, Feb 2015 and Mar 2015 respectively	Paise/kWh	Proportionate. See Table-6A & 6B of Annexure attached with this letter.		

Sr. No.	Particulars	Unit	Jan 15	Feb 15	Mar 15
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	592.59	663.61	454.72
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	-	-	-
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	472.31	525.56	374.08
4	C/f from Previous month.	Rs Crore	-	85.81	90.43
5	Under/over recovery from 6.6 statement 3.	Rs Crore	259.29	91.44	(734.02)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	731.60	702.81	(269.52)
7	Total FAC allowed to be recovered in the billing month of October 2014, November 2014 and December 2014 respectively	Rs Crore	645.79	612.38	(31.13)*
8	Carried forward FAC (A) for recovery during future period	Rs Crore	85.81	90.43	NIL
9	FAC rate in the billing month of April 2015, May 2015 and June 2015 respectively	Paise/kWh	Proportionate. See Table-6A & 6B of Annexure attached with this letter.		

*Difference in FAC to be charged and allowed to be recovered is due to quarterly reconciliation of FAC payable by Agricultural consumers

Yours faithfully,


(Dr. Rajendra Ambekar)
Director (Tariff), MERC

Encl: Annexure: Detailed Vetting Report for the month of October, 2014 to March, 2015.



Cc as enclosed:

Names and Addresses of Institutional Consumer Representatives

Prayas Energy Group, Amrita Clinic, Athawale Corner, Lakdipool-Karve Road Junction, Deccan Gymkhana, Karve Road, Pune 411 004.	The President, Mumbai Grahak Panchayat, Grahak Bhavan, Sant Dnyaneshwar Marg, Behind Cooper Hospital, Vile Parle (West), Mumbai 400 056.
The General Secretary, Thane Belapur Industries Association, Plot No.P-14, MIDC, Rabale Village, PO Ghansoli, Navi Mumbai 400 7001	The President, Vidarbha Industries Association, 1st floor, Udyog Bhawan, Civil Lines, Nagpur 440 001.
Maharashtra Chamber of Commerce, Industry & Agriculture, Oricon House, 6th Floor, 12 K. Dubash Marg, Fort, Mumbai- 400 001 (Nashik Branch) E-mail: maccia.nsk@gmail.com	



ANNEXURE 1
Detailed Vetting Report

Date: 3 June, 2016

Post Facto approval of FAC Charges for the months of October, 2014 to March, 2015 submitted by MSEDCL

Subject: Post Facto approval of FAC submissions of MSEDCL for month of October, 2014 to March, 2015

- Reference:**
1. MSEDCL's FAC submission for month of October, 2014 vide letter No. 5333 dated 23 February, 2015.
 2. MSEDCL's FAC submission for month of November, 2014 vide letter No. 5334 dated 23 February, 2015.
 3. MSEDCL's FAC submission for month of December, 2014 vide letter No. 26849 dated 25 June, 2015.
 4. MSEDCL's FAC submission for month of January, 2015 vide letter No. 26850 dated 25 June, 2015.
 5. MSEDCL's FAC submission for month of February, 2015 vide letter No. 26851 dated 25 June, 2015.
 6. MSEDCL's FAC submission for month of March, 2015 vide letter No. 26852 dated 25 June, 2015.

1. FAC submission by MSEDCL:

- 1.1 MSEDCL has submitted FAC submissions for the month of October, 2014 to March, 2015 as referred above. Upon vetting the FAC calculations, taking cognizance of all the submissions furnished by MSEDCL, the Commission has accorded Post Facto Approval for the FAC amount for the said months as detailed below.

2. Background

- 2.1 The Commission has issued Tariff Order for MSPGCL, dated 21 June 2012 (Case No. 6 of 2012), for Final True up for FY 2010-11, approval of Aggregate Revenue Requirement and Tariff for FY 2011-12 and FY 2012-13.
- 2.2 The Commission has issued Tariff Order for Khaperkheda Unit 5 of MSPGCL, dated 4 September, 2013 (Case No. 44 of 2013), for determination of capital cost and Tariff for FY 2012-13.
- 2.3 The Commission has issued Multi Year Tariff Order for MSPGCL, dated 3 March 2014 (Case No. 54 of 2013), for FY 2013-14 to FY 2015-16. In the said Order, the Commission allowed MSEDCL to recover/adjust the variation in energy charge component of the amount billed by MSPGCL to MSEDCL from its consumers through FAC mechanism.



- 2.4 The Commission has issued Order dated 16 March 2015 (Case No. 122 of 2014) for Truing up of FY 2012-13 in respect of MSPGCL. In the said Order, the Commission approves the total amount of Rs. 1240.04 crore towards final true up for FY 2012-13 including carrying cost, to be recovered in six instalments.
- 2.5 The Commission has issued Tariff Order for MSEDCL dated 16 August, 2012, Case No. 19 of 2012, for Final True Up of FY 2010-11, Aggregate Revenue Requirement for FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13 and Revision in Schedule of Charges and has mentioned about the Procedure for Vetting of FAC levied on Consumers.
- 2.6 As per above mentioned order, Clause 8.23:
“The levy of Fuel Adjustment Cost (FAC) charge for different consumers and the under-recovery/over-recovery of the corresponding costs will be vetted by the Commission bi-monthly on a post-facto basis, based on submissions made by MSEDCL.”
- 2.7 Also, the Commission has issued a Suo-Moto Order, for Revision in the Ceiling for Levy of Fuel Adjustment Cost (FAC) by Distribution Licensees in the State of Maharashtra under Regulation 82 of the Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2005.

As per the Ruling, the Commission revised the average FAC Ceiling to 20% of Variable Tariff for all the Distribution Licensees in the State of Maharashtra. The revised FAC ceiling of 20% is the average ceiling for the Distribution Licensee as a whole, and the applicable ceiling will be different for different consumer categories/sub-categories/consumption slabs, equivalent to 20% of the variable tariff of that consumer category/sub-category/consumption slab. The revised FAC Ceiling came into effect for allowable FAC (to be charged to consumers) from the month of September 2012 onwards.

- 2.8 The Commission has notified on 28 October 2011 the “MERC (Terms and Conditions of tariff) (Amendment) Regulations, 2011” for recovery of Fuel Adjustment Cost charges from the Consumers in a proportionate basis as per its tariff category/sub-category/consumption slab.

3. FAC Mechanism

- 3.1 The Commission has taken cognizance of the directives issued in all the above Orders and has accordingly approved FAC charges for the months of April, 2014 to September, 2014 in accordance with the principles stipulated therein and the MERC (Terms and Conditions of Tariff) Regulations, 2005. Any variance on account any further Reviews / Amendments will be addressed during the Tariff proceedings.



- 3.2 MSEDCL procures power from:
- MSPGCL
 - Central Generating Stations
 - Ratnagiri Gas and Power Private Limited (RGPPL)
 - JSW (Ratnagiri) Energy Ltd.
 - Adani Power Limited
 - Mundra UMPP
 - Indiabulls Power Limited
 - Bilateral Procurements (Power Exchange, Traders, etc.)
 - Renewable Energy Sources
 - Infirm Power (MSPGCL units under commissioning, other infirm sources)

4. Details of approval:

4.1 Approval:

The Commission has accorded post facto approval for the FAC amount (net of T & D loss for the months of October, 2014 to March, 2015 as follows:

Month	FAC Amount (Rs. Crore)
October, 2014	426.10
November, 2014	206.58
December, 2014	(114.71)
January, 2015	731.60
February, 2015	702.81
March, 2015	(269.52)

The summary of the FAC claim approved by the Commission is shown in the Table below:-

Table -2

Sr. No.	Particulars	Unit	Oct. 14	Nov. 14	Dec 14
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	278.46	297.19	374.67
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	0	1.52	0
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	241.92	257.29	265.34
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	184.18	(50.71)	(380.05)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	426.10	206.58	(114.71)
7	Total FAC allowed to be recovered in the billing month of January 2015, February 2015 and March 2015 respectively	Rs Crore	426.10	206.58	5.86*
8	Carried forward FAC (A) for recovery during period	Rs Crore	NIL	NIL	NIL



Sr. No.	Particulars	Unit	Jan 15	Feb 15	Mar 15
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	592.59	663.61	454.72
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	-	-	-
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	472.31	525.56	374.08
4	C/f from Previous month.	Rs Crore	-	85.81	90.43
5	Under/over recovery from 6.6 statement 3.	Rs Crore	259.29	91.44	(734.02)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	731.60	702.81	(269.52)
7	Total FAC allowed to be recovered in the billing month of April, 2015, May, 2015 and June 2015 respectively	Rs Crore	645.79	612.38	(31.13)*
8	Carried forward FAC (A) for recovery during future period	Rs Crore	85.81	90.43	NIL

After the apportionment, the under-recovered FAC amount to be carried forward to the month of April, 2015 is Nil.

5. Analysis of FAC proposal submitted by MSEDCL and computation of FAC charges is as below:

I. Variable cost of power purchase:

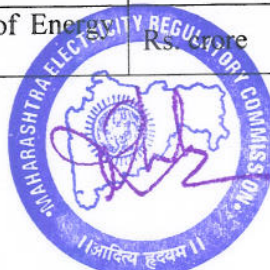
The Commission has considered the increase in power purchase cost in case of approved power purchase sources as per the Tariff Order for MSEDCL dated 16 August, 2012, Case No. 19 of 2012, for Final True Up of FY 2010-11, Aggregate Revenue Requirement for FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13.

MSEDCL has submitted the data for the power purchase certified by Chartered Accountant.

The details of power purchase by MSEDCL for October, 2014 to March, 2015 from all sources are given below:

Table-4

Sr. No.	Details	Unit	Oct 14	Nov 14	Dec 14
1	Net Energy Purchase	MU	9817.55	9160.24	9487.12
2	Weighted Average Normative actual Rate of energy purchased	Rs./kWh	2.74	2.74	2.81
3	Weighted Approved Rate for Energy purchase (Order)	Rs./kWh	2.49	2.49	2.49
4	Change in Variable Cost of Energy purchased	Rs. crore	240.21	231.05	300.24



Sr. No.	Details	Unit	Jan 15	Feb 15	Mar 15
1	Net Energy Purchase	MU	9234.38	8809.37	9059.22
2	Weighted Average Normative actual Rate of energy purchased	Rs/kWh	2.77	2.85	2.79
3	Weighted Approved Rate for Energy purchase (Order)	Rs/kWh	2.49	2.49	2.49
4	Change in Variable Cost of Energy purchased	Rs. crore	257.41	313.81	273.77

II. Total sales in licence area:

The total sales in its licence area have been presented by MSEDCL in the following manner:-

- Metered sales include the total sales metered for the HT and LT consumers in its area.
- Unmetered sales are the assessed sales of unmetered consumers.

The details are tabulated below:

Table 5

Sr. No.	Detail	Unit	Oct 14	Nov 14	Dec 14
1	Total Energy Sales excluding Energy Sales corresponding to specific utilisation of a particular Unit/Station as per Order.	MU	6568.10	6579.12	7788.83
2	Total sales of categories below 1318 Hrs/yr and above 1318 Hrs/yr for the said month	MU	815.56	815.56	1780.99
3	Less: Credit for HT injections, temporary supply, interstate, wheeling etc	MU	60.33	41.25	39.78
4	Total sales in license area	MU	7323.32	7353.43	9530.04

Sr. No.	Detail	Unit	Jan 15	Feb 15	Mar 15
1	Total Energy Sales excluding Energy Sales corresponding to specific utilisation of a particular Unit/Station as per Order.	MU	6741.66	6541.92	6874.01
2	Total sales of categories below 1318 Hrs/yr and above 1318 Hrs/yr for the said month	MU	1137.37	1137.37	985.36
3	Less: Credit for HT injections, temporary supply, interstate, wheeling etc	MU	41.25	24.73	25.69
4	Total sales in license area	MU	7837.78	7654.56	7833.68



III. Interest on working capital:

MSEDCL has not claimed any Interest for working capital for October, 2014 to March, 2015. Hence, the same has not been considered for the said months.

IV. Adjustment factor:

The computation of Adjustment factor is as shown in the following table.

Table-5A - Adjustment Factor

Sr. No.	Parameter	Unit	Oct 14	Nov 14	Dec 14
(A)	(B)	(C)			
1.0	Adjustment for over-recovery/under-recovery ('B')				
1.1	Incremental cost allowed to be recovered in Month	Rs Crore	336.42	154.95	211.32
1.2	Incremental cost in Month j-4 actually recovered in month j-2	Rs Crore	152.24	205.66	591.37
1.3	Over-recovery/under-recovery (1.2-1.1)	Rs Crore	184.18	(50.71)	(380.05)
2.0					
2.1	C/f DUE TO FORMULA ERROR	Rs Crore	18.34	36.54	36.54
2.2	KhaparKheda U 5 energy charge impact as per Order dated 4 Sept 2013 in Case No. 44 of 2013	Rs Crore	19.91	18.65	20.19
2.3	FBSM impact for the month	Rs Crore	0	12.48	17.70
3.0	Adjustment factor for over-recovery/under-recovery (2.1+2.2+2.3)	Rs Crore	38.25	67.67	74.43

Sr. No.	Parameter	Unit	Jan 15	Feb 15	Mar 15
(A)	(B)	(C)			
1.0	Adjustment for over-recovery/under-recovery ('B')				
1.1	Incremental cost allowed to be recovered in Month	Rs Crore	426.10	206.86	5.85
1.2	Incremental cost in Month j-4 actually recovered in month j-2	Rs Crore	166.81	115.38	739.87
1.3	Over-recovery/under-recovery (1.2-1.1)	Rs Crore	259.29	91.49	(734.02)
2.0					
2.1	C/F DUE TO FORMULA ERROR for regular FAC	Rs Crore	109.33	120.29	138.05
2.2	Khaparkheda U 5 energy charge impact as per MERC Order No 44 of 2013	Rs Crore	19.17	22.84	23.56
2.3	MERC Case No. 122 of 2014 for MSPGCL True Up of FY 12-13 impact	Rs Crore	206.67	206.67	0
2.4	FBSM Impact	Rs Crore	0	0	19.34
3.0	Adjustment factor for over-recovery/under-recovery (2.1+2.2+2.3+2.4)	Rs Crore	335.17	349.80	180.95



6. **Distribution Loss:**

Particular	Distribution Loss (%)					
	Oct. 14	Nov. 14	Dec. 14	Jan. 15	Feb. 15	Mar. 14
Target*	15.77%	15.77%	15.77%	15.77%	15.77%	15.77%
Cumulative Achievement at the end of month	15.58%	16.18%	14.21%	14.07%	13.95%	14.18%

* Target distribution loss is considered as 15.77% which was the approved target for FY 2012-13. This is because all the reference values such as approved power purchase sources, quantum, cost etc. considered for FAC calculations are from Tariff Order dated 16 August, 2012 which was for FY 2012-13.

In the month of November, 2014, actual distribution loss was higher than target. Hence, MSEDCL has deducted FAC amount of Rs. 152.48 Lakh corresponding to such higher distribution loss from the FAC leviable to its consumers.

7. **Energy Sales within Licence area:**

The net energy sales within licence area as submitted by MSEDCL in the FAC submission, after deducting the HT credits etc as explained above, and as approved by the Commission are as below:

Month	Sales (In MU)
October, 2014	7323.32
May, 2014	7353.43
June, 2014	9530.04
January, 2015	7837.78
February, 2015	7654.56
March, 2015	7833.68

8. **Summary:**

The summary of the FAC amount as approved by the Commission is shown in the Tables below:-

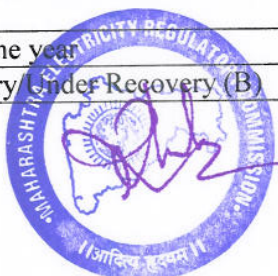
The Commission has approved FAC of October, 2014 to March, 2015, and has allowed it to be recovered in billing months of January, 2015 to June, 2015 respectively.



Table-5B

Table			
Title	Summary of FAC (A) and FAC_{kWh} October, 2014		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	24021.03
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	3825.51
1.5	FAC (A) = C + I + B	Rs Lakh	27846.53
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	7323.32
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	38.02
2.4	Cap on monthly FAC Charge as per 20% cap on category-wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	27846.53
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise-(1)	Rs Lakh	24192.59
3.4	C/f from Previous month-(2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	18417.84
3.6	Total FAC to be recovered from consumers 4=(1+2+3)	Rs Lakh	42610.43
3.7	Total FAC allowed to be recovered in the billing month of January 2015 based on current month category-wise and slab-wise sales	Rs Lakh	42610.43
3.8	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Table			
Title	Summary of FAC (A) and FAC_{kWh} November, 2014		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	23104.59
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	6766.76



1.5	FAC (A) = C + I + B	Rs Lakh	29871.35
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	7353.43
2.2	Excess T&D Loss	MU	37.73
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	40.41
2.4	Cap on monthly FAC Charge as per 20% cap on category-wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	29718.87
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	152.48
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise (1)	Rs Lakh	25729.49
3.4	C/f from Previous month (2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(5070.99)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	20658.50
4.0	Total FAC allowed to be recovered in the billing month of February 2015 based on current month category-wise and slab-wise sales	Rs Lakh	20658.50
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Table Title Summary of FAC (A) and FAC_{kWh} December, 2014			
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	30023.94
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	7443.28
1.5	FAC (A) = C + I + B	Rs Lakh	37467.22
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	9530.04
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	39.31
2.4	Cap on monthly FAC Charge as per 20% cap on category-wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	37467.22
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise (1)	Rs Lakh	26534.03



3.4	C/f from Previous month (2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(38004.77)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	(11470.74)
4.0	Total FAC allowed to be recovered in the billing month of March 2015 based on current month category-wise and slab-wise sales	Rs Lakh	585.50*
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

*Difference in FAC to be charged and allowed to be recovered is due to quarterly reconciliation of FAC payable by Agricultural consumers.

Table Title			
	Summary of FAC (A) and FAC_{kWh} January, 2015		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	25741.81
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	33517.95
1.5	FAC (A) = C + I + B	Rs Lakh	59259.76
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	7837.78
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	75.61
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	59259.76
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise-(1)	Rs Lakh	47230.69
3.4	C/f from Previous month-(2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	25929.51
3.6	Total FAC to be recovered from consumers 4=(1+2+3)	Rs Lakh	73160.19
3.7	Total FAC allowed to be recovered in the billing month of April, 2015 based on current month category-wise and slab-wise sales	Rs Lakh	64579.43
3.8	Carried forward FAC (A) for recovery during future period	Rs Lakh	8580.76



Table Title Summary of FAC (A) and FAC_{kWh} February, 2015			
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	31381.01
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	34980.05
1.5	FAC (A) = C + I + B	Rs Lakh	66361.06
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	7654.56
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	86.69
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	66361.06
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise (1)	Rs Lakh	52556.12
3.4	C/f from Previous month (2).	Rs Lakh	8580.76
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	9143.97
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	70280.85
4.0	Total FAC allowed to be recovered in the billing month of May, 2015 based on current month category-wise and slab-wise sales	Rs Lakh	61238.25
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	9042.60

Table Title Summary of FAC (A) and FAC_{kWh} March, 2015			
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	27377.44
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	18094.67
1.5	FAC (A) = C + I + B	Rs Lakh	45472.12
2.0	Calculation of FAC_{kWh}		
2.1	Sale within License Area	MU	7833.68



2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC _{kWh}) without considering cap on monthly FAC Charge	Paise/kWh	58.05
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC_{kWh}) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	45472.12
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 category-wise and slab-wise (1)	Rs Lakh	37407.55
3.4	C/f from Previous month (2).	Rs Lakh	9042.60
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(73401.81)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	(26951.67)
4.0	Total FAC allowed to be recovered in the billing month of June, 2015 based on current month category-wise and slab-wise sales	Rs Lakh	(3112.67)*
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

**Difference in FAC to be charged and allowed to be recovered is due to quarterly reconciliation of FAC payable by Agricultural consumers.*

9. Recovery from Consumers:

9.1 As notified on 28th October 2011, vide Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2011, the Commission has amended the Regulations applicable to recovery of FAC as follows:

“82.6 The monthly FAC charges of a particular tariff category/sub-category/consumption slab shall not exceed 10% of the variable component of tariff of that tariff category/sub-category/consumption slab, or such other ceiling as be stipulated by the Commission from time to time.

Provided that any excess in the FAC charge over the above ceiling shall be carried forward by the Distribution Licensee and shall be recovered over such future period as be directed by the Commission.

Provided further that in case of un-metered consumers, ceiling of FAC charges shall be calculated by multiplying the ceiling of FAC charges of metered sub-category by the ratio of Average Billing Rate (ABR) of respective un-metered sub-category to ABR of metered sub-category within the same tariff category.

“82.10. Calculation of FAC per kWh for a particular tariff category/sub-category/consumption slab shall be as per the following formula:

*FAC_{cat} Rs/kWh = (FAC / (Metered sales + Unmetered consumption estimates + Excess distribution losses)) * K * 10*

Where:



$FAC_{Cat} = FAC$ for a particular tariff category/sub-category/consumption slab in 'Rupees per kWh' terms.

$K = (Energy\ Charge) / (ACOS)$

Where,

$Energy\ Charge = Energy\ Charge$ for a particular tariff category / sub-category/ consumption slab under consideration in 'Rupees per kWh' as approved by the Commission in Tariff Order.

$ACOS = Average\ Cost\ of\ Supply$ in 'Rupees per kWh' as approved for recovery by the Commission in Tariff Order.

Based on the above amendment, MSEDCL has calculated the "FAC apportioned to each Tariff Category and as per applicable slab",

9.2 Modality of recovery modified by MSEDCL:

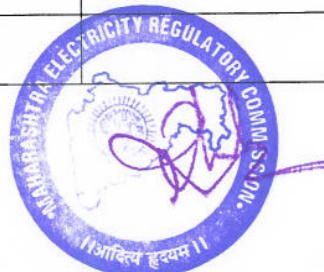
Vide its Order in the matter of Case 63 of 2012 issued on 26 August 2012, the Commission had directed as follows:

".....the Commission hereby revises the average FAC Ceiling to 20% of Variable Tariff for all the Distribution Licensees in the State of Maharashtra. The revised FAC ceiling of 20% is the average ceiling for the Distribution Licensee as a whole, and the applicable ceiling will be different for different consumer categories/sub-categories/consumption slabs, equivalent to 20% of the variable tariff of that consumer category/sub-category/consumption slab. The revised FAC Ceiling will come into effect for the FAC allowable (to be charged to consumers) from the month of September 2012 onwards.



Table-6 A – October, 2014

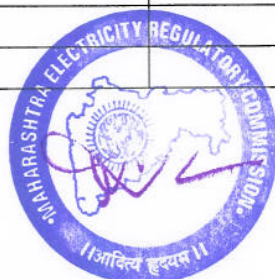
Sr. No.	Categories	FAC to be charged in the Billing Month of January, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	5.83
B	Consumption > 30 Units per month	
i	1-100 Units	25.06
ii	101-300 Units	48.60
iii	301-500 Units	74.95
iv	500-1000 Units	84.01
v	Above 1000 Units	88.93
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	44.43
b	Above 200 units	67.61
B	>20-50 KW	75.76
	>50 KW	96.55
3	Public Water Works (LT-III)	
A	0-20 KW	19.92
B	20-40 KW	25.54
C	40-50 KW	36.15
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	27.02
	B) Above 5 HP	27.02
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	58.76
	B) Above 5 HP	58.76
B	Metered Tariff (Including Poultry Farms)	42.00
5	LT Industries (LT-V)	
A	0-20 KW	54.19
B	Above 20 KW	69.20
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class Municipal Council	28.11



Sr. No.	Categories	FAC to be charged in the Billing Month of January, 2015
LT Category		Paisa/kWh
B	Municipal corporation Area	48.14
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	22.36
B	Temporary Connection (Other Purposes)	103.03
8	Advertising and Hording (LT-VIII)	161.09
9	Crematorium & Burial (LT-IX)	27.86
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	36.65
	Above 200 units	53.87
	>20-50 KW	53.26
	>50 KW	56.34

Table-6 B – October, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of January, 2015
HT Category		Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	90.52
B	HT-I – Non-Cont (Non Express Feeders)	81.38
C	HT-I - Seasonal Category	15.58
2	HT-II Commercial	
a	Express Feeder	134.32
b	Non-Express Feeder	103.84
3	HT-III Railways	100.03
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	44.63
B	Non-Express Feeders	54.15
5	HT-V Agricultural	53.71
6	HT-VI Bulk Supply	
A	Residential Complex	54.74
B	Commercial Complex	56.13



7	Temporary Supply	
A	Religious	22.36
B	Other	87.65
8	Public services(HT IX)	
A	Express Feeders	56.13
B	Non-Express Feeders	52.30
9	HT Port	166.52



Table-6 A – November, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of February, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	4.02
B	Consumption > 30 Units per month	
i	1-100 Units	20.19
ii	101-300 Units	34.83
iii	301-500 Units	38.84
iv	500-1000 Units	46.63
v	Above 1000 Units	60.56
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	35.20
b	Above 200 units	45.93
B	>20-50 KW	36.27
	>50 KW	49.32
3	Public Water Works (LT-III)	
A	0-20 KW	9.75
B	20-40 KW	15.15
C	40-50 KW	17.89
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	21.24
	B) Above 5 HP	21.24
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	46.20
	B) Above 5 HP	46.20
B	Metered Tariff (Including Poultry Farms)	39.05
5	LT Industries (LT-V)	
A	0-20 KW	36.20
B	Above 20 KW	42.76
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class Municipal Council	18.90



Sr. No.	Categories	FAC to be charged in the Billing Month of February, 2015
	LT Category	Paisa/kWh
B	Municipal corporation Area	28.73
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	23.76
B	Temporary Connection (Other Purposes)	109.51
8	Advertising and Hording (LT-VIII)	123.22
9	Crematorium & Burial (LT-IX)	19.64
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	38.95
	Above 200 units	57.26
	>20-50 KW	56.61
	>50 KW	59.88

Table-6 B – November, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of February, 2015
	HT Category	Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	22.92
B	HT-I – Non-Cont (Non Express Feeders)	24.89
C	HT-I - Seasonal Category	-3.32
2	HT-II Commercial	
a	Express Feeder	14.85
b	Non-Express Feeder	26.62
3	HT-III Railways	35.72
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	20.84
B	Non-Express Feeders	15.39
5	HT-V Agricultural	37.97
6	HT-VI Bulk Supply	
A	Residential Complex	9.25
B	Commercial Complex	59.66



7	Temporary Supply	
A	Religious	23.76
B	Other	93.16
8	Public services(HT IX)	
A	Express Feeders	59.66
B	Non-Express Feeders	55.59
9	HT Port	59.36



Table-6 A – December, 2014

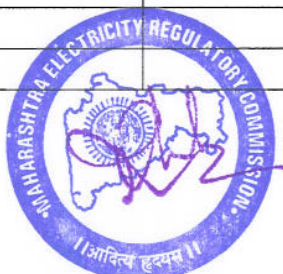
Sr. No.	Categories	FAC to be charged in the Billing Month of March, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	5.10
B	Consumption > 30 Units per month	
i	1-100 Units	25.97
ii	101-300 Units	58.18
iii	301-500 Units	87.11
iv	500-1000 Units	91.62
v	Above 1000 Units	90.04
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	42.86
b	Above 200 units	64.42
B	>20-50 KW	68.54
	>50 KW	87.29
3	Public Water Works (LT-III)	
A	0-20 KW	15.62
B	20-40 KW	21.17
C	40-50 KW	27.28
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	-45.49
	B) Above 5 HP	-45.49
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	-70.22
	B) Above 5 HP	-70.22
B	Metered Tariff (Including Poultry Farms)	-45.77
5	LT Industries (LT-V)	
A	0-20 KW	48.89
B	Above 20 KW	54.38
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class	29.89



Sr. No.	Categories	FAC to be charged in the Billing Month of March, 2015
LT Category		Paisa/kWh
	Municipal Council	
B	Municipal corporation Area	29.38
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	23.12
B	Temporary Connection (Other Purposes)	106.53
8	Advertising and Hording (LT-VIII)	77.41
9	Crematorium & Burial (LT-IX)	19.42
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	37.89
	Above 200 units	55.70
	>20-50 KW	55.07
	>50 KW	58.25

Table-6 B – December, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of March, 2015
HT Category		Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	16.74
B	HT-I – Non-Cont (Non Express Feeders)	8.75
C	HT-I - Seasonal Category	9.65
2	HT-II Commercial	
a	Express Feeder	43.49
b	Non-Express Feeder	58.56
3	HT-III Railways	-0.92
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	27.03
B	Non-Express Feeders	11.01
5	HT-V Agricultural	-26.66
6	HT-VI Bulk Supply	
A	Residential Complex	11.58



B	Commercial Complex	58.04
7	Temporary Supply	
A	Religious	23.12
B	Other	90.62
8	Public services(HT IX)	
A	Express Feeders	58.04
B	Non-Express Feeders	54.08
9	HT Port	-75.66



Table-6 A – January, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of April, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	11.09
B	Consumption > 30 Units per month	
i	1-100 Units	49.92
ii	101-300 Units	114.74
iii	301-500 Units	158.40
iv	500-1000 Units	155.25
v	Above 1000 Units	150.94
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	84.88
b	Above 200 units	132.98
B	>20-50 KW	142.96
	>50 KW	182.43
3	Public Water Works (LT-III)	
A	0-20 KW	36.65
B	20-40 KW	46.96
C	40-50 KW	61.31
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	26.20
	B) Above 5 HP	26.20
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	56.93
	B) Above 5 HP	56.93
B	Metered Tariff (Including Poultry Farms)	42.00
5	LT Industries (LT-V)	
A	0-20 KW	85.35
B	Above 20 KW	106.53
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class	57.78



Sr. No.	Categories	FAC to be charged in the Billing Month of April, 2015
LT Category		Paisa/kWh
	Municipal Council	
B	Municipal corporation Area	66.44
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	44.45
B	Temporary Connection (Other Purposes)	204.87
8	Advertising and Hording (LT-VIII)	238.12
9	Crematorium & Burial (LT-IX)	44.64
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	72.87
	Above 200 units	107.12
	>20-50 KW	105.90
	>50 KW	112.02

Table-6 B – January, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of April, 2015
HT Category		Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	140.20
B	HT-I – Non-Cont (Non Express Feeders)	126.60
C	HT-I - Seasonal Category	155.80
2	HT-II Commercial	
a	Express Feeder	209.00
b	Non-Express Feeder	196.60
3	HT-III Railways	156.20
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	86.88
B	Non-Express Feeders	94.60
5	HT-V Agricultural	36.25
6	HT-VI Bulk Supply	
A	Residential Complex	96.40

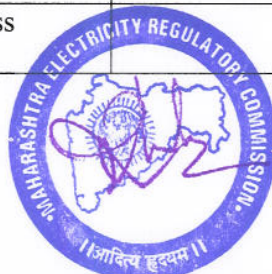


B	Commercial Complex	111.61
7	Temporary Supply	
A	Religious	44.45
B	Other	174.28
8	Public services(HT IX)	
A	Express Feeders	111.61
B	Non-Express Feeders	104.00
9	HT Port	132.95



Table-6 A – February, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of May, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	11.85
B	Consumption > 30 Units per month	
i	1-100 Units	53.96
ii	101-300 Units	108.90
iii	301-500 Units	150.35
iv	500-1000 Units	153.55
v	Above 1000 Units	160.18
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	94.00
b	Above 200 units	138.16
B	>20-50 KW	120.78
	>50 KW	159.76
3	Public Water Works (LT-III)	
A	0-20 KW	32.83
B	20-40 KW	46.14
C	40-50 KW	59.87
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	26.20
	B) Above 5 HP	26.20
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	56.93
	B) Above 5 HP	56.93
B	Metered Tariff (Including Poultry Farms)	42.00
5	LT Industries (LT-V)	
A	0-20 KW	81.38
B	Above 20 KW	105.63
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class Municipal Council	58.17



Sr. No.	Categories	FAC to be charged in the Billing Month of May, 2015
LT Category		Paisa/kWh
B	Municipal corporation Area	76.51
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	50.97
B	Temporary Connection (Other Purposes)	234.91
8	Advertising and Hording (LT-VIII)	330.80
9	Crematorium & Burial (LT-IX)	45.56
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	83.55
	Above 200 units	122.83
	>20-50 KW	121.43
	>50 KW	128.44

Table-6 B – February, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of May, 2015
HT Category		Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	140.20
B	HT-I – Non-Cont (Non Express Feeders)	124.45
C	HT-I - Seasonal Category	112.29
2	HT-II Commercial	
a	Express Feeder	185.75
b	Non-Express Feeder	153.28
3	HT-III Railways	156.20
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	74.95
B	Non-Express Feeders	86.04
5	HT-V Agricultural	57.60
6	HT-VI Bulk Supply	
A	Residential Complex	79.06
B	Commercial Complex	127.98



7	Temporary Supply	
A	Religious	50.97
B	Other	199.84
8	Public services(HT IX)	
A	Express Feeders	127.98
B	Non-Express Feeders	119.25
9	HT Port	152.45



Table-6 A – March, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of June, 2015
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	4.77
B	Consumption > 30 Units per month	
i	1-100 Units	28.14
ii	101-300 Units	42.76
iii	301-500 Units	62.14
iv	500-1000 Units	86.88
v	Above 1000 Units	102.62
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	49.76
b	Above 200 units	64.17
B	>20-50 KW	47.13
	>50 KW	66.41
3	Public Water Works (LT-III)	
A	0-20 KW	12.85
B	20-40 KW	19.68
C	40-50 KW	23.78
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	-20.15
	B) Above 5 HP	-20.15
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	-27.48
	B) Above 5 HP	-27.48
B	Metered Tariff (Including Poultry Farms)	-13.12
5	LT Industries (LT-V)	
A	0-20 KW	49.48
B	Above 20 KW	55.77
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class	30.06



Sr. No.	Categories	FAC to be charged in the Billing Month of June, 2015
	LT Category	Paisa/kWh
	Municipal Council	
B	Municipal corporation Area	37.81
7	Temporary Connection (LT-VII)	
A	Temporary Connection (Religious)	34.13
B	Temporary Connection (Other Purposes)	157.28
8	Advertising and Hording (LT-VIII)	198.48
9	Crematorium & Burial (LT-IX)	17.96
10	Public Services (LT X)	
	0-20 KW	
	0-200 Units	55.94
	Above 200 units	82.24
	>20-50 KW	81.30
	>50 KW	86.00

Table-6 B – March, 2015

Sr. No.	Categories	FAC to be charged in the Billing Month of June, 2015
	HT Category	Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	-43.44
B	HT-I – Non-Cont (Non Express Feeders)	-45.59
C	HT-I - Seasonal Category	73.50
2	HT-II Commercial	
a	Express Feeder	-54.61
b	Non-Express Feeder	-38.39
3	HT-III Railways	-57.93
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	5.85
B	Non-Express Feeders	-34.30
5	HT-V Agricultural	9.33
6	HT-VI Bulk Supply	
A	Residential Complex	-44.12



B	Commercial Complex	85.69
7	Temporary Supply	
A	Religious	34.13
B	Other	133.80
8	Public services(HT IX)	
A	Express Feeders	85.69
B	Non-Express Feeders	79.84
9	HT Port	102.07

