



# महाराष्ट्र विद्युत नियामक आयोग

## Maharashtra Electricity Regulatory Commission

No: MERC/FAC/20152016/01500

Date: 22 February, 2016

The Director,  
Reliance Infrastructure Limited,  
Devidas Lane, Off SVP Road,  
Near Devidas Telephone Exchange,  
Borivali (W)  
Mumbai 400 092

**Subject:** Post Facto approval of Reliance Infrastructure Limited Fuel Adjustment Charges (FAC) for the period of October, 2012 to March, 2013.

**Reference:** a) Reliance Infrastructure's submission vide letter dated 2 April, 2013 for post facto approval of FAC for the period October, 2012 to December, 2012.  
b) Reliance Infrastructure's submission vide letter dated 12 August, 2013 for post facto approval of FAC for the period January, 2013 to March, 2013.

Sir,

Upon vetting the FAC calculations for the months of October, 2012 to March, 2013 submitted vide letters under above reference, the Commission has accorded post facto approval to RInfra for charging to its consumers the FAC amount (net of excess T&D loss), as detailed below:

Month	FAC Amount (Rs. Crore)
October, 2012	Rs.72.25 Crore
November, 2012	Rs. 62.44 Crore
December, 2012	Rs. 58.22 Crore
January, 2013	Rs.53.29 Crore
February, 2013	Rs. 55.49 Crore
March, 2013	Rs. 63.42 Crore


The Commission has notified on 28<sup>th</sup> November 2011 the Amendment Regulations for recovery of Fuel Adjustment Cost charges from the consumers in a proportionate manner. Accordingly, the Commission has also approved the category wise and slab wise tabulation for recovery of the said FAC charges by MSEDCL from its consumers.

The summary of the FAC claim for the months of October, 2012 to March, 2013 as approved by the Commission is shown in the Table below:-

Sr. No.	Particulars	Unit	Oct. 12	Nov. 12	Dec. 12
1	FAC (A) without considering cap on Monthly FAC Charge	Rs. Lakh	13,285.33	9,961.10	8,198.35
2	FAC (A) disallowed corresponding to excess Distribution Loss	Rs. Lakh	197.42	-	319.21
3	FAC (A) considering cap on Monthly FAC Charge	Rs. Lakh	7,225.16	6,244.38	5,822.19
4	FAC to be recovered from the Consumers in the month of December 2012 to February, 2013	Rs. Lakh	7,225.16	6,244.38	5,822.19
5	FAC rate in the billing month of December 2012 to February, 2013 respectively	Paise/kWh	Proportionate. See Appendix II attached with this letter.		
6	Carried forward FAC (A) for recovery during future period	Rs. Lakh	5,862.76	3,716.71	2,056.95

Sr. No.	Particulars	Unit	Jan. 13	Feb. 13	Mar. 13
1	FAC (A) without considering cap on Monthly FAC Charge	Rs. Lakh	7,261.61	5,720.58	7,368.75
2	FAC (A) disallowed corresponding to excess Distribution Loss	Rs. Lakh	64.00	0.00	387.78
3	FAC (A) considering cap on Monthly FAC Charge	Rs. Lakh	5,329.50	5,548.80	6,342.31
4	FAC to be recovered from the Consumers in the month of March 2013 to May, 2013	Rs. Lakh	5,329.50	5,548.80	6,342.31
5	FAC rate in the billing month of March 2013 to May, 2013 respectively	Paise/kWh	Proportionate. See Appendix II attached with this letter.		
6	Carried forward FAC (A) for recovery during future period	Rs. Lakh	1,868.11	171.78	638.66

Yours faithfully,

  
(Dr. Rajendra Ambekar)  
Director (Tariff), MERC

Encl: Annexure: Detailed Vetting Report for the months of October, 2012 to March, 2013.



**Names and Addresses of Consumer Representatives authorized as per Section 94 (3) of the Electricity Act 2003**

Prayas Energy Group, Amrita Clinic, Athawale Corner, Lakdipool-Karve Road Junction, Deccan Gymkhana, Karve Road, Pune 411 004	The President, Mumbai GrahakPanchayat, GrahakBhavan, SantDynyanshwarMarg, Behind Cooper Hospital, Vile Parle (West), Mumbai 400 056
The General Secretary, Thane Belapur Industries Association, Plot No.P-14, MIDC, Rabale Village, PO Ghansoli, Navi Mumbai 400 701	The President, Vidarbha Industries Association, 1 <sup>st</sup> floor, UdyogBhawan, Civil Lines, Nagpur 440 001
Maharashtra Chamber of Commerce, Industry & Agriculture, Oricon House, 6 <sup>th</sup> Floor, 12k. DubashMarg, Fort, Mumbai- 400001 (Nashik Branch) Email: maccia.nsk@gmail.com	



ANNEXURE

Detailed Vetting Report

Date: 22 February, 2016

Post Facto approval of FAC Charges for the months of October, 2012 to March, 2013 submitted by RInfra

**Subject:** Post Facto approval of Reliance Infrastructure Limited Fuel Adjustment Charges (FAC) for the period of October, 2012 to March, 2013.

**Reference:** a) Reliance Infrastructure's submission vide letter dated 2 April, 2013 for post facto approval of FAC for the period October, 2012 to December, 2012.  
b) Reliance Infrastructure's submission vide letter dated 12 August, 2013 for post facto approval of FAC for the period January, 2013 to March, 2013.

1. The Commission had issued Tariff Order on 15 June, 2012 in Case No. 180 of 2011 in the matter of Reliance Infrastructure Limited Distribution Business (RInfra-D) Petition for Approval of Aggregate Revenue Requirement and Tariff Determination for the FY 2011-12.

2. The Commission had issued Tariff Order on 29 September 2010 for RInfra-G (Case No. 99 of 2009), vide which the generation tariff for the utility for FY 2010-11 has been determined, the said tariff order is applicable with effect from September 2010. In the said Tariff Order, the Commission has directed that:

*The rate of energy charge (ex-bus) for FY 2010-11 has been approved for DTSPS, based on approved operational parameters and assumed fuel price for FY 2010-11. Any variations in the fuel price shall be dealt with under FAC mechanism.*

3. Further, the Commission has issued an Order on 16 May, 2012 in Case No. 163 of 2011 for RInfra-G for Approval of Aggregate Revenue Requirement for the FY 2011-12.

4. Subsequently, RInfra-D has computed the FAC for the month of October, November and December 2012.

5. The relevant parameters approved in the said APR Order for computation of FAC are enclosed at Appendix-1

6. RInfra-D meets its power requirements through procurement from the following sources:

- a) Procurement from RInfra-G (DTSPS)
- b) Purchase from Other Generating Stations
- c) RPS Power



- d) Bilateral Purchases (as per SLDC)
- e) UI purchases (as per SLDC)

RInfra-D has submitted affidavit verifying the application and the energy balance statements issued by SLDC.

7. The Commission has noted from RInfra-D submissions that, while the Commission in its Tariff Order in Case No. 180 of 2011 dated 15 June, 2012 has approved a quantum of 1279 MU for Bilateral Purchase with effect from April 2012, RInfra-D has submitted that it has split the said quantum between procurement from VIPL and from other Bilateral sources.

8. **Validation of Fuel Adjustment Cost for October, 2012 to March, 2013**

The Commission has assessed FAC charges of RInfra-D for the said period based on the FAC formula approved in the relevant Tariff Regulations.

9. **Change in Variable Cost of own generation and power purchase (C):**

Considering the normative actual variable (fuel) cost of generation for DTSPS and actual power purchase from other sources, the rate of variable charge for own generation and power purchase is Rs. 2.822, 2.435 and 2.351 per kWh for months of October, November and December 2012 respectively, as against approval rate of Rs. 1.940 per kWh for these months. Due to change in variable (fuel) cost of generation and power purchase, the actual weighted average variable (fuel) cost of generation and power purchase has increased by Rs.0.882/kWh, Rs. 0.495/kWh and Rs. 0.412 in the months of October, November and December 2012 respectively

Similarly, the rate of variable charge for own generation and power purchase is Rs. 2.668, 2.516 and 3.147 per kWh for months of January, February and March 2013 respectively, as against approval rate of Rs. 1.940 per kWh for these months. Due to change in variable (fuel) cost of generation and power purchase, the actual weighted average variable (fuel) cost of generation and power purchase has increased by Rs.0.728/kWh, Rs. 0.576/kWh and Rs. 1.207/kWh in the said months of January, February and March 2013 respectively

Change in variable (fuel) cost of generation and power purchase, has been arrived at by multiplying the total quantum of gross generation and power generation with change in weighted average cost of generation and power purchase.

10. **Assessment of Variable (Fuel) Cost of own generation (RInfra-G)**

The Commission has assessed the variable cost of own generation (RInfra-G) taking into consideration change in fuel mix, actual fuel price and normative heat rate (efficient performance parameters), and it is noted that as against Rs. 2.120 per kWh considered on the APR Order of RInfra-D for FY 2011-12, variable cost for the month of October, 2012 to March, 2013 is as follows:



Particulars	Oct 2012	Nov 2012	Dec 2012
Normative Variable Cost (in Rs. Lakh)	9,779.07	9,257.41	9,277.10
Net Generation (In MU)	354.19	336.27	341.93
Rate – Rs./kWh	2.761	2.753	2.713

Particulars	Jan 2013	Feb 2013	Mar 2013
Normative Variable Cost (in Rs. Lakh)	9,582.62	8,865.55	12,653.08
Net Generation (In MU)	337.18	312.17	349.120
Rate – Rs./kWh	2.842	2.840	3.624

11. **Actual Fuel Price**

The Commission has assessed fuel price in terms of heat content (Rs./Mkcal) by considering actual fuel price based on the audited statement of fuel cost submitted by RInfra. The Commission has considered calorific value of the coal basket as fired coal at DTSPS based on the certificate issued by independent verification agency.

12. **Heat Rate**

RInfra has considered the approved heat rate viz. 2355 kcal/kWh for computing normative actual variable (fuel) cost of generation for assessment of FAC, which is allowed.

13. **Disallowance of FAC corresponding to excess auxiliary consumption**

The Auxiliary consumption at DTSPS is reported as 7.626%, 7.511% and 7.602% in October, November and December 2012 respectively against the approved value of 8.5% (excluding that of FGD). Hence there is no disallowance on account of excess auxiliary consumption.

Similarly, the Auxiliary consumption at DTSPS is reported as 7.649%, 7.658% and 7.617% in January, February and March 2013 respectively against the approved value of 8.5% (excluding that of FGD). Hence there is no disallowance on account of excess auxiliary consumption.

The Auxiliary consumption of FGD is taken at the normative value of 4.648 MU per month, for the months of October, 2012 to March, 2013.

14. **Disallowance of FAC corresponding to excess Transit Loss**

Excess Transit loss is computed based on the normative transit loss approved in the APR Order. Fuel adjustment cost corresponding to excess Transit Loss has been disallowed and is computed by multiplying the excess transit loss with washed coal consumption rate per metric ton (MT).



The FAC disallowed corresponding to excess Transit Loss has been worked out as Rs. 50.81 Lakh, Rs. 47.08 Lakh, and Rs. 31.67 Lakh for the months of October, November and December 2012, respectively.

Similarly, the FAC disallowed corresponding to excess Transit Loss has been worked out as Rs. 59.80 Lakh and Rs. 48.05 Lakh for the months of January and February 2013, respectively.

**15. RPS Power**

RInfra has procured RPS Power during the month of October, 2012 to March, 2013 as given in the table below:

Particulars	Oct 2012	Nov 2012	Dec 2012
RPS Power Procured (MU)	12.876	6.657	10.285
Rate of RPS Power (Rs./kWh)	10.942	11.588	11.316
Cost of REC Purchased (Rs. Lakh)	1,079.73	-	-

Particulars	Jan 2013	Feb 2013	Mar 2013
RPS Power Procured (MUs)	9.059	9.973	15.296
Rate of RPS Power (Rs./kWh)	13.090	11.918	10.505
Cost of REC Purchased (Rs Lakh)	-	-	1388.22

**16. Change in variable cost of power purchase:**

Total variable cost of power purchase from all sources for the month of October, 2012 to March, 2013 is summarized as under:

Sr. No.	Particular	Unit	Oct 2012	Nov 2012	Dec 2012
1.0	Weighted Average variable cost of generation and power purchase approved by the Commission (Order)	Rs/kWh	1.940	1.940	1.940
2.0	Weighted Average Normative Actual variable cost of generation and power purchase for Month	Rs/kWh	2.822	2.435	2.351
3.0	Change in variable cost of generation and power purchase (2.0-1.0)	Rs/kWh	0.882	0.495	0.412
4.0	Net Power Purchase	MU	669.535	547.378	553.970
5.0	Change in variable cost of generation and power purchase (3.0 x 4.0)	Rs Lakh	5,905.38	2,710.64	2,280.33



Sr. No.	Particular	Unit	Jan 2013	Feb 2013	Mar 2013
1.0	Weighted Average variable cost of generation and power purchase approved by the Commission (Order)	Rs/kWh	1.940	1.940	1.940
2.0	Weighted Average Normative Actual variable cost of generation and power purchase for Month	Rs/kWh	2.668	2.516	3.147
3.0	Change in variable cost of generation and power purchase (2.0-1.0)	Rs/kWh	0.728	0.576	1.207
4.0	Net Power Purchase	MU	486.863	487.622	607.515
5.0	Change in variable cost of generation and power purchase (3.0 x 4.0)	Rs Lakh	3,545.72	2,809.83	7,333.19

### 17. Working Capital Interest (I)

Month	Variable Cost as per Order (per month)	Actual Variable Cost (Norm)	Variance between Actual Variable Cost and "Order" Variable Cost	Rate of IWC %	IWC (Rs. Lakh)
Oct 2012	12016.01	18,892.99	6,876.97	14.75	84.53
Nov 2012	12016.01	13,328.65	1,312.64	14.75	16.13
Dec 2012	12016.01	13,026.20	1,010.19	14.75	12.42
Jan 2013	12,016.01	12,989.86	973.85	14.75	11.97
Feb 2013	12,016.01	12,268.70	252.69	14.75	3.11
Mar 2013	12,016.01	19,117.73	7,101.72	14.75	87.29

**Note 1:** The Interest Rate 14.75% is as per approval of Commission in the APR Order

**Note 2:** Interest on working capital has been granted at the approved Interest Rate for the eligible amount viz. the difference between the Normative Actual variable cost of Power procurement and the Order cost of power procurement for the respective month.

### 18. Adjustment for Over Recovery/Under Recovery (B)

After adjustment for over-recovery/under recovery (B), the adjustment factor to be added / reduced is as below:

Month	Adjustment Factor(Rs. Lakh)
October 2012	7,295.42





Month	Adjustment Factor(Rs. Lakh)
November 2012	7,234.32
December 2012	5,905.61
January 2013	3,703.92
February 2013	2,907.64
March 2013	(51.73)

19. **FAC (Total Fuel Adjustment Cost)**

Total fuel cost and power purchase adjustment (FAC) has been computed by summing up the change in costs (C), Working Capital interest (I), and adjustment for over recovery / under recovery (B). The Commission has considered energy sales based on audited submissions of Rlnfra-D.

20. **Excess Distribution Loss**

The Commission has considered allowable Distribution Loss at 9.902% for the months of October, 2012 to March, 2013. The actual Distribution Losses are:

Month	Distribution Losses
Oct 2012	12.30%
Nov 2012	7.29%
Dec 2012	14.59%
January 2013	10.97%
February 2013	7.45%
March 2013	15.09%

There has been excess distribution loss for the months of October 2012, December 2012, January, 2013 and March, 2013. Hence, there is disallowance from the FAC of these months to the tune of Rs. 197.42 Lakh, Rs. 319.21 Lakh, Rs. 64.00Lakh and Rs. 387.78 Lakh respectively.

21. **FAC per unit**

FAC per unit has been computed by considering Total Fuel Adjustment Cost, Energy Sales submitted by Rlnfra-D and excess distribution loss assessed by the Commission.

22. **Cap on Monthly FAC Charge**

22.1 **Applicability of Revised Ceiling Limit of 20% as per the Order in Case No. 63 of 2012**



The relevant extract from the Commission's Order dated 26 August 2012 in the matter of Case 63 of 2012, for the enhancement of cap (20%) is as below:

42. In view of the above, the Commission hereby revises the average FAC Ceiling to 20% of Variable Tariff for all the Distribution Licensees in the State of Maharashtra. The revised FAC ceiling of 20% is the average ceiling for the Distribution Licensee as a whole, and the applicable ceiling will be different for different consumer categories/sub-categories/consumption slabs, equivalent to 20% of the variable tariff of that consumer category/sub-category/consumption slab. The revised FAC Ceiling will come into effect for the FAC allowable (to be charged to consumers) from the month of September 2012 onwards.

22.2 As per the Order in Case No. 63 of 2012 the revised ceiling based on 20% of the variable component of Tariff works out to Rs. 128.40 Paise/kWh.

### 23. Recovery of FAC

The Commission has assessed FAC to be recovered in the month of October, 2012 to March, 2013 as follows:

Month	FAC Amount (Rs. Crore)
October, 2012	Rs.72.25 Crore
November, 2012	Rs. 62.44 Crore
December, 2012	Rs. 58.22 Crore
January, 2013	Rs.53.29 Crore
February, 2013	Rs. 55.49 Crore
March, 2013	Rs. 63.42 Crore

### 24. Summary of Results

The summary of the Total Fuel Coast and Power Purchase Cost Adjustment (FAC), FAC Charge per unit (FAC/kWh) and FAC to be recovered considering the cap on monthly FAC charge for October, 2012 to March, 2013 is given in the table below:

Sr. No.	Parameter	Unit	Oct 2012	Nov 2012	Dec 2012
1	Calculation of FAC (A)				
1.1	Disallowance of change in variable cost of generation corresponding to excess auxiliary consumption	Rs. Lakh	-	-	-



Sr. No.	Parameter	Unit	Oct 2012	Nov 2012	Dec 2012
1.2	Change in weighted average variable cost of generation and power purchase after accounting for disallowance of change in variable cost of generation corresponding to excess auxiliary consumption	Rs. Lakh	5,905.38	2,710.64	2,280.33
1.3	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs. Lakh	5,905.38	2,710.64	2,280.33
1.4	Working Capital Interest (I)	Rs. Lakh	84.53	16.13	12.42
1.5	Adjustment for Over Recovery/Under Recovery (B)	Rs. Lakh	7,295.42	7,234.32	5,905.61
1.6	<b>FAC (A) = C + I + B</b>	<b>Rs. Lakh</b>	<b>13,285.33</b>	<b>9,961.10</b>	<b>8,198.35</b>
<b>2</b>	<b>Calculation of FAC<sub>kWh</sub></b>				
2.1	Sale within License Area	MU	562.707	486.323	453.441
2.2	Excess Distribution Loss	MU	15.375	-	24.861
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	229.82	204.82	171.41
2.4	Cap on monthly FAC Charge	Paise/kWh	128.4	128.4	128.4
<b>2.5</b>	<b>FAC Charge (FAC<sub>kWh</sub>) considering cap on Monthly FAC charge</b>	<b>Paise/kWh</b>	<b>128.4</b>	<b>128.4</b>	<b>128.4</b>
<b>3</b>	<b>FAC (A)</b>				
3.1	FAC (A) considering cap on Monthly FAC Charge to be recovered in December 2012 to February, 2013	Rs. Lakh	7,225.16	6,244.38	5,822.19
3.2	FAC (A) disallowed corresponding to excess Distribution Loss	Rs. Lakh	197.42	-	319.21
<b>3.3</b>	<b>Carried forward FAC (A) for recovery during future period</b>	<b>Rs. Lakh</b>	<b>5,862.76</b>	<b>3,716.71</b>	<b>2,056.95</b>

Sr. No.	Parameter	Unit	Jan 2013	Feb 2013	Mar 2013
1	Calculation of FAC (A)				
1.1	Disallowance of change in variable cost of generation corresponding to excess auxiliary consumption	Rs. Lakh	-	-	-
1.2	Change in weighted average variable cost of generation and power purchase after accounting for disallowance of change in variable cost of generation corresponding to excess auxiliary consumption	Rs. Lakh	3,545.72	2,809.83	7,333.19
1.3	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs. Lakh	3,545.72	2,809.83	7,333.19
1.4	Working Capital Interest (I)	Rs. Lakh	11.97	3.11	87.29



Sr. No.	Parameter	Unit	Jan 2013	Feb 2013	Mar 2013
1.5	Adjustment for Over Recovery/Under Recovery (B)	Rs. Lakh	3,703.92	2,907.64	(51.73)
1.6	FAC (A) = C + I + B	Rs. Lakh	7,261.61	5,720.58	7,368.75
<b>2</b>	<b>Calculation of FAC<sub>kWh</sub></b>				
2.1	Sale within License Area	MU	415.07	432.15	493.95
2.2	Excess Distribution Loss	MU	4.98	0.00	30.20
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	172.87	132.37	140.58
2.4	Cap on monthly FAC Charge	Paise/kWh	128.40	128.40	128.40
<b>2.5</b>	<b>FAC Charge (FAC<sub>kWh</sub>) considering cap on Monthly FAC charge</b>	<b>Paise/kWh</b>	<b>128.40</b>	<b>128.40</b>	<b>128.40</b>
<b>3</b>	<b>FAC (A)</b>				
3.1	FAC (A) considering cap on Monthly FAC Charge to be recovered in March, 2013 to May, 2013	Rs. Lakh	5,329.50	5,548.80	6,342.31
3.2	FAC (A) disallowed corresponding to excess Distribution Loss	Rs. Lakh	64.00	0.00	387.78
<b>3.3</b>	<b>Carried forward FAC (A) for recovery during future period</b>	<b>Rs. Lakh</b>	<b>1,868.11</b>	<b>171.78</b>	<b>638.66</b>



**RELIANCE INFRASTRUCTURE LIMITED****APPROVAL OF FULE ADJUSTMENT CHARGES (FAC) FOR THE MONTHS  
OF October, 2012 to March, 2013**

Form No.	Particulars	Unit	Norms
1	Intra State Transmission Loss	%	4.26%
2	Distribution Loss	%	9.90%
3	Auxiliary Consumption	%	8.50%
4	Transit Loss (For Coal)	%	0.80%
5	Heat Rate	Kcal/kWh	2355
6	Secondary Fuel Oil Consumption	MI/kWh	1
7	FGD Consumption	MU/yr	55.78



APPEXNDIX-II

**APPROVAL OF FULE ADJUSTMENT CHARGES (FAC) FOR THE MONTHS  
OF OCTOBER, 2012 TO MARCH, 2013 TO BE RECOVERED IN DECEMBER 2012 TO MAY 2013**

Consumer Categories	Category Wise FAC to be levied in month of (Rs/kWh)					
	Dec 2012	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013
<b>Low Tension - LT</b>						
<b>LT I : LT -Residential</b>						
LT I - Below Poverty Line	0.0728	0.0728	0.0728	0.0728	0.0728	0.0728
<b>LT -I Residential (Single Phase)</b>						
0-100	0.5384	0.5384	0.5384	0.5384	0.5384	0.5384
101-300	1.0112	1.0112	1.0112	1.0112	1.0112	1.0112
301-500	1.6660	1.6660	1.6660	1.6660	1.6660	1.6660
500and above	1.9296	1.9296	1.9296	1.9296	1.9296	1.9296
<b>LT II : LT - Non - Residential or Commercial</b>						
LT II (a) - 0-20 kW	1.4459	1.4459	1.4459	1.4459	1.4459	1.4459
LT II (b) - 20-50 kW	1.8660	1.8660	1.8660	1.8660	1.8660	1.8660
LT II (c) - above 50 kW	1.9842	1.9842	1.9842	1.9842	1.9842	1.9842
LT III - LT Industrial upto 20 kW	1.4114	1.4114	1.4114	1.4114	1.4114	1.4114
LT IV - LT Industrial above 20 kW	1.3477	1.3477	1.3477	1.3477	1.3477	1.3477
LT-V : LT- Advertisements and Hoardings	3.2118	3.2118	3.2118	3.2118	3.2118	3.2118
LT VI: LT -Street Lights	1.5114	1.5114	1.5114	1.5114	1.5114	1.5114
LT-VII (A): LT -Temporary Supply Religious	0.6930	0.6930	0.6930	0.6930	0.6930	0.6930
LT-VII (B): LT -Temporary Supply Others	2.8754	2.8754	2.8754	2.8754	2.8754	2.8754
LT VIII: LT - Crematorium & Burial Grounds	0.6930	0.6930	0.6930	0.6930	0.6930	0.6930
LT IX: LT -Agriculture	0.1455	0.1455	0.1455	0.1455	0.1455	0.1455
<b>High Tension - HT</b>						
HT I: HT-Industry	1.3749	1.3749	1.3749	1.3749	1.3749	1.3749
HTII : HT- Commercial	1.5295	1.5295	1.5295	1.5295	1.5295	1.5295
HT III: HT-Group Housing Society	0.9385	0.9385	0.9385	0.9385	0.9385	0.9385
HTIV : HT - Temporary Supply	2.0006	2.0006	2.0006	2.0006	2.0006	2.0006

