



# महाराष्ट्र विद्युत नियामक आयोग

१३वा मजला, केंद्र क्र. १, जागतिक व्यापार केंद्र, कफ परेड, कुलाबा, मुंबई - ४०० ००५.  
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No. MERC/FAC/2013-2014/.०.०५३२

Date: 29 May 2013

To  
The General Manager  
The Brihan Mumbai Electric Supply & Transport Undertaking  
BEST Bhavan, BEST Marg  
Post Box No. 192  
Mumbai 400 001

Subject: FAC Vetting of BEST's submission for *QI & QII – FY 2012 - 2013 (From April 2012 To September 2012)*

Reference: a) BEST's submission dated March 21, 2013 "Submission of FAC calculations from April 2012 to September 2012"  
b) Clarifications received from BEST on 10<sup>th</sup> April 2013  
c) E-Mail Clarifications received from BEST on 10<sup>th</sup> May 2013

Sir,

The Commission has approved the FAC submissions of BEST for the period *April 2012 to September 2012* and the clarifications furnished by BEST to the queries raised by the Commission vide the letters under reference above. The detailed report of the same has been attached herewith.

The total FAC allowed to be recovered / (refunded) by BEST from its consumers and the amount allowed to be carried forward at the end of the said month for recovery in future is as tabulated below:

Month	FAC Allowed to be Recovered / (Refunded) (Rs. Crores)	FAC allowed to be carried forward for recovery in Future (Rs. Crores)
April 2012	20.70	18.78
May 2012	20.64	29.77
June 2012	29.46	05.74
July 2012	28.44	10.74
Aug 2012	27.40	06.26
Sep 2012	10.04	Nil

The Commission observes that in compliance with the MERC Tariff Regulations, Amendment 2011, the FAC has been charged to the consumers Category-wise/ slab-wise as per the specified formula, for the said quarters. The Commission hereby approves the FAC submission as above.



Yours Faithfully

(Rajendra Ambekar)  
Secretary, MERC

Encl: Annexure: Detailed Vetting Report

Cc: Authorized Consumer Representatives as per list

Names and Addresses of Consumer Representatives authorized as per Sec 94 (3) of EA 2003

Prayas Energy Group, Amrita Clinic, Athawale Corner, Lakdipool-Karve Road Junction, Deccan Gymkhana, Karve Road, Pune 411 004.	The President, Mumbai Grahak Panchayat, Grahak Bhavan, Sant Dynyaneshwar Marg, Behind Cooper Hospital, Vile Parle (West), Mumbai 400 056.
The General Secretary, Thane Belapur Industries Association, Plot No.P-14, MIDC, Rabale Village, PO Ghansoli, Navi Mumbai 400 7001	The President, Vidarbha Industries Association, 1 <sup>st</sup> floor, Udyog Bhawan, Civil Lines, Nagpur 440 001.
Shri N.Ponarathnam 25, Majithia Industrial Estate Waman Tukaram Patil Marg Deonar, Mumbai 400 088	Shri Rakshpal Abrol Bhartiya Udhami Avam Upbhokta Sangh Madhu Compound, 2nd Floor 2nd Sonawal Cross Road Goregaon (E), Mumbai 400063

**ANNEXURE**

Date: \_\_\_\_ May 2013

Subject: FAC Vetting of BEST's submission for *QI & QII – FY 2012 - 2013 (From April 2012 To September 2012)*

Reference: a) BEST's submission dated March 21, 2013 "Submission of FAC calculations from April 2012 to September 2012"  
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c) E-Mail Clarifications received from BEST on 10<sup>th</sup> May 2013

**1. Background:**

**1.1** In terms of the MERC (Conditions of Tariff) Regulations, 2005, a Distribution Licensee is required to obtain post facto approval of the Commission on quarterly basis for the FAC charges. After due vetting by the submissions, the utility is permitted to bill the FAC charge to its consumer up to a cap of 10% / (20% with effect from September 2012) of its average variable component of tariff.

**1.2** The Commission had issued its Order in *Case 162 of 2011*, dated February 8, 2012, in the matter of Petition of BEST undertaking of the Municipal Corporation of Greater Mumbai seeking permission to recover FAC for the period from April 2011 to October 2011, incurred by BEST. in excess of 10% cap and to allow recovery of FAC levied on BEST by TPC. The relevant extract of the said Order is as follows :

*"... the Commission through the above mentioned order allows BEST to recover the accumulated amount of Rs 84.97 Crore from its consumers during the billing months of March 2012 up to June 2012 as per the principles specified in Regulation 82.10 of Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2011."*

Accordingly, BEST has recovered the above mentioned approved amount as given in the Table below:

<b>Month</b>	<b>Amount (Rs. In Crores)</b>
March 2012	21.5029
April 2012	21.8783
May 2012	22.0737
June 2012	24.2204
<b>Total</b>	<b>89.6753</b>



As observed from the Table above, that BEST has recovered an amount of Rs. 89.6753 Crores (being the proportionate, slab and category wise additional FAC approved in Order Case No. 162 of 2011, against the approved amount Rs. 84.97 crores). Regarding the amount Rs. 4.70 Crores which appeared to be charged to consumers in excess of approved amount, BEST explained vide its E-Mail dated 10 May 2013 as follows :

- *“Vide Order dtd. 08-02-2012 in Case No. 162 of 2011, the Honourable Commission had allowed BEST to recover accumulated FAC amount of Rs. 84.97 Crores (for the period from APRIL-2011 to OCTOBER-2011) from our consumers during the billing month of MARCH-2012 to JUNE-2012. Subsequently, BEST recovered total Rs. 89.67 Crores in the months of MARCH-2012 to JUNE-2012. However, vide MERC Order in Case No. 171 of 2011, the Honourable Commission has approved the total power purchase cost of FY 2011-12. Hence, the additional FAC (FAC-2) of Rs. 68.17 Crores recovered for the period from April-2012 to June-2012 was in excess to actual purchase cost incurred in FY 2011-12.”*
- *“The over recovery of additional FAC (FAC-2) recovered for the period from April-2012 to June-2012 was adjusted in respective months in Table 6.6 (Sr. No. 1.3 & 3) of our FAC submission for Q-I & Q-II of FY 2012-13. It can be seen that in Table 6.6 (Sr. No. 3), the adjustment factor for ‘under-recovery’ worked out to Rs. 0.6071 Crores for the month of June-2012. As such, the adjustment of over recovered additional FAC (FAC-2) is entirely adjusted at the end of Q-I of FY 2012-13. i.e. in the month of JUNE-2012. Further, it can be seen from Table 8.1 (Sr.No.3.3) that in September-2012, there is no ‘FAC balance’ for refund/recovery to be carried forward to next month. As such, any additional recovery has been already adjusted in month to month figures of FAC paid and recovered.”*

In support of its submission as above, BEST has furnished the revised Table 6.6 of its FAC submission for Q-I & Q-II of FY 2012-13 (Reproduced under Item 4 below). It is thereby clear that the excess recovery from the consumers with respect to the Order Case No. 162 of 2011 has been appropriately adjusted through FAC -1. The Commission has accepted the clarification furnished by BEST.

**1.3** Further, the Commission has issued an Order in **Case No. 171 of 2011** dated 16th May 2012 for Approval of BEST’s Aggregate Revenue Requirement and Tariff Determination for the FY 2011-12. In the said Order the Commission has revised the Tariff which is **applicable from 1<sup>st</sup> June 2012**.

**1.4** In the said Order, the Commission has stated that, *“The existing Fuel Adjustment Cost (FAC) Charge has been equated to zero, on account of the adoption of the existing fuel costs for projection of the fuel expenses. In case of any variation in the fuel prices with respect to these levels, BEST will be able to pass on the corresponding increase to the consumers through the existing FAC mechanism in accordance with the MERC Tariff Regulations, 2005, subject to the stipulated ceiling of 10% of average variable charges, which works out to average of 72.29 paise/kWh and is to be considered in proportion to the variable charges of each*



*category/consumption slab. The FAC will be charged on a monthly basis in proportion to the variable charges of each category/consumption slab, and the details of the computation and recovery from the same will have to be submitted to the Commission for post-facto approval, on a quarterly basis.”*

**1.5** Further, the Commission had passed an Order in **Case No. 63 of 2012**, dated 26th August 2012, for Revision in the Ceiling for Levy of Fuel Adjustment Cost (FAC) by Distribution Licensees in the State of Maharashtra under Regulation 82 of the Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2005

**1.6** As per the above mentioned Order, the Commission has revised the average FAC **Ceiling to 20%** of Variable Tariff for all the Distribution Licensees in the State of Maharashtra, to be recovered as per the respective consumer categorywise/ slab wise tariff. The revised FAC Ceiling will come into effect for the FAC (to be charged to consumers) from the month of **September 2012** onwards.

Accordingly, BEST has submitted its FAC submissions along with supporting documents, for the quarters, QI & QII of FY 2012-13, i.e. April 2012 to September 2012 and has also furnished adequate replies to the queries raised by the Commission.

## **2. Power procurements by BEST:**

BEST is a Power Distribution Utility based in Mumbai and it does not own or operate any power generating stations. The entire power requirement for distribution to its consumers is procured by BEST through,

- a) Purchases from Tata Power company Ltd. (TPC-G)
- b) Renewable energy procurement (RPS)
- c) Bilateral contracts and decrements to the imbalance pool
- d) Unscheduled Interchanges (Interstate UI)

BEST has submitted its FAC submission for the two quarters , under Regulation 82.6 of the MERC (Terms and Conditions of Tariff) Regulations, 2005 giving details of the Power purchases and sales for the said period, along with the copies of all the supplementary statements, bills etc.

The Commission has assessed FAC charge of BEST for the said period based on the FAC formula approved in the Tariff Regulations. The methodology adopted for vetting the FAC computations is as follows:

The FAC claim made by BEST is for charging difference in averaged out “change in the variable cost of power” every month, arising out of the difference between the “rate approved by the Commission” in the tariff order applicable for the concerned period and the “rate actually paid



by the Utility". The submissions prepared on the above basis have been scrutinized and vetted with due consideration to excessive Distribution loss, if any.

### 3. Change in variable cost of power purchase:

The variable cost of power procurement approved by the Commission for the months April 2012 and May 2012 as per the Tariff Order for FY 2010-11 (in the matter of approval of Truing Up for FY 2008-09, Annual Performance Review for FY 2009-10 and determination of ARR and Tariff for FY 2010 -11, Case 95 of 2009, issued on 12th December 2010), is Rs 3.01/ KWh. And from the month of June 2012, the Variable cost as approved by the Commission as per Tariff Order for FY 2011-12 (in the matter of approval of Aggregate Revenue Requirement and Tariff for FY 2011-12, Case No 171 of 2011, issued on 16th May 2012), is Rs. 3.87/KWh. As explained in the tabulation below :

Source	Appvd Annual MU	Appvd Annual Variable cost Rs Crore	Rate Rs/kWh	Monthly MU (Annual appvd MU Div by 12)	Appvd Monthly Variable cost (Annual appvd cost div by 12) Rs Crore
TPC - G (Including Unit-8)	5039.48	2027.66*	4.02	419.96	168.9717
RPS Power	239.56	116.44	4.86	19.96	9.7033
Bilateral Purchase (as per SLDC)	77.23	30.88	4.00	6.44	2.5733
UI Purchase (as per SLDC)	(476.37)	(284.85)	5.98	(39.70)	(23.7375)
<b>Total Power Purchase</b>	<b>4879.90</b>	<b>2483.55</b>	<b>3.87</b>	<b>406.66</b>	<b>157.5108</b>

Note \* The approved annual variable cost for purchases from TPC-G is derived by deducting the Approved annual Fixed cost Rs 381.57 Crore from the Total Annual cost Rs 2409.23 Crore

BEST has submitted that it has incurred additional variable costs towards power procurement. The actual variable cost incurred by the company for the Quarter I and Quarter II is as follows:

Month	Approved Variable Cost (Rs/KWh)	Energy Procured (MUs)	Variable Cost of Energy Procured (Rs Lakhs)	Variable Cost (Rs/KWh)
April 2012	3.01	439.82	19,631.96	4.46
May 2012	3.01	456.98	19,632.19	4.30
June 2012	3.87	451.87	20,962.36	4.64
July 2012	3.87	428.60	20,863.58	4.87
Aug 2012	3.87	415.03	19,153.09	4.61
Sep 2012	3.87	410.96	19,102.22	4.65



#### 4. Adjustment for over recovery / under recovery

BEST has submitted the details regarding under recovery / over recovery of the variable charges for the said months as given in the following table (Revised submission):

(Rs. Lakhs)

Sr. No.	Parameter	April-12	May-12	June-12	July-12	Aug-12	Sept-12
(A)	(B)	(D)	(E)	(F)	(G)	(H)	(I)
<b>1.0</b>	<b>Adjustment for (over-recovery)/under-recovery ('B')</b>						
1.1	Incremental cost allowed to be recovered in Month j-4	1508.01	1533.71	1813.67	2070.39	2064.63	2946.26
		<i>Jan-12</i>	<i>Feb-12</i>	<i>Mar-12</i>	<i>April-12</i>	<i>May-12</i>	<i>June-12</i>
1.2	Incremental cost in Month j-4 actually recovered in j-2	3960.31	4255.30	4730.13	2988.29	2849.91	5753.33
		<i>April-12</i>	<i>May-12</i>	<i>June-12</i>	<i>July-12</i>	<i>Aug-12</i>	<i>Sept-12</i>
1.2a	Standalone FAC recovered from Consumers	1772.48	2047.93	2308.09			
1.2b	Additional amount approved through MERC Order in Case No. 162 of 2011 and recovered from consumers as <b>FAC-2</b>	2187.83	2207.37	2422.04			
1.2.1	Prior Period adjustments of FAC arising out of amendment cases	0.00	0.00	0.00	0.00	0.00	0.00
1.3	(Over-recovery)/under-recovery (1.1-1.2)	(2452.30)	(2721.59)	(2916.47)	(917.90)	(785.28)	(2807.07)
<b>2.0</b>	<b>Carried forward adjustment for (over-recovery)/under-recovery attributable to application of ceiling limit</b>	0.00	1878.41	2977.17	574.58	1074.92	626.49
<b>3.0</b>	<b>Adjustment factor for (over-recovery)/under-recovery (1.3+2.0)</b>	-2452.30	-843.18	60.71	-343.32	289.64	-2180.58

#### 5. Transmission And Distribution Loss

In the Tariff Order applicable for the months April and May 2012, the Commission had approved allowable Distribution loss at **9.5%** and from June month onwards as per the New Tariff Order (Case No 171 of 2011) the Commission has approved allowable Distribution loss at **9.0%**. The Commission has already approved the submission made by BEST to allow calculation of excess Distribution Loss on the basis of Cumulative loss incurred up to the specific month, on lines similar to those followed by MSEDCL.

On this basis, there is no excess Distribution Loss for the said months.



**Comparative Chart and Analysis of the Energy Balance and T&D Loss for the months:**

Particulars	Apr-12	May-12	Jun-12	Jul-12	Aug- 12	Sep-12
<b><u>Power Purchase</u></b>						
TPC-G ( Including Unit 8) (MUs)	443.09	455.25	473.01	446.80	432.81	426.30
RPS Power (MUs)	0.48	1.40	0.68	4.33	6.69	6.27
Bilateral Purchase (as per SLDC) (MUs)	9.52	22.97	10.82	5.72	3.80	5.16
UI Purchase (as per SLDC) (MUs)	(13.28)	(22.65)	(32.64)	(28.25)	(28.27)	(26.77)
<b>Total power available at G&amp;T (MUs)</b>	<b>439.82</b>	<b>456.98</b>	<b>451.87</b>	<b>428.60</b>	<b>415.03</b>	<b>410.96</b>
Transmission Loss in MUs	18.97	19.41	157.74	4.83	6.22	15.99
% Transmission Loss	4.31	4.25	3.48	1.13	1.50	3.89
<b>Metered Reading of Power input in BEST Distribution System T&amp;D (MUs)</b>	<b>420.84</b>	<b>437.57</b>	<b>436.12</b>	<b>423.76</b>	<b>408.82</b>	<b>394.97</b>
Distribution Loss in MUs	20.92	38.76	28.56	30.27	29.69	20.29
% Distribution Loss	4.97	8.86	6.55	7.14	7.26	5.14
<b>Consumer Metered sales (MUs)</b>	<b>399.92</b>	<b>398.81</b>	<b>407.56</b>	<b>393.49</b>	<b>379.13</b>	<b>374.68</b>
<b>Cumulative Distribution Loss</b>	<b>Apr-12</b>	<b>May-12</b>	<b>Jun-12</b>	<b>Jul-12</b>	<b>Aug- 12</b>	<b>Sep-12</b>
Cumulative Units Purchased at T&D	420.84	858.42	1294.54	1718.30	2127.12	2522.09
Cumulative Units Sold	399.92	798.73	1206.29	1599.78	1978.91	2353.59
T & D Loss as % of Net Energy Input	4.97	6.95	6.82	6.90	6.97	6.68

**Wide Variation in Transmission and Distribution Loss**

a) **Transmission loss:** The Commission has observed from the above table that the Transmission loss is varying between 1.13 % to 4.31%. Clarification regarding the same has been furnished by BEST as follows :

*“All the Power Purchase details in Table 4.1 are the metered figures at G-T interface. The pool imbalance units are derived from weekly provisional FBSM Bills received from MSLDC. These provisional FBSM Bills are prepared on weekly basis & not on monthly basis. For example in April 2012, FBSM Bills are from 02/04/2012 to 29/04/2012. Hence there is no similarity in period of Units metered at G-T and UI sale through FBSM pool imbalance. Had FBSM bills been prepared on monthly basis the problem might not have arisen.”*





Similar dissimilarities in dates of G-T metered readings and weekly provisional FBSM bills are also observed in the submissions of May 2012 to September 2012 which are shown in the above table. Therefore there is no consistency observed in Transmission loss.

FBSM mechanism has been started from August-2011 in Maharashtra State. The FBSM Bills prepared by MSLDC are still on provisional basis. The Final FBSM Bills are yet to be made by MSLDC.

The Commission advises BEST to take up the matter consistently with MSLDC and seek for solution as such incorrect projections of basic parameters are not advisable.

b) **Distribution loss:** The Commission has noted that for the said period, the Distribution loss is varying between 4.97 % to 8.86 % on monthly basis, while the Consumer Metered sales do not show appreciable variations. The query was raised with BEST and the following explanation has been furnished by BEST:

*“The distribution loss calculated on month to month basis does not have uniformity because the consumption billed for a month is not of the same period as the units purchased. The different billing cycles have different billing periods. Hence to have the correct picture of Distribution loss it is necessary to calculate distribution loss on cumulative basis as given in the table above.”*

The Commission advises BEST to sort out this matter by appropriately by tabulating and projecting the parameters in a correct manner.



6. The summary of FAC recoverable and carried forward for recovery in future is as follows :

Sr. No.	Parameter	Unit	April-12	May-12	June-12	July-12	Aug-12	Sept-12
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1.0	Calculation of FAC (A)							
1.1	Apportionment of change in variable cost of power purchase to License Area (C)	Rs Lakh	6,401.10	5,884.99	3,460.14	4,262.78	3,077.58	3,184.64
1.2	Working Capital Interest (I)	Rs Lakh	-	-	-	-	-	-
1.3	Adjustment for (Over Recovery)/Under Recovery (B)	Rs Lakh	(2,452.30)	(843.18)	60.71	(343.32)	289.64	(2,180.58)
1.4	FAC (A) = C + I + B	Rs Lakh	3,948.80	5,041.80	3,520.84	3,919.46	3,367.22	1,004.06
2.0	Calculation of FAC <sub>kWh</sub>							
2.1	Sale within License Area	MU	399.92	398.81	407.56	393.49	379.13	374.68
2.2	Excess T&D Loss	MU	-	-	-	-	-	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	98.74	126.42	86.39	99.61	88.81	26.80
2.4	Cap on monthly FAC Charge	Paise/kWh	51.77	51.77	72.29	72.29	72.29	144.58
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Paise/kWh	51.77	51.77	72.29	72.29	72.29	26.80
3.0	FAC (A)							
3.1	FAC (A) considering cap on Monthly FAC Charge	Rs Lakh	2,070.39	2,064.63	2,946.26	2,844.54	2,740.73	1,004.06
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-	-	-	-	-	-
3.3	Carried forward FAC (A) for recovery during future period	Rs Lakh	1,878.41	2,977.17	574.58	1,074.92	626.49	(0.00)

7. Conclusion :

At the end of QII- FY 2012-2013, the FAC to be carried forward for recovery in future amounts to *Rs Nil*



**8.SLAB WISE AND CATEGORY WISE FAC FOR THE MONTHS OF APRIL 2012 AND MAY 2012**

Category	Slabs	FAC cap as given by MERC in Rs./Unit (10% of Variable Charges)	APRIL 2012		MAY 2012	
			Stand alone FAC Rate for the month (Rs./Unit)	Additional FAC as per Order Case No. 162 of 2011	Stand alone FAC Rate for the month (Rs./Unit)	Additional FAC as per Order Case No. 162 of 2011
			FAC 1	FAC 2	FAC 1	FAC 2
BPL	0 - 30	0.04	0.04	0.05	0.04	0.05
LT-1	0 - 100	0.16	0.16	0.18	0.16	0.16
	101 - 300	0.33	0.33	0.41	0.33	0.36
	301 - 500	0.53	0.53	0.63	0.53	0.55
	> 501	0.68	0.68	0.78	0.68	0.68
LT2 (a)	0 - 300	0.40	0.40	0.59	0.40	0.52
	301 - 500	0.60	0.60	0.74	0.60	0.65
	501- 1000	0.69	0.69	0.82	0.69	0.72
	> 1000	0.76	0.76	0.86	0.76	0.75
LT2 (b)	all units	0.73	0.73	0.92	0.73	0.80
LT2 (c)	all units	0.76	0.76	0.94	0.76	0.82
LT-3	0 - 300	0.37	0.37	0.56	0.37	0.49
	301 - 500	0.55	0.55	0.68	0.55	0.59
	501- 1000	0.60	0.60	0.73	0.60	0.63
	> 1000	0.64	0.64	0.75	0.64	0.65
LT-4 (a)	all units	0.54	0.54	0.77	0.54	0.67
LT-4 (b)	all units	0.53	0.53	0.68	0.53	0.60
LT-5	all units	1.14	1.14	1.35	1.14	1.18
LT-6	all units	0.53	0.53	0.66	0.53	0.58
LT-7a	all units	0.29	0.29	0.32	0.29	0.28
LT-7b	all units	0.88	0.88	0.98	0.88	0.86
LT-8	all units	0.27	0.27	0.30	0.27	0.26
HT Category						
HT - I	all units	0.51	0.51	0.64	0.51	0.56
HT - II	all units	0.54	0.54	0.65	0.54	0.57
HT - III	all units	0.30	0.30	0.40	0.30	0.35
HT - IV	all units	0.82	0.82	0.91	0.82	0.80



**8. SLABWISE AND CATEGORY WISE FAC FOR THE MONTHS OF JUNE, JULY AND AUGUST 2012**

Category	Slabs	FAC cap as given by MERC in Rs./Unit (10% of Variable Charges)	JUNE 2012		JULY 2012	AUGUST 2012
			Stand alone FAC Rate for the month (Rs./Unit)	Additional FAC as per Order Case No. 162 of 2011	Stand alone FAC Rate for the month (Rs./Unit)	Stand alone FAC Rate for the month (Rs./Unit)
BPL	0 - 30	0.06	0.06	0.04	0.06	0.06
LT-1	0 - 100	0.26	0.26	0.19	0.26	0.26
	101 - 300	0.48	0.48	0.37	0.48	0.48
	301 - 500	0.68	0.68	0.50	0.68	0.68
	> 501	0.87	0.87	0.62	0.87	0.87
LT2 (a)	0 - 300	0.70	0.70	0.61	0.70	0.70
	301 - 500	0.70	0.70	0.54	0.70	0.70
	501-1000	1.04	1.04	0.76	1.04	1.04
	> 1000	1.04	1.04	0.74	1.04	1.04
LT2 (b)	all units	1.02	1.02	0.75	1.02	1.02
LT2 (c)	all units	1.03	1.03	0.76	1.03	1.03
LT-3	0 - 300	0.66	0.66	0.56	0.66	0.66
	301 - 500	0.66	0.66	0.50	0.66	0.66
	501-1000	0.92	0.92	0.68	0.92	0.92
	> 1000	0.92	0.92	0.67	0.92	0.92
LT-4 (a)	all units	0.83	0.83	0.62	0.83	0.83
LT-4 (b)	all units	0.81	0.81	0.61	0.81	0.81
LT-5	all units	1.49	1.49	1.12	1.49	1.49
LT-6	all units	0.72	0.72	0.54	0.72	0.72
LT-7a	all units	0.41	0.41	0.54	0.41	0.41
LT-7b	all units	1.19	1.19	0.83	1.19	1.19
LT-8	all units	0.39	0.39	0.28	0.39	0.39
LT-9(a)	all units	0.86	0.86	0.61	0.86	0.86
LT-9(b)	all units	0.86	0.86	0.64	0.86	0.86
<b>HT Category</b>						
HT - I	all units	0.75	0.75	0.56	0.75	0.75
HT - II	all units	0.81	0.81	0.60	0.81	0.81
HT - III	all units	0.43	0.43	0.34	0.43	0.43
HT - IV	all units	1.10	1.10	0.76	1.10	1.10
HT-V(a)	all units	0.71	0.71	0.54	0.71	0.71
HT-V(b)	all units	0.71	0.71	0.54	0.71	0.71



**8. Slab wise & Category Wise FAC for the month of September 2012**

			SEPTEMBER 2012
Category	Slabs	FAC cap as per MERC Order in Case No.63 of 2012 (Rs./Unit) (20% of Variable Charges)	Stand alone FAC Rate for the month (Rs./Unit)
BPL	0 - 30	0.11	0.11
LT-1	0 - 100	0.52	0.52
	101 - 300	0.97	0.97
	301 - 500	1.36	1.36
	> 501	1.74	1.74
LT2 (a)	0 - 500	1.40	1.40
	> 500	2.07	2.07
LT2 (b)	all units	2.03	2.03
LT2 (c)	all units	2.05	2.05
LT-3	0 - 500	1.32	1.32
	> 500	1.85	1.85
LT-4 (a)	all units	1.65	1.65
LT-4 (b)	all units	1.62	1.62
LT-5	all units	2.98	2.98
LT-6	all units	1.44	1.44
LT-7a	all units	0.82	0.82
LT-7b	all units	2.38	2.38
LT-8	all units	0.79	0.79
LT-9(a)	all units	1.73	1.73
LT-9(b)	all units	1.73	1.73
<b>HT Category</b>			
HT - I	all units	1.50	1.50
HT - II	all units	1.61	1.61
HT - III	all units	0.86	0.86
HT - IV	all units	2.20	2.20
HT-V(a)	all units	1.42	1.42
HT-V(b)	all units	1.42	1.42



