

# महाराष्ट्र विद्युत नियामक आयोग

## **Maharashtra Electricity Regulatory Commission**

Ref. No. MERC/FAC/ 20152016 01481

Date: 16 February, 2016

To,
The Managing Director,
Maharashtra State Electricity Distribution Company Ltd.,
5<sup>th</sup> Floor, Prakashgad, Plot No. G-9,
Bandra (East),
Mumbai – 400 051.

Subject: Post Facto approval of FAC submissions of MSEDCL for the months of April, 2014 to September, 2014.

Reference: 1. MSEDCL's FAC submission for month of April, 2014 vide letter No. 21962 dated 10 July, 2014.

 MSEDCL's FAC submission for month of May, 2014 vide letter No. 25078 dated 8 August, 2014.

3. MSEDCL's FAC submission for month of June, 2014 vide letter No. 37183 dated 16 December, 2014.

 MSEDCL's FAC submission for month of July, 2014 vide letter No. 37184 dated 16 December, 2014.

5. MSEDCL's FAC submission for month of August, 2014 vide letter No. 37182 dated 16 December, 2014.

6. MSEDCL's FAC submission for month of September, 2014 vide letter No. 5332 dated 23 February, 2015.

Sir,

Upon vetting the FAC calculations for the months of April, 2014 to September, 2014 submitted vide letters under above reference, the Commission has accorded post facto approval for charging to its consumers the FAC amount (net of excess T&D loss), as detailed below:

Month	FAC Amount (Rs. Crore)
April, 2014	206.37
May, 2014	91.60
June, 2014	162.59
July, 2014	336.41
August, 2014	154.94
September, 2014	162.15

The Commission has notified on 28<sup>th</sup> November 2011 the Amendment Regulations for recovery of Fuel Adjustment Cost charges from the consumers in a proportionate manner. Accordingly, the Commission has also approved the category wise and slab wise tabulation for recovery of the said FAC charges by MSEDCL from its consumers. The adjustments (positive or negative)

Page 1 of 34

E-mail: mercindia@merc.gov.in / mercindia@mercindia.org.in Website: www.merc.gov.in / www.mercindia.org.in

arising out of the apportionment as above is to be carried forward by MSEDCL to the next month.

The summary of the FAC claim for the months of April, 2014 to September, 2014 as approved

by the Commission is shown in the Table below:-

Sr. No.	Particulars	Unit	Apr. 14	May 14	Jun 14
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	224.95	132.71	326.84
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	0.65	0	0
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	191.46	112.71	295.47
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	14.91	(21.11)	(132.88)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	206.37	91.60	162.59
7	Total FAC allowed to be recovered in the billing month of July 2014, August 2014 and September 2014 respectively	Rs Crore	206.37	91.60	207.95
8	Carried forward FAC (A) for recovery during future period	Rs Crore	NIL	NIL	NIL
9	FAC rate in the billing month of July 2014, August 2014 and September 2014 respectively	Paise/kWh	Proportionate. See Table-6A & 6B of Annexure attached with this letter.		

Sr. No.	Particulars	Unit	Jul 14	Aug 14	Sep 14
1	FAC (A)without considering cap on Monthly FAC Charge	Rs Crore	316.12	213.09	321.66
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	-	-	-
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	271.00	179.01	303.31
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	65.40	(24.07)	(141.16)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	336.41	154.94	162.15
7	Total FAC allowed to be recovered in the billing month of October 2014, November 2014 and December 2014 respectively	Rs Crore	336.41	154.94	211.31
8	Carried forward FAC (A) for recovery during future period	Rs Crore	NIL	NIL	NIL
9	FAC rate in the billing month of October 2014, November 2014 and December 2014 respectively	Paise/kWh	Proportionate. See Table-6A & 6B of Annexure attached with this letter.		

Yours faithfully,

(Dr. Rajendra Ambekar) Director (Tariff), MERC

Encl: Annexure: Detailed Vetting Report for the months of April, 2014 to September, 2014.

#### Cc as enclosed:

Names and Addresses of Institutional Consumer Representatives

Prayas Energy Group, Amrita Clinic, Athawale Corner, Lakdipool-Karve Road Junction, Deccan Gymkhana, Karve Road, Pune 411 004.	The President, Mumbai Grahak Panchayat, Grahak Bhavan, Sant Dynyaneshwar Marg, Behind Cooper Hospital, Vile Parle (West), Mumbai 400 056.
The General Secretary, Thane Belapur Industries Association, Plot No.P-14, MIDC, Rabale Village, PO Ghansoli, Navi Mumbai 400 7001	The President, Vidarbha Industries Association, 1st floor, Udyog Bhawan, Civil Lines, Nagpur 440 001.
Maharashtra Chamber of Commerce, Industry & Agriculture, Oricon House, 6th Foor, 12 K. Dubash Marg, Fort, Mumbai- 400 001 (Nashik Branch) E-mail: maccia.nsk@gmail.com	



## ANNEXURE 1 Detailed Vetting Report

Date: 16 February, 2016

## Post Facto approval of FAC Charges for the months of April, 2014 to September, 2014 submitted by MSEDCL

Subject: Post Facto approval of FAC submissions of MSEDCL for months of April, 2014 to September, 2014

- Reference: 1. MSEDCL's FAC submission for month of April, 2014 vide letter No. 21962 dated 10 July, 2014.
  - 2. MSEDCL's FAC submission for month of May, 2014 vide letter No. 25078 dated 8 August, 2014.
  - 3. MSEDCL's FAC submission for month of June, 2014 vide letter No. 37183 dated 16 December, 2014.
  - 4. MSEDCL's FAC submission for month of July, 2014 vide letter No. 37184 dated 16 December, 2014.
  - 5. MSEDCL's FAC submission for month of August, 2014 vide letter No. 37182 dated 16 December, 2014.
  - 6. MSEDCL's FAC submission for month of September, 2014 vide letter No. 5332 dated 23 February, 2015.

#### 1. FAC submission by MSEDCL:

1.1 MSEDCL has submitted FAC submissions for the months of April, 2014 to September, 2014 as referred above. Upon vetting the FAC calculations, taking cognizance of all the submissions furnished by MSEDCL, the Commission has accorded Post Facto Approval for the FAC amount for the said months as detailed below.

#### 2. Background

- 2.1 The Commission has issued Tariff Order for MSPGCL, dated 21 June 2012 (Case No. 6 of 2012), for Final True up for FY 2010-11, approval of Aggregate Revenue Requirement and Tariff for FY 2011-12 and FY 2012-13.
- 2.2 The Commission has issued Tariff Order for Khaperkheda Unit 5 of MSPGCL, dated 4 September, 2013 (Case No. 44 of 2013), for determination of capital cost and Tariff for FY 2012-13.
- 2.3 The Commission has issued Multi Year Tariff Order for MSPGCL, dated 3 March 2014 (Case No. 54 of 2013), for FY 2013-14 to FY 2015-16. In the said Order, the Commission allowed MSEDCL to recover/adjust the variation in energy charge component of the amount billed by MSPGCL to MSEDCL from its consumers through FAC mechanism.

- 2.4 The Commission has issued Tariff Order for MSEDCL dated 16 August, 2012, Case No. 19 of 2012, for Final True Up of FY 2010-11, Aggregate Revenue Requirement for FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13 and Revision in Schedule of Charges and has mentioned about the Procedure for Vetting of FAC levied on Consumers.
- 2.5 As per above mentioned order, Clause 8.23:

"The levy of Fuel Adjustment Cost (FAC) charge for different consumers and the under-recovery/over-recovery of the corresponding costs will be vetted by the Commission bi-monthly on a post-facto basis, based on submissions made by MSEDCL."

2.6 Also, the Commission has issued a Suo-Moto Order, for Revision in the Ceiling for Levy of Fuel Adjustment Cost (FAC) by Distribution Licensees in the State of Maharashtra under Regulation 82 of the Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2005.

As per the Ruling, the Commission revised the average FAC Ceiling to 20% of Variable Tariff for all the Distribution Licensees in the State of Maharashtra. The revised FAC ceiling of 20% is the average ceiling for the Distribution Licensee as a whole, and the applicable ceiling will be different for different consumer categories/sub-categories/consumption slabs, equivalent to 20% of the variable tariff of that consumer category/sub-category/consumption slab. The revised FAC Ceiling came into effect for allowable FAC (to be charged to consumers) from the month of September 2012 onwards.

2.7 The Commission has notified on 28 October 2011 the "MERC (Terms and Conditions of tariff) (Amendment) Regulations, 2011" for recovery of Fuel Adjustment Cost charges from the Consumers in a proportionate basis as per its tariff category/sub-category/consumption slab.

#### 3. FAC Mechanism

- 3.1 The Commission has taken cognizance of the directives issued in all the above Orders and has accordingly approved FAC charges for the months of April, 2014 to September, 2014 in accordance with the principles stipulated therein and the MERC (Terms and Conditions of Tariff) Regulations, 2005. Any variance on account any further Reviews / Amendments will be addressed during the Tariff proceedings.
- 3.2 MSEDCL procures power from:
  - a. MSPGCL
  - b. Central Generating Stations (IRIGIT
  - c. Ratnagiri Gas and Power Private Limited (RGPPL)

- d. JSW (Ratnagiri) Energy Ltd.
- e. Adani Power Limited
- f. Mundra UMPP
- g. Indiabulls Power Limited
- h. Bilateral Procurements (Power Exchange, Traders, etc.)
- i. Renewable Energy Sources
- j. Infirm Power (MSPGCL units under commissioning, other infirm sources)

#### 4. Details of approval:

#### 4.1 Approval:

The Commission has accorded post facto approval for the FAC amount (net of T & D loss for the months of April, 2014 to September, 2014 as follows:

Month	FAC Amount (Rs. Crore)
April, 2014	206.37
May, 2014	91.60
June, 2014	162.5
July, 2014	336.41
August, 2014	154.94
September, 2014	162.15

The summary of the FAC claim approved by the Commission is shown in the Table below:-

Table -2

Sr. No.	Particulars	Unit	Apr. 14	May 14	Jun 14
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	224.95	132.71	326.84
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	0.65	0	0
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	191.46	112.71	295.47
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	14.91	(21.11)	(132.88)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	206.37	91.60	162.59
7	Total FAC allowed to be recovered in the billing month of July 2014, August 2014 and September 2014 respectively	Rs Crore	206.37	91.60	207.95
8	Carried forward FAC (A) for recovery during future period	Rs Crore	NIL	NIL	NIL

Sr. No.	Particulars	Unit	Jul 14	Aug 14	Sep 14
1	FAC (A) without considering cap on Monthly FAC Charge	Rs Crore	316.12	213.09	321.66
2	FAC (A) disallowed corresponding to excess T&D loss	Rs Crore	-	-	-
3	FAC (A) without considering cap and as per category wise and slab wise	Rs Crore	271.00	179.01	303.31
4	C/f from Previous month.	Rs Crore	-	-	-
5	Under/over recovery from 6.6 statement 3.	Rs Crore	65.40	(24.07)	(141.16)
6	Total FAC to be recovered from consumers 6=(3+4+5)	Rs Crore	336.41	154.94	162.15
7			336.41	154.94	211.31
8	Carried forward FAC (A) for recovery during future period	Rs Crore	NIL	NIL	NIL

After the apportionment, the under-recovered FAC amount to be carried forward to the month of October 2014 is Nil.

## 5. Analysis of FAC proposal submitted by MSEDCL and computation of FAC charges is as below:

#### I. Variable cost of power purchase:

The Commission has considered the increase in power purchase cost in case of approved power purchase sources as per the Tariff Order for MSEDCL dated 16 August, 2012, Case No. 19 of 2012, for Final True Up of FY 2010-11, Aggregate Revenue Requirement for FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13.

MSEDCL has submitted the data for the power purchase certified by Chartered Accountant.

The details of power purchase by MSEDCL for April, 2014 to September, 2014 from all sources are given below:

#### Table-4

Sr. No.	Details	Unit	Apr 14	May 14	Jun 14
1	Net Energy Purchase	MU	9220.93	9519.20	9175.69
2	Weighted Average Normative actual Rate of energy purchased	Rs./kWh	2.68	2.58	2.73
3	Weighted Approved Rate for Energy purchase (Order)	Rs./kWh	2.49	2.49	2.49
4	Change in Variable Cost of Energy purchased	CRY REPore	171.65	80.24	218.09

Sr. No.	Details	Unit	Jul 14	Aug 14	Sep 14
1	Net Energy Purchase	MU	8709.15	8078.29	8076.31
2	Weighted Average Normative actual Rate of energy purchased		2.77	2.67	2.83
3	Weighted Approved Rate for Energy purchase (Order)	Rs/kWh	2.49	2.49	2.49
4	Change in Variable Cost of Energy purchased	Rs. crore	243.28	147.19	272.34

#### II. Total sales in licence area:

The total sales in its licence area have been presented by MSEDCL in the following manner:-

- a. Metered sales include the total sales metered for the HT and LT consumers in its area.
- b. Unmetered sales are the assessed sales of unmetered consumers.

The details are tabulated below:

Table 5

Sr. No.	Detail	Unit	Apr 14	<b>May 14</b> 7325.40	Jun 14 7052.63	Ref FAC submission Form		
	Total Energy Sales excluding Energy Sales corresponding to specific utilisation of a particular Unit/Station as per Order.	MU	7088.20			Item No. 5 of FAC submission Form 1.1		
2	Total sales of categories below 1318 Hrs/yr and above 1318 Hrs/yr for the said month	MU	1064.59	1064.59	801.89	Sum of assessed energy sold in FAC submission Form 1.2		
3	Less: Credit for HT injections, temporary supply, interstate, wheeling etc	MU	49.65	17.67	20.05	Entry with explanation in FAC submission Form 7.1, for item No.1		
4	Total sales in license area	MU	8103.14	8372.32	7834.47	Item 2.1 of FAC submission form 8.1		

Sr. No.	Detail	Unit	Jul 14	Aug 14	Sep 14	Ref FAC submission Form
1	Total Energy Sales excluding Energy Sales corresponding to specific utilisation of a particular Unit/Station as per Order.	MU	7106.03	6789.76	6261.65	Item No. 5 of FAC submission Form 1.1
2	Total sales of categories below 1318 Hrs/yr and above 1318 Hrs/yr for the said month	MU	977.03	977.03	492.62	Sum of assessed energy sold in FAC submission Form 1.2

Sr. No.	Detail	Unit	Jul 14	Aug 14	Sep 14	Ref FAC submission Form
3	Less: Credit for HT injections, temporary supply, interstate, wheeling etc	MU	MU 48.53	61.55	60.55	Entry with explanation in FAC submission Form 7.1, for item No.1
4	Total sales in license area	MU	8034.53	7705.23	6693.72	Item 2.1 of FAC submission form 8.1

#### III. Interest on working capital:

MSEDCL has not claimed any Interest for working capital for April, 2014 to September, 2014. Hence, the same has not been considered for the said months.

#### IV. Adjustment factor:

The computation of Adjustment factor is as shown in the following table.

Table-5A - Adjustment Factor

Sr. No.	Parameter	Unit	Apr 14	May 14	June 14
(A)	(B)	(C)			
1.0	Adjustment for over-recovery/under-recovery ('B')				
1.1	Incremental cost allowed to be recovered in Month	Rs Crore	97.22	36.56	69.07
1.2	Incremental cost in Month j-4 actually recovered in month j-2	Rs Crore	82.31	57.68	201.96
1.3	Over-recovery/under-recovery (1.2-1.1)	Rs Crore	14.91	(21.11)	(132.88)
2.0					
2.1	C/f DUE TO FORMULA ERROR	Rs Crore	22.04	33.49	19.99
2.2	KhaparKheda U 5 energy charge impact as per Order dated 4 Sept 2013 in Case No. 44 of 2013	Rs Crore	20.29	18.98	16.19
2.3	FBSM impact for the month	Rs Crore	11.62	-	72.56
3.0	Adjustment factor for over-recovery/under-recovery (2.1+2.2+2.3)	Rs Crore	53.95	52.47	108.74

Sr. No.	Parameter	Unit	Jul 14	Aug 14	Sep 14
(A)	(B)	(C)			
1.0	Adjustment for over-recovery/under-recovery ('B')				
1.1	Incremental cost allowed to be recovered in Month	Rs Crore	206.36	91.60	207.95
1.2	Incremental cost in Month j-4 actually recovered in month j-2	Rs Crore	140.96	115.67	349.12
1.3	Over-recovery/under-recovery (1.2 153) CITY REGULATOR	Rs Crore	65.40	(24.07)	(141.16)

Sr. No.	Parameter	Unit	Jul 14	Aug 14	Sep 14
2.0					
2.1	C/F DUE TO FORMULA ERROR for regular FAC	Rs Crore	31.37	45.11	34.07
2.2	Khaparkheda U 5 energy charge impact as per MERC Order No 44 of 2013	Rs Crore	17.60	13.29	15.25
2.3	FBSM Units and inter state losses impact for the month	Rs Crore	23.86	7.49	0
3.0	Adjustment factor for over-recovery/under-recovery (2.1+2.2+2.3)	Rs Crore	72.83	65.89	49.32

#### 6. Distribution Loss:

	Distribution Loss (%)							
Particular	Apr. 14	May 14	Jun. 14	Jul. 14	Aug. 14	Sep. 14		
Target*	15.77%	15.77%	15.77%	15.77%	15.77%	15.77%		
Cumulative Achievement at the end of month	16.01%	15.34%	15.41%	13.78%	12.66%	13.95%		

<sup>\*</sup> Target distribution loss is considered as 15.77% which was the approved target for FY 2012-13. This is because all the reference values such as approved power purchase sources, quantum, cost etc. considered for FAC calculations are from Tariff Order dated 16 August, 2012 which was for FY 2012-13.

In the month of April, 2014, actual distribution loss was higher than target. Hence, MSEDCL has deducted FAC amount of Rs. 65.44 Lakh corresponding to such higher distribution loss from the FAC leviable to its consumers.

## 7. Energy Sales within Licence area:

The net energy sales within licence area as submitted by MSEDCL in the FAC submission, after deducting the HT credits etc as explained above, and as approved by the Commission are as below:

Month	Sales (In MU)
April, 2014	8103.14
May, 2014	8372.32
June, 2014	7834.47
July, 2014	8034.53
August, 2014	7705.23
September, 2014	6693.72



#### 8. Summary:

The summary of the FAC amount as approved by the Commission is shown in the Tables below:-

The Commission has approved FAC of April, 2014 to September, 2014, and has allowed it to be recovered in billing months of July, 2014 to December, 2014 respectively.

Table-5B

Table			
Title	Summary of FAC (A) and FAC <sub>kWh</sub> April, 2014		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	17165.42
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	5395.22
1.5	FAC(A) = C + I + B	Rs Lakh	22560.64
2.0	Calculation of FAC <sub>kWh</sub>		
2.1	Sale within License Area	MU	8103.14
2.2	Excess T&D Loss	MU	23.57
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	27.76
2.4	Cap on monthly FAC Charge as per 20% cap on category- wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	22495.21
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	65.44
3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise-(1)	Rs Lakh	19145.97
3.4	C/f from Previous month-(2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	1490.97
3.6	Total FAC to be recovered from consumers 4=(1+2+3)	Rs Lakh	20636.93
3.7	Total FAC allowed to be recovered in the billing month of July 2014 based on current month category-wise and slabwise sales	Rs Lakh	20636.93
3.8	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Title	Summary of FAC (A) and FAC <sub>kWh</sub> May, 2014		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	8023.83
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	5247.29
1.5	FAC(A) = C + I + B	Rs Lakh	13271.12
2.0	Calculation of FACkWh		
2.1	Sale within License Area	MU	8372.32
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	15.85
2.4	Cap on monthly FAC Charge as per 20% cap on category- wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	13271.12
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise (1)	Rs Lakh	11271.62
3.4	C/f from Previous month (2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(2111.70)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	9159.92
4.0	Total FAC allowed to be recovered in the billing month of August 2014 based on current month category-wise and slab-wise sales	Rs Lakh	9159.92
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Table Title	Summary of FAC (A) and FAC <sub>kWh</sub> June, 2014		
Sr. No.	Parameter	Unit	Value
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	21809.81
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		_
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	10874.94
1.5	FAC(A) = C + I + B	Rs Lakh	32684.75
2.0	Calculation of FAC <sub>kWh</sub>	170	

2.1	Sale within License Area	MU	7834.47
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	41.72
2.4	Cap on monthly FAC Charge as per 20% cap on category- wise energy charge and monthly sales	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	32684.75
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	
3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise (1)	Rs Lakh	29547.11
3.4	C/f from Previous month (2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(13288.00)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	16259.11
4.0	Total FAC allowed to be recovered in the billing month of September 2014 based on current month category-wise and slab-wise sales	Rs Lakh	20795.72*
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

\*Difference in FAC to be charged and allowed to be recovered is due to quarterly reconciliation of FAC payable by Agricultural consumers.

Table			
Title	Summary of FAC (A) and FAC <sub>kWh</sub> July, 2014		
Sr.	Parameter	Unit	Value
No.			
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	24328.49
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	7283.87
1.5	FAC(A) = C + I + B	Rs Lakh	31612.35
2.0	Calculation of FACkwh		
2.1	Sale within License Area	MU	8034.53
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	39.35
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)	D 7 11	21612.26
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	31612.35
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	

3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise-(1)	Rs Lakh	27100.69
3.4	C/f from Previous month-(2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	6540.82
3.6	Total FAC to be recovered from consumers 4=(1+2+3)	Rs Lakh	33641.51
3.7	Total FAC allowed to be recovered in the billing month of October 2014 based on current month category-wise and slab- wise sales	Rs Lakh	33641.51
3.8	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Sr.	Summary of FAC (A) and FAC <sub>kWh</sub> August, 2014  Parameter	Unit	Value
No.			
(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	14719.55
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	6589.51
1.5	FAC(A) = C + I + B	Rs Lakh	21309.05
2.0	Calculation of FAC <sub>kWh</sub>		
2.1	Sale within License Area	MU	7705.23
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	27.66
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	21309.05
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise (1)	Rs Lakh	17901.90
3.4	C/f from Previous month (2).	Rs Lakh	~
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(2407.16)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	15494.74
4.0	Total FAC allowed to be recovered in the billing month of November 2014 based on current month category-wise and slab-wise sales	Rs Lakh	15494.74
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

Table Title	Summary of FAC (A) and	d FAC <sub>kWh</sub> September, 2014		
Sr. No.	Parameter	ELICET REGULATION	Unit	Value

(A)	(B)	(C)	(D)
1.0	Calculation of FAC (A)		No. Color of the Color
1.1	Apportionment of change in variable cost of generation and power purchase to License Area (C)	Rs Lakh	27234
1.2	Working Capital Interest (I)	Rs Lakh	-
1.3	T & D Loss Adjustment for the year		-
1.4	Adjustment for Over Recovery/Under Recovery (B)	Rs Lakh	4932.06
1.5	FAC(A) = C + I + B	Rs Lakh	32166.06
2.0	Calculation of FAC <sub>kWh</sub>	1728	
2.1	Sale within License Area	MU	6693.72
2.2	Excess T&D Loss	MU	-
2.3	FAC Charge (FAC <sub>kWh</sub> ) without considering cap on monthly FAC Charge	Paise/kWh	48.05
2.4	Cap on monthly FAC Charge	Paise/kWh	94.91
2.5	FAC Charge (FAC <sub>kWh</sub> ) considering cap on monthly FAC Charge	Rs/kWh	0.9491
3.0	FAC (A)		
3.1	FAC (A) without considering cap on Monthly FAC Charge	Rs Lakh	32166.06
3.2	FAC (A) disallowed corresponding to excess T&D loss	Rs Lakh	-
3.3	FAC (A) without considering cap and as per 8.3 categorywise and slab-wise (1)	Rs Lakh	30331.99
3.4	C/f from Previous month (2).	Rs Lakh	-
3.5	Under/over recovery from 6.6 statement Sl. No. 1. (3)	Rs Lakh	(14116.38)
3.6	Total FAC to be charged in current month 4=(1+2+3)	Rs Lakh	16215.62
4.0	Total FAC allowed to be recovered in the billing month of December 2014 based on current month category-wise and slab-wise sales	Rs Lakh	21131.75*
5.0	Carried forward FAC (A) for recovery during future period	Rs Lakh	NIL

<sup>\*</sup>Difference in FAC to be charged and allowed to be recovered is due to quarterly reconciliation of FAC payable by Agricultural consumers.

#### 9. Recovery from Consumers:

9.1 As notified on 28th October 2011, vide Maharashtra Electricity Regulatory Commission (Terms and Conditions of Tariff) (Amendment) Regulations, 2011, the Commission has amended the Regulations applicable to recovery of FAC as follows:

"82.6 The monthly FAC charges of a particular tariff category/sub-category/consumption slab shall not exceed 10% of the variable component of tariff of that tariff category/sub-category/consumption slab, or such other ceiling as be stipulated by the Commission from time to time.

Provided that any excess in the FAC charge over the above ceiling shall be carried forward by the Distribution Licensee and shall be recovered over such future period as be directed by the Commission.

Provided further that in case of manual ed consumers, ceiling of FAC charges shall be calculated by smaltiplying the ceiling of FAC charges of

metered sub-category by the ratio of Average Billing Rate (ABR) of respective un-metered sub-category to ABR of metered sub-category within the same tariff category.

"82.10. Calculation of FAC per kWh for a particular tariff category/sub-category/consumption slab shall be as per the following formula:

 $FACCat\ Rs/kWh = (FAC\ /\ (Metered\ sales\ +\ Unmetered\ consumption\ estimates\ +\ Excess\ distribution\ losses))\ *\ K\ *\ 10$ 

Where:

FACCat = FAC for a particular tariff category/sub-category/consumption slab in 'Rupees per kWh' terms.

 $K = (Energy\ Charge) / (ACOS)$ 

Where.

Energy Charge = Energy Charge for a particular tariff category / sub-category/ consumption slab under consideration in 'Rupees per kWh' as approved by the Commission in Tariff Order.

ACOS = Average Cost of Supply in 'Rupees per kWh' as approved for recovery by the Commission in Tariff Order.

Based on the above amendment, MSEDCL has calculated the "FAC apportioned to each Tariff Category and as per applicable slab",

### 9.2 Modality of recovery modified by MSEDCL:

Vide its Order in the matter of Case 63 of 2012 issued on 26 August 2012, the Commission had directed as follows:

"....the Commission hereby revises the average FAC Ceiling to 20% of Variable Tariff for all the Distribution Licensees in the State of Maharashtra. The revised FAC ceiling of 20% is the average ceiling for the Distribution Licensee as a whole, and the applicable ceiling will be different for different consumer categories/sub-categories/consumption slabs, equivalent to 20% of the variable tariff of that consumer category/sub-category/consumption slab. The revised FAC Ceiling will come into effect for the FAC allowable (to be charged to consumers) from the month of September 2012 onwards.



## Table-6 A - April, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of July, 2014
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	4.70
В	Consumption > 30 Units per month	
i	1-100 Units	14.93
ii	101-300 Units	21.94
iii	301-500 Units	31.75
iv	500-1000 Units	35.93
v	Above 1000 Units	47.10
2	Non Domestic (LT-2)	
Α	0-20 KW	
a	0-200 Units	26.27
b	Above 200 units	34.59
В	>20-50 KW	35.75
	>50 KW	45.55
3	Public Water Works (LT-III)	
A	0-20 KW	12.10
В	20-40 KW	15.91
С	40-50 KW	22.11
4	Agriculture (LT-IV)	
A	Unmetered Tariff	<u> </u>
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	8.82
	B) Above 5 HP	8.82
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
m=3-3-52.5	A) 0-5 HP	19.11
	B) Above 5 HP	19.11
	Metered Tariff (Including Poultry	14.00
В	Farms)	14.00
5	LT Industries (LT-V)	30.31
A	0-20 KW	
В	Above 20 KW	39.37
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class Municipal Council	CCTRICITY REGULATOR 20.38

Sr. No.	Categories	FAC to be charged in the Billing Month of July, 2014
	LT Category	Paisa/kWh
В	Municipal corporation Area	26.22
7	Temporary Connection (LT-VII)	
Α	Temporary Connection (Religious)	16.32
В	Temporary Connection (Other Purposes)	75.22
8	Advertising and Hording (LT-VIII)	103.19
9	Crematorium & Burial (LT-IX)	25.58
10	Public Services ( LT X)	
	0-20 KW	
	0-200 Units	26.75
	Above 200 units	39.33
	>20-50 KW	38.88
97,1082.1	>50 KW	41.13

Table-6 B - April, 2014

	Table-6 B -	
Sr. No.	Categories	FAC to be charged in the Billing Month of July, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
Α	HT-I - Cont (Express Feeders)	38.98
В	HT-I - Non-Cont (Non Express Feeders)	34.92
С	HT-I - Seasonal Category	55.40
2	HT-II Commercial	
a	Express Feeder	54.44
b	Non-Express Feeder	49.57
3	HT-III Railways	47.41
4	HT-IV Public Water Works (PWW)	
Α	Express Feeders	27.55
В	Non-Express Feeders	25.92
5	HT-V Agricultural	17.53
6	HT-VI Bulk Supply	
Α	Residential Complex	24.15 40.98
В	Commercial Complex	40.98

7	Temporary Supply	
A	Religious	16.32
В	Other	63.99
8	Public services( HT IX)	
Α	Express Feeders	40.98
В	Non-Express Feeders	38.18
9	HT Port	45.77



### **Table-6 A – May, 2014**

Sr. No.	Categories	FAC to be charged in the Billing Month of August, 2014
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
Α	BPL (0-30 Units)	2.65
В	Consumption > 30 Units per month	17 September 18, 30 Holosophic 15 (17 17 17 17 17 17 17 17 17 17 17 17 17 1
i	1-100 Units	8.35
ii	101-300 Units	11.82
iii	301-500 Units	15.56
iv	500-1000 Units	18.28
V	Above 1000 Units	26.32
2	Non Domestic (LT-2)	
Α	0-20 KW	
a	0-200 Units	13.89
b	Above 200 units	17.31
В	>20-50 KW	16.69
	>50 KW	20.45
3	Public Water Works (LT-III)	
Α	0-20 KW	5.66
В	20-40 KW	7.26
С	40-50 KW	8.68
4	Agriculture (LT-IV)	
Α	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	5.21
	B) Above 5 HP	5.21
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	11.32
- 15 1 1 -	B) Above 5 HP	11.32
11 42	Metered Tariff (Including Poultry	
В	Farms)	7.98
5	LT Industries (LT-V)	
A	0-20 KW	18.68
В	Above 20 KW	24.36
6	Street Light (LT-VI)	
A	Grampanchayat A, B & C Class Municipal Council	LECTRICITY REGULATOR 10.80

Sr. No.	Categories	FAC to be charged in the Billing Month of August, 2014
	LT Category	Paisa/kWh
В	Municipal corporation Area	12.28
7	Temporary Connection (LT-VII)	
Α	Temporary Connection (Religious)	9.32
В	Temporary Connection (Other Purposes)	42.95
8	Advertising and Hording (LT-VIII)	58.81
9	Crematorium & Burial (LT-IX)	12.06
10	Public Services ( LT X)	
	0-20 KW	
	0-200 Units	15.28
	Above 200 units	22.46
	>20-50 KW	22.20
	>50 KW	23.48

Table-6 B - May, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of August, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	13.01
В	HT-I - Non-Cont (Non Express Feeders)	11.18
С	HT-I - Seasonal Category	-40.46
2	HT-II Commercial	
a	Express Feeder	19.67
b	Non-Express Feeder	20.16
3	HT-III Railways	12.69
4	HT-IV Public Water Works (PWW)	
Α	Express Feeders	10.06
В	Non-Express Feeders	9.34
5	HT-V Agricultural	9.36
6	HT-VI Bulk Supply	
Α	Residential Complex	7.59 23.40
В	Commercial Complex	23.40

7	Temporary Supply	
Α	Religious	9.32
В	Other	36.54
8	Public services( HT IX)	
Α	Express Feeders	23.40
В	Non-Express Feeders	21.80
9	HT Port	8.12



## **Table-6 A – June, 2014**

Sr. No.	Categories	FAC to be charged in the Billing Month of September, 2014
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
A	BPL (0-30 Units)	6.62
В	Consumption > 30 Units per month	
i	1-100 Units	22.44
ii	101-300 Units	36.28
iii	301-500 Units	45.33
iv	500-1000 Units	51.63
v	Above 1000 Units	70.82
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	39.16
b	Above 200 units	53.39
В	>20-50 KW	53.53
	>50 KW	68.55
3	Public Water Works (LT-III)	
Α	0-20 KW	16.20
В	20-40 KW	21.33
С	40-50 KW	28.73
4	Agriculture (LT-IV)	
A	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	-0.77
	B) Above 5 HP	-0.77
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	1.53
-1140/	B) Above 5 HP	1.53
В	Metered Tariff (Including Poultry Farms)	-5.42
5	LT Industries (LT-V)	
A	0-20 KW	37.60
В	Above 20 KW	48.40
6	Street Light (LT-VI)	
Α	Grampanchayat A, B & C Class	31.28

Sr. No.	Categories	FAC to be charged in the Billing Month of September, 2014
	LT Category	Paisa/kWh
	Municipal Council	
В	Municipal corporation Area	39.73
7	Temporary Connection (LT-VII)	
Α	Temporary Connection (Religious)	24.53
В	Temporary Connection (Other Purposes)	113.04
8	Advertising and Hording (LT-VIII)	172.86
9	Crematorium & Burial (LT-IX)	26.64
10	Public Services ( LT X)	
	0-20 KW	¥*
3.00	0-200 Units	40.21
***************************************	Above 200 units	59.11
	>20-50 KW	58.43
	>50 KW	61.81

Table-6 B - June, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of September, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
Α	HT-I - Cont (Express Feeders)	36.64
В	HT-I - Non-Cont (Non Express Feeders)	32.93
С	HT-I - Seasonal Category	155.80
2	HT-II Commercial	
a	Express Feeder	57.44
b	Non-Express Feeder	57.55
3	HT-III Railways	36.87
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	28.41
В	Non-Express Feeders	25.53
5	HT-V Agricultural	3.90
6	HT-VI Bulk Supply	CITY REGULA
Α	Residential Complex	CITY REGULATOR 24.55

В	Commercial Complex	61.58
7	Temporary Supply	
A	Religious	24.53
В	Other	96.16
8	Public services( HT IX)	
A	Express Feeders	61.58
В	Non-Express Feeders	57.38
9	HT Port	49.20



### Table-6 A - July, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of October, 2014
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
Α	BPL (0-30 Units)	5.32
В	Consumption > 30 Units per month	
i	1-100 Units	23.85
ii	101-300 Units	40.30
iii	301-500 Units	51.10
iv	500-1000 Units	57.95
v	Above 1000 Units	66.56
2	Non Domestic (LT-2)	
Α	0-20 KW	
a	0-200 Units	41.73
b	Above 200 units	57.97
В	>20-50 KW	61.86
	>50 KW	80.40
3	Public Water Works (LT-III)	
Α	0-20 KW	18.68
В	20-40 KW	25.40
С	40-50 KW	32.66
4	Agriculture (LT-IV)	
1	Unmetered Tariff Zones with Consumption norm < 1318 Hrs/HP/Annum	
1	A) 0-5 HP	18.06
	B) Above 5 HP	18.06
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	39.10
	B) Above 5 HP	39.10
В	Metered Tariff (Including Poultry Farms)	29.78
5	LT Industries (LT-V)	
A	0-20 KW	46.09
В	Above 20 KW	58.42
6	Street Light (LT-VI)	CTRICITY REGULATION 20.15
A	Grampanchayat A, B & C Class	20.15

Sr. No.	Categories	FAC to be charged in the Billing Month of October, 2014
	LT Category	Paisa/kWh
1	Municipal Council	
В	Municipal corporation Area	76.04
7	Temporary Connection (LT-VII)	
	Temporary Connection (Religious)	23.13
	Temporary Connection (Other Purposes)	106.61
8	Advertising and Hording (LT-VIII)	145.40
9 (	Crematorium & Burial (LT-IX)	28.12
10	Public Services ( LT X)	
	0-20 KW	
	0-200 Units	37.92
	Above 200 units	55.75
	>20-50 KW	55.11
	>50 KW	58.29

Table-6 B - July, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of October, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
Α	HT-I - Cont (Express Feeders)	60.43
В	HT-I – Non-Cont (Non Express Feeders)	55.05
С	HT-I - Seasonal Category	155.80
2	HT-II Commercial	
a	Express Feeder	77.29
b	Non-Express Feeder	77.59
3	HT-III Railways	71.67
4	HT-IV Public Water Works (PWW)	
Α	Express Feeders	40.01
В	Non-Express Feeders	39.77
5	HT-V Agricultural	36.22
	TIT VI Dulle Cumply	
6 A	HT-VI Bulk Supply  Residential Complex	11 REGULATOR 40.12

В	Commercial Complex	58.08
-19 -211		
7	Temporary Supply	
Α	Religious	23.13
В	Other	90.69
8	Public services( HT IX)	
Α	Express Feeders	58.08
В	Non-Express Feeders	54.12
9	HT Port	116.35



### Table-6 A - August, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of November, 2014
	LT Category	Paisa/kWh
1	Domestic (LT-I)	
Α	BPL (0-30 Units)	2.36
В	Consumption > 30 Units per month	
i	1-100 Units	14.42
ii	101-300 Units	28.95
iii	301-500 Units	46.97
iv	500-1000 Units	51.72
v	Above 1000 Units	46.73
2	Non Domestic (LT-2)	
A	0-20 KW	
a	0-200 Units	25.99
b	Above 200 units	38.89
В	>20-50 KW	31.10
	>50 KW	40.20
3	Public Water Works (LT-III)	
A	0-20 KW	8.02
В	20-40 KW	11.02
С	40-50 KW	12.82
4	Agriculture (LT-IV)	
Α	Unmetered Tariff	
1	Zones with Consumption norm < 1318 Hrs/HP/Annum	
	A) 0-5 HP	11.71
	B) Above 5 HP	11.71
2	Zones with Consumption norm > 1318 Hrs/HP/Annum	
	A) 0-5 HP	25.38
	B) Above 5 HP	25.38
	Metered Tariff (Including Poultry	10.00
В	Farms)	19.09
5	LT Industries (LT-V)	2017
Α	0-20 KW	25.16
В	Above 20 KW	30.61
6	Street Light (LT-VI)	OJE VILO
A	Grampanchayat A, B & C Class Municipal Council	CTRICITY REGULATOR 13.41

Sr. No.	Categories	FAC to be charged in the Billing Month of November, 2014
	LT Category	Paisa/kWh
В	Municipal corporation Area	18.11
7	Temporary Connection (LT-VII)	
Α	Temporary Connection (Religious)	16.26
В	Temporary Connection (Other Purposes)	74.93
8	Advertising and Hording (LT-VIII)	85.13
9	Crematorium & Burial (LT-IX)	10.43
10	Public Services ( LT X)	
	0-20 KW	
	0-200 Units	26.65
	Above 200 units	39.18
	>20-50 KW	38.74
	>50 KW	40.97

Table-6 B - August, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of November, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
A	HT-I - Cont (Express Feeders)	21.22
В	HT-I - Non-Cont (Non Express Feeders)	20.19
С	HT-I - Seasonal Category	-37.42
2	HT-II Commercial	
a	Express Feeder	32.77
b	Non-Express Feeder	37.14
3	HT-III Railways	22.00
4	HT-IV Public Water Works (PWW)	
Α	Express Feeders	17.95
В	Non-Express Feeders	15.86
5	HT-V Agricultural	24.41
6	HT-VI Bulk Supply	
Α	Residential Complex	11.89
В	Commercial Complex	RICITY REGULATION 40.82

7	Temporary Supply	
Α	Religious	16.26
В	Other	63.75
8	Public services( HT IX)	
Α	Express Feeders	40.82
В	Non-Express Feeders	38.04
9	HT Port	8.79



## Table-6 A – September, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of December, 2014
	LT Category	Paisa/kWh
1 D	omestic (LT-I)	
	PL (0-30 Units)	5.66
	onsumption > 30 Units per month	
	100 Units	28.63
ii 10	01-300 Units	62.69
iii 30	01-500 Units	116.39
iv 50	00-1000 Units	127.41
v A	bove 1000 Units	108.15
2 N	on Domestic (LT-2)	
A 0-	20 KW	
a 0-	200 Units	51.58
b A	bove 200 units	85.97
B >2	20-50 KW	86.11
>:	50 KW	113.20
3 P	ublic Water Works (LT-III)	
A 0-	20 KW	19.77
B 20	0-40 KW	25.38
C 40	0-50 KW	38.02
	griculture (LT-IV)	
	nmetered Tariff	
	ones with Consumption norm < 1318 rs/HP/Annum	
A	) 0-5 HP	-18.59
	) Above 5 HP ones with Consumption norm > 1318	-18.59
	rs/HP/Annum	
A	) 0-5 HP	-34.43
	) Above 5 HP	-34.43
1	letered Tariff (Including Poultry arms)	-75.37
5 L	T Industries (LT-V)	
	20 KW	50.44
	bove 20 KW	64.75
6 S	treet Light (LT-VI)	CHETRICITY REGULATOR 33.86
A G	rampanchayat A, B & C Class	33.86

Sr. No.	Categories	FAC to be charged in the Billing Month of December, 2014
	LT Category	Paisa/kWh
	Municipal Council	
В	Municipal corporation Area	32.81
7	Temporary Connection (LT-VII)	
Α	Temporary Connection (Religious)	28.25
В	Temporary Connection (Other Purposes)	130.21
8	Advertising and Hording (LT-VIII)	194.40
9	Crematorium & Burial (LT-IX)	39.63
10	Public Services ( LT X)	
	0-20 KW	
	0-200 Units	46.31
	Above 200 units	68.08
	>20-50 KW	67.31
	>50 KW	71.19

Table-6 B - September, 2014

Sr. No.	Categories	FAC to be charged in the Billing Month of December, 2014
	HT Category	Paisa/kWh
1	HT-I – Industries	
Α	HT-I - Cont (Express Feeders)	51.92
В	HT-I – Non-Cont (Non Express Feeders)	42.59
С	HT-I - Seasonal Category	15.58
2	HT-II Commercial	
a	Express Feeder	102.16
b	Non-Express Feeder	85.54
3	HT-III Railways	43.69
4	HT-IV Public Water Works (PWW)	
A	Express Feeders	35.84
В	Non-Express Feeders	34.74
5	HT-V Agricultural	10.98
6	HT-VI Bulk Supply	TV PCO
A	Residential Complex	TY REGULATOR 32.36

В	Commercial Complex	70.94
7	Temporary Supply	
A	Religious	28.25
В	Other	110.77
8	Public services( HT IX)	
A	Express Feeders	70.94
В	Non-Express Feeders	66.10
9	HT Port	19.88

