

08 November 2019

CREG/MUM/MEDA/2019/247

To,
The General Manager,
Maharashtra Electricity Development Agency,
MHADA Commercial Complex, 2nd Floor,
Opp. Tridal Nagar, Yerwada,
Pune 411 006

Dear Sir,

Sub: Submission of Final RPO achievement report for FY 2018-19

Ref: MEDA letter no. DISCOM/2019-20/CR-151/BP/1754 dated 29th May 2019.

This is with reference to the above-mentioned subject and your letter dated 29th May 2019. We wish to submit that we have already submitted the provisional RPO achievement report for FY 2018-19 vide our letter no CREG/MUM/MEDA/2019/69 dated 8th April 2019. Further, in response to above mentioned letter we have communicated vide our letter No. CREG/MUM/MEDA/2019/132 dated 17th June 2019 that Tata Power has not received credit notes for some the wind projects, hence we are not in a position to submit the final RPO achievement report for FY 2018-19.

However, on request from MEDA we are submitting herewith the CA certified provisional RPO achievement report for FY 2018-19. Further we wish to once again reiterate that we have yet to receive Credit Notes for the following wind projects -

TATA POWER

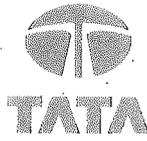
The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai - 400 021

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



Sr.No.	Wind Farm	Credit Note Pending for
1	Khandke	April 2018 to March 2018
2	Brahmanwel	January 2019 to March 2019
3	Sadawagapur	February 2019 & March 2019
4	Visapur 6 MW	December 2018, February 2019 & March 2019
5	Visapur 4 MW	December 2018, February 2019 & March 2019
6	Visapur (GSW) 24 MW	December 2018 & March 2019
7	Visapur (GSW) 8 MW	December 2018 & March 2019
8	Agaswadi	December 2018 to March 2019

Hence, the data submitted by us for wind generation is on provisional basis. We will submit the final data on receipt of all the credit notes.

We trust this meets your requirement.

Yours faithfully,

Swati Mehendale
8/11/19

(Swati Mehendale)

Head – Regulatory (WR)

CC:

Maharashtra Electricity Regulatory Commission
Centre No 1, World Trade Centre, Cuffe Parade,
Colaba, Mumbai-400005

N. P. GANDHI & Co.

Chartered Accountants

404, Satellite Gazebo, West wing, A.G.Road, near Solitaire Corporate Park, Andheri (East), Mumbai 400 093.

Tel: 4970 1445 ■ E-mail:nilesh@npgandhinco.net

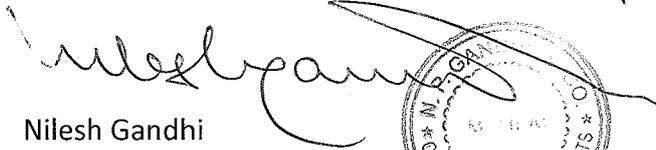
CERTIFICATE

Based on verification of books of account and other relevant records at "THE TATA POWER COMPANY LIMITED" having its registered office at Bombay House, 24 , Homi Modi Street, Fort, Mumbai-400001 and as per the information and explanation given to us by the management , we hereby certify the Power Purchase Data in respect of Mumbai Distribution Area under Renewable Power Obligation (RPO) for the period April-March 2019,(F.Y 2018- 19) as per Annexure A, B & C enclosed showing source wise RPO achievement data.

This certificate has been issued at the specific request of The Tata Power Company Limited for submission to Maharashtra Energy Development Authority (MEDA) and shall not be used for any other purpose without our consent in writing.

For N.P. Gandhi & Co. Chartered Accountants

Firm Regn: 116574W


Nilesh Gandhi

Proprietor

M.No.44294

Mumbai

05th November,2019.

UDIN :- 19044294AAAABN2858

Form I: RPO Settlement Account -FY 2018-19

C-Non-Solar

Name: The Tata Power Company Ltd.-Distribution

Gross Energy Consumption	RPO % Obligation		RPO % Obligation up to Previous Month		RPO % Cumulative Obligation up to the Month (1)		RE Purchase for the Month			RE Purchase Upto previous Month			RE Cumulative Purchase up to month (2)			Short if Any (1-2)		
	Mus	Mus	Mus	Mus	Mus	Mus	Prefer. Tariff	REC Purchased from Exchange	REC-Self Retention	Prefer. Tariff	REC	Prefer. Tariff	REC	Prefer. Tariff	REC		Total (PT+REC)	Mus
		10.98%																
April	431.067	47.323	0.000	47.323	47.323	0.000	12.313	0.000	0.000	0.000	0.000	0.000	0.000	12.313	0.000	12.313	35.009	
May	481.797	52.892	47.323	100.214	100.214	0.000	18.493	4.968	0.000	12.313	0.000	30.806	4.968	30.806	4.968	35.774	64.440	
June	440.768	48.387	100.214	148.602	148.602	0.000	41.804	0.000	12.838	30.806	4.968	72.609	17.806	72.609	17.806	90.415	58.186	
July	361.038	39.635	148.602	188.236	188.236	0.000	72.745	40.000	9.553	72.609	17.806	145.355	67.359	145.355	67.359	212.714	-24.477	
August	358.076	39.310	188.236	227.546	227.546	0.000	61.455	0.000	0.000	145.355	67.359	206.810	67.359	206.810	67.359	274.169	-46.623	
September	390.844	42.907	227.546	270.453	270.453	0.000	19.551	0.000	6.335	206.810	67.359	226.361	73.694	226.361	73.694	300.055	-29.602	
October	478.393	52.518	270.453	322.971	322.971	0.000	12.473	0.000	11.273	226.361	73.694	238.834	84.967	238.834	84.967	323.801	-0.831	
November	421.065	46.225	322.971	369.195	369.195	0.000	12.550	0.000	10.357	238.834	84.967	251.385	95.324	251.385	95.324	346.709	22.487	
December	341.415	37.481	369.195	406.676	406.676	0.000	15.100	0.000	40.000	251.385	95.324	266.484	135.324	266.484	135.324	401.808	4.868	
January	317.772	34.885	406.676	441.561	441.561	18.468	11.548	14.87000	14.87000	266.484	135.324	278.032	168.662	278.032	168.662	446.694	-5.133	
February	293.260	32.194	441.561	473.755	473.755	15.000	12.085	15.000	15.27	278.032	168.662	290.118	198.932	290.118	198.932	489.050	-15.294	
March	360.452	39.570	473.755	513.325	513.325	0.000	14.875	0.000	11.000	290.118	198.932	304.993	208.903	304.993	208.903	513.896	-0.571	
YTD	4675.947	513.325	473.755	513.325	513.325	78.436	304.993	78.436	131.496	290.118	198.932	304.993	208.903	304.993	208.903	513.896	-0.571	

Note- Since we have not received all the final credit notes from April 2018 to March 2019 the above figures are provisional. Once we receive the credit notes, we will provide the updated figures



Form III - Monthly RE Procurement

RE Sources Detail

Sr. No.	Particulars	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Total for FY 2018-19
		Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)
1	Own Generation													
a	TPC Wind (RE)	12.313	18.493	41.804	72.745	61.455	19.551	12.473	12.550	15.100	11.548	12.085	14.875	304.993
b	Mulshi-Solar	0.386	0.413	0.237	0.105	0.091	0.285	0.355	0.376	0.390	0.414	0.391	0.413	3.856
c	Carnac Solar Roof Top	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
d	Palaswadi Solar	4.153	4.026	3.057	2.663	2.706	3.417	3.973	3.698	3.591	4.070	3.918	4.258	43.530
e	Rooftop Solar (Net Metering)	0.227	0.254	0.198	0.191	0.223	0.295	0.359	0.332	0.358	0.364	0.427	0.480	3.710
	Total at InSTS	17.080	23.186	45.296	75.704	64.475	23.549	17.159	16.956	19.439	16.397	16.821	20.028	356.089
2	Purchase from other RE sources (REC) / licensee	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	RE sold to other person or through financial settlement	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Purchase from REC	95.000	4.968	12.838	49.553	0.000	6.335	11.273	10.357	40.000	33.338	35.270	11.000	309.932
5	Total RE procurement (1+2+3+4)	112.080	28.154	58.134	125.257	64.475	29.884	28.432	27.313	59.439	49.735	52.091	31.028	666.021



Form II - Monthly Electricity Consumption

Gross Consumption Details

Eligible Person Name: The Tata Power Company Ltd.		Gross Consumption Details												Total for FY 2018-19	
Sr. No.	Month:	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Quantum (MUs)	Quantum (MUs)
1	Gross Consumption														
	Own Generation														
	TPC - G	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410		3775.348
	Sub Total (1)	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410		3775.348
P	Purchase from other generating company/intermediaries														
	Traders	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Unit - 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Contracted Purchase	10.820	36.303	14.895	14.243	2.699	3.564	30.185	11.053	0.000	30.402	0.000	0.820	0.820	154.984
	APPC projects (Supa + Nivede)	3.762	5.536	8.112	12.541	10.355	3.673	1.609	1.528	1.746	1.346	1.777	3.122	3.122	55.108
	Energy for Standby	0.000	0.000	1.321	0.000	0.000	0.000	0.000	0.000	2.095	0.000	0.000	0.000	0.000	3.416
	Subtotal (2)	14.581	41.839	24.329	26.784	13.054	7.236	31.795	14.676	1.746	31.748	1.777	3.943	3.943	213.508
	Renewable Energy Purchase														
	Purchase from Renewables	16.853	22.931	45.098	75.513	64.252	23.254	16.801	16.623	19.081	16.033	16.393	19.547	19.547	352.379
	Sub Total (3)	16.853	22.931	45.098	75.513	64.252	23.254	16.801	16.623	19.081	16.033	16.393	19.547	19.547	352.379
R	Purchase from other Licensee/ Intermediaries														
	State UI	65.333	65.367	62.465	-14.536	-7.700	30.955	79.308	95.285	29.970	32.403	-4.552	4.783	4.783	439.081
S	Sub Total (4)	65.333	65.367	62.465	-14.536	-7.700	30.955	79.308	95.285	29.970	32.403	-4.552	4.783	4.783	439.081
	Contracted Sale														
T	Contracted Sale	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-0.231	-104.369
	Sub Total (5)	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-0.231	-104.369
U	Open Access Wheeled Energy														
	OA wheeled Energy	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.818	46.425	37.579	51.702	78.049	78.049	658.856
U	Subtotal (6)	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.818	46.425	37.579	51.702	78.049	78.049	658.856
	Total for the Month (O+P+Q+R+S)	431.067	481.797	440.768	361.038	358.076	390.844	478.393	421.065	341.415	317.772	293.260	360.452	360.452	4675.947
U	RPS Obligation (13.75 % of GEC)	59.272	66.247	60.606	49.643	49.235	53.741	65.779	57.896	46.945	43.694	40.323	49.562	49.562	642.943

