

OC

27 February 2020  
CREG/MUM/MEDA/2020/90

To,  
The General Manager,  
Maharashtra Electricity Development Agency,  
MHADA Commercial Complex, 2nd Floor,  
Opp. Tridal Nagar, Yerwada,  
Pune 411 006

Dear Sir,

**Sub: Submission of Final RPO achievement report of DISCOMs and Deemed DISCOMs for FY 2018-19.**

*Ref: MEDA letter no. BP/DISCOM-RPO/CR-151/2019-20/467 dated 30<sup>th</sup> January, 2020*

We are in receipt of your above-mentioned letter dated 30<sup>th</sup> January, 2020, wherein, inter-alia, the status of RPO compliance of Tata Power-D has been communicated to the Hon'ble Commission. The status of RPO compliance of Tata Power-D has been based on our letter No. CREG/MUM/MEDA/2019/247 dated 8<sup>th</sup> November, 2019 submitted to your office. The same is enclosed as **Annexure – 1** to this letter for ease in reference. In this regard we wish to submit the following.

1. We have complied the RPO obligation with respect to Mini/Micro Hydro requirement for FY 2018-19, However the above-mentioned letter indicates that Mini/Micro Hydro RPO compliance has not been met. It is our understanding from your letter that you have shown excess RPO under Non-Solar and no RPO under Mini/Micro Hydro. Hence, we request you to correct the discrepancy.

In addition to the above, we wish to submit that subsequent to our submission dated 8<sup>th</sup> November 2019, we have received credit notes for wind farms and there is change in the Gross Energy Consumption (GEC) for FY 2018-19. Considering these factors, we are submitting herewith the updated provisional RPO data for FY 2018-19 and the same is enclosed as **Annexure – 2** to this submission including the correct Mini/Micro Hydro RPO numbers.

OFFICE OF THE  
MAHARASHTRA ELECTRICITY  
REGULATORY COMMISSION  
P 213/2020

**TATA POWER**

The Tata Power Company Limited

WTC, CUFFE PARADE, MUMBAI - 400 005.

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai - 400 021

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com

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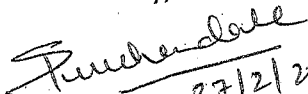


We request you to consider the above changes for Tata Power-D and make the updated submission to the Hon'ble Commission for FY 2018-19.

Further we wish to once again submit that we are yet to receive the credit notes for Khandke for April 2018 & June 2018 to August 2018 & March 2019 and for Brahmanwel for March 2019. Hence, the data submitted by us for wind generation continues to be on provisional basis. We will submit the final data on receipt of all the credit notes.

We trust this meets your requirement.

Yours faithfully,

  
27/2/2020

(Swati Mehendale)

**Head – Regulatory (WR)**

CC:

Maharashtra Electricity Regulatory Commission  
Centre No 1, World Trade Centre, Cuffe Parade,  
Colaba, Mumbai-400005





08 November 2019

CREG/MUM/MEDA/2019/247

To,  
The General Manager,  
Maharashtra Electricity Development Agency,  
MHADA Commercial Complex, 2<sup>nd</sup> Floor,  
Opp. Tridal Nagar, Yerwada,  
Pune 411 006

Dear Sir,

**Sub: Submission of Final RPO achievement report for FY 2018-19.**

**Ref: MEDA letter no. DISCOM/2019-20/CR-151/BP/1754 dated 29<sup>th</sup> May 2019.**

This is with reference to the above-mentioned subject and your letter dated 29<sup>th</sup> May 2019. We wish to submit that we have already submitted the provisional RPO achievement report for FY 2018-19 vide our letter no CREG/MUM/MEDA/2019/69 dated 8<sup>th</sup> April 2019. Further, in response to above mentioned letter we have communicated vide our letter No. CREG/MUM/MEDA/2019/132 dated 17<sup>th</sup> June 2019 that Tata Power has not received credit notes for some the wind projects, hence we are not in a position to submit the final RPO achievement report for FY 2018-19.

However, on request from MEDA we are submitting herewith the CA certified provisional RPO achievement report for FY 2018-19. Further we wish to once again reiterate that we have yet to receive Credit Notes for the following wind projects -

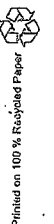
**TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai - 400 021  
Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com





Sr.No.	Wind Farm	Credit Note Pending for
1	Khandke	April 2018 to March 2018
2	Brahmanwel	January 2019 to March 2019
3	Sadawagapur	February 2019 & March 2019
4	Visapur 6 MW	December 2018, February 2019 & March 2019
5	Visapur 4 MW	December 2018, February 2019 & March 2019
6	Visapur (GSW) 24 MW	December 2018 & March 2019
7	Visapur (GSW) 8 MW	December 2018 & March 2019
8	Agaswadi	December 2018 to March 2019

Hence, the data submitted by us for wind generation is on provisional basis. We will submit the final data on receipt of all the credit notes.

We trust this meets your requirement.

Yours faithfully,

*Swati Mehendale*  
8/11/19

(Swati Mehendale)

**Head – Regulatory (WR)**

CC:

Maharashtra Electricity Regulatory Commission  
Centre No 1, World Trade Centre, Cuffe Parade,  
Colaba, Mumbai-400005

**N. P. GANDHI & Co.**

*Chartered Accountants*

404, Satellite Gazebo, West wing, A.G.Road, near Solitaire Corporate Park, Andheri (East), Mumbai 400 093.

Tel: 4970 1445 ■ E-mail:nilesh@npgandhinco.net

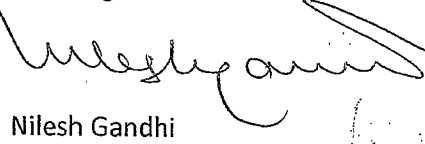
CERTIFICATE

Based on verification of books of account and other relevant records at "THE TATA POWER COMPANY LIMITED" having its registered office at Bombay House, 24 , Homi Modi Street, Fort, Mumbai-400001 and as per the information and explanation given to us by the management , we hereby certify the Power Purchase Data in respect of Mumbai Distribution Area under Renewable Power Obligation (RPO) for the period April-March 2019,(F.Y 2018- 19) as per Annexure A, B & C enclosed showing source wise RPO achievement data.

This certificate has been issued at the specific request of The Tata Power Company Limited for submission to Maharashtra Energy Development Authority (MEDA) and shall not be used for any other purpose without our consent in writing.

For N.P. Gandhi & Co. Chartered Accountants

Firm Regn: 116574W

  
Nilesh Gandhi  
Proprietor

M.No.44294

Mumbai

05th November,2019.

UDIN :- 19044294AAARN2858

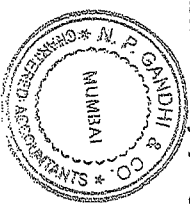
Form I: RPO Settlement Account - FY 2018-19

A-Solar

Name: Eligible Person - (The Tata Power Company Ltd)

Gross Energy Consumption	RPO % Obligation Target	RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)	RE Purchase for the Month		RE purchase Upto previous Month		RE cumulative purchase up to month (2)			Short if Any (1-2)
Mus	Mus	Mus	Mus	Mus		Mus		Mus			Mus
	2.75%			Prefer. Tariff	REC	Prefer. Tariff	REC	Prefer. Tariff	REC	Total (PT+REC)	
April	431.067	11.854	0.000	11.854	4.767	95.000	0.000	4.767	95.000	99.767	-87.912
May	481.797	13.249	11.854	25.104	4.693	0.000	0.000	4.767	95.000	104.460	-79.356
June	440.768	12.121	25.104	37.225	3.493	0.000	0.000	9.460	95.000	107.953	-70.728
July	361.038	9.929	37.225	47.153	2.959	0.000	0.000	12.953	95.000	110.911	-63.758
August	358.076	9.847	47.153	57.001	3.020	0.000	0.000	15.911	95.000	113.931	-56.931
September	390.844	10.748	57.001	67.749	3.997	0.000	0.000	18.931	95.000	117.929	-50.180
October	478.393	13.156	67.749	80.905	4.686	0.000	0.000	22.929	95.000	122.615	-41.710
November	421.065	11.579	80.905	92.484	4.406	0.000	0.000	27.615	95.000	127.020	-34.537
December	341.415	9.389	92.484	101.873	4.339	0.000	0.000	32.020	95.000	131.359	-29.487
January	317.772	8.739	101.873	110.611	4.849	0.000	0.000	36.359	95.000	136.208	-25.596
February	293.260	8.065	110.611	118.676	4.736	5.000	0.000	41.208	95.000	145.943	-27.267
March	360.452	9.912	118.676	128.589	5.152	0.000	0.000	45.943	100.000	151.096	-22.507
YTD	4675.947	128.589	118.676	128.589	51.096	100.000	0.000	45.943	100.000	151.096	-22.507

Note: Please note that the surplus in solar power purchased, will be utilised towards fulfilling the Renewable Power obligation of Solar for FY 2017-18 based on the directives in the order in case no. 38 of 2019



*[Handwritten Signature]*

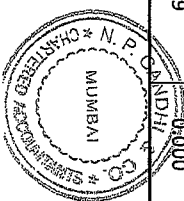


B-Mini/Micro Hydro

Form I: RPO Settlement Account - FY 2018-19

Name: The Tata Power Company Ltd.-Distribution

Gross Energy Consumption	RPO % Obligation	RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)	RE Purchase for the Month		RE Purchase Upto previous Month		RE Cumulative Purchase up to month (2)			Short if Any (1-2)
				Mus	Non Solar REC	Mus	REC	Mus	REC	Total (PT+REC)	
	0.0220%			Prefer. Tariff		Prefer. Tariff		Prefer. Tariff			
April	431.067	0.095	0.000	0.095	0.000	0.000	0.000	0.000	0.000	0.000	0.095
May	481.797	0.106	0.095	0.201	0.000	0.000	0.000	0.000	0.000	0.000	0.201
June	440.768	0.097	0.201	0.298	0.000	0.000	0.000	0.000	0.000	0.000	0.298
July	361.038	0.079	0.298	0.377	0.000	0.000	0.000	0.000	0.000	0.000	0.377
August	358.076	0.079	0.377	0.456	0.000	0.000	0.000	0.000	0.000	0.000	0.456
September	390.844	0.086	0.456	0.542	0.000	0.000	0.000	0.000	0.000	0.000	0.542
October	478.393	0.105	0.542	0.647	0.000	0.000	0.000	0.000	0.000	0.000	0.647
November	421.065	0.093	0.647	0.740	0.000	0.000	0.000	0.000	0.000	0.000	0.740
December	341.415	0.075	0.740	0.815	0.000	0.000	0.000	0.000	0.000	0.000	0.815
January	317.772	0.070	0.815	0.885	0.000	0.000	0.000	0.000	0.000	0.000	0.885
February	293.260	0.065	0.885	0.949	0.000	0.000	0.000	0.000	0.000	0.000	0.949
March	360.452	0.079	0.949	1.029	0.000	0.000	0.000	0.000	0.000	0.000	0.000
YTD	4675.947	1.029	0.949	1.029	0.000	0.000	0.000	0.000	1.029	1.029	0.000



**Form I: RPO Settlement Account -FY 2018-19**

C-Non-Solar

Name: The Tata Power Company Ltd.-Distribution

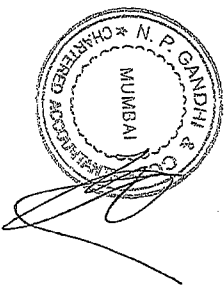
Gross Energy Consumption	RPO % Obligation	RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)	RE Purchase for the Month						RE Purchase Up to previous Month			RE Cumulative Purchase up to month (2)			Short If Any (1-2)
				Mus			Mus			Mus			Mus			
				Prefer. Tariff	REC Purchased from Exchange	REC-Self Retention	Prefer. Tariff	REC	Prefer. Tariff	REC	Total (PT+REC)	Mus				
	Mus	Mus	Mus													
	10.98%															
April	431.067	47.323	0.000	47.323	12.313	0.000	0.000	0.000	12.313	0.000	12.313	0.000	12.313	35.009		
May	481.797	52.892	47.323	100.214	18.493	4.968	0.000	0.000	12.313	0.000	30.806	4.968	35.774	64.440		
June	440.768	48.387	100.214	148.602	41.804	0.000	12.838	4.968	30.806	4.968	72.609	17.806	90.415	58.186		
July	361.038.	39.635	148.602	188.236	72.745	40.000	9.553	17.806	72.609	145.355	67.359	212.714		-24.477		
August	358.076	39.310	188.236	227.546	61.455	0.000	0.000	67.359	145.355	206.810	67.359	274.169		-46.623		
September	390.844	42.907	227.546	270.453	19.551	0.000	6.335	67.359	206.810	226.361	73.694	300.055		-29.602		
October	478.393	52.518	270.453	322.971	12.473	0.000	11.273	73.694	226.361	238.834	84.967	323.801		-0.831		
November	421.065	46.225	322.971	369.195	12.550	0.000	10.357	84.967	238.834	251.385	95.324	346.709		22.487		
December	341.415	37.481	369.195	406.676	15.100	0.000	40.000	95.324	251.385	266.484	135.324	401.808		4.868		
January	317.772	34.885	406.676	441.561	11.548	18.468	14.87000	135.324	266.484	278.032	168.662	446.694		-5.133		
February	293.260	32.194	441.561	473.755	12.085	15.000	15.27	168.662	278.032	290.118	198.932	489.050		-15.294		
March	360.452	39.570	473.755	513.325	14.875	0.000	11.000	198.932	290.118	304.993	208.903	513.896		-0.571		
YTD	4675.947	513.325	473.755	513.325	304.993	78.436	131.496	198.932	304.993	208.903	513.896			-0.571		

Note: Since we have not received all the final credit notes from April 2018 to March 2019 the above figures are provisional. Once we receive the credit notes, we will provide the updated figures



# Form II - Monthly Electricity Consumption

Eligible Person Name: The Tata Power Company Ltd.		Gross Consumption Details												
Sr. No.	Month:	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Total for FY 2018-19
1	Gross Consumption	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)
O	Own Generation													
	TPC - G	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410	3775.348
	Sub Total (1)	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410	3775.348
P	Purchase from other generating company/ intermediaries													
	Traders	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Unit - 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Contracted Purchase	10.820	36.303	14.895	14.243	2.699	3.564	30.185	11.053	0.000	30.402	0.000	0.820	154.984
	APPC projects (Supra + Nivede)	3.762	5.536	8.112	12.541	10.355	3.673	1.609	1.528	1.746	1.346	1.777	3.122	55.108
	Energy for Standby	0.000	0.000	1.321	0.000	0.000	0.000	0.000	2.095	0.000	0.000	0.000	0.000	3.416
	Subtotal (2)	14.581	41.839	24.329	26.784	13.054	7.236	31.795	14.676	1.746	31.748	1.777	3.943	213.508
Q	Renewable Energy Purchase													
	Purchase from Renewables	16.853	22.931	45.098	75.513	64.252	23.254	16.801	16.623	19.081	16.033	16.393	19.547	352.379
	Sub Total (3)	16.853	22.931	45.098	75.513	64.252	23.254	16.801	16.623	19.081	16.033	16.393	19.547	352.379
R	Purchase from other Licensee/ intermediaries													
	State UI	65.333	65.367	62.465	-14.536	-7.700	30.955	79.308	95.285	29.970	32.403	-4.552	4.783	439.081
	Sub Total (4)	65.333	65.367	62.465	-14.536	-7.700	30.955	79.308	95.285	29.970	32.403	-4.552	4.783	439.081
S	Contracted Sale													
	Contracted Sale	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-104.369
	Sub Total (5)	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-104.369
T	Open Access Wheeled Energy													
	OA wheeled Energy	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.818	46.425	37.579	51.702	78.049	658.856
	Subtotal (6)	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.818	46.425	37.579	51.702	78.049	658.856
	Total for the Month (O+P+Q+R+S)	431.067	481.797	440.768	361.038	358.076	390.844	478.393	421.065	341.415	317.772	293.260	360.452	4675.947
U	RPS Obligation (13.75 % of GEC)	59.272	66.247	60.606	49.643	49.235	53.741	65.779	57.896	46.945	43.694	40.323	49.562	642.943



Form III - Monthly RE Procurement

RE Sources Detail

Sr. No.	Particulars	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Total for FY 2018-19
		Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)
1	Own Generation													
a	TPC Wind (RE)	12.313	18.493	41.804	72.745	61.455	19.551	12.473	12.550	15.100	11.548	12.085	14.875	304.993
b	Mushi -Solar	0.386	0.413	0.237	0.105	0.091	0.285	0.355	0.376	0.390	0.414	0.391	0.413	3.856
c	Carnac Solar Roof Top	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
d	Palaswadi Solar	4.153	4.026	3.057	2.663	2.706	3.417	3.973	3.698	3.591	4.070	3.918	4.258	43.530
e	RoofTop Solar (Net Metering)	0.227	0.254	0.198	0.191	0.223	0.295	0.359	0.332	0.358	0.364	0.427	0.480	3.710
	Total at INSTS	17.080	23.186	45.296	75.704	64.475	23.549	17.159	16.956	19.439	16.397	16.821	20.028	356.089
2	Purchase from other RE sources (REC) / license	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	RE sold to other person or through financial settlement	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Purchase from REC	95.000	4.968	12.838	49.553	0.000	6.335	11.273	10.357	40.000	33.338	35.270	11.000	309.932
5	Total RE procurement (1+2+3+4)	112.080	28.154	58.134	125.257	64.475	29.884	28.432	27.313	59.439	49.735	52.091	31.028	666.021



**Form I: RPO Settlement Account - FY 2018-19**

**A-Solar**

**Name: Eligible Person - (The Tata Power Company Ltd)**

Gross Energy Consumption		RPO % Obligation Target	RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)		RE Purchase for the Month		RE purchase Upto previous Month		RE cumulative purchase up to month (2)			Short If Any (1-2)
Mus		Mus	Mus	Mus		Mus		Mus		Mus			Mus
		2.75%			Prefer. Tariff	REC		Prefer. Tariff	REC	Prefer. Tariff	REC	Total (PT+REC)	
April	431.067	11.854	0.000	11.854	4.767	95.000		0.000	0.000	4.767	95.000	99.767	-87.912
May	481.797	13.249	11.854	25.104	4.693	0.000		4.767	95.000	9.460	95.000	104.460	-79.356
June	426.576	11.731	25.104	36.835	3.493	0.000		9.460	95.000	12.953	95.000	107.953	-71.118
July	374.230	10.291	36.835	47.126	2.959	0.000		12.953	95.000	15.911	95.000	110.911	-63.785
August	358.231	9.851	47.126	56.977	3.020	0.000		15.911	95.000	18.931	95.000	113.931	-56.954
September	398.472	10.958	56.977	67.935	3.997	0.000		18.931	95.000	22.929	95.000	117.929	-49.993
October	479.987	13.200	67.935	81.135	4.686	0.000		22.929	95.000	27.615	95.000	122.615	-41.480
November	422.338	11.614	81.135	92.749	4.406	0.000		27.615	95.000	32.020	95.000	127.020	-34.271
December	342.288	9.413	92.749	102.162	4.339	0.000		32.020	95.000	36.359	95.000	131.359	-29.197
January	314.474	8.648	102.162	110.810	4.849	0.000		36.359	95.000	41.208	95.000	136.208	-25.398
February	289.856	7.971	110.810	118.781	4.736	5.000		41.208	95.000	45.943	100.000	145.943	-27.162
March	355.624	9.780	118.781	128561	5.230	0.000		45.943	100.000	51.174	100.000	151.174	-22.613
YTD	4674.940	128.561	118.781	128.561	51.174	100.000		45.943	100.000	51.174	100.000	151.174	-22.613

**Note: Please note that the surplus in solar power purchased, will be utilised towards fulfilling the Renewable Power obligation of Solar for FY 2017-18 based on the directives in the order in case no. 38 of 2019**



**Form I: RPO Settlement Account - FY 2018-19**

**B-Mini/Micro Hydro**

**Name: The Tata Power Company Ltd.-Distribution**

Gross Energy Consumption		RPO % Obligation	RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)	RE Purchase for the Month		RE Purchase Up to previous Month		RE Cumulative Purchase up to month (2)			Short if Any (1-2)
	Mus	Mus	Mus	Mus	Mus		Mus		Mus			Mus
		0.0220%			Prefer. Tariff	Non Solar REC	Prefer. Tariff	REC	Prefer. Tariff	REC	Total (PT+REC)	
April	431.067	0.095	0.000	0.095	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.095
May	481.797	0.106	0.095	0.201	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.201
June	426.576	0.094	0.201	0.295	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.295
July	374.230	0.082	0.295	0.377	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.377
August	358.231	0.079	0.377	0.456	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.456
September	398.472	0.088	0.456	0.543	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.543
October	479.987	0.106	0.543	0.649	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.649
November	422.338	0.093	0.649	0.742	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.742
December	342.288	0.075	0.742	0.817	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.817
January	314.474	0.069	0.817	0.886	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.886
February	289.856	0.064	0.886	0.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.950
March	355.624	0.078	0.950	1.028	0.000	0.000	0.000	0.000	0.000	1.028	1.028	0.000
YTD	4674.940	1.028	0.950	1.028	0.000	0.000	0.000	0.000	0.000	1.028	1.028	0.000





Form I: RPO Settlement Account - FY 2018-19

C-Non-Solar

Name: The Tata Power Company Ltd.-Distribution

Gross Energy Consumption	RPO % Obligation		RPO % Obligation up to Previous Month	RPO % Cumulative Obligation up to the Month (1)		RE Purchase for the Month						RE Purchase Upto previous Month			RE Cumulative Purchase up to month (2)			Short if Any (1-2)
	Mus	Mus		Mus	Mus	Mus			Mus		Mus							
						Prefer. Tariff	REC Purchased from Exchange	REC-Self Retention	Prefer. Tariff	REC	Prefer. Tariff	REC	Total (PT+REC)					
		10.98%																Mus
April	431,067	47.323	0.000	47.323	12.313	0.000	0.000	0.000	0.000	12.313	0.000	12.313	35.009					
May	481,797	52.892	47.323	100.214	19.983	4.968	0.000	0.000	12.313	0.000	32.296	4.968	37.264	62.951				
June	426,576	46.829	100.214	147.044	41.804	0.000	12.838	32.296	4.968	74.099	17.806	91.905	55.139					
July	374,230	41.083	147.044	188.127	72.745	40.000	9.553	74.099	17.806	146.845	67.359	214.204	-26.077					
August	358,231	39.327	188.127	227.453	61.455	0.000	0.000	146.845	67.359	208.300	67.359	275.659	-48.205					
September	398,472	43.744	227.453	271.198	19.546	0.000	6.335	208.300	67.359	227.846	73.694	301.540	-30.342					
October	479,987	52.693	271.198	323.891	12.775	0.000	11.273	227.846	73.694	240.620	84.967	325.587	-1.697					
November	422,338	46.364	323.891	370.255	12.537	0.000	10.357	240.620	84.967	253.158	95.324	348.482	21.773					
December	342,288	37.576	370.255	407.831	15.233	0.000	40.000	253.158	95.324	268.391	135.324	403.715	4.116					
January	314,474	34.523	407.831	442.354	11.491	18.468	14.87000	268.391	135.324	279.883	168.662	448.545	-6.190					
February	289,856	31.820	442.354	474.175	11.901	15.000	15.27	279.883	168.662	291.783	198.932	490.715	-16.541					
March	355,624	39.040	474.175	513.215	15.622	0.000	11.000	291.783	198.932	307.405	208.904	516.309	-3.094					
YTD	4674,940	513.215	474.175	513.215	307.405	78.436	131.496	291.783	198.932	307.405	208.904	516.309	-3.094					

Note- Since we have not received all the final credit notes from April 2018 to March 2019 the above figures are provisional. Once we receive the credit notes, we will provide the updated figures



## Form II - Monthly Electricity Consumption

Gross Consumption Details														
Eligible Person Name: The Tata Power Company Ltd.														
Sr. No.	Month:	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Total for FY 2018-19
1	Gross Consumption	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)
O	Own Generation													
	TPC - G	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410	3775.348
	Sub Total (1)	346.683	353.600	315.379	292.393	317.835	346.494	351.038	294.683	300.294	243.699	280.840	332.410	3775.348
P	Purchase from other generating company/ intermediaries													
	Traders	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Unit - 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Contracted Purchase	10.820	36.303	14.895	14.243	2.699	3.564	30.185	11.053	0.000	30.402	0.000	4.026	158.190
	APPC projects (Supra + Nivede)	3.762	5.536	8.112	12.541	10.355	3.673	1.609	1.528	1.746	1.386	1.827	2.122	54.198
	Energy for Standby	0.000	0.000	1.321	0.000	0.000	0.000	0.000	2.095	0.000	0.000	0.000	0.000	3.416
	Subtotal (2)	14.581	41.839	24.329	26.784	13.054	7.236	31.795	14.676	1.746	31.788	1.827	6.148	215.803
Q	Renewable Energy Purchase													
	Purchase from Renewables	16.853	24.421	45.098	75.513	64.252	23.248	17.103	16.611	19.214	15.976	16.209	20.372	354.869
	Sub Total (3)	16.853	24.421	45.098	75.513	64.252	23.248	17.103	16.611	19.214	15.976	16.209	20.372	354.869
R	Purchase from other Licensee/ Intermediaries													
	State UI	65.333	63.877	48.273	-1.344	-7.545	38.590	80.600	96.571	30.708	29.121	-7.821	-3.074	433.288
	Sub Total (4)	65.333	63.877	48.273	-1.344	-7.545	38.590	80.600	96.571	30.708	29.121	-7.821	-3.074	433.288
S	Contracted Sale													
	Contracted Sale	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-104.369
	Sub Total (5)	-12.383	-1.940	-6.502	-19.117	-29.365	-17.095	-0.548	-0.202	-9.675	-6.110	-1.199	-0.231	-104.369
T	Open Access Wheeled Energy													
	OA wheeled Energy	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.990	46.822	41.948	55.968	84.393	674.403
	Subtotal (6)	64.357	50.881	65.018	72.773	85.524	50.029	23.701	32.990	46.822	41.948	55.968	84.393	674.403
	Total for the Month (O+P+Q+R+S)	431.067	481.797	426.576	374.230	358.231	398.472	479.987	422.338	342.288	314.474	289.856	355.624	4674.940
U	RPS Obligation (13.75 % of GEC)	59.272	66.247	58.654	51.457	49.257	54.790	65.998	58.071	47.065	43.240	39.855	48.898	642.804



# Form III - Monthly RE Procurement

## RE Sources Detail

Sr. No.	Particulars	April-18	May-18	June-18	July-18	August-18	September-18	October-18	November-18	December-18	January-19	February-19	March-19	Total for FY 2018-19
		Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)	Quantum (MUs)
1	Own Generation													
a	TPC Wind (RE)	12.313	19.983	41.804	72.745	61.455	19.546	12.775	12.537	15.233	11.491	11.901	15.622	307.405
b	Mulshi -Solar	0.386	0.413	0.237	0.105	0.091	0.285	0.355	0.376	0.390	0.414	0.391	0.413	3.856
c	Carnac Solar Roof Top	0.0000	0.0000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
d	Palaswadi Solar	4.153	4.026	3.057	2.663	2.706	3.417	3.973	3.698	3.591	4.070	3.918	4.258	43.530
e	Rooflop Solar (Net Metering)	0.227	0.254	0.198	0.191	0.223	0.295	0.359	0.332	0.358	0.364	0.427	0.559	3.788
	Total at INSTS	17.080	24.676	45.296	75.704	64.475	23.543	17.461	16.943	19.572	16.340	16.636	20.852	358.579
2	Purchase from other RE sources (REC) / licensee	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	RE sold to other person or through financial settlement	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
4	Purchase from REC	95.000	4.968	12.838	49.553	0.000	6.335	11.273	10.357	40.000	33.338	35.270	11.000	309.932
5	Total RE procurement (1+2+3+4)	112.080	29.644	58.134	125.257	64.475	29.878	28.734	27.300	59.572	49.678	51.906	31.852	668.511

