Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

		April 2017 to June 2017 (Q-I of 2017-1								
Sr.No.	SOP			Pending			ddressed	Pending		
	Regulation			Cases /	Cases /					Cases /
	No.	Parameters	Stipulated Standards of Performance	Complaint	Complaints	Total Cases /	Within	More than	Total Cases/	Complaints
		rarameters	Supulated Standards of Ferrormanee	Nos.	in current	Complaints	Standards of	stipulated	Complaints	at end of
				(previous	Qtr.		performance	time	redressed	Qtr.
				Quarter)						
	а	b	С	d	e	f=d+e	g	h	I=g+h	j=f-i
1	4.3	New Connection - Inspection of premises	Seven (7) days for Class I Cities/Urban Areas and Ten (10) days for Rural Areas	551	11878	12429	12123	83	12206	223
2	4.4	Intimation of charges where supply from existing lines	Fifteen (15) days for Class I Cities/Urban Areas and Twenty (20) days for Rural Areas	1135	10959	12094	11358	177	11535	559
3	4.5 & 4.6	Intimation of charges where supply to dedicated or after extension/augmentation.	Thirty (30) days	74	1197	1271	1183	19	1202	69
4	4.7	New connection /add. Load where supply from existing line.	One (1) month	243	6061	6304	5975	124	6099	205
5	4.8	New connection/add. Load where supply after extension augmenntation	Three (3) months	15	88	103	88	0	88	15
6	4.9	New connection / add. Load where supply after commissioning of sub- station	One (1) year	0	3	3	3	0	3	0
7	4.12	Shifting of Meter/Service Line	Seven (7) days for Class I Cities/Urban Areas and Fifteen (15) days for Rural Areas after receipt of necessary clearences and charges	3	137	140	121	14	135	5
8	6.10	Reconnection of supply after payment of dues	Eight (8) hours for Class I cities, Twenty Four (24) hours for Urban areas and Two (2) days for Rural areas	1	1345	1346	1269	76	1345	1
9	4.13	Change of Name	Second billing cycle	824	7927	8751	8635	0	8635	
10	4.13	Channge of Category	Second billing cycle	76	1532	1608	1577	0	1577	31
11	5.4(a)	Complaint of Voltage Varation -Local Fault	within 2 days	0	0	0	0	0	0	0
12	5.4(b)	Complaint of Voltage Varaiation -Net work	within 10 days	0	0	0	0	0	0	0

Annexure -I

April 2017 to June 2017 (Q-I of 2017-18)

Standards of Perfomrance Level by the Distribution Licensee Format for Quarterly Return to be submitted to the Commission by the Distribution Licensee

April 2017 to June 2017 (Q-I of 2017-18)										
Sr.No.	SOP			Pending			No. of Cases	Pending		
	Regulation			Cases /	Cases /					Cases /
	No.	Parameters	Stipulated Standards of Performance	Complaint	Complaints	Total Cases /	Within	More than	Total Cases/	Complaints
		Farameters	Supulated Standards of Performance	Nos. in current C (previous Qtr.		Complaints	Standards of	stipulated	Complaints	at end of
							performance	time	redressed	Qtr.
				Quarter)						
	а	b	С	d	е	f=d+e	g	h	I=g+h	j=f-i
13	5.4(c)	Complaints of Voltage Variation - Expansion/augmentation required	within 120 days	0	0	0	0	0	0	0
			Three (3) hours for Class I cities, Four							
14	6.1	Fuse off call	(4) hours for Urban areas and Eighteen	0	14659	14659	14540	119	14659	0
			(18) hours for Rural areas							
			Four (4) hours for Class I cities, Six (6)							
15	6.2	Break down of Over head Line	hours for Urban areas and Twenty Four	0	0	0	0	0	0	0
15	0.2		(24) hours for Rural areas	_	j ő	Ŭ	0			Ű
			Eight (8) hours for Class I cities,							
16	6.3	Underground Cable fault	Eighteen (18) hours for Urban areas	0	2453	2453 2453	3 2388 65	65	5 2453	0
			and Forty Eight (48) hours for Rural	_	2.00					Ű
			areas							
			Eighteen (18) hours for Class I cities,	s O				0	0 0	
17	6.4	Transformer failure	Twenty Four (24) hours for Urban areas		0	0	0			0
			and Forty Eight (48) hours for Rural							
4.0	7.0		areas		2002470	2002.470	2002.470	0	2002470	
18	7.2	Meter Reading	Once in every two months	0		2993479				
19	7.3	Replacement of Faulty Meter	Within subsequent billing cycle	5425	12450	17875	6955	11	6966	10909
			Eighteen (18) hours for Class I cities,	s 0			88 1187	7 1		
20	7.4	7.4 Replacement of Burnt Meter	Twenty Four (24) hours for Urban areas		1188	1188			1188	0
-			and Forty Eight (48) hours for Rural	ĺ					1100	Ŭ
			areas							
21	7.6,7.7	Billing Complaint	During subsequent billing cycle	2295	4843	7138	2903	114	3017	4121

Carried forward cases are inclusive of cases received in latter period of quarter and pending within the stipulated compliance period

Annexure -I

April 2017 to June 2017 (Q-I of 2017-18)

Annexure -II

Report of individual compolaints where Compensation has been paid

Format for quarterly return to be submitted to the Commissionby the Distribution Licensee

April 2017 to June 2017 (Q-I of 2017-18)

Sr.N o.	Complaint No.	Date of filing complaint	Consumer No.	Name and address of Consumer	Nature of Complaint	Reference Standard of Performance	Amount of Compensation (Rs)	Date of payment of Compensation (DD/MM/YYYY)
1	2	3	4	5	6	7	8	9
2								
3								
4					nil			
5								
6								
7								

NOTE -The report shall be prepared as per category of item for which the compensation is paid for non-observance of Standards of Performance

Annexure - III

Report of action on Faulty Meters (1 Phase /3 Phase)

Format for quarterly return to be submitted to the Commission by the Distribution Licensee

				Apri	1 ZOT/ (O J	une zui/	(Q-I OT 2017-18)
					Total	Meters	Faulty Meters
Sr.N	Name of	Reference to	Faulty Meters	Fault Meters	Faulty	rectified/r	pending at end
о.	Distribution	Overall	at start of the	added during	Meters	eplaced	of Quarter
	Licensee	Standards	Quarter (Nos)	Quarters (Nos)	(Nos)	(Nos.)	(Nos.)
1	2	3	4	5	6	7	8
1	BEST Undertaking	SoP clause 7.3	5425	12450	17875	6966	10909

April 2017 to June 2017 (Q-I of 2017-18)

Annexure - IV

Performance Report regarding Reliability Indices Format for Quarterly Returns to be submitted to the Commission by the Distribution Licensee

(i) System Average Interruption Duration Index (SAIDI)

April 2017 to June 2017 (Q-I of 2017-18)

Sr. No.	Month	who experienced a	Ri = Restoration Time for each interruption event on i th Feeder	consumers of the	Sum (Ri X Ni) for all Feeders excluding agri. Feeders	SAIDI = (6) / (5)
	2	3	4	5	6	7
1	Apr.17	254114	27.19	1014753	6908519	6.81
2	Mai.17	199654	29.78	1015568	5945088	5.85
3	Jun.17	286662	23.90	1015329	6850034	6.75
Total		740430	80.86	1015329	19703642	19.41

(ii) System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni = No. of Consumers who experienced a sustained interruption on i th Feeder	Sum of Consumers of i th feeder which had experienced interruptions = Sum Ni	Nt = Total No. of consumers of the Distribution Licensee area	SAIFI = (4) / (5)
	2	3	4	5	6
1	Apr.17	254114	254114	1014753	0.25
2	Mai.17	199654	199654	1015568	0.20
3	Jun.17	286662	286662	1015329	0.28
Total		740430	740430	1015329	0.73

(iii) Consumer Average Interruption Duration Index (CAIDI)

Sr. No.	Month	SAIDI	SAIFI	SAIDI / SAIFI
1	2	3	4	5
1	Apr.17	6.81	0.25	27.24
2	Mai.17	5.85	0.20	29.25
3	Jun.17	6.75	0.28	24.11
T	otal	19.41	0.73	26.59