



# महाराष्ट्र विद्युत नियामक आयोग

## Maharashtra Electricity Regulatory Commission

Ref. No. MERC/FAC/2021-22/030

Date: 2 February, 2022

To,  
**The Chief Executive Officer,**  
Adani Electricity Mumbai Limited,  
Devidas Lane, Off SVP Road,  
Near Devidas Telephone Exchange  
Borivali (W), Mumbai – 400 092

**Subject:** Prior approval of Fuel Adjustment Charges (FAC) submissions of AEML-D for the month of November 2021.

**Reference:** 1. AEML-D FAC submission for the month of November 2021 vide email dated 28 December, 2021.  
2. The data gaps were communicated vide email dated 05 January 2022.  
3. AEML-D replied vide email dated 20 January 2022.

Sir,

Upon vetting the FAC calculations for the month of November, 2021 as mentioned in the above reference, the Commission has accorded approval for charging FAC of **Rs. (8.90) Cr.** as shown in the table below:

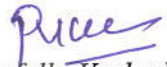
Month	FAC Amount (Rs. Crore)
November, 2021	0

The Commission allows the accumulation of FAC amount of **Rs. (11.40) Crore** which shall form part of FAC Fund and shall be carried forward to next FAC billing cycle with holding cost as per the Order dated 30 March, 2020 in Case No. 325 of 2019. Further, as directed in the said Order, AEML-D shall maintain the monthly account of FAC Fund and upload it on its website to maintain transparency of FAC Fund and also for information of all the stakeholders.

AEML-D is directed to file their future FAC submissions taking into consideration data gaps raised in previous months to ensure timely prior approval.



Yours faithfully,

  
(Prafulla Varhade)  
Director (EE), MERC

**Encl:** Annexure A: Detailed Vetting Report for the period of November, 2021.

Page 1 of 25



**ANNEXURE**

**Detailed Vetting Report**

**Date: 2 February, 2022**

**PRIOR APPROVAL FOR FAC CHARGES FOR THE MONTH OF NOVEMBER 2021**

**Subject:** Prior approval of Fuel Adjustment Charges (FAC) submissions of AEML-D for the month November 2021.

**Reference:** 1. AEML-D FAC submission for the month of November 2021 vide email dated 28 December, 2021.  
2. The data gaps were communicated vide email dated 05 January 2022.  
3. AEML-D replied vide email dated 20 January 2022.

**1. FAC submission by AEML-D:**

1.1 AEML-D has made FAC submissions for the month of November 2021 as referred above. Upon vetting the FAC calculations, taking cognizance of all the submissions furnished by AEML-D, the Commission has accorded prior approval for the FAC amount to be charged in the billing month of January 2022.

**2. Background**

2.1 On 30 March, 2020 the Commission has issued Tariff Order in respect of AEML-D (Case No. 325 of 2019) for approval of Aggregate Revenue Requirement and Multi Year Tariff for FY 2020-21 to FY 2024-25. Revised Tariff has been made applicable from 1 April, 2020.

2.2 Vide its letter dated 20 April, 2020, the Commission communicated the excel formats for filing of FAC submissions to all Distribution Licensees including SEZs. The Commission also directed all Distribution Licensees to submit FAC computations, including details pertaining to variation in fuel cost of generators for the approval of the Commission. On 19 May, 2021, the Commission has also issued guidelines for considering consumer sales in FAC computation from April, 2021 onwards based on uniform methodology.

2.3 As per Prior Approval of FAC Guidelines dated 20 April, 2020, the Commission directed Distribution Licensee to seek prior approval for monthly FAC computations. Accordingly, vide its email dated 28 December, 2021, AEML-D has filed FAC submissions for the month of November 2021 for prior approval of the Commission. The Commission has scrutinized the submissions provided by AEML-D and has also verified the power purchase bills and other fuel related invoices provided along with its submissions.





Approval of FAC Charges for the month of November, 2021

**3. Energy Sales of the Licensee**

3.1 The net energy sales within licence area as submitted by AEML-D in the FAC submission and as approved by the Commission are as shown in the Table 1 below:

**Table 1: Energy Sales – Approved and Actual**

Consumer Category	Approved by the Commission (MU)	Monthly Approved (MU)	Actual Sales (November, 2021) (MU)
	(I)	(II=I/12)	(III)
<b>LT Category</b>			
BPL	0.01	0.001	0.00
LT -I Residential	4,644.19	387.02	377.84
LT II Commercial	2,661.44	221.79	195.60
LT III(A) - LT Industrial up to 20 kW TOD Option	186.97	15.58	25.82
LT III(B) - LT Industrial above 20 kW	383.85	31.99	28.58
LT-V : LT- Advertisements and Hoardings	2.95	0.25	-
LT VI: LT -Street Lights	50.47	4.21	-
LT-VII : LT -Temporary Supply	12.22	1.02	-
LT VIII: LT - Crematorium & Burial Grounds	1.50	0.13	-
LT X: LT -Public Service (A)	35.09	2.92	2.25
LT X: LT -Public Service (B)	206.62	17.22	13.03
LT X (A) : LT - Agriculture Pumpsets	0.11	0.01	0.01
LT X (B) : LT - Agriculture Others	0.38	0.03	0.02
LTIV - Public Water Works	12.77	1.06	-
LT IX : LT – EVCS	-	-	0.02
<b>HT Category</b>			
HT 1 (Industrial)	375.11	31.26	28.24
HT 2 (Commercial.)	276.26	23.02	36.41
HT 3 (Group Housing Soc.)	32.24	2.69	1.14
HT 4 (Temporary Supply)	24.13	2.01	-
HT – Railways	31.04	2.59	1.96
HT - Public Services (A)	6.21	0.52	0.51
HT - Public Services (B)	97.20	8.10	7.88
HT - Public Water Works	8.13	0.68	-
<b>Total</b>	<b>9,048.92</b>	<b>754.08</b>	<b>719.32</b>

\*- In Case of AEML-D, the sales is approved on annual basis. Monthly approved sales is derived based on approved annual sales for comparison purpose.



3.2 It can be observed from above Table 1 that **actual sales during November 2021 is 719.32 MU which is 4.61% lower than approved energy sales of 754.08 MU per month for the FY 2021-22**. AEML-D has considered the energy sales for FAC purposes for November 2021 as follows:

- Energy sales data for HT consumers (AMR) & LT consumers (load above 20 kW) where meters are read remotely or where monthly reading are downloaded is considered for nth month (i.e., for November 2021).
- For cycle consumers (LT cycle billing), consumption data provided is for meter reading from 1 November to 30 November.

3.3 The monthly and cumulative sales for major consumer categories are shown below in the Table 2 below:

**Table 2: Monthly and Cumulative Sales for major Consumer Categories**

Year\ Sales (MU)	Residential	Commercial	Industrial	Others	Total (FY 2021-22)	Total (FY 2020-21)
Monthly Approved	390	245	79	41	754	736
Actual – April, 2021	406	193	75	24	697	629
Actual – May, 2021	433	164	81	24	703	481
Actual – June, 2021	408	162	70	23	663	586
Actual – July, 2021	377	185	71	23	657	669
Actual – August, 2021	356	188	65	25	635	538
Actual – September, 2021	351	207	86	24	668	586
Actual – October, 2021	383	231	82	26	722	624
Actual – November, 2021	379	232	83	25	719	642
Approved - Cumulative till November, 2021	3120	1960	632	328	6040	5888
Actual - Cumulative till November, 2021	3093	1562	613	194	5462	4755

#### 4. Power Purchase Details

4.1 The following are the list of sources from which AEML-D procures power to meet its demand:

- a) Purchase from Adani Dahanu Thermal Power Station (ADTPS)
- b) Renewable energy procurement (RPS) including Solar and Non-solar
- c) Bilateral Contracts and Imbalance pool

Apart from above, there are incidental purchases from Open Access and Rooftop.





Approval of FAC Charges for the month of November, 2021

- 4.2 The Commission in its MYT Order dated 30 March, 2020 in Case No. 325 of 2019 had approved the Power Purchase for FY 2021-22 from three major sources i.e. Adani Dahanu Thermal Power Station, Renewable sources and Short-term sources.
- 4.3 Summary of power purchase of AEML-D is as shown in Table 3 below:

**Table 3: Summary of Power Purchase for November, 2021**

Sr. No.	Particular	Compliance																								
1	Purchase from Approved Sources	<b>Yes.</b> AEML-D has procured power from ADTPS, Solar and Non-solar Sources and Bilateral in the month of November 2021, which are approved sources of power purchase.																								
2	Merit Order Dispatch	<b>Yes.</b> AEML-D had scheduled power as per MoD.																								
3	Fuel Utilization Plan	<b>Yes.</b> Since there is only one thermal generating station of AEML-G and there is shortage of indigenous coal, hence there is no scope for improvement in optimal fuel utilization.																								
4	Pool Imbalance	AEML-D has injected 10.76 MU to the imbalance pool after meeting its power purchase requirement as per DSM mechanism.																								
5	Sale of Surplus Power	AEML has sold 0.22 MU at the rate of Rs. 3.78/kWh during November 2021.																								
6	Power Purchase	Actual Power Purchase is 753.86 MU as against approved 840.18 MU due to lower sales.																								
7	Source wise Power Purchase	<table border="1"> <thead> <tr> <th>Source Name</th> <th>Approved (MU)</th> <th>Actual (MU)</th> <th>Proportion of each Source in Actual Purchase</th> </tr> </thead> <tbody> <tr> <td>ADTPS</td> <td>311.08</td> <td>251.54</td> <td>33.37%</td> </tr> <tr> <td>RE Sources</td> <td>278.86</td> <td>22.06</td> <td>2.93%</td> </tr> <tr> <td>Exchange</td> <td>250.24</td> <td>490.99</td> <td>65.13%</td> </tr> <tr> <td>Imbalance Pool &amp; Other</td> <td>-</td> <td>(10.73)</td> <td>-1.42%</td> </tr> <tr> <td><b>Total</b></td> <td><b>840.18</b></td> <td><b>753.86</b></td> <td><b>100%</b></td> </tr> </tbody> </table>	Source Name	Approved (MU)	Actual (MU)	Proportion of each Source in Actual Purchase	ADTPS	311.08	251.54	33.37%	RE Sources	278.86	22.06	2.93%	Exchange	250.24	490.99	65.13%	Imbalance Pool & Other	-	(10.73)	-1.42%	<b>Total</b>	<b>840.18</b>	<b>753.86</b>	<b>100%</b>
Source Name	Approved (MU)	Actual (MU)	Proportion of each Source in Actual Purchase																							
ADTPS	311.08	251.54	33.37%																							
RE Sources	278.86	22.06	2.93%																							
Exchange	250.24	490.99	65.13%																							
Imbalance Pool & Other	-	(10.73)	-1.42%																							
<b>Total</b>	<b>840.18</b>	<b>753.86</b>	<b>100%</b>																							
8	Power Purchase under Section 62 of Electricity Act, 2003	<p>AEML-D is purchasing power from only one source i.e. ADTPS under Section 62 of EA, 2003.</p> <p>As part of verification of fixed cost claimed by AEML-D, the same has been verified from the AEML-G MYT Order in Case No. 325 of 2019.</p> <p>As part of verification of energy charges claimed by AEML-D, verification of operational parameters, fuel cost, GCV etc. vis-à-vis the MYT Order is carried out.</p>																								
9	RE Purchase	Monthly power purchase invoices are submitted by AEML-D. Power Purchase rates are verified from the PPA signed by AEML-D with each source of power. Monthly power purchase quantum and rate are verified from the invoices and it is ensured that same has been considered in the FAC calculation.																								



Sr. No.	Particular	Compliance
10	Short Term Power Purchase	Short-term power purchase invoices of November, 2021 are submitted by AEML-D. All the power purchase quantum and rate are verified from the invoices and it is ensured that same has been considered in the FAC calculation.

- 4.4 **AEML-D has purchased power of 753.86 MUs as against approved 840.18 MUs from the sources approved by the Commission.** The lower Power purchase is due to lower Sales of AEML-D in the month of November 2021.
- 4.5 **Power Procurement from ADTPS:** AEML-D has a PPA with ADTPS (own generation). **The Commission in Case No. 325 of 2019 has approved monthly energy quantum of 311.08 MU. AEML-D has purchased 251.54 MU for the month of November 2021.**
- 4.6 **Power Procurement from Solar and Non-Solar:** AEML-D has an Energy Purchase Agreement (EPA) with Dhursar Solar Power Private Limited (DSPPL). AEML also has PPA with Adani Hybrid Energy Jaisalmer Four Limited for 700 MW. AEML-D also has an EPA with five non-solar sources namely Reliance Innoventures, AAA Sons Enterprise, Vector Green Energy Private Limited, Tembhu Power Private Limited and Reliance Clean Power Private Limited. AEML-D has also purchased 9.20 MU short term RE power based on IEX Green Day Ahead Market (GDAM). The Actual energy quantum purchased and approved by the Commission in Case No. 325 of 2019 is as shown in the Table 4 below:

**Table 4: Approved and Actual Energy Quantum from Solar and Non-Solar Sources**

Source	Contracted Capacity (MW)	Approved (MU)	Actual (MU)
<b>Solar</b>			
DSPPL - Solar	40	5.52	4.32
Adani Hybrid Energy Jaisalmer Four Limited – Wind Solar Hybrid (AHEJFL)	700	<b>255.50</b>	<b>0.61</b>
<b>Non-Solar</b>			
Reliance Innoventures	45	6.57	2.48
AAA Sons Enterprise	3.38	0.52	0.04
Vector Green Energy Private Limited (March 2009)	18	2.63	1.74
Vector Green Energy Private Limited (April 2009)	6	0.88	0.75
Tembhu Power Private Limited	4.5	0.99	-
Reliance Clean Power Limited	45	6.26	2.93
Short Term RE/GDAM			9.20
<b>Total</b>		<b>278.86</b>	<b>22.06</b>





## Approval of FAC Charges for the month of November, 2021

- 4.7 AEML-D has procured 1.20 MU lower than the approved from DSPPL, 254.89 MU lower than approved from AHEJFL from wind solar hybrid(99.84 MW COD (out of total 700MW contracted) achieved on 26<sup>th</sup> November 2021, scheduled power 99.84 MW on 30 November 2021 , which provided 0.62 MU for November 2021), 4.09 MU lower than the approved from Reliance Innoventures, 0.48 MU lower than approved from AAA Sons Enterprise, 1.02 MU lower than the approved from Vector Green Energy Private Limited, 0.99 MU lower than the approved from Tembhu Power Private Limited (**small hydro plant affected due to flooding happened (Krishna river) in July 2021**) and 3.33 MU lower than approved from Reliance Clean Power Private Limited. Further, as the approval by the Commission is on yearly energy quantum, this variation is being accepted provided cumulative power procured for majority of the sources is within the approved energy quantum. Also, AEML-D has purchased 9.2 MU short term RE power based on IEX Green Day Ahead Market.
- 4.8 **Power Procurement from Exchange:** AEML-D has purchased power from exchange and exchange linked day ahead contracts on day ahead basis. **AEML-D has purchased 490.99 MU from these sources which is higher than the monthly approved quantum of 250.24 MU.**
- 4.9 **Power Procurement from Imbalance Pool:** AEML-D has underdrawn 10.76 MU as compared to its scheduled drawl under the DSM mechanism for the month of November 2021.
- 4.10 **Power Procurement from Open Access and Roof Top Solar Consumers:** AEML-D has purchased 0.25 MU from the Open Access and Roof top Solar Consumers for the month of November 2021.
- 4.11 **Sale of Power:** AEML has made bilateral sale of 0.22 MU and has received Rs. 0.08 crore at the rate of Rs. 3.58/kWh for the month of November 2021.
- 4.12 The Commission has noted that AEML-D has followed Merit Order Dispatch for scheduling of power. As solar and non-solar sources have must run status, they have been scheduled first and all the other sources are scheduled according to SLDC instructions.

### 5. Power Purchase Cost

- 5.1 The Commission has scrutinised the detailed bills/invoices submitted for power purchase during the month of November 2021, in order to verify the claim of AEML-D regarding Average Power Purchase Cost (APPC). The Commission has verified the actual as well as approved Net Purchase (Mus), Variable Cost (Rs./kWh) and Power Purchase Cost considered in FAC computation from the invoices and applicable MYT Order respectively.
- 5.2 As submitted by AEML-D, the **Power Purchase cost incurred in November 2021 is Rs. 290.84 Crore** which is lower than **the approved Power Purchase cost of Rs. 334.06 Crore** by the Commission for the month of November 2021. **This is on account of the**





variation in power purchase rates due to fuel prices variation, lower bilateral purchase cost which is linked to exchange rates and lower availability of long term contracted purchase from Wind-Solar Hybrid source. The Commission has examined the submissions made by AEML-D and worked out the actual Power Purchase Cost of Rs. 290.84 Crore with APPC of Rs. 3.86 per Unit. The actual purchase for same month in FY 2020-21 i.e., November 2020 was 666.75 MU and power purchase cost was Rs. 249.73 Crore with APPC of Rs. 3.75/Unit. The approved and actual Quantum of power purchase (MU), Power Purchase Cost (Rs. Crore) and Average Power Purchase Cost (Rs./kWh) for the month of November 2021 is shown in Table 5 below:

**Table 5: Approved and Actual APPC and Power Purchase Quantum & Cost**

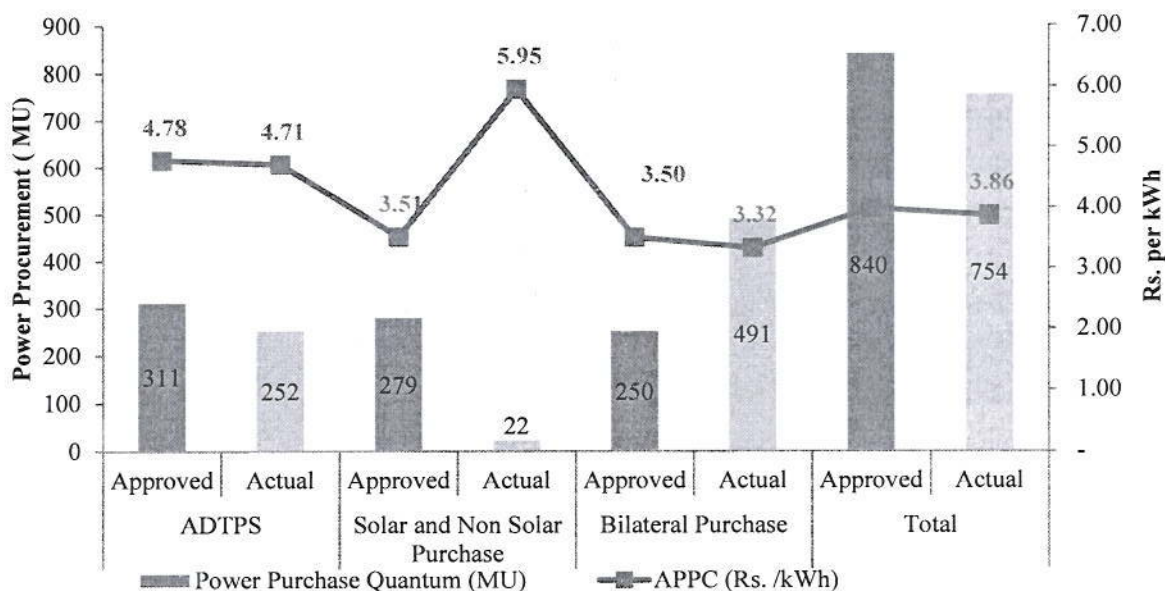
Particulars	Source	Power Purchase Quantum (MU)	Fixed Cost (Rs. Crore)	Fixed Cost (Rs./kWh)	Variable Cost (Rs. Crore)	Variable Cost (Rs./kWh)	Total Cost (Rs. Crore)	APPC (Rs./kWh)
ADTPS	Approved	311.08	27.24	0.88	121.42	3.90	148.66	4.78
	Actual	251.54	27.43	1.09	91.14	3.62	118.58	4.71
Solar and Non Solar Purchase	Approved	278.86	-	-	97.82	3.51	97.82	3.51
	Actual	22.06			13.13	5.95	13.13	5.95
Bilateral Purchase	Approved	250.24			87.59	3.50	87.59	3.50
	Actual	490.99			162.77	3.32	162.77	3.32
Pool/ DSM	Approved							
	Actual	(10.76)			(2.86)	2.66	(2.86)	2.66
OA/RTS	Approved							
	Actual	0.25			0.06	2.45	0.06	2.45
Sale of Power	Approved							
	Actual	(0.22)			(0.08)	3.58	(0.08)	3.58
Other Charges	Approved							
	Actual				(0.76)		(0.76)	
<b>Total</b>	<b>Approved</b>	<b>840.18</b>	<b>27.24</b>	<b>0.32</b>	<b>306.82</b>	<b>3.65</b>	<b>334.06</b>	<b>3.98</b>
	<b>Actual</b>	<b>753.86</b>	<b>27.43</b>	<b>0.36</b>	<b>263.40</b>	<b>3.49</b>	<b>290.84</b>	<b>3.86</b>

\*- In case of AEML-D, there is no monthly approval for purchases. The monthly approved power purchase is arrived based on annual approved power purchase for comparison purpose.

5.3 The Figure 1 below shows the variation in Approved & Actual Power Purchased Quantum and Approved & Actual APPC for all the power purchase sources of AEML-D



Figure 1: Approved & Actual Power Purchase and APPC



#### ADTPS

- 5.4 The Commission in Case No. 325 of 2019 has approved an energy quantum from ADTPS at the rate of Rs. 4.78/kWh. AEML-D has purchased at the rate of Rs. 4.71/kWh for the month of November 2021. The Commission has also worked out the rate for purchase from AEML-D as Rs. 4.71/kWh for the month of November 2021.
- 5.5 **Fixed Cost:** The Fixed cost approved for FY 2021-22 in Case No. 325 of 2019 (AEML-D) is Rs. 326.87 Crore whereas the Fixed cost approved for FY 2021-22 in Case No. 298 of 2019 (AEML-G) is Rs. 326.03 Crore. The actual payment of Fixed Cost for the month of November 2021 is to be done according to the entitlement under Case No. 298 of 2019 i.e. Rs. 326.03 Crore, as the payment is to be done according to Generators Tariff Order.
- 5.6 **The actual PLF of ADTPS in November 2021 was 77.38% as compared to approved PLF of 94.38%.** ADTPS was available for generation, the Plant Availability Factor for the month (PAFM) for both Units of AEML-G was considered to be 100%. The cumulative availability for June 2021, July 2021, August 2021, September 2021, October 2021 and November 2021 was 87.02% during peak hours and 87.40% during off peak hours. The capacity charge for peak hours works out to Rs. 5.60 Crore and the capacity charge for off peak hours works out to Rs. 21.83 Crore, totalling Rs. 27.43 Crore for the month of November 2021.
- 5.7 **Due to lower generation, per unit impact on Fixed Cost has increased by Rs. 0.21 /kWh and accordingly the Fixed Cost per unit has increased from approved FC rate of Rs. 0.88 /kWh to actual FC rate of Rs. 1.09/kWh.**





- 5.8 **Energy Charges:** AEML-G has considered the normative operational parameters such as PLF, Availability, Auxiliary Energy Consumption (without FGD), Additional Auxiliary Energy Consumption for FGD, Station Heat Rate and Secondary fuel Oil Consumption as approved by the Commission in Case No. 298 of 2019 for the month of November 2021.
- 5.9 AEML-D has submitted documents to verify the quantity of coal purchased and total cost including breakup of all the cost such as washing charges, Coal handling charges, transportation charges and liaisoning charges incurred for Domestic Coal and Imported Coal for the month of November 2021.
- 5.10 **Washed Coal:** AEML-D has submitted detailed computation and methodology for booking the coal consumption cost. AEML-D has calculated the total coal consumption cost on the basis of Weighted Average Price Method by adding the purchases during the month in the opening inventory stock. The closing inventory is then obtained by deducting the coal consumed from the total of opening inventory and purchases during the respective month. AEML-D has submitted supporting documents for purchase of 1,62,541.84 MT Coal from SECL in the month of November 2021. AEML-D has also submitted the breakup and supporting documents for “Other Charges” of Rs. 0.37 Crore. AEML-D has submitted that in the month of November 2021, Rs. 14,08,040/-, Rs 8,40,772/- and Rs. 3,68,862/- have been included as an adjustment under freight charges for raw coal, freight charges for washed coal and for coal loading charges respectively, on account of diesel escalation for October 2021. Further, Rs (435)/ and Rs. (1,800)/- has been included as an adjustment under washed coal analysis charges at ADTPS end and raw coal analysis charges at mine end.
- 5.11 From May 2021 onwards SECL has started supplying coal of size 250 mm to ADTPS, apart from coal of size 100 mm. As per the washery contract, the additional washing charges for washing of coal of size more than 100 mm shall be reimbursed by AEML-G to the washery. The additional washing charges for washing coal of size 250 mm in November 2021 was Rs. 31,70,683/- (Rs. 26,87,020/- plus 18% GST), which has been considered under washing charges.
- 5.12 The input tax credit (ITC) due to sale of coal rejects works out to Rs. (16,14,449)/-, which has been included as an adjustment under SECL coal purchase cost.
- 5.13 The ITC available to AEML-D for supply to SEEPZ area is set off against the GST paid on purchase of coal / LDO or against the GST paid for other services such as coal washing, coal analysis, liaisoning and supervision etc. The ITC available for the GST paid on SECL coal purchase for October 2021 was Rs (1,83,219)/-, which has been considered in November 2021. The ITC available for the GST paid on freight charges of Indian Railways in November 2021 is Rs. (2,80,373)/-. The ITC available for the GST paid on railway freight, liaisoning charges and coal analysis charges for October 2021 are Rs. 62,767) for washed coal is considered. These charges have been considered in the month of November 2021.



Approval of FAC Charges for the month of November, 2021

- 5.14 The Commission has examined the invoices and the supporting excel working provided by AEML-D and has found it to be appropriate. The working of the washed coal fuel cost considered for November 2021 is as shown in the Table 6 below:

**Table 6: Working of Washed Coal Rate for November, 2021**

Particular	Quantity (MT)	Cost (Rs. Crore)	Price (Rs./MT)
<b>Inventory</b>			
Opening (as on 1st November)	31,379.30	16.18	5,156.89
Addition during month	1,41,995.26	77.81	5,479.99
<b>Total</b>	<b>1,73,374.56</b>	<b>94.00</b>	<b>5,421.51</b>
<b>Consumption</b>			
Actual	1,48,499.96	80.51	5,421.51
Other Charges		0.37	
<b>Total</b>	<b>1,48,499.96</b>	<b>80.88</b>	<b>5,446.75</b>

- 5.15 The overall cost approved towards fuel expenses is Rs. 80.88 Crore for the month of November 2021.
- 5.16 **With regards to the washed coal, the landed cost for the month of November 2021 is Rs. 5,446.75/MT as compared to MYT approved Rs. 5,689.76 /MT, which is 4.27% lower than the approved MYT rate.**
- 5.17 AEML-D has considered 'As billed' GCV of 4,220 kcal/kg for washed coal and 'As received' GCV of 4,179 kcal/kg for November 2021. The GCV loss (difference between As Billed GCV and As Received GCV) for washed coal for the month of November 2021 is 41 Kcal/Kg, which implies that As Received GCV is slightly lower than As Billed GCV.
- 5.18 AEML-D has submitted third party sampling report from Inspectorate Griffith India Pvt Ltd (IGI) for GCV of the washed coal. The GCV of washed coal used for Energy Charge calculation matches with the GCV 'As received' submitted by AEML-G. In MYT Order in Case No. 298 of 2019, the Commission has directed to consider the GCV "as received" or "as billed", whichever is higher. The relevant paragraph is produced below:

*"5.4.29 Based on the above analysis and the fact that AEML-G uses washed coal, it is evident that the GCV of coal is being improved due to washing. Thus, the relaxation of transit loss of 300 kcal/kg allowed as per the MYT Regulations, 2019 between GCV 'as billed' by supplier and GCV 'as received' at generating station" is not applicable in AEML-G's case. Further, AEML-G itself has submitted that loss in calorific value is much less than 300 kcal/kg.*

*5.4.30 Considering the washery process undertaken by the AEML-G and having a yield loss of 15%, the burden of which is pass on to the consumers, the Commission is not inclined to provide any actual loss in calorific value of coal between 'as billed' and 'as received'.*





*However, in future, the Higher of GCV at Mine end or ADTPS (washed coal) will be considered for computation of energy charges, whereby GCV will be considered on ARB basis post moisture correction based on the formula as provided by MoP and World council.*

*5.4.31 However, while calculating the energy charges for the 4th MYT Control Period AEML-G has submitted GCV 'as billed' as 3,990 kcal/kg and GCV 'as received' as 3,912 kcal/kg. However, based on the data provided by AEML-G specified in Table 80 and as per the rationale provided in Para 5.4.29 of this Order, the Commission approves the GCV 'as billed' of 3,990 kcal/kg for computation of energy charges for the 4th MYT Control Period.*

*5.4.32 However, the Commission shall take a final call on GCV at the time of true-up based on the results of third-party analysis and prudence check by the Commission."*

- 5.19 The transit loss claimed by AEML-D for the month of November 2021 is 1.86%. AEML-D has submitted that raw coal was lifted from SECL during November 2021 and has raised dispute pertaining to grade slippage to the results declared by CIMFR in the month of November 2021. The coal received at ADTPS in November 2021 is the mix of coal dispatched from the washery from the already existing stock at the washery and Raw Coal purchased and washed at washery. Transit loss of washed coal is calculated as the difference between net weight of coal in rakes sent by Indian Railways from washery end and the net weight of coal received at ADTPS railway siding. The net weight of coal sent by Railways is ascertained from Railway Receipts (RR). The net weight of coal at ADTPS railway siding is ascertained by weighment of coal at the time of its unloading through wagon tippler. The difference is reported as the transit loss which is **2,692.69 MT which is 1.86%** of the total coal received during the month of November 2021.
- 5.20 The GCV of opening stock of washed coal in November 2021 was 4080 kCal/kg and the GCV of washed coal received in November 2021 was 4220 kCal/kg. Hence the weighted average GCV of 4195 kCal/kg has been considered as the As Received GCV of washed coal in November 2021. Considering this method, the stacking loss for washed coal works out to 154 Kcal/Kg.
- 5.21 **Raw Coal:** AEML-D has submitted detailed computation and methodology for booking the coal consumption cost. AEML-D has calculated the total coal consumption cost on the basis of Weighted Average Price Method by adding the purchases during the month in the opening inventory stock. The closing inventory is then obtained by deducting the coal consumed from the total of opening inventory and purchases during the respective month. AEML-D has purchased 19,922.22 MT Raw Coal from SECL but has consumed 19,500.64 MT of raw coal in the month of November 2021.
- 5.22 The Commission has examined the invoices and the supporting excel working provided by AEML-D and has found it to be appropriate. The working of the washed coal fuel cost considered for November 2021 is as shown in the Table 7 below:

**Table 7: Working of Raw Coal Rate for November, 2021**



Approval of FAC Charges for the month of November, 2021

Particular	Quantity (MT)	Cost (Rs. Crore)	Price (Rs./MT)
<b>Inventory</b>			
Opening (as on 1st November)	3,023.66	1.46	4,829.78
Addition during month	19,490.75	9.44	4,843.28
<b>Total</b>	<b>22,514.41</b>	<b>10.90</b>	<b>4,841.46</b>
<b>Consumption</b>			
Actual	19,500.64	9.44	4,841.46
Other Charges		-	
<b>Total</b>	<b>19,500.64</b>	<b>9.44</b>	<b>4,841.46</b>

- 5.23 The overall cost approved towards raw coal expenses is Rs. 9.44 Crore for the month of November 2021.
- 5.24 **With regards to the raw coal, the landed cost for the month of November 2021 is Rs. 4,841.46/MT.**
- 5.25 AEML-D has submitted that in November 2021, AEML-G has purchased raw coal both from SECL and MCL. AEML-D has considered 'As received' GCV of 3,294 kcal/kg for November 2021. As per clause 50.6 of MYT Regulations, 2019, actual loss in GCV of coal between "as billed by Supplier" and "as received at generating station" is allowed subject to maximum loss of 300 kcal/kg. Hence, GCV loss is 278 kcal/kg and received GCV for calculation is considered as 3294 kcal/kg.
- 5.26 The transit loss claimed by AEML-D for the month of November 2021 is (2.17)%. AEML-D has submitted that raw coal was lifted from SECL during November 2021 and has raised dispute pertaining to grade slippage to the results declared by CIMFR in the month of November 2021. Transit loss of raw coal is calculated as the difference between net weight of coal in rakes sent by Indian Railways and the net weight of coal received at ADTPS railway siding. The net weight of coal sent by Railways is ascertained from Railway Receipts (RR). The net weight of coal at ADTPS railway siding is ascertained by weightment of coal at the time of its unloading through wagon tippler. The difference is reported as the transit loss which is (431.47) MT which is (2.17)% of the total coal received during the month of November 2021.
- 5.27 The GCV of opening stock of raw coal in November 2021 was 3329 kCal/kg and the GCV of raw coal received in November 21 was 3294 kCal/kg. Hence the weighted average GCV of 3299 kCal/kg has been considered as the As Received GCV of raw coal in November 2021. Considering the method explained in the section of washed coal, the stacking loss for raw coal works out to 118.67 kCal/kg.
- 5.28 **Imported Coal: AEML-G had invited bids through International Competitive Bidding in two stages.** Based on evaluation of the lowest evaluated base CIF price per





tonne, M/S Taurus Commodities General Trading LLC was selected as the vendor. AEML-G has not purchased neither consumed any imported coal in November 2021.

- 5.29 **LDO:** AEML-D has not purchased Light Diesel Oil for the month of November 2021. AEML-D has consumed 1.78 MT in the month of November 2021. The working of the LDO fuel cost considered for November 2021 is as shown in the Table 8 below:

**Table 8: Working of LDO Rate for November, 2021**

Particular	Quantity (MT)	Cost (Rs. Crore)	Price (Rs./MT)
<b>Inventory</b>			
Opening (as on 1st November)	454.89	2.21	48667.11
Addition during month	-	-	-
<b>Total</b>	<b>454.89</b>	<b>2.21</b>	<b>48,667.11</b>
Consumption	1.78	0.01	48,667.11
<b>Total</b>	<b>1.78</b>	<b>0.01</b>	<b>48,667.11</b>

- 5.30 As per MYT Regulations, 2019 for calculation of Energy Charge Rate, the Commission has notified the maximum stacking loss allowed in Clause 50.7 as reproduced below:

*“Any variation in Price and Gross Calorific Value of coal/lignite or gas or liquid fuel as billed by supplier less actual stacking loss subject to the maximum stacking loss of 85 kcal/kg or 120 kcal/kg, as the case may be, vis-a-vis approved values shall be adjusted on month to month basis on the basis of average Gross Calorific Value of coal/lignite or gas or liquid fuel in stock received and weighted average landed cost incurred by the Generating Company for procurement of coal/lignite, oil, or gas or liquid fuel, as the case may be for a power Station.”*

- 5.31 In line with MYT Regulations, 2019 and MYT Order in Case No. 298 of 2019, the Commission has considered stacking loss of 120 kcal/kg (minimum of actual weighted average stacking loss considering washed coal, raw coal and imported coal of 150 kcal/kg or 120 kcal/kg as per Regulation) for calculation of energy charge rate.
- 5.32 Considering the approved rates for Washed Coal and Imported Coal fuel cost, GCV and normative operational parameters, the revised energy charges works out to Rs. 3.62/kWh which is lower than the approved variable cost of Rs. 3.90/kWh.
- 5.33 **Incentive:** As per Regulation 46.3 of MYT Regulations, 2019, the target PLF for earning incentive is 85%. Since the cumulative PLF for June 2021, July 2021, August 2021, September 2021, October 2021 and November 2021 both for peak and off-peak hours were less than 85%, AEML-G has not claimed any incentive for November 2021.



Approval of FAC Charges for the month of November, 2021

5.34 Variation in power purchase expenses from ADTPS on account of change in quantum and per unit rate is as shown in Table 9 below:

**Table 9: Variation in Power Purchase expenses from ADTPS for November, 2021**

Source	Approved Quantum (MU)	Approved rate (Rs./kWh)	Actual quantum (MU)	Actual rate (Rs./kWh)	Variation due to quantum (Rs. Crore)	Variation due to rate (Rs. Crore)	Total variation (Rs. Crore)
ADTPS	311.08	4.78	251.54	4.71	(28.46)	(1.66)	(30.12)

5.35 Based on the above, **APPC for ADTPS works out to Rs. 4.71/kWh as against approved Rs. 4.78/kWh. There is Rs. 0.07/kWh decrease in APPC for month of November 2021. Fixed cost variation is contributing to Rs. 0.21/kWh increase and variable cost variation is contributing to Rs. 0.28/kWh decrease.**

5.36 **Solar Purchase:** The Commission has approved power purchase at the rate of Rs. 10.30/kWh from DSPPL. **AEML-D has purchased at the same rate of Rs. 10.30/kWh as approved in the MYT Order.** The Commission has verified the bills/invoices submitted and found them to be correct.

5.37 **Wind Solar Hybrid:** The Commission has approved 92% of renewable power purchase quantum at the rate of Rs. 3.24/kWh from wind solar hybrid for FY 2021-22. **AEML-D has purchased 0.61MU from wind solar hybrid source for month of November 2021.**

5.38 **Non-Solar Purchase:** The Commission has approved power purchase from non-solar sources. The actual APPC and approved APPC from all the sources is as shown in the Table 10 below:

**Table 10: Approved and Actual APPC from Non-Solar Sources**

Source	Approved (Rs./kWh)	Actual (Rs./kWh)
Reliance Innoventures	5.00	5.30
AAA Sons Enterprise	5.00	5.30
Vector Green Energy Private Limited	5.00	5.30
Vector Green Energy Private Limited	5.07	5.07
Tembhu Power Private Limited	4.26	-
Clean Power Private Limited	5.81	5.81

5.39 The Commission has approved power purchase rate at Rs.5.00/kWh for Reliance Innoventures, AAA Sons Enterprise and Vector Green Energy Limited based on the PPA signed by AEML-D with the sources. AEML-D in its MYT Petition had projected the rate of Rs. 5.30 per Unit for these purchases with escalation as per EPA. The Commission in MYT Order of Case No. 325 of 2019 has not considered the annual escalation as specified in PPA on these sources and approved the base rate of FY 2019-20 for 4<sup>th</sup> Control Period. Therefore, considering the annual escalation as specified in PPA, per unit rate works out





to Rs. 5.30/kWh for November 2021. This rate is being considered as approved rate for calculation of FAC as the payments done to the generator is based on PPA.

- 5.40 The Commission has also approved power purchase rate for Vector Green Energy Limited and Reliance Clean Power Private Limited, AEML-D has procured power from Vector Green Energy Limited and Reliance Clean Power Private Limited sources at the same rate during November 2021. As regards the power purchase from Tembhu Power Private Limited, it is noticed that this hydro plant has been affected due to flooding happened (Krishna river) in July 2021 and since then there is no power purchase from this plant by AEML-D. In this context, AEML-D is directed to examine the provisions of PPA entered into with the Generating Co. so as avail the appropriate remedy available to it under PPA.
- 5.41 The Commission has scrutinized the bills/invoice submitted for RE sources and found that AAA Sons Enterprise invoices are not available. AEML-D has submitted that invoices are yet to be raised by AAA Sons and hence rate is considered based on the agreement. It is observed that historically AAA Sons has been delaying the raising of bill and as a result provisional numbers are being used. **The Commission notes that this delay is not observed with any other sources. Hence AEML-D shall take up matter of delay in raising invoices with AAA Sons Enterprise and such invoices should be raised as per timelines provided in the PPA.**
- 5.42 AEML-D has submitted that the bills for the months of December 2020 to November 2021 of AAA Sons are not yet received. Thus, the quantum of energy supplied from AAA Sons is proposed to be considered as per the provisional quantum considered in the financial books. Accordingly, the cost of power purchase is worked out provisionally as per the PPA rate.
- 5.43 AEML-D has also purchased short term RE power based on IEX Green Term Ahead Market (GTAM) DAC tariff minus discount of Rs 0.04/pu. AEML-D submitted that power procured through exchange linked contracts is at a rate lower than the rate discovered in IEX GTAM DAC tariff for time block. Through such contract, trading margin of Rs 0.02/pu of IEX is also saved. AEML-D has requested the Commission to consider such sourcing of RE power towards meeting its RPO obligation.
- 5.44 Variation in power purchase expenses from RE sources on account of change in quantum and per unit rate is as shown in Table 11 below:

**Table 11: Variation in Power Purchase expenses from Renewable Energy Sources for November, 2021**

Source	Approved Quantum (MU)	Approved rate (Rs./ kWh)	Actual quantum (MU)	Actual rate (Rs./ kWh)	Variation due to quantum (Rs. Crore)	Variation due to rate (Rs. Crore)	Total variation (Rs. Crore)
DSPPL	5.52	10.30	4.32	10.30	(1.24)	-	(1.24)



Approval of FAC Charges for the month of November, 2021

Source	Approved Quantum (MU)	Approved rate (Rs./ kWh)	Actual quantum (MU)	Actual rate (Rs./ kWh)	Variation due to quantum (Rs. Crore)	Variation due to rate (Rs. Crore)	Total variation (Rs. Crore)
Wind Solar Hybrid	255.50	3.24	0.61	3.24	(82.58)	-	(82.58)
Reliance Innoventure	6.57	5.00	2.48	5.30	(2.05)	0.07	(1.97)
AAA Sons Enterprise	0.52	5.00	0.04	5.30	(0.24)	0.001	(0.24)
Vector Green Energy Pvt Ltd	2.63	5.00	1.74	5.30	(0.45)	0.05	(0.39)
Vector Green Energy Pvt Ltd	0.88	5.07	0.75	5.07	(0.07)	-	(0.07)
Tembhu Power Pvt. Ltd.	0.99	4.26	-	-	(0.42)	-	(0.42)
Reliance Power Ltd.	6.26	5.81	2.93	5.81	(1.93)	-	(1.93)
Short Term RE			9.20	4.50	-	4.14	4.14
<b>Total RE Sources</b>	<b>278.86</b>	<b>3.51</b>	<b>22.06</b>	<b>5.95</b>	<b>(88.97)</b>	<b>4.27</b>	<b>(84.70)</b>

5.45 **APPC for renewable sources for the month November 2021 works out to Rs. 5.95/kWh as against approved level of Rs. 3.51/kWh. The increase is on account of lower power purchase from wind solar hybrid source which is the cheapest source as the Commission has approved 92% of total quantum from wind solar hybrid at the rate of 3.24/kWh. Also, the escalations provided in EPA to the approved cost which is not reflected in the present approved rates.**

5.46 **Bilateral Purchase:** AEML-D has purchased power from IEX and IEX linked bilateral contracts at the average rate of Rs. 3.32/ kWh which is less than the approved rate of Rs. 3.50/ kWh. It is observed that the power prices in the short term market has decreased in the month of November 2021 after increase from the month of August to October 2021 and is evident from the rates discovered on IEX (at regional periphery) which are shown herein below:

**Table 12: Power Prices in short term market**

Month	June - 21	Jul -21	Aug-21	Sept- 21	Oct - 21	Nov- 21
RTC	3.06	2.95	5.06	4.40	8.01	<b>3.08</b>
Evening (17-23 Hrs)	3.85	3.81	7.87	7.07	11.09	<b>4.12</b>
Day (10-17 Hrs)	2.36	2.29	3.44	3.19	5.86	<b>2.74</b>
Night (0-6, 23-34 Hrs)	3.44	3.12	4.63	3.83	8.10	<b>2.13</b>
Morning (6-10 Hrs)	2.45	2.50	4.46	3.49	7.00	<b>3.76</b>

5.47 Due to limited long term tie-up, AEML-D relies significantly on the short term purchase. AEML-D has purchased 490.99 MUs through bilateral purchase which is 65.13% of its total power purchase for November 2021. AEML-D has submitted the bill/invoices





regarding the purchase of power from exchange and the Commission has verified the energy quantum and power purchase cost and found it to be appropriate. AEML-D has also submitted the sample LOAs for day ahead exchange linked contract. Accordingly, the Commission approves the aforesaid bilateral purchase with APPC of Rs. 3.32/Unit. AEML-D has also considered the STOA fees paid to SLDC towards IEX standing clearance as Rs. 7,500 per application.

- 5.48 The Commission approves the charges as part of bilateral purchase for the month of November 2021.
- 5.49 **It is observed that AEML has been purchasing short term power on a daily basis from power exchange or exchange linked bilateral contracts. Considering the variation in prices on exchange, AEML should explore the option of tying up partial quantum for slightly longer duration contracts after assessing the market conditions through competitive bidding to avoid variation in short term prices on a daily/monthly basis. Such longer period may be say up to March 2022 (till 100% availability of hybrid contracted power) as the availability of cheaper source of Hybrid power will take some time.**
- 5.50 Variation in power purchase expenses from Bilateral on account of change in quantum and per unit rate is as shown in Table 13 below:

**Table 13: Variation in Power Purchase expenses from Bilateral for November, 2021**

Source	Approved Quantum (MU)	Approved rate (Rs./kWh)	Actual quantum (MU)	Actual rate (Rs./kWh)	Variation due to quantum (Rs. Crore)	Variation due to rate (Rs. Crore)	Total variation (Rs. Crore)
Bilateral Purchase	250.24	3.50	490.99	3.32	84.26	(9.07)	75.19

- 5.51 **DSM/ Imbalance Pool:** AEML-D has submitted that for the month of November 2021, the imbalance pool unit injected into the system are (10.76) MU. SLDC has issued the provisional bill for November 2021 as per which AEML-D will get Rs. 2.86 crore. Accordingly, Rs. 2.86 crore is being considered as credit adjustment in the present FAC. AEML-D has submitted the provisional bill of SLDC in the submission.
- 5.52 **Power Procurement from Open Access and Roof Top Solar Consumers:** As per MERC (Distribution Open Access) (First Amendment) Regulations, 2019:

*“20.5. The unutilised banked energy at the end of the month, limited to 10% of the actual total generation by such Renewable Energy generator in such month, shall be considered as deemed purchase by the Distribution Licensee at a rate equivalent to that stipulated under yearly Generic RE Tariff Order applicable for respective technology...”*



## Approval of FAC Charges for the month of November, 2021

*...Provided further that provision relating to Banking of the Principal Regulations shall continue to apply for existing Open Access Agreements or contracts as on date of notification of the first amendment of the Principal Regulations, till the expiry of the approved period for such OA transactions, beyond which provision relating to Banking under Regulation 20 of the first amendment of the Principal Regulations shall apply."*

Further, as per MERC (Net Metering for Roof-top Solar Photo Voltaic Systems) Regulations, 2015:

*"10.3. The unadjusted net credited Units of electricity as at the end of each financial year shall be purchased by the Distribution Licensee at its Average Cost of Power Purchase as approved by the Commission for that year, within the first month of the following year:"*

- 5.53 The surplus energy of RE Open Access consumers (Non-firm) purchased by AEML-D as per the aforementioned regulations is 0.25 MU at a cost of Rs. 0.06 Crore and is considered in the FAC for the month of November 2021. AEML-D has submitted the details of the power procured as a part of the submission which has been verified based on consumer wise detail provided by Licence.
- 5.54 **Other Charges:** AEML-D has claimed rebate pertaining to payments made to power purchase from contracted generators of Renewable energy, traders from short term power purchase, payment made for InSTS charges. SLDC charges etc. in the month of November 2021. The Commission has scrutinized the bills and has approved Rs. (0.76) Crore as rebate to be considered as part of Power purchase cost for the month of November 2021.
- 5.55 Summarised reasons for the rate variation for various sources are given in Table 14 below:

**Table 14: Reasons for the rate variation for various sources for November, 2021**

Sr. No.	Source	Approved Rate (Rs. /kWh)	Actual Rate (Rs. /kWh)	Reason for rate variation
1	ADTPS	4.78	4.71	Fixed charges are higher by Rs. 0.21/ kWh due to lower generation and energy charges are lower by Rs. 0.28/ kWh.
2	RE Sources	3.51	5.95	There is very less purchase from wind solar hybrid source which is the cheapest source as the Commission, in MYT Order, has approved 92% of total renewable quantum from wind solar hybrid source at the rate of 3.24/kWh. Rest of the RE power is purchased at approved rate. Also, due non-consideration of escalation in EPA the approved rate is lesser than actual rate.
3	Power Exchange	3.50	3.32	Market discovered rate; Short term power purchase from Power Exchange and through day ahead exchange linked contracts.





Sr. No.	Source	Approved Rate (Rs. /kWh)	Actual Rate (Rs. /kWh)	Reason for rate variation
	<b>Total</b>	<b>3.98</b>	<b>3.86</b>	<b>Variation due to above reasons</b>

5.56 Considering the above, the Commission allows the actual average power purchase cost of Rs. 3.86/kWh for the month of November 2021 as shown in Table 14 above as compared to approved average power purchase cost of Rs. 3.98/kWh.

#### 6. FAC on account of fuel and power purchase cost (F)

6.1 The Commission has worked out the average power purchase costs for the November 2021 as shown in Table 14 above. The same has been compared with the average power purchase cost approved by the Commission in MYT Order dated 30 March, 2020 to arrive at the differential per unit rate at which  $Z_{FAC}$  is to be passed on to the consumers.

6.2 It is noted that AEML-D has incurred the per unit Power Purchase cost lower than the Approved per unit Power Purchase Cost hence the  $Z_{FAC}$  worked out by the Commission on account of difference in power purchase cost for the month of November 2021 is negative as shown in the Table 15 below.

**Table 15: FAC on account of Power Purchase Cost**

Sr. No.	Particulars	Units	November 2021
1	Average power purchase cost approved by the Commission	Rs./ kWh	3.98
2	Actual average power purchase cost	Rs. /kWh	3.86
3	Change in average power purchase cost (= 2-1)	Rs./ kWh	(0.12)
4	Net Power Purchase	MU	753.86
5	Change in power purchase cost (=3 x 4/10)	Rs. Crore	(8.90)

#### 7. Adjustment for over recovery/under recovery (B)

7.1 The adjustment for over recovery/under recovery has to be done for the (n-4) month as per provisions of MYT Regulations, 2019. As the prior approval of FAC has started from April 2020 and no FAC recovery is till now, there would not be any adjustment for over recovery/ under recovery.

#### 8. Carrying Cost for over recovery/under recovery (C)

8.1 As there is no adjustment for over recovery/under recovery as mentioned in para, 7.1 above, there is no carrying cost on account of such adjustment. However, the Commission has determined a positive FAC of Rs. 240.35 Crore for October 2021 which is recovered from the FAC fund and the total carrying cost on FAC Fund of Rs. 1.48 Crore for October 2021. Thus, the opening balance for FAC fund for November 2021 is Rs. (2.72) Crore. The Commission has taken into consideration the submission made by AEML-D towards carrying cost of Rs. 0.22 Crore to be contributed to the FAC Pool.



Approval of FAC Charges for the month of November, 2021

- 8.2 AEML-D has computed the holding cost considering the MCLR + 150 basis points. This turns out to be 8.50% for November 2021 and carrying cost worked out is Rs. 0.22 Crore.
- 8.3 The Commission has considered MCLR rate of November month plus 150 basis points which works out to 8.50%. Accordingly, the Commission has calculated carrying cost of Rs. 0.22 Crore to be recovered from the FAC Fund.

**9. Disallowance due to excess Distribution Loss**

- 9.1 Regulation 10.8 of MYT Regulations, 2019 provides for FAC amount to be reduced in case the actual distribution loss for the month exceeds the approved distribution loss. The relevant extract is reproduced as follows.

*“10.8 The total  $Z_{FAC}$  recoverable as per the formula specified above shall be recovered from the actual sales in terms of “Rupees per kilowatt-hour”:*

*Provided that, in case of unmetered consumers, the  $Z_{FAC}$  shall be recoverable based on estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:*

*Provided further that, where the actual annual sliding distribution losses of the Distribution Licensee exceed the level approved by the Commission, the amount of  $Z_{FAC}$  corresponding to the excess distribution losses (in kWh terms) shall be deducted from the total  $Z_{FAC}$  recoverable”*

- 9.2 The following Table 16 provides the comparison of approved and actual distribution loss and disallowance due to excess distribution loss, if any:

**Table 16: Disallowance of FAC due to excess Distribution Loss**

Sr. No.	Particulars	Units	Approved in Tariff Order	Actual for November, 2021	Cumulative up to November, 2021	Annual Sliding Distribution Loss up to November, 2021
1	Net Energy input at Distribution Voltages	MU	813.46	744.19	5,894.94	8,493.71
2	Energy sales at Distribution voltages	MU	754.08	719.32	5,464.16	7,805.32
3	Distribution Loss (1 - 2)	MU	59.39	24.87	430.78	687.98
4	Distribution Loss as % (3/1)	%	7.30%	3.34%	7.31%	8.10%
5	Excess Distribution Loss = [Annual Sliding Distribution Loss (4) - Distribution loss	MU	-	-	-	5.95





Approval of FAC Charges for the month of November, 2021

Sr. No.	Particulars	Units	Approved in Tariff Order	Actual for November, 2021	Cumulative up to November, 2021	Annual Sliding Distribution Loss up to November, 2021
	approved] x Net Energy Input (1)					
6	Disallowance of FAC due to excess Distribution Loss	Rs. Crore	-	-	-	-

- 9.3 As seen from the above Table 16, distribution loss for the month of October 2021 is 3.34% which is lower than the MYT approved distribution loss of 7.30%. The Annual Sliding Distribution Loss up to November, 2021 is 8.10% which is higher than approved distribution loss of 7.30% as approved in MYT Order. AEML-D submitted that in the present times, the difference in the periods of energy purchase and energy sold also plays a role – energy purchase being that of the calendar month, while energy sold is considered based on bill posting dates as described earlier. AEML-D further submitted that the sales considered for LT cycle billing is as per meter reading date and thus there will be variation in losses on account of the differing period of purchase and sales.
- 9.4 AEML-D has major contribution from Residential sales and seasonal variation in consumption directly impacts distribution losses due to difference in sales consideration and power purchase. This anomaly can be resolved to an extent if the submission is made considering the billing cycle methodology being followed by AEML-D.
- 9.5 AEML-D has further submitted that consumption mix is also playing a role in influencing distribution losses – consumption mix being unfavourably impacted as a result of slowdown in consumption of industrial and commercial activity, which is impacting the proportion of energy flows on HT and LT network, thereby influencing losses.
- 9.6 AEML-D submitted that this year does not represent business as usual performance for Distribution Licensees as the pandemic has and continue to severely influence various facets of electricity business. AEML-D has requested the Commission for regulatory intervention to recognize these factors as force majeure and appreciate the various financial losses, including the loss of possible efficiency gains on distribution losses.
- 9.7 As part of the analysis, monthly as well as cumulative distribution losses trend is examined with reference to approved by the Commission and similar period of last financial year as shown in Table 17 below:

**Table 17: Monthly and Cumulative Distribution Loss trend of AEML-D**

Year	FY 2021-22	FY 2020-21
Approved	7.30%	7.55%



Approval of FAC Charges for the month of November, 2021

Year	FY 2021-22	FY 2020-21
Actual – April	7.46%	4.90%
Actual – May	7.93%	34.41%
Actual – June	1.48%	-1.78%
Actual – July	9.45%	-11.22%
Actual - August	10.88%	6.74%
Actual - September	5.53%	9.78%
Actual – October	11.52%	15.94%
Actual – November	3.34%	2.62%
<b>Actual - Cumulative till November</b>	<b>7.31%</b>	<b>8.56%</b>

9.8 As seen from the above Table 16, **disallowance of FAC due to excess distribution loss for the month of November 2021 is Nil since the standalone FAC for the month of November 2021 is negative.**

**10. Summary of Allowable ZFAC**

10.1 The summary of the FAC amount as approved by the Commission for the month of November 2021 as shown in the Table 18 below.

**Table 18: Summary of Allowable Z<sub>FAC</sub> for November, 2021**

Sr. No.	Particulars	Units	As Claimed November 2021	As Approved November 2021
<b>1</b>	<b>Calculation of Z<sub>FAC</sub></b>			
1.1	Change in cost of generation and power purchase attributable to Sales within the License Area (F)	Rs. Crore	(8.90)	(8.90)
1.2	Carrying cost for over-recovery/under-recovery (C)	Rs. Crore	-	-
1.3	Adjustment factor for over-recovery/under-recovery (B)	Rs. Crore	-	-
<b>1.4</b>	<b>Z<sub>FAC</sub> = F+C+B</b>	<b>Rs. Crore</b>	<b>(8.90)</b>	<b>(8.90)</b>
<b>2</b>	<b>Calculation of FAC Charge</b>			
2.1	Energy Sales within the License Area	MU	719.32	719.32
2.2	Excess Distribution Loss	MU	-	-
2.3	Z <sub>FAC</sub> per kWh	Rs./kWh	0.12	0.12
<b>3</b>	<b>Recovery of FAC</b>			
3.1	FAC disallowed corresponding to excess Distribution Loss $[(2.1+2.2) \times 2.3/10]$	Rs. Crore		
3.2	Allowable FAC	Rs. Crore	(8.90)	(8.90)
<b>4</b>	<b>Utilization of FAC Fund</b>			
4.1	Opening Balance of FAC Fund	Rs. Crore	(5.64)	(2.72)
4.2	Holding Cost on FAC Fund	Rs. Crore	0.20	0.22





Sr. No.	Particulars	Units	As Claimed November 2021	As Approved November 2021
4.3	Z <sub>FAC</sub> for the month (Sr. No. 3.2)	Rs. Crore	(8.90)	(8.90)
4.4	Cumulative refund of FAC upto April, 2021	Rs. Crore	-	-
4.5	Holding Cost on Cumulative refund of FAC	Rs. Crore	-	-
4.6	Closing Balance of FAC Fund	Rs. Crore	(14.34)	(11.40)
4.7	Z <sub>FAC</sub> leviable/refundable to consumer	Rs. Crore	-	-
5	<b>Total FAC based on category wise and slab wise allowed to be recovered</b>	<b>Rs. Crore</b>	<b>-</b>	<b>-</b>
6	<b>Carried forward FAC for recovery during future period (3.1-3.2-4)</b>	<b>Rs. Crore</b>	<b>(14.34)</b>	<b>(11.40)</b>

10.2 It can be seen from the above Table 18 that opening FAC fund for month of November 2021 is Rs. (2.72) Crore and standalone FAC for the month of November 2021 approved by the Commission is Rs. (8.90) Crore. The Commission has also approved a carrying cost of Rs. 0.22 Crore for the FAC accrued during the month of April 2020 to October 2021. The overall FAC amount for the month till November 2021 is Rs. (11.40) Crore. As the FAC is negative, the said amount will be added to FAC Fund and the same will not be passed to consumers.

#### 11. Recovery from Consumers:

11.1 Regulation 10.9 of MERC MYT Regulations, 2019 provides for methodology of recovery of FAC charge from each category of consumers. The relevant extract is reproduced as below.

*“10.9 The Z<sub>FAC</sub> per kWh for a particular Tariff category/sub-category/consumption slab shall be computed as per the following formula: —*

$$Z_{FAC\ Cat} (Rs/kWh) = [Z_{FAC} / (\text{Metered sales} + \text{Unmetered consumption estimates} + \text{Excess distribution losses})] * k * 10,$$

Where:

$Z_{FAC\ Cat}$  = Z<sub>FAC</sub> component for a particular Tariff category/sub-category/consumption slab in ‘Rupees per kWh’ terms;

$k$  = Average Billing Rate / ACOS;

Average Billing Rate = Average Billing Rate for a particular Tariff category/sub-category/consumption slab under consideration in ‘Rupees per kWh’ as approved by the Commission in the Tariff Order:



Approval of FAC Charges for the month of November, 2021

*Provided that the Average Billing Rate for the unmetered consumers shall be based on the estimated sales to such consumers, computed in accordance with such methodology as may be stipulated by the Commission:*

*ACOS = Average Cost of Supply in 'Rupees per kWh' as approved for recovery by the Commission in the Tariff Order:*

*Provided that the monthly  $Z_{FAC}$  shall not exceed 20% of the variable component of Tariff or such other ceiling as may be stipulated by the Commission from time to time:*

*Provided further that any under-recovery in the  $Z_{FAC}$  on account of such ceiling shall be carried forward and shall be recovered by the Distribution Licensee over such future period as may be directed by the Commission....”*

- 11.2 The Commission allows the FAC amount of Rs. (8.90) Crore for the month of November, 2021.
- 11.3 The Commission in its FAC approval for the month of October, 2021 has directed AEML-D to carry forward the approved FAC amount of Rs. (2.72) Crore to be accumulated as FAC Fund to be carried forward to the next billing cycle with holding cost.
- 11.4 Accordingly, considering the approved opening balance FAC Fund of Rs. (2.72) Crore, standalone FAC amount of Rs. (8.90) Crore for the month of November, 2021, carrying cost of Rs. 0.22 Crore, the total amount of Rs. (11.40) Crore is accumulated in the FAC Fund.
- 11.5 The Commission in its FAC approval for the month of March 2021 has decided to accumulate the FAC fund arising out of negative monthly FAC up to March 2023 along with the holding cost. The Commission will continuously monitor the situation as it unfolds along with its impact on power prices and pass appropriate directions in future regarding utilisation of FAC fund.
- 11.6 Accordingly, the Commission allows the AEML-D to carry forward the accumulated FAC fund of Rs. 11.40 Crore to the next billing cycle with holding cost.
- 11.7 **In view of the above, per unit  $Z_{FAC}$  for the month of November 2021 to be levied on consumer of AEML-D in the billing month of January 2022 is Nil.**

