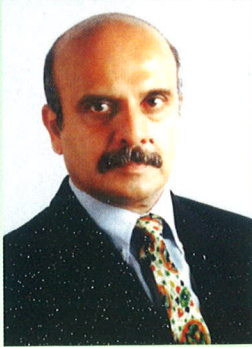


Maharashtra Electricity Regulatory Commission



ANNUAL REPORT 2007-2008

जयति जयति सूर्याः सप्त लोकैक दीपः
किरणम् इति तथापः सर्व दुःखस्य हर्ता ।
अरुणकिरण गम्याश्चधीर आदित्यमूर्तिः
परम परम दिव्यः भास्कराष्टम नमामि ।।



Dr. Pramod Deo
Chairman



Shri A. Velayutham
Member



Shri S.B. Kulkarni
Member

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FROM THE CHAIRMAN

The supply of power has remained static while demand is increasing at the rate of 1,000-1,200 MW per year in the MSEDCL licence area. As a result, mitigation and management of the increasingly drastic shortages continued to dominate the Commission's attention for the third straight year. In 2007-2008, the situation became so dire that the probability of power shortages, and consequent cuts, increased in Mumbai City which has hitherto been sheltered from power outages. In the Maharashtra State Electricity Distribution Company's (MSEDCL) licence area, shortages soared to levels higher than 5000 MW.

The Maharashtra Electricity Regulatory Commission (MERC), through its various Orders and Regulations and within the parameters established by the Electricity Act of 2003, has made every effort to ensure that available power is distributed equitably amongst all regions and consumer categories. The Commission has promoted through its tariff policies traditional measures, such as capacity addition, renovation and modernisation, enhanced capacity utilisation, reduction in losses, feeder separation and open access. In addition, the Commission has encouraged innovative mechanisms such as the "CII-Pune" model for use of power from captive power plants. Finally MERC has played a pioneering role in promoting utility driven demand side management (DSM) and generation based electricity distribution franchisee (DGBDF) or Pune- model-II.

During the year, the Commission provided clarity on the DGBDF model. It is the Commission's view that until a Franchisee is selected and appointed under the rules of competitive bidding, the licensee could appoint an Interim Franchisee to facilitate additional costly power purchases. This will mitigate the problem of load shedding in selected regions, provided the cost of the additional power purchase is internalized and consumers of the region benefiting from elimination of load shedding pay additional reliability charges to recover the cost of additional costly power purchase.

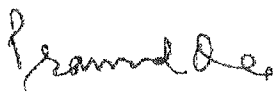
The Commission approved the DSM budgets and allowed their funding through the tariff mechanism. This helped in creating a ready source of funds with the distribution licensees for DSM activities. Further, to develop its own capacity and that of the distribution licensees in DSM, the Commission entered into a Memorandum of Understanding (MOU) with the California Energy Commission (CEC), California Public Utilities Commission (CPUC) and Lawrence Berkeley National Laboratory (LBNL) of the United States.

In 2008, the Commission issued the MYT Orders specifying the performance trajectory for efficiency parameters such as distribution losses, Station Heat Rate, auxiliary consumption, etc. To encourage the utilities to perform better than the trajectory defined in the MYT Orders, an Annual Performance Review process was commenced in 2007-2008 whereby sharing of gains and losses on account of controllable factors was undertaken for the first time. This has benefited the better performing utilities, who are able to earn additional revenue due to better performance. Even MSEDCL has managed to reduce its distribution losses significantly, which has improved its revenue outlook.

An important area of work for the Commission is monitoring Utilities to ensure they are complying with the provisions of the Acts, Regulations and Orders of the Commission. In 2007-2008, the Commission initiated field inspections so as to gather information on the implementation of load shedding protocol, status of reliability indices, status of feeder and distribution transformer metering, quality of power supplied by sub-stations, etc.

Another important area that received special attention during the year was transmission planning. Under the Commission's direction, activities such as refinement of Interim Balancing and Settlement Mechanism, setting up of the Maharashtra State Power Committee, addressing of the issues related to transmission system operations and planning were taken up by various empowered entities.

The constraints of power supply are likely to prevail for several years; therefore, the Commission will continue to focus on mitigation of load shedding in the State of Maharashtra through innovative mechanisms, such as DGBDF, and sustaining MSEDCL's improved performance in reducing distribution losses.



Dr. Parmod Deo

THE YEAR 2007-2008 IN REVIEW

The eight year of the operation of Maharashtra Electricity Regulatory Commission was another very challenging, mainly due to the continued acute power shortage condition in the State.

The Commission took several progressive steps during the year include:

- The Commission vide its Order dated May 17, 2007 introduced the Intra-state Balancing and Settlement system for the State and assigned the Role and Responsibilities to various entitles.
- The Commission granted License to M/s. Global Energy Ltd. for Intra-State Trading in the State of Maharashtra for trading of electricity up to 100 MU per annum. This is the first Intra-state Trading License granted by the Commission
- Consumer Advocacy Cell was formed at the Commission in Feb. 2008 to respond complaints and concerns of the Consumers.
- MOU was signed between MERC and California Energy Commission (CEC), California Public Utilities Commission (CPUC) and Lawrence Berkeley National Laboratory (LBNL) in December 2007 valid for a period of 4 years respectively.

The MOU envisages our promoting information exchanges and joint research in the following areas:

- Energy Efficiency and DSM Policies.
- Regulatory policies for renewable energy development.
- Integrated Resources Planning.
- Electricity Regulation and Governance
- Transmission Pricing Framework.
- Balancing Market Framework in Maharashtra
- Market development through Open Access and Consumer Choice.

Commission Meetings

The Commission held 11 meetings during the year under Chairmanship of Dr. Pramod Deo, with Shri A. Velayutham and Shri S.B. Kulkarni as Members.

State Advisory Committee

During the year under review two State Advisory Committee (SAC) meetings were held (viz. 8th and 9th SAC meeting). The 8th meeting was held on 2nd July 2007 and need for putting in more effective and all

round efforts Energy conservation was emphasized in the said meeting. The Chairman briefed SAC members about the purpose of arranging the meeting and called upon the members to offer their valuable comments/suggestions on the remedial measures to mitigate the critical position of demand supply.

The 9th (SAC) meeting was held on 30th November 2007 mainly to discuss the proposed 5 year investment plan of Maharashtra State Electricity Transmission Company Ltd. (MSETCL) and strategy for implementation of the same. The main reason for MSETCL was to put up the 5 year investment plan before the SAC so that the response of the SAC members on the said 5 year investment plan could be considered to modify the same and submit it for approval before the MERC. MSETCL gave presentation covering the following points.

- The 5 year Transmission Plan for entire State of Maharashtra.
- The 5 year Investment Plan of MSETCL
- MSETCL proposal for private sector participation

The Commission made the following things to MSETCL:

- (i) Development of new transmission network should not only cater to the evacuation of power from generating stations, but also should be able to cater to the requirements of open access consumers and other numerous entities.
- (ii) MSETCL needs plan to take care of over voltage situations. In response to these points MSETCL explained that the proposed plan is aimed to address the situation adequately.

Other members of SAC also interacted during MSETCL's presentation.

DEMAND SIDE MANAGEMENT (DSM) AND ENERGY CONSERVATION (EC)

The year 2007-08 saw further progress being made in the Commission's efforts to induct DSM, EC and attendant activities such as load research and consumer surveys as integral parts of the operations of the State distribution licensees. Approval of dedicated DSM and EC budgets for the year 2008-09 and allowing their inclusion in the ARR for the year 2008-09; approval of pilot DSM projects; signing of a Memorandum of Understanding (MoU) with the California Energy Commission (CEC), California Public Utilities Commission (CPUC) and Lawrence Berkeley National Laboratory (LBNL) of the United States, to develop

Commission's own capacity and also that of the distribution licensees in the areas of, DSM,; conduct of training courses in the DSM and related areas for the distribution licensees in the State; are some of the key DSM initiatives directly undertaken by the Commission during the year.

New Pilot Project Development During the Year

The Commission continued its initiative to support development of pilot/demonstration projects in the area of Energy Efficiency and DSM. During the year, it approved for implementation a pilot DSM project by Reliance Energy Limited (REL) , a DSM proposal by Tata Power Company Ltd. (TPC) involving a total outlay of Rs 4.611 crore.

REL's pilot project involves retrofitting of existing mercury vapour street lights with energy efficient high pressure sodium vapour (HPSV) lamps. The project is estimated to result in saving of 4.56 million units of electricity per year and also provide a load relief of 1.1 MW. The project, which is under implementation, will be funded (total cost Rs.4.46 crore) out of the Load Management Charge (LMC) fund available with REL. TPC's DSM proposal comprises energy efficient lighting pilot project involving promotion of T-5 tube lights with electronic ballast as a replacement for T-8 tube lights with electromagnetic ballasts, and energy efficiency/conservation promotion campaign in schools. The project involves a total outlay of Rs. 0.151 crore and is being funded out of the LMC fund available with TPC. The energy efficiency/conservation campaign, which was conducted by TPC in association with an NGO (Reef Watch Marine Conservation), focused on energy conservation sensitisation programmes in 12 Mumbai schools (55 sessions and 6000 students covered), school children tours of TPC's power generating stations (800 students visited power plants), quiz on energy conservation (100 students pronounced as Energy Champions), and poster competition in 80 schools on the theme of energy conservation. The lighting project is under implementation. Under this, a total of 1824 T-8 type tube lights have been identified for replacement with T-5 tube lights. The material supply and installation as well as measurements as per M&V plan are being done by M/s Crompton Greaves Limited.

In addition, Commission had asked REL to conduct a study to ascertain the effectiveness of LED based traffic lights in terms of energy and demand saving potential. Accordingly, REL chose two junctions, namely,

Diamond Garden in Chembur and Lucky Star Hotel on S.V. Road in Bandra, and conducted the study. Study findings indicate that at Diamond Garden junction signal, average daily consumption has come down from 38-39 units per day to 4 units per day (90% saving) and average demand has come down from 2.33kW to 0.4 kW. Similarly, at Lucky Star Bandra junction signal, average daily consumption has come down from 52 units per day to 16.9 units per day (68% saving) and average demand has come down from 3.12 kW to 0.8 kW. Looking at these encouraging results, REL has been asked to prepare a suitable programme/scheme for replacement of existing non-LED based signals to LED based signals.

DSM Budgets for the Year 2008-09

To provide real impetus to DSM and EC, the Commission had asked the distribution licensees to prepare and submit DSM budgets to the Commission. Accordingly, REL, TPC and BEST submitted their budgets and the Commission, after scrutiny, has accorded its approval for the budgets for the year 2008-09.

For REL, the Commission has accorded its approval for a net DSM budget of Rs. 23.45 crore for the year 2008-09. The budget will be funded to the extent of Rs. 9.84 crore from the LMC amount available with REL and the balance amount of Rs. 13.61crore has been allowed to be charged to ARR for the year 2008-09.

For TPC, the Commission has accorded its approval for a net DSM budget of Rs. 7.53 crore for the year 2008-09. The budget will be funded to the extent of Rs. 3.72 crore out of LMC amount available with TPC and the balance amount of Rs. 3.81 has been allowed to be charged to ARR for the year 2008-09.

BEST had included in its Annual Performance Review (APR) petition, a proposal for DSM programmes / activities with a corresponding budget totaling Rs. 3.73 crore for the year 2008-09.

The approved DSM budgets for various distribution licensees for the year 2008-09, generally cover expenses towards establishment and running of dedicated DSM Cells, training and development of DSM Cell and other licensee personnel, undertaking of research and other studies, preparation of DSM Plans, initiation of load research, procurement of equipments, meters, data loggers, software, and DSM programme design and implementation.

MOU with California Public Utilities Commission (CPUC), California Energy Commission (CEC) and Lawrence Berkeley National Laboratory (LBNL)

One of the significant achievements of the State of California in United States (USA) is that the State has managed to maintain its consumption per capita at about the same level for more than thirty years since 1975. About half the reduction in load growth was achieved through utility energy efficiency programs and the rest was accomplished through building and appliance efficiency standards.

Seeing the significant achievements of CEC and CPUC in California, MERC has been in discussions with them to explore the possibility of working with them and LBNL to identify key areas where support and capacity building are needed to realize the EE and DSM potential in Maharashtra under a collaborative framework. To give effect to the work under a collaborative framework between MERC, Maharashtra utilities and the CEC, CPUC, LBNL and California utilities, a MoU has been signed between MERC, and CEC, CPUC and LBNL in December 2007. The MoU runs over a period of four years.

Scope of Cooperation under MOU

The MoU envisages promoting information exchanges and joint research in the following areas:

- Energy Efficiency and DSM policies
- Regulatory policies for renewable energy development
- Integrated Resource Planning
- Electricity Regulation and Governance
- Transmission pricing framework
- Balancing market framework in Maharashtra
- Market development through Open Access and Consumer Choice

Completed Events under the MOU

- Scoping workshop, 11th and 12th of December 2007, in Mumbai
- Seminar on Demand Response (DR), 22d January 2008, Mumbai
- Training programme on the basics of DSM, load research (LR) and integrated resource planning (IRP), 14 to 18 March 2008, Mumbai

As part of knowledge sharing and knowledge transfer initiative under the MOU, manuals on load research, case studies on DSM, IRP and LR as well as a wealth of background material and literature, including

guidelines on DSM programme design & implementation; IRP; conduct of DSM and DR potential studies; evaluation, measurement and verification of energy savings; assessment of economic effectiveness of DSM programmes; etc. have been made available to the State distribution licensee personnel.

MSEDCL PROPOSAL TO INCREASE PLANNED LOAD SHEDDING

MSEDCL submitted a Petition for modification of the Load Shedding Protocol on February 9, 2007, giving certain options with different hours of load shedding for different regions, on the basis of a projected demand-supply gap of around 5500 MW to 5700 MW in its license area. The Commission invited comments and suggestions on this Petition and conducted the Public Hearing in Case No. 81 of 2006 with MYT Petition filed by MSEDCL. Further, MSEDCL filed another Petition (Case No. 5 of 2007) on April 12, 2007, seeking enhancement in the load shedding applicable to different regions, citing enhanced demand-supply gap of around 6500 to 7000 MW. The Commission conducted the hearing in Case No. 5 of 2007 on April 16, 2007. The Commission in its Order dated April 23, 2007 noted that MSEDCL had clearly violated the spirit of load shedding protocol approved by the Commission and MSEDCL could not increase the load shedding hours on the plea of applying the load-shedding ratio approved by the Commission 1:1.4:2.8 for industrial and urban agglomerations, agriculture dominated areas and other regions. The Commission rejected MSEDCL's Petition seeking increase in the hours of load shedding, and ruled that any further increase in the load shedding as proposed by MSEDCL would be inequitable to all categories and regions and approved the load shedding Protocol as per the earlier Order dated February 20, 2007.

TARIFF ISSUES

Maharashtra State Power Generation Company Limited's (MSPGCL) MYT Petition for the Control Period FY 2007-08 to FY 2009-10 and Tariff for FY 2007-08

The Commission vide its Order dated April 25, 2007 determined the ARR for MYT period (FY 2007-08 to FY 2009-10) and tariff for FY 2007-08 for MSPGCL, applicable with effect from April 25, 2007 to March 31, 2008. The key features of the Order were:

- The performance trajectory for MSPGCL was stipulated in accordance with the Tariff Regulations issued by the Commission. The

Commission considered the Unit-wise performance parameters, including Station Heat Rate, Auxiliary Consumption, etc., for MSPGCL's thermal generating stations based on the past performance of each individual Unit and the age of the Units.

- The Commission opined that it would separately approve the Performance Parameters, Capital Cost and Tariff for New Units/Projects, which were likely to be commissioned during the first Control Period.
- The Commission directed MSPGCL to take necessary actions to reduce tripping due to electrical faults and in turn improve the overall availability of the Stations, as lower generation by MSPGCL leads to higher load shedding by MSEDCL.
- The Commission directed MSPGCL and MSEDCL to enter into commercially and legally binding agreements with each other.

Maharashtra State Electricity Distribution Company Limited's (MSEDCL) MYT Petition for the Control Period from FY 2007-08 to FY 2009-10 and Tariff for FY 2007-08

The Commission vide its Operative Order dated April 27, 2007 and detailed Order dated May 18, 2007, determined the ARR for the MYT Control Period (FY 2007-08 to FY 2009-10) and tariff for FY 2007-08 for MSEDCL, applicable with effect from May 1, 2007 to March 31, 2008. The salient features were:

- The Commission projected the sales and power purchase requirement for only first year of the Control Period, given the prevailing demand-supply gap and the high level of uncertainty regarding the estimates of unrestricted demand and the availability of power.
- The Commission directed MSEDCL to refund Rs. 500 Crore of Regulatory Liability Charges (RLC) to the specified consumer categories in FY 2007-08.
- The Commission directed MSEDCL to adopt Demand Side Management (DSM) measures and reduce the demand for power in its license area. The Commission simplified the method of levy of Additional Supply Charges (ASC), by allocating the costly power only to industries connected at EHV levels or express feeders, Railways, and industries facing one day load shedding. The Commission also reduced the quantum of consumption on which ASC would be levied.

- The Commission directed MSEDCL to ensure that the necessary distribution transformer metering and feeder metering arrangements would have to be completed as scheduled, and the feeder-wise energy related information with consumer database would have to be compiled and submitted to the Commission by end-October 2007.
- The Commission directed MSEDCL to reduce the distribution losses by 4% during each year of the Control Period, through a combination of reduction in commercial and technical losses and opined that in a supply shortage scenario, reduction in technical losses would also result in additional sales, which would result in additional revenue for MSEDCL.
- The Commission introduced a new consumption slab in the LT-1 (Domestic) category, for consumption above 500 units per month.

Tata Power Company Limited's (TPC) MYT Petition for its Distribution Business for the Control Period from FY 2007-08 to FY 2009-10 and tariff for FY 2007-08

The Commission vide its Order dated April 30, 2007, determined the ARR for the MYT Control Period and tariff for FY 2007-08 for TPC Distribution Business (TPC-D), applicable with effect from May 1, 2007 to March 31, 2008. The salient features of the Order include:

- The performance trajectory for TPC-D was stipulated in accordance with the Tariff Regulations issued by the Commission.
- The Commission considered the capital expenditure and capitalisation in accordance with the approval separately accorded by the Commission after detailed scrutiny of Detailed Project Reports (DPR) submitted by TPC-D for every scheme with capital expenditure of more than Rs 10 Crore.
- There was an objection from M/s Reliance Energy Limited (REL) to TPC-D's proposal to create a separate category named as "HT Industrial & Non-Industrial- Single Point Supply" through "Franchisee Route", citing the Hon'ble Supreme Court's interim Order directing that TPC-D cannot supply to any new consumers. The Commission determined the retail tariffs applicable in TPC license area, without prejudice to the Appeal before the Supreme Court, since no stay had been granted on TPC's functioning as a distribution licensee.

Intra-State Availability Based Tariff (ABT) Regime within Maharashtra

Clause 5.7.1(b) of National Electricity Policy (NEP) notified by the Government of India mandates the Appropriate Commissions to introduce Availability Based Tariff (ABT) mechanism at State level. In this regard, the Committee formed by the State Utilities submitted its report titled 'Road map for introduction of Intra State ABT in the State of Maharashtra' for the Commission's approval, on February 01, 2005. Meanwhile, Government of Maharashtra (GoM), vide its GR, restructured the erstwhile MSEB into four Companies, viz., MSEB Holding Co. Ltd, MSPGCL, MSETCL, and MSEDCL, which commenced their operation with effect from June 6, 2005. On February 17, 2005, GOM vide its GR notified that MSETCL would operate as the State Transmission Utility (STU) for Maharashtra. In the mean time, the Commission reviewed the report submitted by Committee. Since the Commission was of the opinion that the model for intra-State ABT suggested by the Committee was not appropriate, the Commission initiated a Discussion Paper discussing the various issues involved, options available, and merits and demerits of the various Options. After due public process and consultation process with the Utilities, the Commission, vide its Order dated May 17, 2007, introduced the Intra-State Balancing and Settlement System (also known as Availability Based Tariff) for the State level, to facilitate trading in electricity and for effective utilization of generation resources within the State, in exercise of the powers vested under,

- i) Clause (zi) of sub-section (2) of Section 181 and Section 66 of Electricity Act 2003
- ii) MERC (State Grid Code) Regulations, 2006

The Tata Power Company Ltd. Generation Business' (TPC-G) Annual Performance Review for FY 2007-08 and Tariff Petition for FY 2008-09

The Commission vide its APR Order dated April 2, 2008, determined the ARR and Generation Tariff of TPC's Generation business, applicable from April 1, 2008 to March 2009. The salient features of the Order include:

- The Commission analysed the actual performance of TPC-G as per the performance trajectory approved by the Commission in its MYT Order.
- The Commission clarified that for generation companies, the Return on Equity (RoE) was to be provided only on the regulated equity at the beginning of the year and not on equity addition

during the year. Accordingly, the Commission allowed RoE on regulated equity at beginning of the year while truing up the revenue requirement for FY 2006-07 as well as while undertaking provisional truing up for FY 2007-08 and determining Annual Fixed Charges for FY 2008-09.

- The Commission determined the sharing of gains and losses on account of controllable factors for FY 2006-07.
- The Commission re-estimated the generation, for hydel stations of TPC-G, in view of physical constraints beyond the control of generator, for FY 2008-09.

Reliance Energy Limited's MYT Petition for the Control Period from FY 2007-08 to FY 2009-10 and Tariff for FY 2007-08

The Commission, vide its Order dated April 24, 2007, determined the ARR for MYT Control Period (FY 2007-08 to FY 2009-10) and tariff for FY 2007-08 for Reliance Energy Limited – Distribution Business (REL-D), applicable with effect from April 24, 2007 to March 31, 2008. The key features of the Order were:

- The performance trajectory for REL-D was stipulated in accordance with the MERC Tariff Regulations.
- The Commission provided some relief to the Low Tension Industrial category consumers by raising the limit of LTP-1 category to 20 kW, which covers majority of small industrial activity.
- The Commission opined that REL-D needs to reduce the commercial distribution losses, which requires more of managerial efficiency rather than capital investment.
- The Commission also directed the Licensee to conduct a detailed study of the technical losses in the system at feeder level and Distribution Transformer level and submit a report on the same within six months of the issue of this Order.
- In the first year of the Control Period, the Commission considered the share of each Mumbai Distribution Licensee in TPC-G capacity based on ratio of coincident peak demand, and ruled that from the second year of the Control Period, the Commission would consider the share of each Mumbai distribution licensee in TPC-G capacity based on the approved Power Purchase Agreements (PPAs).
- The Commission ruled that the actual income tax payable by the Distribution Licensee would be considered on a stand alone basis.

OTHER ORDERS

Refund of Outright Contribution Charges (ORC)

The Maharashtra Rajya Veej Grahak Sanghatana (MRVGS) submitted a complaint on February 28, 2007 seeking refund of revenue collected by MSEDCL towards Outright Contribution Charges (ORC) and cost of meter, while releasing new connections with the contention that pursuant to the enforcement of the MERC (Electricity Supply Code and Other Conditions of Supply) Regulations, 2005, and thereafter, the Order dated September 8, 2006 in Case No. 70 of 2005, MSEDCL could not charge ORC or amounts towards cost of meter, while releasing new connections. Further, MRVGS sought a clarification on whether MSEDCL should be directed to refund the depreciated value of amounts collected towards Dedicated Distribution Facility (DDF), with effect from January 20, 2005. The Commission admitted the complaint and decided to initiate action against MSEDCL under Section 142 of EA 2003. The Commission conducted the hearing on April 3, 2007 and issued its Order on May 17, 2007, and directed that MSEDCL was required to comply with the directions in this Order within 15 days of this Order, failing which Section 142 of the EA 2003 shall be invoked on the Managing Director, Director (Operations) and Chief Engineer (Commercial) of MSEDCL.

MSEDCL Petition for Purchase of Power of 4000 MW on Long Term basis under Case-2 of Competitive Bidding Guidelines

The Commission, through its Order dated October 17, 2006 pertaining to long-term purchase of power through a competitive bidding process via Case-1 route, directed MSEDCL to submit the summary of deviations proposed from Standard Bid Documents notified by the Government of India and the justification for it. MSEDCL, under a fresh Petition filed on December 19, 2006 submitted that considering the uncertainties involved in the Case-1 route of competitive bidding, it had decided to initiate the process of power procurement under Case-2 route and MSPGCL had also identified various sites for setting up of power plants, such as Dhopave (imported coal based), Talegaon (Natural Gas based), etc. The key features of the Order issued by the Commission on this Petition of MSEDCL include:

- The Commission observed that the prayer as sought for by MSEDCL for (i) procurement of additional quantum of 4000 MW of power and (ii) to allow MSEDCL to initiate the bidding process under Case-2 of Competitive Bidding Guidelines (CBG), could not be approved at this stage and directed MSEDCL to submit a detailed procurement plan including

specifications for procurement of power via the Case-2 route under CBG.

- The Commission directed that a Detailed Project Report (DPR) with details on fuel and transport linkages, environmental clearances, cost estimate, risk allocation and other such crucial factors should be submitted to the Commission.
- The Commission observed that the need for approval from the Commission would only arise on submission of DPR and deviations in bidding documents with respect to Standard Bidding Documents and a public hearing might be required to be conducted thereafter.

MSEDCL's Petition for Approval of Power Purchase Agreement with M/s Lanco Energy Private Limited for purchase of saleable energy from their 500 MW Teesta VI Hydro Electric Project in Sikkim

MSEDCL submitted a Petition on August 30, 2006 to the Commission under Sections 61 to 64 of EA 2003, for approval of long-term power procurement from M/s Lanco Energy Private Limited (LEPL) for purchasing saleable energy from its 500 MW (4 x 125 MW) Teesta Hydro Electricity Project. The Commission conducted the Public Hearing in the matter on January 9, 2007. After the due Regulatory Process and considering the objections/suggestions raised, the Commission issued its Order dated June 26, 2007 and accorded its approval to the PPA between MSEDCL and LEPL for supply of electricity from LEPL, including the in-principle tariff at which the electricity would be procured, subject to incorporation of the modifications as suggested by the Commission.

Application of M/s. Global Energy Limited seeking license under the MERC (Trading License Conditions) Regulations, 2004 for undertaking intra-state trading of electricity in the State of Maharashtra

M/s. Global Energy Limited (GEL) submitted an application on September 5, 2006 in accordance with the MERC (Trading License Conditions) Regulations, 2004, for grant of Licence to undertake intra-State trading of electricity up to 100 MU per annum in the State of Maharashtra. The Commission conducted the hearing in the matter on July 17, 2007 and issued its Order on September 28, 2007. The Commission opined that GEL satisfied the technical, commercial and financial requirements to qualify for the grant of Licence to undertake intra-State trading in accordance with MERC (Trading License Conditions) Regulations, 2004 and granted Licence to GEL for undertaking intra-state trading of electricity up to 100 Million kWh per annum in the State of Maharashtra.

BEST's Petition for Approval of Revised Power Purchase Agreement between BEST and TPC; TPC's Petition seeking approval of proposed internal capacity allocation from its generation division to its own distribution division; and dispute raised by REL for adjudication under the provisions of Section 86(1)(f) of the Electricity Act, 2003

In the absence of approved Power Purchase Agreements between the distribution licensees and the generators, the Commission had invoked its powers under Section 23 of the EA 2003, in view of the prevailing supply shortage situation, and directed the distribution licensees to share the available generation capacity based on the share of non-coincident peak demand for FY 2006-07, and based on the share of the coincident peak demand for FY 2007-08. Subsequently, BEST and TPC-D submitted separate Petitions under the provisions of Regulation 24 of the MERC (Terms and Conditions of Tariff) Regulations, 2005 (Case No. 87 and 88 of 2006 respectively) for approval of the Power Purchase Agreement and Power Purchase Arrangement, respectively, with TPC-G, while REL submitted the Petition under the provisions of Section 86(1)(f) of EA 2003 (Case No. 30 of 2007). These three cases were clubbed together as there were quite a few inter-linkages between the Petitions. After following the due regulatory process, the Commission issued a combined Order on November 6, 2007. The main features of the Order include:

- The Commission clarified that the supply in the form of generation capacity does not necessarily have to be located within Mumbai or even within Maharashtra, and the supply availability would be considered in the context of firm long-term power purchase agreements between the distribution licensees and power suppliers.
- The Commission approved the Power Purchase Agreement between TPC-G and BEST for 800 MW and Power Purchase Arrangement between TPC-G and TPC-D for 477 MW, on the basis of the projected demand of the distribution licensees and the contractual provisions in accordance with the Commission's Regulations.
- REL-D was directed to file long-term Power Purchase Agreements for procurement of power from Generating Companies and other sources, and the Power Purchase Arrangement for procurement of power from its own generating business, viz., REL-G, for the Commission's approval, within one month of the issue of this Order

In-principle approval to MSETCL for development of infrastructure facilities to enable evacuation of power

under Clause 45 and 85 of MERC (Terms & Conditions of Tariff) Regulations, 2005

MSETCL submitted a Petition on July 24, 2007, seeking in-Principle approval for development of infrastructure facilities for evacuation of power from the upcoming generation projects in the State, including the dedicated transmission lines and other associated facilities, under Regulations 45 and 85 of the MERC (Terms and Conditions of Tariff) Regulation, 2005. The Commission conducted a hearing in the matter on September 11, 2007, wherein, MSETCL, as the State Transmission Utility (STU), submitted that it needs to upgrade the Intra-State Transmission System (InSTS), in view of the large-scale capacity addition projects that are being undertaken all over the State by three different entities, viz., (i) MSPGCL; (ii) various private developers under the competitive bidding route; (iii) developers of merchant plants. After following due public process and considering all the objections and comments received in the matter, the Commission issued the Order on November 13, 2007. The key features of the Order include:

- The Commission directed that dedicated transmission lines as referred under Section 9 and 10 of EA 2003 were intended for point to point transmission and are typically not a part of the InSTS, but constitute part of the transmission infrastructure that was required to be set up by a generating company, and in this regard, establishment of such dedicated transmission lines for evacuation of power by MSETCL might be considered as activity undertaken on behalf of generating companies or developers of merchant plants.
- The Commission clarified that the evacuation arrangement including transmission lines for such project forms part of InSTS, the rationale for which had already been elaborated under the Commission's Transmission Pricing Framework Order dated June 27, 2006 in Case No. 58 of 2005. The Commission further clarified that being part of InSTS, the expenditure incurred for development of such transmission infrastructure should form a part of total transmission system cost of InSTS independent of who develops such transmission infrastructure and the same should be recovered in accordance with the principles outlined under Transmission Pricing Framework Order of the Commission.
- The Commission clarified that the transmission tariff shall be applicable to generators for injection of power to the extent of power wheeled outside the State and such recovery of transmission cost from

Merchant Generators should be adjusted against Total Transmission System Cost (TTSC) for InSTS to be recovered from Transmission System Users (TSU) within the State.

Petition filed by (i) M/s Purti Sakhar Karkhana Ltd. for intra-State Transmission Open Access on a short-term basis and (ii) MSEDCL seeking directives to restrain M/s Purti Sakhar Karkhana Ltd. from selling the energy to a third party without the consent of MSEDCL

M/s Purti Sakhar Karkhana Limited (PSKL) submitted a Petition on September 18, 2007 seeking adjudication of a dispute concerning transmission open access, billing process and for grant of appropriate directions. PSKL also sought ad-interim directions to MSEDCL and MSETCL for granting transmission open access to PSKL. Subsequently, MSEDCL filed a Petition on November 5, 2007 seeking directions to the Maharashtra State Load Despatch Centre (MSLDC) to deny open access to PSKL and ensure that the Energy Purchase Agreement (EPA) between MSEDCL and PSKL is honoured. The Commission conducted a hearing in the matter on November 6, 2007, wherein, the Commission directed that the generation should not be stopped by PSKL under any circumstances. The Commission issued its Order on December 17, 2007 and opined that Clause 7.4 of EPA could not be applicable as PSKL had sold the power to MSEDCL from the beginning itself and raised the bill as per Clause 7 of EPA, which barred PSKL's contention that the bills were raised for the supply of energy generated in testing phase and not for contractual commercial energy. The rate for power generated during testing phase as per the Commission's Order dated July 15, 2002 read with detailed Order August 16, 2002 is 90% of the rate of MSEDCL's average realization rate for previous financial year. The Commission observed that the commercial operation date was to be declared by PSKL, which was not done by PSKL and ruled that having sold electricity to MSEDCL, billed MSEDCL at the rate of Rs. 3.05 per unit, realized the said rate, and the act of not raising a termination notice thereby keeping the EPA alive, could not give the right to PSKL to resile from the contractual obligations under the EPA.

Refund of Regulatory Liability Charges (RLC) and implementation of the Commission's directions in relation thereto

The Commission had directed MSEDCL (erstwhile MSED) vide its earlier Orders to refund to the consumers the RLC amounts so collected from them. Subsequently, the Commission received

representations from consumers regarding the non-refund of RLC after the issue of the MYT Order dated May 18, 2007 in Case No. 65 of 2006. The Commission issued a Clarificatory Order dated August 24, 2007 in Case No. 26 of 2007 and Case No. 65 of 2006 on the Clarificatory Petition filed by MSEDCL providing the total amount of RLC collected from different consumer categories; the manner of refund of RLC to be made by MSEDCL; detailed computations thereon and the period within which the refund had to be made. Consequently, the Chamber of Marathwada Industries Association and Agriculture (CMIAA) and Ispat Industries Limited (IIL) submitted Petitions seeking the Commission's directives to MSEDCL to comply with the previous directives issued by the Commission to refund Regulatory Liability Charges (RLC) to the consumers and submitted that MSEDCL had not implemented the said express directives contained in the Commission's Orders dated March 10, 2004 (Case No. 2 of 2003), May 18, 2007 (Case No. 65 of 2006) and August 24, 2007 (Case No. 26 of 2007 and Case No. 65 of 2006). CMIAA also requested the Commission to penalize MSEDCL under the provisions of Section 142 of EA 2003, while IIL did not seek invocation under this Section. The Commission conducted a hearing in the matter on December 18, 2007, during which MSEDCL pleaded that the Petitions and proceedings thereunder should be kept in abeyance in view of an appeal, which was filed by MSEDCL before the Appellate Tribunal for Electricity (ATE) challenging the Commission's direction to refund RLC. The Commission declined to accept the contention that the direction to refund RLC was deemed to be inoperative or to be kept on hold owing to an appeal having been preferred by MSEDCL therefrom and observed that MSEDCL had not been diligently pursuing its appeal before ATE, seeking several adjournments from time to time thereby keeping the appeal pending. The Commission observed that any Order passed by the Commission is required to be carried out, unless and until such Order is stayed, set aside or modified by the Tribunal, to which an appeal lies under Section 111 of EA 2003, and directed that MSEDCL was bound under law to obey, honour and follow the Orders and directions issued by the Commission. The Commission directed MSEDCL to refund RLC by making appropriate adjustments in the bills of consumers from the immediate billing cycle, and further opined that a show cause notice under Section 142 of EA 2003 would be issued to MSEDCL in case of any failure.

Approval of Revised Bid Documents for Long Term Power Procurement under Case-1 Bidding

MSEDCL submitted a Petition on July 8, 2007 seeking approval of revised Bid Documents for Long Term Procurement of 2000 MW Power under Case-1 Bidding.

The Commission scheduled the Technical Validation Session (TVS) in the matter on September 11, 2007, and the Public Hearing on January 9, 2008. After completion of the due regulatory process, the Commission issued its Order on January 24, 2008.

Confederation of Indian Industry (CII) application in the matter of MSEDCL's Proposal for Additional Recovery of Cost as a Reliability Charge for mitigating load shedding in Pune City

Confederation of Indian Industry (CII) - Western Region submitted a Petition dated March 24, 2008, requesting for maintenance of status-quo in Pune city till such time an alternate model of either partial open access or appointment of franchisee is established. Considering the urgency of the matter, the Commission conducted an urgent hearing in the matter and issued the Order on March 31, 2008 and directed MSEDCL to submit the audited accounts for the twenty-one (21) month period from June 2006 to March 2008, detailing the costs incurred towards power procurement and the reliability charges collected from consumers in Pune city. The Commission ruled that it was illegal to divert grid power to mitigate load shedding in any specific region.

The Commission also suggested that MSEDCL may have to appoint an Interim Franchisee, to undertake the necessary activities, till the Franchisee was appointed.

MCCIA's Petition with regard to supply on single point to commercial building/ industrial complexes for mixed load - Interim Order

The Commission, under its Tariff Orders determining the ARR for FY 2005-06 and tariff for FY 2006-07 for all the distribution licensees in the State, directed that HT Industrial and Commercial category consumers, undertaking sub-distribution to mixed loads, would be billed under that category for a transition period of six months from the date of Order/Orders keeping in view the metering constraints and identification of consumers. Subsequently, Maharashtra Chamber of Commerce, Industries and Agriculture (MCCIA) under its Petition dated November 28, 2007, referred to the Commission's directive stating that the consumers belonging to such categories requiring a single point supply would have to either operate through a franchise route or take individual connections under relevant category, and sought clarifications on several implementation issues that would perhaps further the objective of the aforesaid directions. The

Commission conducted a hearing in the matter on December 20, 2007, wherein, the distribution licensees were directed to form a Working Group and to submit their suggestions on how HT consumers in a commercial building could be supplied through a common transformer without disturbing the requirements necessary in the applicability of HT tariff, vis-à-vis meeting stipulated performance standards on voltage level and contract demand. Meanwhile, MCCIA submitted an application on March 19, 2008 seeking urgent reliefs stating therein that, though the proceedings were pending before the Commission, MSEDCL had gone ahead and issued a provisional order of assessment and bill dated December 31, 2007 for an amount of Rs. 1,30,07,016 under Section 126 of EA 2003 on one of its members. The basis of issuing the said provisional assessment bill dated December 31, 2007 was that the concerned consumer without informing MSEDCL had installed sub-meters to give supply to different individuals and for recovering charges, and therefore, the concerned consumer was indulging in unauthorised use of electricity. After following due regulatory process, the Commission vide its interim Order dated March 26, 2008, ruled that grave prejudice would be caused if MSEDCL would disconnect power supply to hundreds of HT Industrial and Commercial category consumers who had installed sub-meters to supply different individuals and restrained all distribution licensees from disconnecting power supply of such consumers, till such time a detailed study was conducted.

MSEDCL's Petition seeking review of Order dated August 24, 2007 passed in Case Nos. 26 of 2007 and 65 of 2006 read with Orders dated March 10, 2004, October 20, 2006 and May 18, 2007 inasmuch as the said orders concern Regulatory Liability Charges (RLC)

The Commission issued its directives, related to refund of RLC in its clarificatory Order dated August 24, 2007 in Case No. 26 of 2007 and 65 of 2006, read with orders dated March 10, 2004 (Case No.2 of 2003) October 20, 2006 (Case No. 54 of 2005) and May 18, 2007 (Case No. 65 of 2006). MSEDCL filed an appeal numbered as AFR. 1386 of 2007 against the Commission's directives in Appellate Tribunal of Electricity (ATE). As directed by the Appellate Tribunal for Electricity in terms of its Order dated January 23, 2008, the Review Petition was submitted by MSEDCL on September 24, 2007 seeking review of the aforesaid Orders, inasmuch as the said Orders concern Regulatory Liability Charges (RLC). The

Commission conducted a Public Hearing in the matter on March 11, 2008. After due regulatory process, the Commission issued its Order dated April 2, 2008. In the Order, the Commission did not agree with the MSEDCL's arguments that the Order dated March 10, 2004 was a conditional Order inasmuch as the same is said to be operative only when the losses are reduced. MSEDCL submitted that the RLC collected during the period December 2003 to September 2006 was considered as revenue, however, while directing MSEDCL to refund the RLC, the Commission had not considered RLC as an expense in the Order dated May 18, 2007 as a result of which ARR for FY 2007-08 was reduced by Rs. 500 Crore. The Commission considered the submissions made by MSEDCL and was of the view that these amount to sufficient reasons to review the Order dated August 24, 2007 passed in Case Nos. 26 of 2007 and 65 of 2006 and Order dated May 18, 2007 in Case No. 65 of 2006 to the extent RLC refund had not been considered as a part of the ARR. The Commission opined that the RLC amounts that were required to be returned would be effected by reduction in tariffs of the subsidizing consumer categories that had contributed the RLC while at the same time MSEDCL was permitted to claim these amounts as expenses in its ARR so that all consumers equally bear the RLC.

COMPLIANCE MONITORING CELL OF THE COMMISSION

The basic function of the Compliance Monitoring Cell of the Commission is to ascertain that the Utilities and Power entities in the State comply with the directives issued by the Commission and the provisions stipulated in the Regulations.

Monitoring performance of Generating stations:

The Thermal Power Stations in the State take the lion's share in the Power Generation process in the State. The Commission has therefore identified the key performance parameters for the thermal plants in the State and issued directives to set the efficiency levels. The Monitoring cell scrutinizes the certified performance feedbacks sent by the Thermal Stations in the State on bi-monthly basis to assess their compliance with the Commission's directives.

Compliance Monitoring cell of the Commission initiated a programme of mapping the Heat Rate monitoring process in place at various Thermal Power Stations in the State to assess the basic methodology adopted for the same. While those interactive sessions conducted as a part of the mapping programme brought out the

deficiencies in the processes followed at some of the stations, it also highlighted the modern techniques and standardized procedures followed by some of the better managed stations, thus opening up ways and opportunities for improvements.

Monitoring Performance of Transmission system:

The Orders issued by the Commission have prepared the framework for the Transmission Tariff Policy for the State and have created the basis for setting up the processes and procedures for commercial settlement of bulk power transfers and exchanges. Guidelines for preparing the Metering Code, defining the basic criteria for the Availability Based Tariff, and the guidelines for Intermediate as well as Final Balancing and Settlement Mechanism have been given through the directives in various transmission Orders issued by the Commission. The Compliance Monitoring cell rendered guidance and help to the State Transmission Utility and the SLDC for preparation of the key documents such as the Metering Code, the Scheduling and Dispatch Code, and the Bulk Power Agreement, the Connection Code etc. The Cell also rendered assistance for smooth operation of the balancing and settlement mechanism.

Transmission system Loss:

The Commission has contracted the service of Central Power Research Institute (CPRI) for computerized assessment of Transmission loss in the State power network by using sampled data throughout the year. The Monitoring cell scrutinized the reports submitted by the Consultant and co-related the same with various data inputs provided through the performance feedbacks from various transmission and distribution utilities in the State, thus furnishing the acceptable basis for stipulating the average transmission loss for the State.

Distribution Open Access:

The State Transmission Utility, the Distribution Utilities and the Load Despatch department, together, play key role for success of open access transactions in the State Power sector. The Compliance Monitoring Cell created a system to monitor the overall operating status of Open Access in the State and created a monitoring and co-ordinating platform to provide monthly feedbacks to the Forum of Indian Regulators (FOIR).

Bagasse based generating plants :

The Commission has issued guidelines for conducting periodic energy audits at the bagasse based Thermal plants in the State. The Compliance Monitoring Cell scrutinized the reports submitted by some of the generating stations to ensure conformity with the directives of the Commission.

CONSUMER ADVOCACY CELL

The preamble of the Electricity Act, 2003, inter-alia has objectives to protect the interest of the consumers. To give effect to these objectives, the Commission established "Consumer Advocacy Cell" (CAC) under the supervision of Director (Electrical Engineering) in February 2008, to deal with all the activities relating to electricity consumers, such as consumer awareness, media communications, public relations, information pertaining to consumer grievances, Consumer Grievance Redressal Forum and Electricity Ombudsman etc.

The first meeting of the Cell to discuss Consumer Advocacy Action Plan was held with the authorized Consumer Representatives on February 25, 2008. As per the various suggestions received from the distinguished members, the cell prepared a detailed action plan for the current year. Accordingly the editorial matter regarding the Consumer Education was created with the help of Consumer Representatives for advertisement and other editorial purposes. This was used as background material for various workshops. Two workshops were arranged, one by Mumbai Grahak Panchayat, in Mumbai (12 March 2008), and one by Maharashtra Rajya Veej Grahak Sanghatna at Ichalkaranji (20 April 2008) in Maharashtra. The Director (EE) guided the participants, at the workshop held in Mumbai. In order to make the consumers aware of their rights, an interview of Hon. Ombudsman Shri W.G. Gorde, was arranged on All India Radio (AIR) in the programme namely "Dilkhulas" on 27 February 2008.

The Commission had earlier directed all the licensees to prepare a booklet of Consumer Rights Statement and make it available free of cost to any existing consumer on request and new consumers while releasing the supply and also to host on the licensee's website. However, the Commission expressed the view that the licensees should have given more emphasis to Consumer Advocacy, as the consumer base is ever increasing and more and more consumers are being added to the system. Taking into consideration the proviso to the Regulation 8.15.4 (c) of MERC (General Conditions of Distribution Licensee) Regulations, 2006, the Commission directed all the utilities to give wide publicity through Print Media about availability of Consumer Rights Statement.

The MERC website also suitably updated to make it more consumers' friendly and more informative, adding various new features like Consumer Grievances Redressal Mechanism, Consumer Rights, links for Consumers, tips for saving electricity and electricity safety etc.

ELECTRICITY OMBUDSMAN

The office of the Electricity Ombudsman was constituted on 27th December, 2004 and was made functional immediately. With effect from that date, this office started receiving Representations from the consumers who are aggrieved by non-redressal of grievances by the Forums in the State, in terms of Section 42(6) of the Electricity Act, 2003.

During the initial 3 months from January to March 2005, this office received 5 Representations. The flow of Representations gradually picked up. Total number of representations received during the financial year 2005-06 rose to 58. With increased consumer awareness, the year 2006-07 witnessed substantial rise in the Representations. In all, there were 84 Representations during the year.

As many as 82 Representations were received during the year under report. 68 of them were decided during the year. In addition, 6 representations out of those received in the previous year, were also decided. Thus, total 74 Representations were decided and orders issued during 2007-08. Average time required for deciding a case was 36 days as against 60 days stipulated in the Regulations. This indeed proves to be an efficient and inexpensive mechanism for redressal of consumers' grievances, as contemplated under the Electricity Act, 2003.

Analysis of the grievances received and decided by the Electricity Ombudsman, indicates that most of them relate to billing disputes, levy of penalty, errors in calculation of bills, billing during the period of stopped / defective meters, erroneous meter readings, recovery of arrears of previous occupier of the premises, etc. Occasionally, the issues such as delay in giving connections, excess recovery of charges for giving new connection, interruptions, disconnection without proper notice etc. are also agitated by consumers.

In several cases, consumers complained about deficiency in services, and claimed compensation on various counts. Such matters have also been decided and in many cases, compensation has been awarded for deficiency in services, in accordance with the Maharashtra Electricity Regulatory Commission (Standards of Performance of Distribution Licensees, Period of Giving Supply & Determination of Compensation) Regulations, 2005.

Constitution of the office of the Electricity Ombudsman under the Act has indeed provided an alternative efficient remedy to the consumers for speedier, simple and inexpensive redress as envisaged under the Act.

Annexure I

CASES FILED IN 2007-2008

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|--|---|------------------|------------|--|
| 1 | Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) | Tata Power Company Ltd. | 03.04.2007 | 1 of 2007 | Petition seeking directives restraining overdrawal by TPC |
| 2 | Suo-motu | Maharashtra State Power Generation Co. Ltd. | 04.04.2007 | 2 of 2007 | Application for extension of applicability of existing Tariff Orders |
| | Suo-motu | Reliance Energy Ltd (REL) | 02.04.2007 | | |
| | Suo-motu | Tata Power Co. Ltd. (TPC) | 09.04.2007 | | |
| | Suo-motu | Maharashtra State Electricity Distribution Co. Ltd. | 04.04.2007 | | |
| 3 | Suo-motu | Reliance Energy Ltd. | 04.04.2007 | 3 of 2007 | Implementation of ATE's judgment dated April 4, 2007 passed in Appeal No. 251 of 2006 |
| 4 | Reliance Energy Ltd. | N/a | 29.03.2007 | 4 of 2007 | Order dated 16.08.2006 in Case No. 6 of 2006 (RPO mechanism) |
| 5 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 12.04.2007 | 5 of 2007 | Petition for Revision of Principles and Protocols for Load Shedding in the State of Maharashtra |
| 6 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 26.01.2007 | 6 of 2007 | Petition for Introduction of Principles and Protocols for Load Shedding/ Load Management for Agricultural Schemes |
| 7 | Shri R.C. Sakhare | EE (NUC)/ CE (NUZ) & MSEDCL | 17.04.2007 | 7 of 2007 | Application for Non-compliance of Ombudsman's Order dated 25.08.2006 and seeking penal action |
| 8 | Shri R.K. Chaudhari | MSEDCL | 07.05.2007 | 8 of 2007 | Application for uninterrupted supply of power to agricultural pumps other than planned load shedding hours |
| 9 | Thane Belapur Industries Association (TBIA) | MSEDCL | 19.04.2007 | 9 of 2007 | Petition for no load shedding and not to impose 2nd staggering day by MSEDCL in MIDC Areas of Navi Mumbai |
| 10 | Maharashtra State Electricity Distribution Co. Ltd. | MPECS and Government of Maharashtra. | 25.05.2007 | 10 of 2007 | Application for initiating enquiry in respect of revocation / suspension of Licence |
| 11 | Maharashtra State Electricity Distribution Co. Ltd. | BEST, REL and TPC | 29.05.2007 | 11 of 2007 | Review Petition in Case No. 76 of 2006 in the matter of Order dated 15.05.2007 for TPC's Petition seeking Clarification of Order dated 29.09.2006. |
| 12 | Associated Capsules Pvt. Ltd | Reliance Energy Ltd. | 07.06.2007 | 12 of 2007 | Review of the approval of REL's Distribution business, ARR for FY 2007-08 to FY 2009-10 & Retail Tariff for FY 2007-08 in order dated 24.04.2007 |
| 13 | Maharashtra State Electricity Distribution Co. Ltd. | MSETCL, TPC, REL, BEST | 06.06.2007 | 13 of 2007 | Petition seeking permission for staggered mode of payment of transmission service charges |
| 14 | Mula Pravara Electric Co-op. Society Ltd. (MPECS) | N/a | 14.05.2007 | 14 of 2007 | Petition to seeking relaxation in certain standards of performance as notified in MERC(Standard of Performance of Distribution Licensees, Period of Giving supply and Determination of Compensation) Regulations 2005, to be applicable to the MPECS |
| 15 | Shri Digambar H. Khapre | Executive Engineer & Nodal Officer, Exe. Engr (O&M) Rural, and Asst Engr. O&M Sub-Div. Sangli | 21.05.2007 | 15 of 2007 | Non-compliance of Order dated 9-2-2007 passed by the CGRF, Kolhapur |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|---|--|------------------|------------|--|
| 16 | Suo-motu | MSEDCL, MSETCL, MSPGCL, TPC, REL, BEST and MPECS | 26.02.2007 | 16 of 2007 | Grid disturbance and wide scale loss of power supply on February 25, 2007 |
| 17 | Maharashtra State Power Generation Co. Ltd. | N/a | 25.05.2007 | 17 of 2007 | Petition for approval of Lease Rent of Hydro Power Stations maintained by MSPGCL. |
| 18 | Balaji Electro Smelters Ltd. | MSEDCL | 11.06.2007 | 18 of 2007 | Clarifications on Load Factor Formula Incentives on ASC and Load Regulation for HT continuous and non-continuous industries. |
| 19 | Maharashtra Energy Development Agency | MSEDCL, TPC, MPECS, REL, BEST | 22.05.2007 | 19 of 2007 | Seeking orders in regard to non-compliance of Commission's RPO Order dated 03.09.2004, by Distribution Licensees for the FY 2004-05 and FY 2005 06. |
| 20 | SIGRUN REALTIES | MSEDCL | 25.06.2007 | 20 of 2007 | Seeking approval for wheeling & Banking based Distribution Franchisee within limited periphery of proposed township Sigrun Kingdom at Virar |
| 21 | Bajaj Auto Ltd. | MSEDCL | 25.06.2007 | 21 of 2007 | Seeking order, to direct MSEDCL to maintain status-quo for all wind energy Self user / Third party seller, Group-II projects (commissioned after 27 December, 1999 and before 1st April, 2003) those who have completed 8 financial years, in respect of wind energy credit, Wheeling charges, Tr. Losses, Reactive power charges, Banking etc., as per tariff order dated 24.11.2003. |
| 22 | Shri V.N. Jagtap | Chairman, IGR Cell, Sangli, Executive Engineer & Nodal Officer MSEDCL O&M Sangli | 04.07.2007 | 22 of 2007 | Contempt of Order dated 8.09.2006 passed by the Commission in Case No 70 of 2005 (MSEDCL Schedule of Charges) |
| 23 | Empire Industries Ltd. | TPC | 29.06.2007 | 23 of 2007 | Review of the TPC's Multi Year Tariff for the Control Period from FY 2007-08 to FY 2009-10, passed by the Commission, vide Order dated 30.04.2007 |
| 24 | Maharashtra Rajya Veej Grahak Sanghatna | MSEDCL | 27.06.2007 | 24 of 2007 | Review of Order dated 17.05.2007 passed by the Commission in Case No. 82 of 2006 in the matter of refund of monies collected towards ORC, cost of meter etc. |
| 25 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 05.07.2007 | 25 of 2007 | Filling up the vacancies of Pay Group III & IV employees from the dependent of deceased employees of open category. |
| 26 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 02.07.2007 | 26 of 2007 | Recovery of revenue disallowed due to summation and typo-graphical errors by Hon'ble Commission in detailed order dated 18th May, 2007-Clarificatory Petition. |
| 27 | Eurotex Ind. & Exports Ltd | MSEDCL | 28.06.2007 | 27 of 2007 | Complaint under Section 142 r/w Section 146 of the EA, 2003, for violating the Order of the MERC dated 21st May, 2004 |
| 28 | Eurotex Ind. & Exports Ltd | MSEDCL | 22.06.2007 | 28 of 2007 | Review of Order determining the ARR of MSEDCL for the Control Period from FY 2007-08 to FY 2009-10 and Tariff for FY 2007-08 |
| 29 | Tata Power Co. Ltd | N/a | 06.07.2007 | 29 of 2007 | Short term procurement of power by the TPC (Distribution) for the month of April, May & June 2007 from different sources and removal of difficulties regarding requirement of prior approval for power procurement during a quarter as per Regulations 25 84, & 85 of MERC(Terms and Conditions of Tariff) Regulations, 2005, |
| 30 | Reliance Energy Ltd. | TPC, BEST | 11.07.2007 | 30 of 2007 | Determining the quantity of energy / electricity in respect of which the REL, TPC and BEST should enter into PPAs. |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|---|---|------------------|------------|---|
| 31 | Tata Power Co. Ltd. | N/a | 10.07.2007 | 31 of 2007 | Allowing 100% credit for power generated from TPC's Supa wind project for meeting its Renewable Purchase Obligation and approving a suitable mechanism for accounting of wind power in the ABT regime wherein netting would be done on a "15-minute" basis as against the netting done currently on Monthly basis as per Regulation 85 of the MERC(Conduct of Business) Regulations, 2004 |
| 32 | Suo-motu | Maharashtra State Electricity Distribution Co. Ltd. | 18.07.2007 | 32 of 2007 | Nomination of co-ordinating officers by Maharashtra State Electricity Distribution Company Limited for facilitating field visits within its license area. |
| 33 | Maharashtra State Electricity Distribution Co. Ltd. | REDAM and India Wind Energy Association | 20.07.2007 | 33 of 2007 | Petition seeking directives or order in respect of tariff, tenure and other commercial terms and conditions for the purchase of wind energy and / or wheeling of energy from Wind Farm Projects under Group II Category after expiry of validity period. |
| 34 | Maharashtra State Electricity Transmission Co. Ltd. | N/a | 24.07.2007 | 34 of 2007 | In-Principle Approval to MSETCL for development of infrastructure facilities to enable evacuation of power under Clause 45 & 85 of the MERC (Terms & Conditions of Tariff) Regulations, 2005. |
| 35 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 25.07.2007 | 35 of 2007 | Petition for approval of deviation taken in Request for Proposal from Standard Bidding Document issued by Ministry of Power for competitive bidding process under Case-II, issued to bidders for development of Dhopave project under International Competitive Bidding Process (Case-II). |
| 36 | Yerte Basvaraj Gurupadappa | Shri Wane, Chief Engr (LZ), Shri Ratanraj Gir, SE Shri Kawthekar, E/E Latur Div | 24.07.2007 | 36 of 2007 | Non-implementation of MERC Orders, CGRF Orders regarding ORC and SLC charges and violation of MERC (SOP, PGS and determination of compensation) Regulation, 2005 |
| 37 | Maharashtra State Electricity Transmission Co. Ltd. | N/a | 31.07.2007 | 37 of 2007 | Petition seeking approval of staffing norms as per its industrial engineering study, and lifting of the ban on the recruitment of personnel in the Pay-Group III and IV categories in terms of the Order dated May 5, 2000 in Case No. 1 of 1999. |
| 38 | Maharashtra State Electricity Distribution Co. Ltd | N/a | 06.07.2007 | 38 of 2007 | Approval of Revised Bid Documents for Long Term Power Procurement under Case1 Bidding |
| 39 | Maharashtra State Electricity Distribution Co. Ltd. | MSPGCL | 31.07.2007 | 39 of 2007 | Approval of PPA between MSEDCL and MSPGCL |
| 40 | Maharashtra State Electricity Distribution Co. Ltd. | Lanco Energy Pvt. Ltd. | 25.07.2007 | 40 of 2007 | Review of the Hon'ble Commission's Order dated 26.06.2007, on Approval of Power Purchase Agreement of MSEDCL with Lanco Energy Pvt. Ltd |
| 41 | Suo-motu | MSEDCL | 17.8.2007 | 41 of 2007 | Suo-motu proceedings with regard to Demand Side Management (DSM) initiatives of MSEDCL |
| 42 | Hanil Era Textiles Ltd. | MSEDCL | 13.08.2007 | 42 of 2007 | Illegal bills dated 22.06.2007 and 21.07.2007, raised by the Respondents |
| 43 | Pune Municipal Corporation | MSEDCL | 13.04.2007 | 43 of 2007 | Exemption from imposition of Reliability Charges and Addl. Supply Charges to Water Supply Dept. of Pune Municipal Corporation, Pune |
| 44 | Reliance Energy Ltd. | N/a | 17.08.2007 | 44 of 2007 | Short term procurement of power by REL-Distribution Business for the month of April, May and June 2007 from different sources, and Removal of difficulties regarding requirement of prior approval for power procurement during a quarter as per Regulation 25 and Regulations 84, 85 of MERC (Terms and Conditions of Tariff) Regulations, 2005 respectively |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|---|---|------------------|------------|---|
| 45 | Lloyds Steel Industries Ltd. | MSEDCL | 29.08.2007 | 45 of 2007 | Issuing clarification for charging Incremental Additional Supply Charge (IASC) to the Consumers |
| 46 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 29.08.2007 | 46 of 2007 | Approval of additional quantum of power for Long Term Power Procurement by MSEDCL through Competitive Bidding Route via Case-1 and Case-2 Along with the Power Procurement / Capacity Addition Plan of MSEDCL Approval for increasing quantum of power purchase from Case-1 Procurement Process presently underway Approval of a revised time-frame for bid-process for Long Term Power Procurement by MSEDCL through Competitive Bidding Process |
| 47 | Maharashtra State Electricity Distribution Co. Ltd | N/a | 24.09.2007 | 47 of 2007 | Petition for review of Order dated 24.08.2007, read with Order dated 18.05.2007, inasmuch as they concern RLC |
| 48 | Shri Vinayak S. More | Shri S., Wahane, EE, MSEDCL, Bhandup | 24.07.2007 | 48 of 2007 | Deliberate violation of provisions of 'Supply Code' with a vested interest by abusing the position held by the Respondent and thereby causing a loss to MSEDCL |
| 49 | New Bombay Ispat Udyog | MSEDCL | 04.10.2007 | 49 of 2007 | Review of Order determining the ARR of MSEDCL from FY 2004-05, FY 2005-06 and FY 2006-07 and Tariff for FY 2006-07 dated 20.10.2006, read with Clarificatory Order dated 26.02.2007. |
| 50 | Global Boards Ltd. | MSEDCL | 15.10.2007 | 50 of 2007 | Clarification of Order dated 11.09.2007 passed in Case No. 26 of 2007 and Case No. 65 of 2006 passed by the Commission in the matter of determination of ARR of MSEDCL for the Control Period from FY 2007-08 to FY 2009-10 and Tariff for FY 2007-08 |
| 51 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 20.10.2007 | 51 of 2007 | Filing for additional recovery of cost as a reliability charge for mitigating load shedding in Pune City |
| 52 | Tata Power Company Ltd. | N/a | 16.10.2007 | 52 of 2007 | Seeking approval for Excluding FAC on Expensive Power |
| 53 | Sunflag Iron & Steel Co. Ltd. | MSEDCL | 12.09.2007 | 53 of 2007 | Providing Off Peak hours Banking facility for the CPP Power for Petitioner |
| 54 | Purti Sakhar Karkhana Ltd. | TPC, REL, RETCL, MSETCL | 17.09.2007 | 54 of 2007 | Determination of disputes concerning Transmission Open Access, Billing process and for grant of other appropriate directions. |
| 55 | Maharashtra State Electricity Distribution Co. Ltd | N/a | 29.10.2007 | 55 of 2007 | In principle approval of procurement of power from Short Gestation power plants to reduce load shedding in MIDC load centers. |
| 56 | Maharashtra. Rajya Veej Grahak Sanghatana | MSEDCL | 02.11.2007 | 56 of 2007 | Seeking refund as directed under the Order dated May 17, 2007 in Case No. 82 of 2006, of charges collected under the Outright Contribution Scheme ("ORC charges"), and such other head-based charges at variance from the Commission's Order dated September 8, 2006 in Case No. 70 of 2005, and amendment/correction of directives issued by MSEDCL under the Circular dated September 3, 2007 towards refund of meter cost |
| 57 | Chamber of Marathwada Association and Agriculture | MSEDCL | 01.11.2007 | 57 of 2007 | Refund of RLC by MSEDCL and violation of directions of the Hon'ble Commission by MSEDCL in refunding RLC and for initiation of proceedings under Section 142 of the EA, 2003 |
| 58 | Shahabuddin Amin Magdum | Executive Engineer (O) and Nodal Officer, MSEDCL, O&M Circle Office, Vishrambag, Sangli | 05.11.2007 | 58 of 2007 | Contravention of the provisions of Regulations under EA, 2003, by the MSEDCL, Sangli |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|---|---|------------------|------------|--|
| 59 | Maharashtra State Electricity Distribution Co. Ltd. | M/s Purti Sakhar Karkhana Ltd. And State Load Despatch Centre | 05.11.2007 | 59 of 2007 | Energy Purchase Agreement dated September 2, 2002 between the erstwhile MSEB and M/s Purti Sakhar Karkhana Ltd |
| 60 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 19.11.2007 | 60 of 2007 | Petition to avoid second staggering day for industries in Maharashtra and reduce load shedding in other areas |
| 61 | Shri Anil Murlidhar Wadpalliwar | MSEDCL | 15.11.2007 | 61 of 2007 | Petition to avoid second staggering day for industries in Maharashtra and reduce load shedding in other areas |
| 62 | BEST Undertaking | N/a | 07.11.2007 | 62 of 2007 | Short Term Procurement of Power by BEST, Distribution Business for the month of April, May, June 2007 from different sources and removal of difficulties regarding requirement of prior approval for power procurement during a quarter as per Regulation 25 and Regulations 84, 85 of MERC(Terms and Conditions of Tariff) Regulation, 2005 |
| 63 | Maharashtra Energy Development Agency | N/a | 19.11.2007 | 63 of 2007 | Petition for deciding the methodology for sharing of Clean Development Mechanism (CDM) benefits between investor and utility |
| 64 | Reliance Energy-Transmission Business | N/a | 29.11.2007 | 64 of 2007 | APR Petition for Approval of Annual Performance Review under MYT Framework for REL -Transmission for the purpose of truing up of FY07 ARR, mid year review of FY 08 ARR and for revised estimates of FY 09 ARR for tariff determination |
| 65 | Reliance Energy Ltd-Generation Business | N/A | 29.11.2007 | 65 of 2007 | ARR Petition for Annual Performance Review under MYT Framework for REL - Generation towards Truing up of FY 07, mid year review of FY 08 and for revised estimates of FY 09. |
| 66 | Reliance Energy Ltd. - Distribution Business | N/A | 03.12.2007 | 66 of 2007 | ARR Petition for Annual Performance Review under MYT Framework for REL - Distribution the purpose of Truing up of FY 07 ARR, mid year review of FY 08 ARR and for revised estimates of FY 09 ARR for tariff determination. |
| 67 | Tata Power Co. Ltd. Transmission Business | N/A | 29.11.2007 | 67 of 2007 | Proposal of TPC for approval of Annual Performance Review for Transmission Business for the year 2008-09 (FY 09) |
| 68 | Tata Power Co. Ltd. - Generation Business | N/A | 29.11.2007 | 68 of 2007 | Proposal of TPC for approval of Annual Performance Review for Generation Business for the year 2008-09 (FY 09) |
| 69 | Tata Power Co. Ltd. Distribution Business | N/A | 29.11.2007 | 69 of 2007 | Proposal of TPC for approval of Annual Performance Review for Distribution Business for the year 2008-09 (FY 09) |
| 70 | Maharashtra State Electricity Transmission Co. Ltd. | N/A | 30.11.2007 | 70 of 2007 | Annual Performance Review of tariffs for the First Year, FY 2007-08, of the First Control Period of commencing from 01.04.2007 to 31.03.2010 under the MYT framework of MSETCL. |
| 71 | Maharashtra State Power Generation Co. Ltd. | N/A | 30.11.2007 | 71 of 2007 | Annual Performance Review of tariffs for the First Year, FY 2007-08, of the First Control Period of commencing from 01.04.2007 to 31.03.2010 under the MYT framework of MSPGCL. |
| 72 | Maharashtra State Electricity Distribution Co. Ltd. | N/A | 30.11.2007 | 72 of 2007 | Petition regarding Annual Performance Review for the year 2007-08 of MYT frame work of MSEDCL for the Control Period FY 2007-08 to FY 2009-10 |
| 73 | BEST Undertaking | N/A | 15.12.2007 | 73 of 2007 | Approval of Truing Up of accounts for FY 2006-07, Annual Performance Review for FY 2007-08 and revised projected ARR for FY 2008-09 under the MYT framework of BEST |
| 74 | Maharashtra State Electricity Distribution Co. Ltd. | N/A | 18.12.2007 | 74 of 2007 | Review of Order dated 17.05.2007, passed in Case No. 82 of 2006 and Commission's hearing dated 21.11.2007, in Case No. 56 of 2007 for seeking permission to refund meter cost by adjusting through energy bills. |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|--|---|------------------|------------|--|
| 75 | Mahratta Chamber of Commerce, Industries and Agriculture, Pune | N/A | 26.11.2007 | 75 of 2007 | Single Point Supply to Commercial Building / Industrial complexes for mixed load. |
| 76 | Water Supply and Sanitation Dept, Govt. of Maharashtra | N/A | 19.11.2007 | 76 of 2007 | Review of Electricity Tariff applicable to Drinking Water Supply Schemes with effect from 01.05.2007. |
| 77 | Hanil Era Textiles Ltd. | MSEDCL | 02.11.2007 | 77 of 2007 | Tariff charged and bills raised by the Respondents |
| 78 | Inorbit Mall (India) Pvt. Ltd. | REL | 11.12.2007 | 78 of 2007 | Applicability of LT-IX tariff category for multiplexes and shopping malls located in the areas of supply of M/s. Reliance Energy Limited, which are getting supply at HT voltage level |
| 79 | R.T. Textiles | MSEDCL | 07.09.2007 | 79 of 2007 | Non-compliance of the Electricity Ombudsman Order dated 17.7.2007 and Review Order dated 14.08.2007 |
| 80 | Ispat Industries Ltd. | MSEDCL | 30.11.2007 | 80 of 2007 | Non - implementation of the directions given by the Commission with regard to refund of RLC vide Clarificatory Order dated 24.08.2007 |
| 81 | Chamunda Textiles | MSEDCL and Torrent Power Limited, Bhiwandi | 10.12.2007 | 81 of 2007 | Non-compliance of CGRF Order dated 31.07.2007 |
| 82 | Nath Pulp & Paper Mills Ltd | MSEDCL | 11.12.2007 | 82 of 2007 | Refund of RLC by MSEDCL |
| 83 | Captive Power Producers | MEDA and MSEDCL | 19.01.2008 | 83 of 2007 | Clarification arising out of MERC's RPS Order dated 16.08.2006, in Case No. 6 of 2006 |
| 84 | Maharashtra State Electricity Distribution Co. Ltd. | N/A | 03.01.2008 | 84 of 2007 | Permission for recruitment of personnel of Pay Group III & IV categories in offices of MSEDCL as directed by the Commission in the Order dated 05.05.2000 |
| 85 | Renewable Energy Development Agency of Maharashtra | MSEDCL | 03.01.2008 | 85 of 2007 | Non-compliance of Commission's Order dated 20.11.2007 in Case No. 33 of 2007, in the matter of Petition filed by MSEDCL seeking directives in respect of issues connected with procurement of wind energy from Group-II Category wind energy projects post the expiry of eight years from the date of commissioning of the said projects |
| 86 | Mahratta Chamber of Commerce, Industries and Agriculture | MSEDCL and Govt of Maharashtra | 08.01.2008 | 86 of 2007 | Delimiting MSEDCL License Area by carving out Urban Circles of Pune, Thane and Navi Mumbai, who have attained the T&D loss limit specified in MoU between GoI and GoM and issue of 2nd license under Section 18 and 19 and all other enabling provisions in the EA, 2003 |
| 87 | Ramsons Castings Pvt Ltd. | MSEDCL, Nagpur Urban Zone | 03.01.2008 | 87 of 2007 | Non-compliance of the Ombudsman Order dated 12.11.2007 |
| 88 | State Load Dispatch Centre | N/A | 31.12.2007 | 88 of 2007 | Budget of cost of operation as mentioned in para 18.1 of the MERC(Transmission Open Access) Regulations 2005 by SLDC of MSETCL |
| 89 | Maharashtra State Electricity Distribution Co. Ltd. | M/s India Wind Energy Association and REDAM | 21.02.2008 | 89 of 2007 | Issuing directives or Order for long term commercial arrangement in respect of tariff and other commercial terms and conditions for the purchase of Wind Energy and / or Wheeling of Energy from Wind Farm Projects under Group II category after expiry of validity period. |
| 90 | Thane Small Scale Industries Association | MSEDCL | 21.01.2008 | 90 of 2007 | Continuous Electric Supply for Thane, Bhandup and Mulund Region similar to Pune Model |
| 91 | Suzlon Power Infrastructure Pvt. Ltd | N/A | 16.01.2008 | 91 of 2007 | Seeking clarification / amendment in the Terms and Conditions of Tariff Regulation 2005 with respect to design of 220 KV and 132 KV transmission lines with reference to wind energy sector. |

| No. | APPLICANT | RESPONDENT | DATE OF PETITION | CASE NO. | SUBJECT |
|-----|---|--|------------------|-------------|--|
| 92 | Suo-motu | MSEDCL | 07.02.2008 | 92 of 2007 | Review Petition filed by MSEDCL seeking review of Order dated August 24, 2007 passed in Case Nos. 26 of 2007 and 65 of 2006 read with Orders dated March 10, 2004, October 20, 2006 and May 18, 2007 inasmuch as the said orders concern Regulatory Liability Charges. |
| 93 | Yash Agro Energy Ltd. | MSEDCL, MSETCL and MSLDC | 30.01.2008 | 93 of 2007 | For grant of permission for third party sale of electricity without any liability with reference to RPO, and for non-discriminatory open access to the distribution and transmission system to be provided by the Respondents for ensuing third party sale of electricity |
| 94 | Maharashtra State Power Generation Co. Ltd. | N/a | 21.01.2008 | 94 of 2007 | Seeking approval of operating norms for pumped storage station for the determination of ARR under MYT for the Control Period of 2007-08 to 2009-10 and issue of interim Order for the approval of provisional tariff as it may deem fit. |
| 95 | Bajaj Auto Ltd. | MSEDCL | 01.02.2008 | 95 of 2007 | Seeking Clarification arising on MERC's Order dated 20/11/2007, in Case No. 33 of 2007, in the matter of Petition filed by MSEDCL, seeking directives with respect to tariff tenure and other commercial terms and condition for the purpose of wind energy and / or Wheeling of energy from wind farm projects under Group - II category after expiry of validity period with respect to MERC's Wind power tariff Order dated 24.11.2003. |
| 96 | Menon & Menon Ltd. | MSEDCL | 25.01.2008 | 96 of 2007 | Clarification arising on MERC's Order dated 20/11/2007, in Case No. 33 of 2007, in the matter of Petition filed by MSEDCL, seeking directives with respect to tariff tenure and other commercial terms and condition for the purpose of wind energy and / or Wheeling of energy from wind farm projects under Group - II category after expiry of validity period with respect to MERC's Wind power tariff Order dated 24.11.2003. |
| 97 | Gujarat Fluoro Chemicals Ltd. | MSEDCL | 18.02.2008 | 97 of 2007 | Review of Guidelines for power purchase and procurement process of Wind Energy and the Tariff applicable thereto fixed under MERC Order dated 24.11.2003. |
| 98 | Maharashtra State Electricity Distribution Co. Ltd. | Citizen Forum, Nagpur, Shri Sandeep B. Agrawal, Shri Sharatchandra P. Banait | 21.02.2008 | 98 of 2007 | Petition as per direction of Hon'ble Bombay High Court, Bench Nagpur, for recommendation / opinion on the different parameters considered in the Bid floated by MSEDCL in relation to Distribution Franchisee in Nagpur |
| 99 | India Bulls Power Generation Ltd | N/a | 19.02.2008 | 99 of 2007 | Grant of License in accordance with the MERC (Trading License Conditions) Regulation, 2004 |
| 100 | Life Style International Pvt Ltd. | REL | 18.02.2008 | 100 of 2007 | Clarification of Order dated 15.01.2008 in Case No. 78 of 2007. |
| 101 | Confederation of Indian Industries | N/a | 24.03.2008 | 101 of 2007 | Regarding MSEDCL's Proposal for Additional Recovery of Cost as a Reliability Charge for mitigating Load Shedding in Pune |
| 102 | Maharashtra State Electricity Distribution Co. Ltd. | N/a | 14.03.2008 | 102 of 2007 | To grant request for continuation of billing as per existing tariff Order dated 18.05.2007, up to the issue of new tariff Order. |
| 103 | Dr. Sachin Saoji | MSEDCL | 24.03.2008 | 103 of 2007 | Non-compliance of Order dated 01.02.2007, passed by the CGRF, Aurangabad Zone |
| 104 | Suo-motu | N/a | 01.02.2008 | 104 of 2007 | Determination of Transmission Tariff for Intra-State Transmission System (InSTS) for the second year of the MYT Control Period FY 2008-09 |

Annexure II

ORDERS PASSED BY THE COMMISSION IN FY 2007-2008

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|------------|------------------|---|--------------------------|---|
| 01 | 67 of 2006 | 03.01.2007 | Technical Validation 25.01.2007 Public Hearing 28.02.2007 | 02.04.2007 | Petition of Maharashtra State Electricity Transmission Co. Ltd for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 02 | 72 of 2006 | 03.01.2007 | Technical Validation 8.02.2007, Public Hearing 20.03.2007 | 02.04.2007 | Petition of Tata Power Ltd's (Generation) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 03 | 71 of 2006 | 09.01.2007 | Technical Validation 8.02.2007 Public Hearing 20.03.2007 | 02.04.2007 | Petition of Tata Power Ltd's (Transmission) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 04 | 86 of 2006 | 02.04.2007 | N/a | 02.04.2007 | Suo-motu Determination of Transmission Tariff for Intra-State Transmission System (InSTS) for the first MYT 2007-08 to 2009-10 |
| 05 | 73 of 2006 | 16.01.2007 | Technical Validation 13.02.2007, Public Hearing 21.03.2007 | 02.04.2007 | Petition of Reliance Energy Ltd's (Transmission) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 06 | 66 of 2006 | 13.12.2006 | Technical Validation 22.01.2007 Public Hearing 27.02.2007 | 03.04.2007 25.04.2007 | Petition of BEST' Undertaking for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 07 | 01 of 2007 | 03.04.2007 | 12.04.2007 | 12.04.2007 | Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) Petition seeking directives restraining overdrawal by TPC |
| 08 | 43 of 2006 | 09.11.2006 | 12.12.2006 | 12.04.2007 | Petition of Vindhyachal Hydro Power Ltd. for review of Order dated 9.11.2005 in Case No. 25 of 2004 |
| 09 | 35 of 2005 | 05.01.2007 | 07.03.2007 | 13.04.2007 | Petition of Maharashtra Rajya Irrigation Federation under Section 142 of the EA 2003 for violation of Load Shedding Protocol by MSEDCL |
| 10 | 83 of 2006 | 15.03.2007 | 17.04.2007 | 18.04.2007 | Petition of Girija Steels Pvt Ltd. for clarification of MSEDCL Tariff Order dated 20.10.06 in Case 54 of 2005 |
| 11 | 74 of 2006 | 16.01.2007 | Technical Validation 13.02.2007, Public Hearing 21.03.2007 | 18.04.2007 | Petition of Reliance Energy Ltd's (Generation) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 12 | 02 of 2007 | 04.01.2007 | 12.04.2007 | 23.04.2007 | Suo-motu proceeding for extension of Applicability of Previous Tariff Orders of all Licensees and Generation Companies. |
| 13 | 79 of 2006 | 20.12.2006 | 28.03.2007 | 23.04.2007 | Petition of Bennett, Coleman & Co. Ltd. under Section 86 of the EA, 2003 for recovery of charges for consumption for industrial activities at higher commercial tariff. |
| 14 | 03 of 2007 | 04.04.2007 | 12.04.2007 | 23.04.2007 | Suo-motu proceedings for Implementation of the Appellate Tribunal for Electricity (ATE)'s judgment dated April 4, 2007 passed in Appeal No. 251 of 2006 |
| 15 | 05 of 2007 | 12.04.2007 | 16.04.2007 | 23.04.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. for Revision of Principles and Protocol for Load Shedding in the State of Maharashtra. |
| 16 | 81 of 2006 | 09.02.2007 | 05.03.2007 | 05.06.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd. to increase the hours of the planned load shedding across the State |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|------------|------------------|---|--------------------------------------|--|
| 17 | 03 of 2007 | 04.04.2007 | 12.04.2007 | 23.04.2007 | Petition of Reliance Energy Ltd regarding implementation of the Appellate Tribunal for Electricity (ATE)'s Order dated 4.4.2007 in Appeal No. 251 of 2006 regarding recovering of expenses |
| 18 | 68 of 2006 | 29.12.2006 | Technical Validation 19.01.007 Public Hearing 28.02.2007 | 25.04.2007 | Petition of Maharashtra State Power Generation Co. Ltd. for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 19 | 75 of 2006 | 31.01.2007 | Technical Validation 13.02.2007, Public Hearing 21.03.2007 | 24.04.2007 | Petition of Reliance Energy Ltd for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 20 | 70 of 2006 | 15.01.2007 | Technical Validation 20.02.2007, Public Hearing 20.03.2007 | 30.04.2007 | Petition of Tata Power Co. Ltd.'s (Distribution) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 21 | 54 of 2005 | Suo-motu | --- | Clarificatory Order dated 04.05.2007 | Suo-motu proceedings to clarify the methodology to be adopted by Maharashtra State Electricity Distribution Co. Ltd towards implementation of Levy of Addl. Supply Charge for domestic consumers. |
| 22 | 80 of 2006 | 10.02.2007 | 17.04.2007 | 14.05.2007 | Petition of Torrent Power Ltd. seeking exemption from imposition of additional load shedding in Bhivandi Circle and re-classification of the said Circle under the Load Shedding Protocol of MSEDCL |
| 23 | 76 of 2006 | 23.01.2007 | 28.03.2007 | 15.05.2007 | Petition of Tata Power Co. Ltd. for clarification of Order dated 29.9.06 in Case 31 of 2006 |
| 24 | 82 of 2006 | 28.02. 2007 | 03.04.2007 and 17.04 2007 | 17.05.2007 | Complaint filed by Maharashtra Rajya Veej Grahak Sanghatana seeking directions upon MSEDCL to refund monies collected towards Outright Contribution Charges (ORC) and cost of meter while providing new connections and appropriate measures against errant officials. |
| 25 | 42 of 2006 | 16.11. 2006 | 21.12. 2006 | 17.05.2007 | Suo-motu proceedings for Introduction of Availability Based Tariff (ABT) Regime at State level within Maharashtra and other related issues. |
| 26 | 65 of 2006 | 29.12.2006 | Technical Validation 25.01.2007, Public Hearings 5.03.2007, 6.03.2007, 9.03.2007 12.03.2007 14.03.2007 16.03.2007 | 18.05.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 27 | 70 of 2006 | Suo Motu | N/a | Errata 18.05.2007 | Suo-motu proceedings to issue Errata to Order dated 30.4.2007 in Case 70 of 2006 on the Petition of Tata Power Co. Ltd.'s (Distribution) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 28 | 84 of 2006 | 01.03.2007 | 24.04.2007 | 18.05.2007 | Petition of MIDC & Others for amendment in the MERC (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2005 |
| 29 | 85 of 2006 | 23.03.2007 | 17.04. 2007 | 23.05.2007 | Petition of Dodson-Lindblom Hydro Power Pvt Ltd seeking review of Order dated 9.11.2005 in Case 25 of 2004 |
| 30 | 69 of 2006 | 19.12.2006 | 06.02. 2007 | 28.05.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. for purchase of 4000 MW on long term basis under Case-2 of competitive bidding guidelines. |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|------------|------------------|---------------------------------|---|--|
| 31 | 08 of 2007 | 07.05.2007 | 15.05.2007 | 30.05.2007 | Application of Shri R.K. Chaudhari for uninterrupted supply of power to agricultural pumps other than planned load shedding hours |
| 32 | 48 of 2006 | 06.11.2006 | 11.12. 2006 | 05.06.2007 | Petition of Tata Power Co. Ltd. for approval of short-term power purchase from NTPC Kayamkulam power plant. |
| 33 | 29 of 2006 | 07.09.2006 | 03.04 2007 | 06.06.2007 | Petition of Girija Steels Pvt Ltd seeking quashing of demand of payment of SLC, SCC and Cost of Meter, and refund of monies recovered towards SLC and SCC together with interest. |
| 34 | 08 of 2006 | 10.05.2006 | 31.10. 2006 | 20.06.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd for review of Order dated 28.3.06 in Case No. 39 of 2005. |
| 35 | 83 of 2006 | 15.03.2007 | 17.04.2007 | 26.06.2007 | Petition of Girija Steels Pvt. Ltd seeking clarification of Order dated 20.10.2006 passed in Case No. 54 of 2005 |
| 36 | 74 of 2006 | Suo Motu | N/A | Errata / Corrigendum 26.06.2007 | Suo-motu proceedings to issue of Errata /Corrigendum to Order dated 18.4.2007 on the Petition of Reliance Energy Ltd's (Generation) for Annual Revenue Requirement for the first control period under MYT from 2007-08 to 2009-10 and Tariff for 2007-08 |
| 37 | 27 of 2006 | 30.08.2006 | Public Hearing 09.01. 2007 | 26.06.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval of power purchase agreement with Lanco Energy Pvt. Ltd for purchase of saleable energy from their 500 MW Teesta VI Hydro Electric Project in Sikkim. |
| 38 | 16 of 2007 | Suo-motu | 17.04.2007 | 27.06.2007 | Suo-motu proceeding for Grid disturbance and wide scale loss of power supply on February 25, 2007 |
| 39 | 06 of 2006 | 19.04.2007 | 24.04.2007 | 02.07.2007 | Suo-motu proceedings in the matter of Maharashtra RPS Operational Framework, 2007 by the Maharashtra Energy Development Agency in the Government Gazette (Extra-Ordinary) Part IV-C dated 08.03.2007 |
| 40 | 09 of 2007 | 19.04.2007 | 12.06. 2007 | 06.07.2007 | Petition of Thane Belapur Industries Association seeking directions not to impost Second Staggering Load Shedding Day, and with a proposal to supply power to industrial areas of Navi Mumbai. |
| 41 | 75 of 2006 | N/a | - | Errata /Corrigendum Order 26.07.2007 | Errata & Corrigendum to Order dated 24.4.2007 in Case No. 75 of 2006 for approval of Reliance Energy Ltd (Distribution) ARR for the control period 2007-08 to 2009-10 |
| 42 | - | Suo-motu | - | 13.08.2007 | Suo-motu proceedings for providing authority to disconnect supply line in accordance with the first proviso of Section 135(1'A) of EA, 2003 as inserted by the Electricity (Amendment) Act, 2007 (No. 26 of 2007) |
| 43 | 82 of 2006 | 20.03.2007 | 03.04.2007 and 17.04.2007 | 21.08.2007 | Suo-motu proceedings for compliance by Maharashtra State Electricity Distribution co. Ltd of directions issued under Order dated 17.05.2007 |
| 44 | 26 of 2007 | 05.07.2007 | 24.07.2007 | 24.08.2007 | Petition of Maharashtra State Electricity Distribution co. Ltd. For seeking clarifications with regard to certain calculations and typographical errors in the Order dated 18.5.2007 as well as other issues related to billing of energy charges and additional supply charges. |
| 45 | 20 of 2007 | 25.06.2007 | 18.07.2007 | 24.08.2007 | Petition of Sigrum Realities Ltd seeking approval to set up Distributed Generation Plants and to operate as Distribution Franchisee. |
| 46 | 12 of 2007 | 07.06.2007 | 01.08.2007 | 28.08.2007 | Petition of Associated Capsules Pvt. Ltd seeking review of Oder dated 24.4.2007 in Case No. 75 of 2006 (approval of REL's Distribution business, ARR for FY 2007-08 to FY 2009-10 & Retail Tariff for FY 2007-08 in Order dated 24.04.2007) |
| 47 | 25 of 2007 | 05.07.2007 | 14.08.2007 | 28.08.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd seeking approval to fill up the Posts of Pay Groups III and IV (Open Category) Employees by recruiting dependants of deceased employees on compassionate grounds. |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|------------|------------------|-----------------|--------------------------------------|---|
| 48 | 70 of 2006 | N/a | -- | Clarificatory Order dated 07.09.2007 | Suo-motu proceedings for issuing Clarificatory Order in the matter of Tata Power Co's MYT Tariff Petition for its Distribution Business for the control period FY 2007-08 to FY 2009-10 |
| 49 | 75 of 2006 | N/a | -- | Clarificatory Order dated 07.09.2007 | Suo-motu proceedings for issuing Clarificatory Order 24.4.2007 in the matter of Reliance Energy Ltd. MYT Tariff Petition for its Distribution Business for the control period FY 2007-08 to FY 2009-10 |
| 50 | 66 of 2006 | N/a | -- | Clarificatory Order dated 07.09.2007 | Suo-motu proceedings for clarification of Order dated 03.04.2007 in Case No. 66 of 20026 in the matter of ARR and Tariff for FY 2007-08 under MYT for BEST Undertaking. |
| 51 | 66 of 2006 | N/a | -- | Clarificatory Order dated 10.09.2007 | Suo-motu proceedings for clarification of Order dated 03.04.2007 in Case No. 66 of 20026 in the matter of ARR and Tariff for FY 2007-08 under MYT for BEST Undertaking. |
| 52 | 26 of 2007 | 02.07.2007 | 24.07.2007 | Clarificatory Order dated 11.09.2007 | Clarificatory Petition of Maharashtra State Electricity Distribution Co. Ltd in the matter determination of Annual Revenue Requirement (ARR) of MSEDCL for the control period from FY-2007-08 to FY 2009-10 and Tariff for FY 2007-08 recovery of revenue disallowed due to summation and typo-graphical errors by Commission in detailed Order dated 18th May, 2007. |
| 53 | 28 of 2007 | 22.06.2007 | 14.08.2007 | 19.09.2007 | Petition of Eurotex Ind. & Exports Ltd seeking review of Order dated 18.5.2007 passed in Case No. 65 of 2006 |
| 54 | 75 of 2006 | N/a | -- | Clarificatory Order dated 21.09.2007 | Suo-motu proceedings for clarification of Order dated 24.04.2007 in Case No. 75 of 2006 in the matter of ARR and Tariff for FY 2007-08 under MYT for Reliance Energy Ltd. |
| 55 | 66 of 2006 | N/a | -- | Clarificatory Order dated 26.09.2007 | Suo-motu proceedings for clarification of Order dated 03.04.2007 in Case No. 66 of 2006 in the matter of ARR and Tariff for FY 2007-08 under MYT for BEST Undertaking. |
| 56 | 04 of 2007 | 29.03.2007 | 25.04.2007 | 26.09.2007 | Petition of Reliance Energy Ltd seeking (i) waiver of Minimum Targets of RPS for FY 2006-07, and (ii) relaxation in RPS Target for FY 2007-08 |
| 57 | 70 of 2006 | N/a | -- | Clarificatory Order dated 26.09.2007 | Suo-motu proceedings for issuing Clarificatory Order in the matter of Tata Power Co's MYT Tariff Petition for its Distribution Business for the control period FY 2007-08 to FY 2009-10 |
| 58 | 28 of 2006 | 05.09.2005 | 04.04.2007 | 28.09.2007 | Petition of Global Energy Ltd. Seeking License under the MERC (Trading License Conditions) Regulations, 2004 for undertaking Intra-State Trading of Electricity in the State of Maharashtra. |
| 59 | 07 of 2007 | 17.04.2007 | 15.05.2007 | 28.09.2007 | Complaint filed by Shri R.C. Sakhare under Section 142 of the EA, 2003 against MSEDCL for Non-compliance of the Order dated 25.08.2006 passed by the Electricity Ombudsman in representation No. 34 of 2006. |
| 60 | 41 of 2007 | 17.08.2007 | 11.09.2007 | 01.10.2007 | Suo-motu proceedings with regard to Demand Side Management (DSM) initiatives of MSEDCL |
| 61 | 19 of 2007 | 22.05.2007 | 25.07.2007 | 03.10.2007 | Petition of Maharashtra Energy Development Agency for seeking orders in regard to non-compliance of Commission's RPO Order dated 03.09.2004, by Distribution Licensees for the FY 2004-05 and FY 2005-06. |
| 62 | 13 of 2007 | 06.06.2007 | 04.07.2007 | 10.10.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. seeking permission for staggered mode of payment of transmission service charges |
| 63 | 23 of 2007 | 29.06.2007 | 01.08.2007 | 15.10.2007 | Petition of Empire Industries Ltd.. Review of Order dated 30.4.2007 in Case No. 70 of 2006 |
| 64 | 47 of 2007 | 24.09.2007 | 28.09.2007 | 01.11.2007 | Petition Maharashtra State Electricity Distribution Co. Ltd seeking review of Order dated 24.08.2007, read with Orders dated 10.3.2004, 20.10.2006, and 18.05.2007, inasmuch as they concern Regulatory Liability Charges. |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|---------------------------------------|------------------|--|-----------------------------------|---|
| 65 | 15 of 2007 | 21.05.2007 | 04.07.2007 and 28.08.2007 | 01.11.2007 | Petition of Shri Digambar H. Khapre alleging Non-compliance by MSEDCL of the Order dated 9-2-2007 passed by the CGRF, Kolhapur |
| 66 | 30 of 2007 | 11.07.2007 | 29.08.2007, and 07.09.2007 | 06.11.2007 | Petition of Reliance Energy Ltd for determining the quantity of energy/ electricity in respect of which the REL, TPC and BEST should enter into PPAs. |
| 67 | 87 of 2006, 88 of 2006 and 30 of 2007 | 27.12.2006 | Public Hearings 17.07.2007, 28.08.2007, 29.08.2007 | 06.11.2007 | BEST's Petition for approval of revised power purchase agreement between BEST and TPC; TPC's Petition seeking approval of proposed internal capacity allocation from its generation division to its own distribution division; and dispute raised by REL for adjudication under the provisions of Section 86(1)(f) of the Electricity Act, 2003 |
| 68 | 85 of 2006 | 23.03.2007 | 17.04.2007 | 07.11.2007 | Petition of M/s Dodson-Lindblom Hydro Power Pvt Ltd seeking review of the Order dated 9th Nov. 2005 in Case No. 25 of 2004. |
| 69 | 21 of 2007 | 25.06.2007 | 24.07.2007 | 07.11.2007 | Petition of Bajaj Auto Ltd seeking Order to direct MSEDCL to maintain status-quo for all wind energy self-user, Group-II projects (commissioned after 27.12.1999 and before 1.04.2003) those who have completed 8 financial years, in respect of wind energy credit, wheeling charges, Transmission losses, reactive power charges, banking etc., as per Tariff Order dated 24.11.2003. |
| 70 | 31 of 2005 | 03.10.2005 | 13.12.2005 | 12.11.2007 | Petition of Maharashtra State Electricity Distribution Co Ltd seeking a review of Commission's Order dated 23.02.2005 passed in Case No. 19 of 2004 |
| 71 | 34 of 2007 | 24.07.2007 | 11.09.2007 | 12.11.2007 | Petition of Maharashtra State Electricity Transmission Co. Ltd for In-Principle Approval for development of infrastructure facilities to enable evacuation of power under Clause 45 & 85 of the MERC (Terms & Conditions of Tariff) Regulations, 2005. |
| 72 | 33 of 2007 | 20.07.2007 | 21.08.2007 | 20.11.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd. seeking directives or Order in respect of tariff, tenure and other commercial terms and conditions for the purchase of wind energy and / or wheeling of energy from Wind Farm Projects under Group II Category after expiry of validity period. |
| 73 | 35 of 2007 | 25.07.2007 | 21.08.2007 | 23.11.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd for approval of deviation taken in Request for Proposal from Standard Bidding Document issued by Ministry of Power for competitive bidding process under Case-II, issued to bidders for development of Dhopave project under International Competitive Bidding Process (Case-II). |
| 74 | 14 of 2007 | 14.05.2007 | 03.07.2007 | 27.11.2007 | Petition of Mula Pravara Electric Co-op. Society Ltd. seeking relaxation in certain standards of performance as notified in MERC(Standard of Performance of Distribution Licensees, Period of Giving supply and Determination of Compensation) Regulations 2005, to be applicable to the MPECS |
| 75 | 36 of 2007 | 24.07.2007 | Case withdrawn | 27.11.2007 | Petition of Shri Yerte Basvaraj Gurupadappa regarding Non-implementation of MERC Orders, CGRF Orders regarding ORC and SLC charges and violation of MERC (SOP, PGS and determination of compensation) Regulation, 2005 |
| 76 | 55 of 2007 | 29.10.2007 | 20.11.2007 | 27.11.2007 | Petition of Maharashtra State Electricity Distribution Co. Ltd for In Principle approval of procurement of power from Short Gestation power plants to reduce load shedding in MIDC load centers. |
| 77 | 66 of 2006 | 14.11.2007 | n/a | Corrigendum Order 30.11.2007 | Corrigendum to the Order dated 03.04.2007 in Case 66 of 2006 regarding BEST's ARR and Tariff for FY 2007-08 under MYT. |
| 78 | 07 of 2002 | 28.03.2002 | 12.09.2002 | 12.12.2007 | Petition of Tata Power Co Ltd seeking payment of dues from REL for supply of energy in terms of Principles of Agreement dated January 31, 1998 as entered into between the parties. |
| 79 | 26 of 2007 | Suo-motu | N/a | Clarificatory Order 17.12.2007 | Suo-motu proceedings to clarify the Order dated 18.05.2007 in Case No. 65 of 2006 in the matter of ARR for the first Control Period from 2007-08 to 2009-10 and tariff for 2007-08 |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|------------|------------------|--|---------------|--|
| 80 | 54 of 2007 | 17.09.2007 | 06.11.2007, 21.11.2007, 27.11.2007 | 18.12.2007 | Petition of Puri Sakhar Karakhana Ltd., seeking directions upon Maharashtra State Electricity Transmission Company Ltd. and Maharashtra State Electricity Distribution Company Ltd. not to deny Transmission Open Access to the Petitioner for transmission of energy generated at their co-generation Unit in the matter of implementation of the Agreement between the Petitioner and RETCL. |
| 81 | 59 of 2007 | 05.11.2007 | 21.11.2007, and 27.11.2007 | 17.12.2007 | Petition of Maharashtra State Electricity Distribution Company Ltd. seeking directions to restrain M/S Puri Sakhar Karkhana Ltd. from selling the energy to a third party without consent of MSEDCL. |
| 82 | 52 of 2007 | 16.10.2007 | 21.11.2007 | 24.12.2007 | Petition of Tata Power Co. Ltd. For excluding FAC on Expensive Power |
| 83 | 37 of 2007 | 31.07.2007 | 06.09.2007 | 01.01.2008 | Petition of Maharashtra State Electricity Transmission Co. Ltd seeking approval of staffing norms as per its industrial engineering study, and lifting of the ban on the recruitment of personnel in the Pay-Group III and IV categories in terms of the Order dated May 5, 2000 in Case No. 1 of 1999. |
| 84 | 29 of 2007 | 06.07.2007 | 22.08.2007 | 01.01.2008 | Short term procurement of power by the TPC (Distribution business) for the month of April, May and June 2007 from different sources and removal of difficulties regarding requirement of prior approval for power procurement during a quarter as per Regulation 25 and Regulations 84, 85 of MERC(Terms and Conditions of Tariff) Regulations, 2005, respectively. |
| 85 | 57 of 2007 | 01.11.2007 | 18.12.2007, and 27.12.2007 | 02.01.2008 | Petition of Chamber of Marathwada Association and Agriculture for refund of RLC by MSEDCL and violation of directions of the Commission by MSEDCL in refunding RLC and for initiation of proceedings under Section 142 of the EA, 2003 |
| 86 | 80 of 2007 | 30.11.2007 | 18.12.2007, and 27.12.2007 | 02.01.2008 | Petition of Ispat Industries Ltd for non - implementation of the directions given by the Commission with regard to refund of RLC vide Clarificatory Order dated 24.08.2007 |
| 87 | 44 of 2007 | 17.08.2007 | 19.09.2007 | 04.01.2008 | Petition of Reliance Energy Ltd for Short term procurement of power by REL-(D) for the month of April, May and June 2007 from different sources, and Removal of difficulties regarding requirement of prior approval for power procurement during a quarter as per Reg. 25 and 84, 85 of MERC (Terms and Conditions of Tariff) Reg. 2005 respectively |
| 88 | 48 of 2007 | 24.07.2007 | 31.10.2007 18.12.2007 | 14.01.2008 | Petition of Shri Shri Vinayak S. More regarding deliberate violation of provisions of 'Supply Code' with a vested interest by abusing the position held by the Respondent and thereby causing a loss to MSEDCL |
| 89 | 78 of 2007 | 11.12.2007 | 04.01.2008 | 15.01.2008 | Petition of Inorbit Mall (India) Pvt. Ltd for Applicability of LT-IX tariff category for multiplexes and shopping malls located in the areas of supply of M/s. Reliance Energy Limited which are getting supply at HT voltage level |
| 90 | 06 of 2006 | Suo Motu | 21.08.2007 | 16.01.2008 | Request of Maharashtra Energy Development Agency seeking for specific authority for successful implementation of RPO and RPS Orders in the State of Maharashtra. |
| 91 | 60 of 2007 | 19.11.2007 | 06.12.2007 | 21.01.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd and Shri Anil Murlidhar Wadpalliwar to avoid second staggering day for industries in Maharashtra and reduce load shedding in other areas. |
| 92 | 61 of 2007 | 15.11.2007 | 06.12.2007 | | |
| 93 | 27 of 2007 | 28.06.2007 | 14.08.2007 | 23.01.2008 | Complaint of Eurotex Industries and Exports Ltd seeking enforcement of the Order dated May 21, 2004 in Case Nos. 31, 33, 34, 35 of 2002 and 49 of 2003. |
| 94 | 38 of 2007 | 08.07.2007 | Public Hearing 09.01.2008 | 24.01.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd for approval of Revised Bid Documents for Long Term Power Procurement under Case-1 Bidding. |
| 95 | 79 of 2007 | 07.09.2007 | 15.01.2008, and 29.01.2008 | 12.02.2008 | Petition of R.T. Textiles for non-compliance of the Electricity Ombudsman Order dated 17.7.2007 and Review Order dated 14.08.2007 |

| S. NO. | CASE NO. | DATE OF PETITION | DATE OF HEARING | DATE OF ORDER | SUBJECT |
|--------|-------------|------------------|----------------------------------|-----------------------------|--|
| 96 | 40 of 2007 | 25.07.2007 | 24.09.2007 | 12.02.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd seeking review of Order dated 26.06.2007 passed in Case 27 of 2006 |
| 97 | 85 of 2007 | 03.01.2008 | 30.01.2008 | 13.02.2008 | Petition of Renewable Energy Development Agency of Maharashtra (REDAM) for non-compliance of Commission's Order dated 20.11.2007 in Case No. 33 of 2007, in the matter of Petition filed by MSEDCL seeking directives in respect of issues connected with procurement of wind energy from Group-II Category wind energy projects post the expiry of eight years from the date of commissioning of the said projects |
| 98 | 56 of 2007 | 02.11.2007 | 21.11.2007 29.01.2008 | 16.02.2008 | Petition of Maharashtra. Rajya Veej Grahak Sanghatana seeking refund as directed under the Order dated May 17, 2007 in Case No. 82 of 2006, of charges collected under the Outright Contribution Scheme ("ORC charges"), and such other head-based charges at variance from the Commission's Order dated September 8, 2006 in Case No. 70 of 2005, and amendment/correction of directives issued by MSEDCL under the Circular dated September 3, 2007 towards refund of meter cost |
| 99 | 01 of 2007 | 03.04.2007 | 12.04.2007 | 21.02.2008 | Petition of Maharashtra State Electricity Distribution Co Ltd under Section 33(4) read with Section 86(1)(F) of the Electricity Act, 2003 for restraining persistent overdrawal by the Tata Power Co. Ltd. |
| 100 | 43 of 2007 | 13.04.2007 | 26.09.2007, and 08.01.2008 | 03.03.2008 | Petition of Pune Municipal Corporation for exemption from imposition of Reliability Charges and Addl. Supply Charges to Water Supply Dept. of Pune Municipal Corporation, Pune |
| 101 | 74 of 2007 | 18.12.2007 | 15.01.2008 | 03.03.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd for review of Order dated 17.05.2007, passed in Case No. 82 of 2006 and Commission's hearing dated 21.11.2007, in Case No. 56 of 2007 for seeking permission to refund meter cost by adjusting through energy bills. |
| 102 | 76 of 2007 | 19.11.2007 | 08.01.2008 | 03.03.2008 | Petition of Water Supply and Sanitation, Govt of Maharashtra for review of Electricity Tariff applicable to Drinking Water Supply Schemes with effect from 01.05.2007 |
| 103 | 11 of 2007 | 29.05.2007 | 27.06.2007 | 13.03.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd seeking Clarification of Order dated May 15, 2007 in Case No. 76 of 2006. |
| 104 | 90 of 2007 | 21.01.2008 | 25.02.2008 | 13.03.2008 | Petition of Thane Small Scale Industries Association (TSSIA) regarding Continuous Electric Supply for Thane, Bhandup and Mulund Region similar to Pune Model |
| 105 | 51 of 2007 | 20.10.2007 | 07.11.2007 | 13.03.2008 | Petition of Maharashtra State Electricity Distribution Co. Ltd for filing for additional recovery of cost as a reliability charge for mitigating load shedding in Pune City |
| 106 | 75 of 2007 | 26.11.2007 | 20.12.2007, and 26.03.2008 | Interim Order 26.03.2008 | Petition of Mahratta Chamber of Commerce, Industries and Agriculture, Pune for Single Point Supply to Commercial Building / Industrial complexes for mixed load |
| 107 | 75 of 2007 | Suo-motu | N/a | Errata Order 28.03.2008 | Suo-motu proceedings to issue Errata to the Order dated 26.03.2008 in Case No. 75 of 2007 in the matter of Petition of Mahratta Chamber of Commerce, Industries and Agriculture, Pune for Single Point Supply to Commercial Building / Industrial complexes for mixed load |
| 108 | 101 of 2007 | 24.03.2008 | 31.03.2008 | 31.03.2008 | Petition of Confederation of Indian Industries (CII) regarding MSEDCL's Proposal for Additional Recovery of Cost as a Reliability Charge for mitigating Load Shedding in Pune. |

Annexure III

UNAUDITED RECEIPTS & PAYMENTS ACCOUNTS FOR THE PERIOD 01/04/2007 TO 31/03/2008

| Previous year YEAR 2006-07 | CURRENT YEAR 2007-2008 RECEIPTS | 2007-08 AMOUNT (Rs.) | Previous year YEAR 2006-07 | CURRENT YEAR 2007-2008 PAYMENTS | 2007-08 AMOUNT (Rs.) |
|-------------------------------|--|-------------------------|-------------------------------|---|-------------------------|
| 39,772,502.25 | (A) Opening Balance | 24,636,524.78 | 7,301,503.00 | (A) Personnel Expenditure | 8,128,423.00 |
| 7,377.04 | Cash on Hand | 20,901.04 | 1,873,765.00 | i) Salary to Members & Secretary | 2,061,146.00 |
| | SBI TATA BSES MSEB DISPUTE | - | 4,521,574.00 | ii) Staff Salary | 5,327,375.00 |
| 39,765,125.21 | SBI Current Account | 24,615,623.74 | 770,000.00 | iii) Resident Rent for Member | 445,000.00 |
| | SBI Fees & Cost Recover Saving A/c | - | 136,164.00 | iv) Salary reimbursed to BEST for deputed employees | 294,902.00 |
| 125,385,051.00 | (B) Grants & Other Receipts | 164,583,849.00 | 672,185.00 | v) Contribution to | 567,727.00 |
| - | Grants from GoM | 100,000.00 | 544,891.00 | Provident Fund | 145,294.00 |
| 908,769.00 | Interest on STDR Current A/c | - | 27,658.00 | Medical Reimbursement | 93,663.00 |
| 120,263,055.00 | Fees & Cost Recovered | 154,495,198.00 | | Gratuity | 236,232.00 |
| 3,593,268.00 | Interest on STDR Fees & Cost SB A/c | 9,292,017.00 | | Leave Encashment | - |
| 71,946.00 | Misc Receipts | 220,846.00 | | Leave Salary Contribution | - |
| 548,013.00 | Pension recovered from Member's Salary | 475,788.00 | | Pension Contribution | - |
| | | | 34,736.00 | Leave Travel Concession | 47,722.00 |
| 5,849,146.00 | (C) Recoveries From Salaries & Other payments | 9,218,667.00 | 64,900.00 | Peon Allowance | 44,816.00 |
| 4,950.00 | Computer Advance | - | 13,927,827.75 | (B) Establishment Expenses | 21,389,865.00 |
| 27,370.00 | CPF MEDA Employees Share | 28,262.00 | 9,487.00 | Conveyance Expenses | 21,421.00 |
| 24,000.00 | General Provident Fund | 71,500.00 | 501,039.00 | Telephone Expenses | 478,814.00 |
| 6,336.00 | Group Insurance Scheme | 6,960.00 | 10,611,714.00 | Office Rent | 17,262,182.00 |
| - | Int. on Motor Car Advance | - | | Car Parking | 360,000.00 |
| 4,044.00 | Licence Fee | 6,394.00 | 662,303.00 | Printing & Stationery Expenses | 583,538.50 |
| 72,780.00 | Loan Recovery | 52,200.00 | 477,923.00 | Petrol Expenses | 450,692.00 |
| 60,115.00 | Profession Tax | 56,945.00 | 86,347.00 | Postage & Courier Expenses | 115,122.00 |
| 1,981,132.00 | TDS on Consultancy | 4,052,850.00 | 9,006.00 | Bank Commission | 7,437.00 |
| 277,389.00 | TDS on Contract | 84,559.00 | 22,740.00 | Entertainment Expenses | 7,963.00 |
| 2,490,214.00 | TDS on Rent | 3,983,009.00 | 224,774.00 | Electricity Charges | 364,484.00 |
| 573,558.00 | TDS on Salary | 592,146.00 | 95,612.00 | Books & Periodicals Expenses | 46,354.00 |
| 291,258.00 | MERC Employees Provident Fund Share | 248,063.00 | 62,620.00 | Office Expenses/Sundry expenses | 76,764.50 |
| 24,000.00 | Motor Car Advance | 4,000.00 | 214,596.00 | House Keeping Expenses/Office cleaning | 281,467.00 |
| - | Recovery of Advance paid by MEDA | - | 103,178.00 | Canteen Expenses | 199,307.00 |
| 12,000.00 | House Building Advance | 3,375.00 | - | Transfer Traveling Expenses | - |
| - | H.R.A. | 28,404.00 | - | Audit Fee | - |
| | | | 97,469.00 | Rental for equipment | 105,510.00 |
| 1,149,251.00 | (D) Receipts of Deposits from others | 591,934.00 | 17,755.00 | Office Equipment (Consumables Equipement) | 27,737.00 |
| 249,251.00 | Security Deposits | 271,934.00 | 731,264.00 | Vehicle Lease Rental Charges | 1,001,072.00 |
| 900,000.00 | Earnest Money Deposits | 320,000.00 | 0.75 | Round off the expenses | - |
| 230,710.00 | (E) Recoveries of Staff Advances paid | 1,858,407.00 | 43,482,317.22 | (C) Expenses on the Object | 54,129,610.00 |
| 206,620.00 | Advances for Expenses | 1,800,022.00 | 1,152,124.00 | Public Hearing Expenses | 746,733.00 |
| 750.00 | Festival Advance | - | 33,800,620.00 | Consultancy Charges | 37,243,984.00 |
| 23,340.00 | Advance against Salary | 58,385.00 | 3,286,656.00 | Legal Fee | 8,704,267.00 |
| | | | 654,265.00 | Advertisement & Publicity Expenses | 458,774.00 |
| 4,353,919.00 | (F) Recoveries of Deposits/Advances paid | 10,131,522.00 | 3,381,336.00 | Tour & Travel Expenses | 5,156,831.00 |
| 5,000.00 | Telephone Deposits | 1,000.00 | 109,013.00 | Membership & Subscription | 161,484.00 |
| 4,348,394.00 | Advance to suppliers against supply | 10,130,522.00 | 508,764.00 | Publication Printing Exp | 967,430.00 |
| - | Advance to MERC Ombudsman | - | 6,320.00 | Meeting Expenses | 81,487.00 |
| 525.00 | Other Deposits | - | 116,804.22 | Internet Expenses | 191,271.00 |
| | | | 208,350.00 | Website Expenses | 75,801.00 |
| | | | 216,000.00 | FOIR & Safir Membership Fee | 184,592.00 |
| | | | 42,065.00 | Seminars/Workshop Expenses | 149,706.00 |
| | | | - | Exp on Consumer Advocacy Programme | 7,250.00 |
| 94,052,256.00 | (G) Encashment of Investment/F.D. | 155,000,000.00 | 8,290,051.00 | (D) Expenditure on Assets | 1,806,372.00 |
| 94,052,256.00 | SBI Short Terms Deposits | 155,000,000.00 | 427,715.00 | Computer Expenses | 590,981.00 |
| | | | 66,576.00 | Repair & Maint. For Vehicle | 53,033.00 |
| | (H) Receipts against sale of assets | - | 7,795,760.00 | Repair & Maintenance | 1,161,206.00 |
| | Laptop | - | - | Vehicle Insurance | 1,152.00 |
| | Vehicles | - | | | |
| | Telephone EPBX System | - | 3,467,379.50 | (E) Purchases of Assets | 1,106,254.00 |
| | | | 1,529,278.00 | Furniture & Fixture | 456,172.00 |
| | | | 108,319.50 | Library Books | 61,253.00 |
| | | | 852,281.00 | Office equipment | 175,904.00 |
| | | | 126,835.00 | Telephone Instrument & EPBX System | 86,494.00 |
| | | | 850,666.00 | Computers | 320,398.00 |
| | | | - | Electrical Installation | 6,033.00 |
| 270,792,835.25 | Balance c/f | 366,020,903.78 | 77,141,263.47 | Balance c/f | 87,128,251.00 |

| Previous year YEAR 2006-07 | CURRENT YEAR 2007-2008 R E C E I P T S | 2007-08 AMOUNT (Rs.) |
|-------------------------------|---|-------------------------|
| 270,792,835.25 | Balance b/f | 366,020,903.78 |
| 270,792,835.25 | TOTAL | 366,020,903.78 |

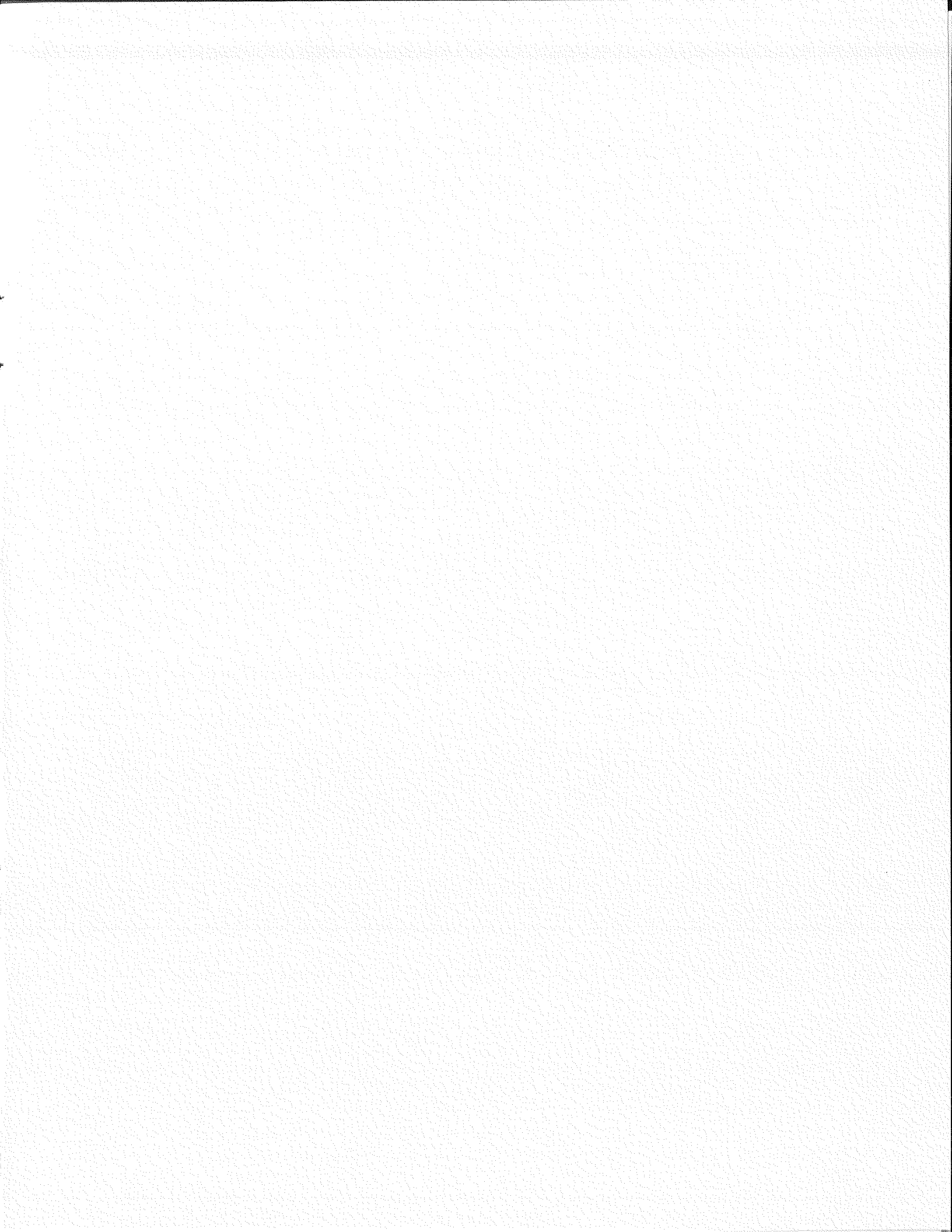
| Previous year YEAR 2006-07 | CURRENT YEAR 2007-2008 P A Y M E N T S | 2007-08 AMOUNT (Rs.) |
|-------------------------------|--|-------------------------|
| 77,141,263.47 | Balance b/f | 87,128,251.00 |
| 538,300.00 | (F) Misc. Payments | 1,251,174.00 |
| 538,200.00 | TDS on interest | 1,250,994.00 |
| 100.00 | Refund of Fees collected under RTI | 180.00 |
| 5,170,772.00 | (G) Payment against Recoveries | 9,978,520.00 |
| 5,400.00 | Computer Advance | - |
| 22,684.00 | CPF MEDA Employees Share | 32,676.00 |
| 24,000.00 | General Provident Fund | 73,500.00 |
| 6,276.00 | Group Insurance Scheme | 7,020.00 |
| - | Int. on Motor Car Advance | - |
| 4,044.00 | Licence Fee | 6,394.00 |
| 74,920.00 | Loan Recovery payment | 56,550.00 |
| 53,970.00 | Profession Tax | 63,090.00 |
| 1,701,898.00 | TDS on Consultancy | 4,343,345.00 |
| 245,023.00 | TDS on Contract | 1,15,384.00 |
| 2,192,148.00 | TDS on Rent | 4,281,075.00 |
| 522,800.00 | TDS on Salary | 646,904.00 |
| 28,000.00 | Motor Car Advance payment | 6,000.00 |
| - | MEDA Employees recovery paid to MEDA | - |
| 267,883.00 | MERC Employees Provident Fund Share | 263,582.00 |
| 7,726.00 | Payment of DA recovery | 63,582.00 |
| 14,000.00 | House Building Advance | 83,000.00 |
| 192,114.00 | (H) Payment against receipt of Deposit/ Advance | 999,204.00 |
| 136,114.00 | Security Deposit | 99,204.00 |
| 56,000.00 | Earnest Money Deposits | 900,000.00 |
| - | MSEB TATA BSES Dispute | - |
| 278,070.00 | (I) Payment of Advance to Staff | 2,586,345.00 |
| - | Festival Advance | - |
| 239,670.00 | Advance for Expenses | 2,478,345.00 |
| 38,400.00 | Advance to staff against salary | 108,000.00 |
| 1,800.00 | (J) Refund of Fees/cost Collected | 5,610,000.00 |
| 1,800.00 | Refund of fees of application/documents | 5,610,000.00 |
| 150,000,000.00 | (K) Investment | 245,000,000.00 |
| 150,000,000.00 | Investment in Short Terms Deposits | 245,000,000.00 |
| 8,341,991.00 | (L) Deposits/Advances Paid | 224,871.00 |
| 4,494,006.00 | Advance to Suppliers against supply | 222,371.00 |
| 8,000.00 | Deposit for Resident Accommodation | - |
| 3,836,685.00 | Deposit for BPL Mobile Telephone/Telephone | 1,500.00 |
| 3,300.00 | Deposit for Office Accommodation | - |
| - | Other Deposits | 1,000.00 |
| 4,492,000.00 | (M) Grants for Expenses | 6,535,400.00 |
| 4,492,000.00 | Grants to Ombudsman's Office | 6,535,400.00 |
| 24,636,524.78 | (N) Closing Balance | 6,707,138.78 |
| 20,901.04 | Cash on Hand | 26,323.54 |
| 24,615,623.74 | SBI Current Account | (1,373,339.76) |
| - | SBI Saving A/c | 8,054,155.00 |
| 270,792,835.25 | TOTAL | 366,020,903.78 |

FOR MAHARASHTRA ELECTRICITY REGULATORY COMMISSION

Sd/-
Member

Sd/-
Member

Sd/-
Chairman



2007-08



MERC

Maharashtra Electricity Regulatory Commission

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