



MERC

Maharashtra Electricity Regulatory Commission



Annual Report 2017-2018



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1. CONSTITUTION AND FUNCTIONS OF THE COMMISSION

The Govt. of Maharashtra, vide Notification dated August 5, 1999, established the Maharashtra Electricity Regulatory Commission (MERC) consisting of a Chairperson and two Members under the Electricity Regulatory Commissions (ERC) Act, 1998. The Commission has three-fold functions, viz. (i) quasi-judicial; (ii) quasi-legislative and (iii) executive. The following functions were initially entrusted to the Commission under that Act:

- a) Determination of the Tariff for electricity - wholesale, bulk, grid or retail;
- b) Determination of the Tariff for the use of transmission facilities;
- c) Regulation of power purchase and procurement process of the transmission and distribution Utilities, including the price at which power is to be procured from Generators or other sources for transmission, sale, distribution and supply in the State;
- d) Promotion of competition, efficiency and economy in the activities of the electricity industry to achieve the objects and purpose of the Act.

Consequent to the coming into force of the Electricity Act (EA), 2003 in June, 2003, the ERC Act, 1998 was repealed and the Commission was entrusted with the following among other additional functions:

- a) Facilitation of intra-State transmission and wheeling of electricity
- b) Issue of Licenses for electricity transmission, distribution, and trading
- c) Promotion of co-generation and generation of electricity from renewable sources of energy
- d) Adjudication of disputes between Licensees and generation companies, and between Licensees, and reference of disputes for arbitration
- e) Levy of fees for the purposes of the Act
- f) Specification of the State Grid Code
- g) Specification of standards with respect to quality, continuity and reliability of service by Licensees
- h) Fixation of trading margin in the intra-State trading of electricity, if necessary
- i) Discharge of such other functions as may be assigned under the Act
- j) Advice to the State Government under Section 86 (2).

2. ORGANISATIONAL SET - UP

2.1 CHAIRPERSON AND MEMBERS

Shri Anand B. Kulkarni has assumed the charge of Chairperson on 09.08.2017. Shri Azeez M. Khan and Shri Deepak Lad continued as Members.

2.2 STAFF OF THE COMMISSION

The Government of Maharashtra had initially sanctioned 24 posts in June, 2000 for the Commission to carry out its functions under the ERC Act, 1998. In March, 2010, the Government sanctioned 39 additional posts to cope with the increased work arising from the wider functions entrusted to the Commission under the EA, 2003. The details of the posts are as follows:

Staff Position (As on 31 March 2018)

Sr.	Name of the Post	No. of Posts Sanctioned	No. of Posts Filled	Vacant Posts
1.	Secretary	1	1	0
2.	Executive Director	1	1	0
3.	Director (Electrical Engineering)	2	1	1
4.	Director (Tariff)	2	0	2
5.	Director (Legal)	1	0	1
6.	Director (Admin. & Fin)	1	0	1
7.	Deputy Director (Technical)	8	8	0
8.	Deputy Director (Legal)	4	2	2
9.	Deputy Director (A&F)	4	2	2
10.	Under Secretary	1	1	0
11.	Section Officer	2	2	0
12.	Assistant Director	4	1	3
13.	Computer System Administrator	1	0	1
14.	Database/Web Administrator	1	1	0
15.	Assistant Accounts Officer	1	0	1
16.	Personal Assistant (Selection Grade)	3	3	0
17.	Personal Assistant (Higher Grade)	2	1	1
18.	Higher Grade Stenographer (English)	1	0	1
19.	Higher Grade Stenographer (Marathi)	1	0	1
20.	Receptionist-cum-Telephone Operator-cum-Office Assistant	1	1	0
21.	Clerk Typist-cum-Office Assistant	7	3	4
22.	Librarian-cum-Office Assistant	1	1	0
23.	Driver-cum-General Assistant	5	4	1
24.	Peon	8	7	1
	Total	63	40	23

2.3 CONSULTANTS

Under Section 91 (4) of the EA, 2003, the Commission can appoint consultants with specialized skills to assist the Commission in the discharge of its functions on terms and conditions as may be stipulated. The Commission notified the MERC (Terms & Conditions of Appointment of Consultants) Regulations, 2004, and engages consultants when necessary to assist it in carrying out various technical, financial, legal and administrative functions.

3. STATE ADVISORY COMMITTEE

The State Advisory Committee (SAC) has been constituted by the Commission under section 87 of the EA, 2003. Its objective is to advise the Commission on (i) major questions of policy; (ii) matters relating to quality, continuity and extent of service provided by Licensees; (iii) compliance by Licensees with conditions and requirements of their Licence; (iv) protection of consumer interest; and (v) energy supply and overall standard of performance of the utilities. The SAC is reconstituted every two years. The SAC is chaired by the Chairperson of the Commission, and the Commission's Members are its Members ex-officio. The Secretary to the Commission is the Member-Secretary of the SAC.

The Commission reconstituted the SAC, upon expiry of the term of its Members on 22 August, 2016 for a period of two years with the following Members:

- | | |
|--|--------------------------|
| 1. Chairperson, MERC | - Ex-officio Chairperson |
| 2. Member, MERC (I) | - Ex-officio Member |
| 3. Member, MERC (II) | - Ex-officio Member |
| 4. Secretary, MERC | - Member Secretary |
| 5. Secretary,
Food, Civil Supplies and Consumer Protection Department,
Government of Maharashtra | - Ex-officio Member |
| 6. Secretary (Energy),
Industries, Energy and Labour Department, Government of Maharashtra. | - Ex-officio Member |
| 7. Joint Secretary,
Ministry of New and Renewable Energy, Government of India, New Delhi. | - Member |
| 8. General Manager/Chief Engineer(Electrical),
Central Railway, Mumbai. | - Member |
| 9. Zonal Manager (Western Zone),
Rural Electrification Corporation Ltd, Mumbai. | - Member |
| 10. Maharashtra Chamber of Commerce,
Industry & Agriculture, Mumbai. | - Member |
| 11. Federation of Indian Chambers of
Commerce and Industry (FICCI), Maharashtra State Council, Mumbai | - Member |
| 12. Confederation of Indian Industry (CII),
Maharashtra State Council, Mumbai. | - Member |
| 13. Prayas (Energy Group), Pune | - Member |
| 14. President, Mumbai Grahak Panchayat, Mumbai | - Member |
| 15. President, Thane-Belapur Industries Association, Navi Mumbai | - Member |
| 16. Maharashtra Veej Grahak Sanghatana,
Ichalkaranji, District: Kolhapur | - Member |
| 17. Tata Institute of Social Sciences, Mumbai | - Member |
| 18. Indira Gandhi Institute of Development Research, Mumbai | - Member |
| 19. CEO, Indian Energy Exchange Ltd., Mumbai | - Member |
| 20. Director, (Department of Electrical Engineering),
Indian Institute of Technology, Mumbai | - Member |
| 21. President, Vidarbha Industries Association, Nagpur | - Member |

4. POWER SECTOR SCENARIO OF MAHARASHTRA

4.1. GENERATION

The energy requirement of the State is supplied from the Generation Plants of the Maharashtra State Power Generation Company Ltd. (MSPGCL), private Generating Companies (Independent Power Producers (IPPs)), Central Sector allocation and Renewable Energy (RE) Generators. The energy requirement of Maharashtra in FY 2017-18 was **154215** MU, out of which **34.20** % was supplied by MSPGCL, **30.58** % from Central Sector allocation, **23.51** % by IPPs, **4.36** % by RE Generators, **7.35** % from embedded Mumbai Generators (Tata Power Co. Ltd. – Generation (TPC-G) and Reliance Infrastructure Ltd. – Generation (RInfra-G)).

MSPGCL has a major share of the installed capacity of **13472** MW. MSPGCL's capacity includes thermal generation capacity of **10170** MW, Hydro generation capacity of **2,450** MW, Gas-based generation capacity of **672** MW and Solar generation capacity of **180** MW. The MSPGCL Plants are located across the State, with thermal Plants at Chandrapur, Koradi, Paras, Parli, Bhusawal, Khaperkheda, and Nashik; a Gas-based Plant at Uran; and Hydro power Plants at Koyna, Vaitarna, Bhira, and Ghatghar (pump storage). MSPGCL has long-term power purchase agreements with the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL), the State Govt. Distribution Utility.

Apart from MSPGCL, some IPPs are also supplying power to Distribution Licensees in Maharashtra. Some of the major IPPs in Maharashtra are listed in the Table below:

Major IPPs in Maharashtra

Sr. No.	IPP	Installed Capacity (MW)
Having PPAs with Distribution Licensees		
1	Adani Power Maharashtra Limited, Tiroda	3300
2	JSW Energy Ltd., Ratnagiri	1200*
3	RattanIndia Power Ltd., Amravati	1350
4	Vidarbha Industries Power Ltd., Butibori	600
Without PPAs with Distribution Licensees		
5	RattanIndia Power Ltd., Nashik	540
6	Wardha Power Company Ltd., Chandrapur	540
7	Abhijeet MADC Nagpur Energy Pvt. Ltd., Nagpur	246
8	Gupta Energy Pvt. Ltd., Chandrapur	120
9	Ideal Energy Projects Ltd., Nagpur	270
10	Dhariwal Infrastructure Ltd.	300
11	Other Captive Power Plants/IPPs	659.4
	Total	9125.4

*PPA is for part of the total capacity

Installed Generation Capacity in Mumbai

Sr No	Utility	Installed Capacity (MW)
1	Tata Power Co. Ltd. - Generation (Thermal and Hydro)	1377
2	Reliance Infrastructure Ltd. - Generation (DahanuTPS)	500
	Total	2377

Maharashtra State Power Generation Co. Ltd (MSPGCL) (erstwhile MSEB) has entered into power purchase agreement with Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL). Both are State Government Companies.

The Commission determines the Tariff of MSPGCL in accordance with the provisions of Section 62 of the Electricity Act, 2003 after conducting due public consultation process as required under the regulatory framework.

The Central Sector power allocation is supplied from Plants of National Thermal Power Corporation (NTPC) located at Korba, Vindhyanchal, Kawas, Gandhar, Sipat, Mauda etc. and Nuclear Power Corporation India Limited (NPCIL)'s Plant at Tarapur in Maharashtra. MSEDCL is sourcing power from other Generating Projects such as Sardar Sarovar Project (SSP), Pench, Ratnagiri Gas and Power Pvt. Ltd. (RGPPL) and CGPL (Coastal Gujarat Power Ltd.) UMPP Mundra.

4.2. TRANSMISSION

Transmission is an important element of the power system, and is required for the movement of bulk electricity from Generating Stations and ultimately to consumers. The transmission systems of the Transmission Licensees in the State are collectively called the Intra-State Transmission System (InSTS). The responsibility of InSTS planning is with the State Transmission Utility (STU), which is the Maharashtra State Electricity Transmission Co. Ltd. (MSETCL). There are nine Transmission Licensees in Maharashtra, viz.:

Transmission Licensees

Sr.No.	Licensee	Licence No.	Issue Date
1	Maharashtra State Electricity Transmission Co. Ltd. MSETCL	Deemed licensee	
2	Tata Power Co. Ltd. (Transmission) (TPC-T)	1 of 2014	14 August, 2014 (w.e.f.16 August,2014)
3	Reliance Infrastructure (Transmission) (RInfra-T)	1 of 2011	11 August, 2011 (w.e.f. 16 August, 2011)
4	Jaigad Power Transmission Ltd. (JPTL)	1 of 2009	8 February, 2009
5	Adani Transmission (India) Ltd. (ATIL) (earlier Adani Power Maharashtra Ltd. - APML)	2 of 2009	6 July, 2009
6	Mah. Eastern Grid Power Transmission Co. Ltd. (MEGPTCL)	1 of 2010	21 September, 2010

Sr.No.	Licensee	Licence No.	Issue Date
7	Sinnar Power Transmission Co. Ltd. (SPTCL)	2 of 2010	28 December, 2010
8	Amravati Power Transmission Co. Ltd (APTCL)	3 of 2010	30 December, 2010
9.	Vidarbha Industries Power Ltd. (Transmission) (VIPL-T)	1 of 2015	5 January, 2015

The planning for the InSTS of which these Licensees are a part is undertaken by the STU based on system studies in coordination with the Central Electricity Authority (CEA) and the Power Grid Corporation of India Ltd. (PGCIL) for evacuating power from existing and upcoming Generation Plants.

Details of the Transmission lines and Sub-Stations in Maharashtra (as on 31 March, 2018) are as follows:

Transmission Lines and Sub-Stations

Sr. No.	Name of Licensee	Line length (Circuit kms.)	Sub-Station (No.)	Transformation Capacity (MVA)
1	MSETCL	46218	660	123847
2	TPC-T	1186	21	9583
3	RInfra-T	539	8	3215
4	JPTL	334	0	0
5	ATIL	438	0	0
6	APTCL	222	0	0
7	MEGPTCL	1320	3	6000
8	SPTCL	113	0	0
9	VIPL-T	6.12	0	0
	Grand Total	50376.12	692	142645

4.3. DISTRIBUTION

Four major Distribution Licensees cater to electricity consumers in Maharashtra: the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL), Reliance Infrastructure Ltd. (RInfra-D), The Tata Power Co. Ltd. (TPC-D) and the Brihanmumbai Electric Supply and Transport Undertaking (BEST). While BEST, RInfra-D and TPC-D cater to most of Mumbai city and its suburbs, the rest of Maharashtra (and a small area of Mumbai suburbs) is supplied by MSEDCL.

Details of the electricity distribution segment in the State are given below:

Electricity Distribution

Particulars	MSEDCL FY 2017-18	TPC-D FY 2017-18	RInfra-D FY 2017-18	BEST FY 2017-18
No. of Consumers (Lakh)	254.14	7.85	23.86	10.49
Sales (MU)	96,430	5,102	8,509	4,764
Average Cost of Supply (Rs. / kWh)	6.63	6.95	9.33	8.27
Average Power Purchase Cost (Rs. / kWh)	4.49	4.89	4.89	5.06
Coincident Peak Demand (MW)	16663	973	1397	837

Apart from the above, the Commission has issued specific conditions of Distribution Licence to 6 Special Economic Zone (SEZ) developers, who are Deemed Distribution Licensees under the provisions of the EA, 2003, for supply of electricity within their notified SEZ areas. These are

- 1) Mindspace Business Parks Pvt. Ltd
- 2) Maharashtra Airport Development Company Ltd.
- 3) Quadron Business Park Ltd.
- 4) Gigaplex Estate Pvt. Ltd.
- 5) Nidar Utilities Panvel LLP
- 6) Newfound Properties and Leasing Pvt. Ltd.

The distribution business of these Deemed Distribution Licensees is at different stages of development. The Indian Railways has also been recognized by the Central Electricity Regulatory Commission as a deemed Distribution Licensee under the EA, 2003.

4.4. RENEWABLE ENERGY

Maharashtra has a generation potential of 74500 MW from renewable sources, which is 8.30 % of the total potential of the country (896602MW). The current status of the generation of energy from renewable and non-conventional sources (including wind, solar, biomass, bagasse co-generation, etc.) is summarized below:

Source	India		Maharashtra	
	Potential (MW)	Cumulative achievement (MW) (up to 28.02.2018)	Potential (MW)	Cumulative achievement (MW) (up to 31.03.2018)
Wind power	102772	32848	5961	4781.81
Solar power	748990	17052	64320	807.45



Source	India		Maharashtra	
	Potential (MW)	Cumulative achievement (MW) (up to 28.02.2018)	Potential (MW)	Cumulative achievement (MW) (up to 31.03.2018)
Biomass	17536		1887	215
Bagasse Co-generation	5000	8413	1250	1953.85
Small Hydro Power	19749	4418	794	335.525
Waste to Energy	2554	114	287	37.713
Total (MW)	896602	62846	74500	8131.348

Although Maharashtra's potential is 8.30% of the country's as a whole, the actual generation in the State constitutes 12.93% of India's generation from such sources. The capacity added from various Renewable Energy (RE) sources in the last 14 years is shown in the Table below:

Sr. No.	Type of RE Power	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	Total (as on 31.03.2018)
1	Wind Power Projects	*456	545	485	268	178	139	239	407.06	288.6	1074	362.05	220.2	107.3	12.6	4781.81
2	Biomass Power Projects	8	0	10	16	61(#)	20	40	0	15	20	10	15	0	0	215
3	Bagasse Co-generation	**84	17	57	81	30	29	323.1	272.9	195	265.75	60	361.1	73	105	1953.85
4	Waste to Energy	0	0	0	0	0	0	4.73	0	4	3	0	25.98	0	0	37.713
5	Small Hydro Projects	*** 206.83	0	0	6.5	0	16	16.9	18.5	6	0	13.3	8.22	7.775	35.5	335.525
6	Solar Power	0	0	0	0	0	0	1	19	30.15	180.10	99	36.5	10.25	431.45	807.45
	Grand Total	754.83	562	552	371.5	269	204	624.73	717.46	538.75	1542.85	544.35	667.28	198.325	584.273	8131.348

Note: Actual Capacity addition during FY 2004-05 was 74.25 MW only. (Source: MEDA)

*Capacity includes projects of 407 MW commissioned before 2004-05

**Capacity includes projects of 67 MW commissioned before 2004-05

***Capacity includes projects of 200 MW commissioned before 2004

5. SALIENT ISSUES

5.1. PROMOTION OF RENEWABLE ENERGY

Promotion of RE is one of the major objectives of the EA, 2003 and the National Action Plan on Climate Change. Section 86(1) (e) of the EA, 2003 empowers the State Electricity Regulatory Commissions to promote RE by specifying a target percentage of Renewable Purchase Obligation (RPO) in the areas of the respective Distribution Licensees. Accordingly, the Commission notified the MERC (Renewable Purchase Obligation (RPO), its Compliance and Implementation of Renewable Energy Certificate (REC) Framework) Regulations, 2010 ('RPO Regulations') on June 7, 2010, under which RPO targets were set for Obligated Entities from FY 2010-11 to 2015-16.

Subsequently the Commission has notified the RPO Regulations, 2016 on 30 March, 2016 under which RPO targets were set for Obligated Entities from FY 2016-17 to 2019-20. Under these RPO Regulations, 2016 the Distribution Licensees were also required to procure 0.2% of their Non-Solar RPO per year during the period from FY 2016-17 to FY 2019-20 from Mini/ Micro Hydro power projects.

The RPO targets set for Obligated Entities from FY 2016-17 to 2018-19 are as follows.

Year	Quantum Purchase (in %) from Renewable Energy sources (in terms of energy equivalent in kWh)		
	Solar	Non-Solar (other RE)	Total
2016-17	1.00%	10.00%	11.00%
2017-18	2.00%	10.50%	12.50%
2018-19	2.75%	11.00%	13.75%
2019-20	3.50%	11.50%	15.00%

As in the previous Regulations, the RPO targets can be met by procurement of RE or by purchase of Renewable Energy Certificates (RECs). However, the targets are significantly higher than in the past..

Based on the Maharashtra Energy Development Agency (MEDA)'s RPO settlement reports, the Commission also issued suo moto Orders in FY 2017-18 on the verification of compliance of RPO targets by Distribution Licensees for FY 2015-16.

Based on the MERC (Terms and Conditions for Determination of RE Tariff) Regulations 2015, (effective upto FY 2019-20), the Commission determines the levelised generic Tariffs through Orders every year for different RE sources.

The Commission issued its Generic RE Tariff Order for the period from 10 November, 2015 to 31 March, 2016 on 25 January, 2016 in Case No 135 of 2015. The Commission also determined the Generic RE Tariff for FY 2016-17 vide its Order dated 29 April, 2016 in Case No. 45 of 2016 and for FY 2017-18 vide its Order dated 28 April, 2017 in Case no 33 of 2017.

5.2. DEMAND SIDE MANAGEMENT

The Maharashtra Commission was the first State Commission in India to devise Demand Side Management (DSM) Regulations, viz. the DSM (Implementation Framework) Regulations, 2010 and the DSM (Cost-effectiveness Assessment) Regulations, 2010.

These Regulations are intended to promote energy efficiency and energy conservation efforts by the Distribution Licensees. They require the Licensees to make DSM a part of their day to day operations. The Licensees can include the DSM costs in their Aggregate Revenue Requirement (ARR) for passing through to consumers through Tariff.

In order to systematically plan DSM and ensure the cost-effectiveness of the programmes, a DSM Consultative Committee has been constituted under the Regulations to assist the Commission.

Regulation 6.4 of the MERC (Multi Year Tariff (MYT)) Regulations, 2015 requires the Distribution Licensees to project their power purchase requirements after taking into consideration the target set for energy efficiency and DSM programmes.

Progress of DSM Programmes in FY 2017-18

The Commission has approved various incentive based DSM Programmes. Their progress and status is given below:

5-Star rating Ceiling Fan Programme

The Programme was implemented by RInfra-D and TPC-D. RInfra-D has achieved the target of replacement of 72 ceiling fans with savings of 0.008 MUs for FY 2017-18. TPC-D replaced 10125 fans with a saving of 1.883 MUs.

5-Star Split AC Programme

The Programme was implemented by RInfra-D and TPC-D. RInfra-D has launched the second phase of the Programme for replacement of 1500 five star split ACs, and installed 987 Split ACs for Commercial and Industrial consumers with a saving of 1.1 MUs. TPC-D has cumulative saving of 1.023 MUs for five star rated split AC programme.

5-Star rated Refrigerator Programme

The Programme was approved for RInfra-D and TPC-D. RInfra-D has installed 1063 Refrigerator with a savings of 0.16 MUs for FY 2017-18. TPC-D has installed 88 Refrigerators, with savings of 1.29 MUs.

Energy Audit Programme

RInfra-D has launched an Energy Audit programme for high-end consumers. The participating consumers are given an incentive of 75% of the Audit fee as reimbursement if the suggested measures are adopted by them. It has carried out Energy Audits for 7 consumers with estimated savings of 0.65 MUs. TPC-D has completed 5 Energy Audits with estimated savings of 0.506 MUs.

Domestic Energy Efficient Lighting Programme (DELP)

DELP is implemented by TPC-D, RInfra-D and BEST. TPC-D has distributed 16,635 LED bulbs with a saving of 6.364 MUs. BEST has launched the scheme in August, 2015 and distributed 9624 LED bulbs with saving of 0.083 MUs. RInfra-D has distributed 1,20,000 LED bulbs with a saving of 1.00 MUs.

Domestic Energy Efficient Tube light Programme (DETP)

DETP is implemented by BEST and distributed 1784 tube lights with saving of 0.007 MUs.

Domestic Energy Efficient Ceiling fan Programme (DEFP)

DEFP is implemented by BEST and distributed 131 fans with saving of 0.0014 MUs.



5.3 TRANSMISSION PLANNING

Transmission Systems in India comprise the Inter-State Transmission System (ISTS) and Intra-State (InSTS) Transmission Systems. The ISTS and Inter-Regional Transmission Systems are mainly owned by PGCIL. The ISTS, InSTS and dedicated transmission lines are interconnected, and together constitute the transmission grid.

The CEA is responsible for preparing the generation and transmission perspective plans and coordinating the activities of planning agencies. The Central Transmission Utility (CTU) is responsible for the development of an efficient and coordinated ISTS, while the STU has the responsibility of doing so for the InSTS.

The STU, after interaction with the CTU, CEA, Regional Power Committee (RPC), Power Plant developers, etc., undertakes system studies as per the Manual on Transmission Planning Criteria and prepares proposals for system strengthening of the InSTS network, evacuation of power from Intra-State Generation Projects and drawal of power from InSTS points. The studies take into account the Grid Standards, Technical Standards for Connectivity to the Grid and other relevant standards/regulations. The planning of major Intra-State schemes is discussed by a Standing Committee.

In case of highly constrained areas like congested urban / semi-urban areas, difficult terrains, etc., the transmission corridors are planned for optimizing the right-of-way and cost. This is done by adopting higher voltage levels for the final system and operating at one level below in the initial stage, or by using multi-circuit towers to enable stringing of additional circuits in the future, or using technologies such as HVDC, GIS, etc.

In line with section 39 of the EA, 2003, the STU acts as the nodal agency for InSTS planning in coordination with Distribution Licensees and Intra-State Generators connected/to be connected in the STU grid. The STU is the single point contact for InSTS planning and is responsible, on behalf of all the Intra-State entities, for evacuation of power from the State's Generating Stations, meeting the requirements of the Distribution Licensees and drawing power from the InSTS. The STU coordinates with urban planning and other agencies to make provision for adequate transmission corridors and land for new sub-Stations for long-term requirements.

The system is planned to operate within permissible limits, both under normal as well as probable contingencies. However, the system may sometimes experience extreme contingencies and may not be planned to meet them. To ensure security of the grid, such contingencies have to be identified and suitable mechanisms, such as load shedding, generation rescheduling, islanding, system protection schemes, etc. need to be worked out to mitigate their impact.

The planned transmission capacity has limits. There is bound to be congestion if a large quantum of electricity is sought to be transmitted in a direction not previously planned.

Appropriate voice/ data communication systems for new sub-Stations and Generating Stations are planned by the CTU and the STU and implemented by them and the Generators so that they are ready by the time of commissioning. The system is planned on the basis of power system studies, viz. i) Power Flow Studies, ii) Short Circuit Studies, iii) Stability Studies and iv) Electromagnetic Transient Program EMTP (EMTP) studies (for switching / dynamic over-voltages, insulation coordination, etc.).

Against the requirement of Long Term Access sought, the new transmission lines emanating from a Generating Station to the nearest grid point are planned considering their overload capacity, in consultation with the Generators.

The new transmission lines additions required for system strengthening are planned keeping a margin of 10% in the thermal loading limits of lines and transformers.

The following major schemes have been executed by MSETCL in FY 2017-18:

Scheme executed by MSETCL

Sr. No.	Name of Scheme
1	220 kV Boisar Borivali Ckt-I (82.61 ckt. km) Dist.Thane
2	220 kV Double Circuit Line on Double Circuit Towers(DCDC) Warora- Wardha II (Bhugaon) (165 ckt. km) Dist. Nagpur
3	220 kV Balapur- Malegaon DCDC Line Ckt- I (71 ckt. km) Dist. Amaravati
4	220 kV DCDC line from 220kV Phaltan Substation (S/S) to 220kV Walchandnagar S/S (114.2 ckt.km) Dist. Pune
5	220 kV DCDC Malegaon - Kalwan line (97.84 ckt.km) Dist. Nashik
6	220 kV Akola - Anjangaon DCDC line (106 ckt.km) Dist. Amravati
7	220 kV DCDC line from 400 kV Aurangabad-II S/S to 220 kV Jalna MIDC (Nagewadi) S/S (77.09 ckt.km) Dist. Aurangabad
8	220 kV DCDC line from Nagewadi SS to 220 KV Partur S/S (126.2 ckt.km) Dist. Aurangabad
9	220 kV Chandrapur -II - Chandrapur MIDC (Tadali) (81.02 ckt.km) Dist. Nagpur
10	220 kV Malegaon S/S , 220/132kV, 2 x 100MVA ICTs Dist. Washim
11	400 kV Kudus S/S , 2 X 400/220 kV, 500MVA ICTs Dist. Thane
12	220/132/33 kV Jalna- MIDC(Nagewadi) S/S , 100 MVA, 220/132 kV ICT-I and 50 MVA, 220/33 kV T/F- II Dist. Jalna
13	220 kV Krishnoor SS , 1 x 25MVA, 220/33kV T/F Dist. Nanded
14	400/ 220 kV Chandrapur-II Substation , 3X167 MVA , 400/ 220 ICT-I Dist. Chandrapur
15	400KV Aurangabad-II S/S (Thaptitanda) , 1 x500 MVA, 400/220kV, ICT Dist. Aurangabad



5.4 LICENCES ISSUED

Under Section 15 of the EA, 2003, the Commission has the powers to grant Licences for transmission, distribution and trading of electricity within Maharashtra. Under Section 18, the Licensees can approach the Commission for amendment of their Licenses.

The Transmission Licence of Reliance Infrastructure Ltd. (RInfra) was amended to revise the area of Transmission to include six additional 220kV Bays at its Versova EHV Receiving Sub-station. Also, the updated status of Transmission Lines and Bays was covered under the amendment and some of the proposed Lines and Bays which are no longer required were deleted from the Transmission Licence.

A Petition had been filed by Nidar Utilities Panvel LLP (a deemed Distribution Licensee under the proviso to Section 14(b) of the EA, 2003) seeking Specific Conditions of its Distribution Licence for the multi-services Special Economic Zone situated at Villages Talegaon and Panshil, Khalapur Taluka, and Village Bhokarpada, Panvel Taluka in Raigad District of Maharashtra. The Commission notified the Specific Conditions of Licence Regulations to Nidar Utilities Panvel LLP on 26 May, 2017.

6. TARIFF AND OTHER SELECT ORDERS

RECEIPT AND DISPOSAL OF CASES IN FY 2017-18

The position of receipt and disposal of Petitions by the Commission in FY 2017-18 was as follows:

1. Opening Balance	171
2. Petitions received /taken up suo-moto /Remanded by ATE during the year	271
3. Petition disposed of during the year by Order	204
4. Withdrawn	15
5. Closing balance	223

The Orders issued by the Commission are listed at Annexure II. The list illustrates the variety of issues dealt with by the Commission. The subject-wise break-up of the 204 Orders passed in FY 2017-18 is as follows:

Tariff-related (excluding Renewable Energy)	29
Renewable Energy-related (excluding Open Access)	23
Open Access issues	24
Non-compliance of Ombudsman / Grievance Redressal Forum Orders	37
Licensing-related	09
Power Purchase-related	23
Compensation to land owners for Transmission Works	14
Others	45

All the Orders are publicly available on the Commission's websites.

GENERATION

MSPGCL's Petition for approval of Capital Cost and Tariff of Koradi Generating Units 8, 9 & 10, Chandrapur Units 8 & 9 and Parli Unit 8 (Case No.59 of 2017) dated 14 December, 2017

MSPGCL had filed a Petition for approval of Capital Cost and Tariff of Koradi Generating Units 8,9 and 10 (3 X 660 MW), Chandrapur Units 8 & 9 (2x500 MW) and Parli Unit 8 (250 MW).

The Commission disposed of the Petition on 14 December, 2017 with the following salient features:

- The Commission determined the Interest during Construction in accordance with the Judgment passes by the Appellate Tribunal for Electricity (ATE) in Appeal No. 72 of 2010 wherein ATE had stipulated the principles for the treatment of the additional IDC arising from delay in three different circumstances. The Commission concluded that the delay in project commissioning was partly within MSPGCL and partly outside the control of MSPGCL. Hence, the Commission allowed only 50% of the increase in IDC on account of delay in the commissioning of Koradi Units 8, 9 & 10, Chandrapur Unit 8 & 9 and Parli Unit 8.

- The Commission directed MSPGCL to recover/adjust the difference in Annual Fixed Charges approved in the Order and the provisional Annual Fixed Charges billed by MSPGCL upto the month of December, 2017 in 3 monthly instalments from January, 2018 onwards.
- The Commission directed MSPGCL to make cost effective alternate arrangements on high priority basis for water supply to Parli TPS. MSPGCL should also ensure that such alternate arrangements should not end up in cost liability on MSPGCL without any benefit derived from it.
- The Commission directed MSPGCL to submit a detailed action plan on the alternate coal sourcing options if Bridge Linkage is not extended, with details of coal price, GCV and Energy Charge for coal to be procured from other alternate sources.
- The Commission directed MSPGCL to resolve all coal quality issues at the earliest and submit a detailed action plan to the Commission as to how it proposes to meet the cost effectiveness for the coal mine without undue burden on the end use Plants before going ahead with the bidding process for appointment of MDO.

TRANSMISSION

Petition of Adani Transmission (India) Ltd. for recovery of Late Payment Surcharge and regarding non-compliance of Commission's directives by State Transmission Utility (Case No.162 of 2016)

In its Order dated 20 March, 2018, the Commission directed that

- a) The STU shall encash the valid LCs available with it within 30 days to the extent of the current arrears of Transmission Charges as well as (Late payment surcharge) LPS, and make payment to the respective Transmission Licensees.
- b) The STU shall strictly implement the provisions of Article 7.5 (excluding the Article 7.5.3) and 7.7 of the BPTA and the applicable MYT Regulations and Transmission Open Access Regulations regarding the Payment Security Mechanism and the payment of Transmission Charges and LPS so that such a situation does not recur.
- c) MSEDCL shall provide the required LC within a month, and all Transmission System User (TSU)s shall renew or revise their LCs from time to time as required under the BPTAs and the Regulations.
- d) There shall be no intra-Company adjustment of Transmission Charges and LPS in future.
- e) MSEDCL and other TSUs are free to provide Escrow accounts in favour of the STU for equivalent amounts, which the STU would operate in a similar manner and circumstances as a LC.

Petition of Tata Power Co. Ltd. (Distribution) for review of the Intra-State Transmission System Tariff Order dated 22 July, 2016 in Case No. 91 of 2016 (Case No. 142 of 2016)

In its Order dated 2 February, 2018, the Commission observed that there was no error apparent which would warrant review of the impugned Order. However, the Commission further noted that it may consider the suggestions of TPC-D with regard to revision of the Transmission Charges at the time of the Mid Term Review.

Petition of Rattan India Nasik Power Ltd. for staggered operationalization of the Bulk Power Transmission Agreement for 950 MW power for its Sinnar Thermal Power Plant (Case No. 153 of 2016)

In its Order dated 20 December, 2017, the Commission allowed Rattan India Nasik Power Ltd. (RNPL) to use Sinnar Power Transmission Company Limited (SPTCL)'s Transmission Network for Short Term Open Access, which need not be restricted to 400 MW, subject to the following conditions:

- a) This dispensation is only for STOA, subject to the relevant Open Access Regulations, and shall be at the risk and cost of RNPL and SPTCL;
- b) As and when SPTCL claims its ARR, it shall be determined on the basis of depreciated Gross Fixed Assets as on the date of its eligibility for claiming it (i.e., when the BPTA is operationalized considering the finalization of a long-term buyer and supply of power through LTOA);
- c) The arrangement shall be reviewed by the STU as and when required in the event of any change in the network configuration which may involve the present Transmission Network;
- d) As soon as RNPL starts injecting power for the identified long-term buyer(s), the BPTA will be fully operationalized for the total power contracted under it (i.e. 950 MW);
- e) During the periods of STOA, SPTCL shall be responsible for maintaining the 400 kV Transmission Lines from Sinnar TPP to MSETCL's 400 kV Babhleshwar Sub-Station.

Petition of Tata Power Co. Ltd. (Transmission) for review of MYT Order dated 30 June, 2016 in Case No. 22 of 2016 (Case No. 110 of 2016)

In its Order dated 19 July, 2017, the Commission revised the opening balance of the number of Bays for FY 2014-15 after including the Ixora Bays. The Commission approved an additional amount of Rs. 1.53 crore to TPC-T as the net efficiency gain entitlement on account of the revised normative O&M expenses. The Commission further noted that TPC-T may reflect the impact of this additional entitlement in its forthcoming MTR Petition.

DISTRIBUTION

Gigaplex Estate Pvt. Ltd.'s MYT Petition (Case No. 149 of 2016)

Public comments were invited on Gigaplex Estate Pvt. Ltd. (GEPL)'s MYT Petition and a Public Hearing was held on 2 February, 2017. The Order dated 12 March, 2018 was the first Tariff Order for GEPL.

The Commission determined the category-wise Tariffs such that the entire Revenue Gap is recovered from the approved Tariffs. Considering the profile of the GEPL area, its consumers and its nature as IT & ITeS - specific SEZ, the extent of consumers requiring cross-subsidisation is negligible. Hence, in the tariff design of GEPL, the Commission did not introduce any element of cross-subsidy.

Further, considering the principle involved, the endeavour should be that a Licensee increasingly recovers its fixed cost from Fixed Charges to the extent possible, the Commission approved Fixed Charges/Demand Charges for FY 2018-19 and FY 2019-20 to enable recovery of around 50% of the fixed cost from Fixed/Demand Charges.

Petition of TPC-D (Case No. 53 of 2017) and RInfra-D (Case No. 72 of 2016) regarding Stand-by arrangement with MSEDCL for Mumbai Distribution area and related issues:

TPC-D and RInfra-D in its respective Petitions have raised issues related to Stand-by arrangement with MSEDCL for Mumbai system. The Commission in its Orders dated 16 and 23 March, 2017 has clarified the aspects related to Stand-by arrangement as follow:

- The Stand-by support from MSEDCL is intended and expected to meet eventualities in any generation capacity contracted by the Mumbai Distribution Licensees, and is not limited to outages or failure of the embedded generation Units alone.
- Licensees' respective share in the Stand-by Charges is presently based on the average of CPD and NCPD on the basis of which the Total Transmission System Charges are shared.
- Every operational Distribution Licensee (including Railways) in Mumbai shall share the Stand-by Charges payable to MSEDCL.

Petition of TPC-D (Case No. 82 of 2017) and BEST Undertaking (Case No. 86 of 2017) for revision in Service Connection Charges:

TPC-D and BEST Undertaking in their Petitions had stated that there is a significant difference between the Service Connection Charges (SCC) approved for levy by the Parallel Distribution Licensees in Mumbai adversely impacting the competitive position. Further, Government of Maharashtra (GoM) in its initiatives under the national mission of "Doing Business in India-Getting Electricity" has directed Mumbai Distribution Licensees to reduce the charges for a new electricity connection (for loads upto 150 kW) to 25 % of the State per capita income. Accordingly, TPC-D and BEST Undertaking in their Petition have proposed revision in SCC.

The Commission in its Orders dated 9 and 16 February, 2017 noted that the present SCC disparity is to the disadvantage of lower-load LT consumers in the common supply area of parallel Distribution Licensees. It may also be an entry barrier to such consumers to opt for power supply from parallel Licensee, thus affecting its competitive position and the objective of a level playing field. Accordingly, the Commission allowed revision in SCC proposed by TPC-D and BEST Undertaking.

Petition of Mumbai International Airport Pvt. Ltd. for clarification regarding applicability of Power Factor Incentive to Open Access consumption (Case No. 110 of 2017):

In its Order dated 28 November, 2017, the Commission clarified that although Open Access consumers source part or all of their power requirement from sources other than their Distribution Licensees, they use the distribution system of the Licensees for wheeling of this power and, hence, also contribute to system losses (unless they are independently connected to a Generator and physically isolated from the rest of the Licensee's network). If they have no incentive to maintain a high Power Factor, the onus on the Distribution Licensees to take corrective measures to compensate for the variation in Power Factor of such consumers will be correspondingly greater. Moreover, Power Factor improvement can best be achieved if such measures are implemented at the consumer level. On this principle, the Commission has ruled that the Power Factor Incentive / Penalty provided in the Tariff Order for consumers sourcing power from Distribution Licensee is equally applicable to the Open Access power sourced by such consumer.



Petition of MSEDCL for modification of approved Load Shedding Protocol for certain periods between September and December, 2016 (Case No. 120 of 2016):

On the instructions from the Government of Maharashtra (GoM) for saving standing crops MSEDCL submitted Petition seeking revision in the Load Shedding Protocol for the limited period and thereby allowing revision in the 3-phase power availability to Agricultural pumps to 12 hours during day time and 12 hours at night on rotational basis.

The Commission in its Order approved the deviation from the approved Load Shedding Protocol for the limited period. However it has been clarified that as agreed earlier by GoM, financial impact of this deviation needs to be provided as subsidy for which MSEDCL was directed to follow up with the GoM.

LICENSING

Review of compliance of Trading Licence conditions by Intra-State Trading Licensees (Case No. 142 of 2017)

The Commission had granted 5 Intra-State Trading Licences, viz. Indiabulls Power Generation Ltd., NTS Power, Knowledge Infrastructure Systems Pvt. Ltd., 21st Century Infrastructure (India) Pvt. Ltd. and D.M. Corporation Pvt. Ltd.

Since it appeared that the Trading Licensees had not undertaken electricity trading and not adhered to their Licence conditions, the Commission initiated proceedings against them in Case No. 89 of 2015. Indiabulls Power Generation Ltd. sought to surrender its Licence citing the infeasibility to undertake the Trading business and the Commission accepted its surrender request. Vide Order dated 8 February, 2017 in Case No. 89 of 2015, the Commission issued notice to other four Trading Licensees under Section 19 (3) of the EA, 2003 to show cause why their Licences should not be revoked.

In response, NTS Power requested the Commission not to revoke its Licence as it had commenced the trading business. Knowledge Infrastructure Systems Pvt. Ltd sought to surrender its Trading Licence. The other two Licensees, viz. 21st Century Infrastructure (India) Pvt. Ltd. and D. M. Corporation Pvt. Ltd. did not respond to the show cause Notice. Also, no representative of these Licensees appeared at the hearing held on 6 December, 2017.

In its Order dated 12 December 2017, the Commission revoked the Licence of 21st Century Infrastructure (India) Pvt. Ltd. and D.M. Corporation Pvt. Ltd. and accepted the request of Knowledge Infrastructure Systems Pvt. Ltd. to surrender its Trading Licence. The Trading Licence of NTS Power was allowed to continue as NTS Power had commenced the Trading business and undertaken trading transactions.

Petition of Newfound Properties and Leasing Pvt. Ltd. for taking on record its deemed Distribution Licensee status for the IT & ITES Special Economic Zone at the MIDC Trans-Thane Creek Industrial Area, District Thane, and for specifying the Specific Conditions of its Distribution Licence (Case No 80 of 2017)

Under Section 3 of the SEZ Act, 2005, NPL is setting up a sector-specific SEZ for IT/ITES at the TransThane Creek Industrial Area, MIDC District Thane, Maharashtra.

Newfound Properties and Leasing Pvt. Ltd. (NPL) has been granted approval by the Ministry of Commerce and Industry, Government of India for development, operation and maintenance of this SEZ vide letter dated 21 August,

2006. It has also been notified as its Developer by the Ministry vide Notification No. S.O. 2094 (E) dated 22 August, 2008.

Vide Notification under Section 49(1)(b) of the SEZ Act, 2005 dated 3 March, 2010, a proviso was added to Section 14(b) of the EA, 2003, by which the Developer of a SEZ is deemed to be a Distribution Licensee. Hence, NPL is a deemed Distribution Licensee for its SEZ area. Accordingly, NPL filed a Petition for taking on record its deemed Distribution Licensee status as Developer of the above SEZ and for issuing the Specific Conditions of Distribution Licence applicable to it.

The Commission observed that NPL, being a Developer of the SEZ, is a Deemed Distribution Licensee under Section 14 of EA, 2003. NPL had also provided a concrete plan to meet its obligations. Accordingly, vide its Order dated 2 February, 2018, the Commission confirmed the status of NPL as the deemed Distribution Licensee for this SEZ area. NPL was directed to establish its consumer grievance redressal mechanism and comply with the other requirements within six months. The Commission directed NPL to file its Petition for approval of a ceiling Tariff within three months of the issue of the Specific Conditions of its Distribution Licence.

In its Order, the Commission stated that the Regulations specifying the Specific Conditions of NPL's Licence would be separately notified.

Petition of Tata Power Company Ltd. (Distribution) for approval of Revised Network Roll-out Plan in pursuance of Commission's Order dated 14 August, 2014 in Case No. 90 of 2014 (Case No. 182 of 2014)

and

Petition of Tata Power Company Ltd. (Distribution) regarding Protocol for consumer migration in the Mumbai Parallel licensing area in pursuance of Appellate Tribunal for Electricity Judgment dated 28 November, 2014 (Case No. 40 of 2015)

Vide its Order dated 14 August, 2014 in Case No. 90 of 2014, the Commission had granted Distribution Licence No. 1 of 2014 to TPC for 25 years from 16 August, 2014 for the area of Mumbai island city, part of the Mumbai Suburban area, and the Mira Bhayandar Municipal Corporation, including the area Chene and Vasave villages. Considering certain deficiencies, TPC-D was directed to submit a revised Network Roll-out Plan separately for the Commission's approval.

Accordingly, TPC-D filed a Petition (Case No. 182 of 2014) proposing a revised Network Roll-out Plan. However, on 28 November, 2014, the Appellate Tribunal for Electricity (ATE) disposed of Appeal Nos. 229 and 246 of 2012 in an earlier matter, and gave certain directions regarding the principles on which TPC-D's Network Roll-out Plan should be based and related observations on the supply of electricity to applicants in the Licence area common to that of RInfra-D. In view of the ATE Judgment, TPC submitted a further revised Network Roll-out Plan in Case No. 182 of 2014 to the Commission on 12 February, 2015.

ATE had also directed the Commission to decide the procedure and protocol for migration (i.e. switch-over and change-over) of consumers from one distribution system and/or Licensee to another after hearing all concerned. In pursuance of this direction, TPC-D filed its Petition in Case No. 40 of 2015 proposing a migration protocol (more particularly, for switch-over) for consumers to choose their preferred distribution network.

In accordance with ATE Judgment, the other Mumbai Distribution Licensees were made parties in both these matters and since the issues were linked, the matters were heard together.

On 9 November, 2015, the Commission passed an interim Order in Case No. 182 of 2014 constituting a Committee for making recommendations on matters such as the protocol and procedure for new electricity connections, migration of consumers from one Licensee to another in their common areas, the institutional mechanism that may be required to operationalise these, the methodology for determining the adequacy of the distribution networks of the Licensees, and inputs for BEST's area of supply.

The Committee submitted its Report on 28 March, 2016. The Committee Report was circulated to TPC-D, RInfra-D, BEST, MSEDCL and the Authorised Institutional Consumer Representatives for their responses. A Public Notice was published on 20 May, 2016 inviting comments, suggestions or objections on TPC-D's proposed Network Roll-out Plan and the Committee Report. The Public Hearing was held on 21 June, 2016.

Based on all the materials placed on records and after considering various objections/ suggestions received, the Commission passed a common Order in both these matters on 12 June, 2017.

In the Order, the Commission framed and analyzed the issues such as definition of extent of presence of the distribution Licensee in an area such as 'Completely covered', 'present' and 'not exists', definition of new consumer, consideration of Permanently Disconnected consumer, Redevelopment cases and conversion of a Temporary to a Permanent Connection as new consumer or otherwise, consumer's choice to select the distribution network (Wire/Carriage) and the distribution Licensee, criteria for permitting switchover, criteria for evaluating the economics of network extension or augmentation under Scenario 53(d), mechanism for processing applications in Scenario 53(d) and TPC-D's roll out its network in the Licence area overlapping that of BEST.

Taking into account the principles laid down in the ATE Judgment, the Commission held as follows:

- i. The location where a new connection is to be released would be considered as being completely covered by the Licensee if it can do so through its existing distribution mains without extension or augmentation.
- ii. Permanently Disconnected cases would not qualify as 'new consumers'.
- iii. Consumers have the choice of Supply Licensee but not the network. But where a consumer is willing to bear the cost of the distribution system required for connecting its premises under a Dedicated Distribution Facility, such consumer would be entitled to the choice of Distribution Licensee as well as the network.
- iv. An existing consumer of a Distribution Licensee may switch-over to the other Distribution Licensee if the latter also has its distribution mains there and the consumer connection can be provided by merely laying a service line.
- v. If both Licensees have their distribution mains in an area and consumers can be connected by merely laying a service line, the consumer would have the option to select both the network and the Supply Licensee since both Distribution Licensees are 'completely covering' the area.
- vi. The general principles regarding laying of the distribution network set out in the Order shall equally be applicable to Chene and Versova villages.
- vii. Every application for supply to such redeveloped premises would qualify as an application from a new consumer.
- viii. Permanently Disconnected consumers would not qualify as new consumers.

- ix. In certain areas (falling in Scenario 53(d)), the decision regarding which Distribution Licensee will set up the distribution system to effect such supply shall be made by the Institutional Mechanism based on the comparative cost of setting up the required distribution system.

As regards to area common to BEST's area of supply, TPC-D was directed to roll out its network within 7 years in a phased manner with Phase I being the development of existing Distribution System and Phase II being the development of new DSS along with its downstream Distribution System. Based on the Phases, TPC-D was directed to furnish its capital expenditure proposals for in-principle approval of the Commission.

The Commission set up an Institutional Mechanism for evaluating and deciding on applications for new connections forwarded by the Distribution Licensees in Scenario 53 (d) of the Interim Order. The Commission also stipulated a protocol for migration of consumers from one Distribution Licensee to another, and release of new connections.

RInfra-T's Petition for amendment of Transmission Licence No. 1 of 2011 (Case No. 94 of 2016)

RInfra-T was granted a Transmission Licence No. 1 of 2011 on 11 August, 2011. It is a Line-specific Licence covering the transmission network of RInfra-T and its interconnection with Dahanu TPS and the Transmission Networks of TPC-T and MSETCL.

In order to establish 220 kV interconnection between the networks of RInfra-T and TPC-T for strengthening the Mumbai Transmission Network, RInfra-T had proposed to carry out extension of 220 kV GIS Bays at its 220 kV Versova EHV Station and STU had approved RInfra-T's Detailed Project Report (DPR) for the capital expenditure Scheme.

Since the additional GIS bays were not part of its Transmission Licence, RInfra-T applied on 5 July, 2016 for amendment of its Transmission Licence to include these proposed bays.

In its revised Petition, in addition to the above, RInfra-T also sought amendment to its Transmission Licence to incorporate the updated status of Transmission Lines and Bays commissioned after it was granted, and to delete some Lines and Bays which were proposed at that time but are now not required.

The STU confirmed that the establishment of additional 6 220 kV Bays at RInfra-T's Versova EHV sub-station scheme had been approved by it and that it is part of the STU 5-year Plan for FY 2017-2022. STU also confirmed RInfra-T's submissions regarding updated status of Transmission Lines and Bays.

Considering the STU's confirmation, vide its Order dated 18 August, 2017, the Commission amended the Transmission Licence as proposed by RInfra-T. The Commission also directed RInfra-T to ensure a wider and more transparent process of competitive bidding while executing its Transmission Schemes beyond its pool of approved vendors.

POWER PURCHASE

Petition of Adani Power Maharashtra Limited (APML) for approval of Supplementary PPAs executed between MSEDCL and APML for passing on the discount in tariff for the balance period of the PPAs as per the Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India (SHAKTI) (Case No. 70 of 2018)

The Commission vide its Order dated 20 March, 2018 approved the Supplementary PPAs dated 24 January, 2018 signed by APML and MSEDCL. As per the Supplementary PPAs, the Seller (APML) shall provide the year on year

discount for the remaining term of PPA in the tariff in the monthly bills as the condition prescribed in the “SHAKTI” policy dated 22 May, 2017. The Commission directed APML and MSEDCL to mutually develop a mechanism for accounting of source-wise coal to avail proper discount offered in the tariff vis-à-vis the tied up capacity, as the Tariff discount offered it is varying from 1 to 3 paise/kWh depending upon the source of coal from mines of the Coal India Limited.

Petition of The Tata Power Company Limited (Distribution Business) (TPC-D) for approval of Power Procurement Plan for FY 2018-19 to FY 2024-25(Case No. 39 of 2017).

The Commission vide its Order dated 27 March, 2018 approved the extension of PPA between TPC-G and TPC-D for one year from 1 April, 2018 to 31 March, 2019 for the total capacity of 672 MW, approved the draft Supplementary PPA and directed to submit the executed copy of Supplementary Power Purchase Arrangement with within 10 days. The Station-wise and Unit-Wise capacity tie up approved by the Commission for FY 2018-19 is as given below:

Particulars	Installed Capacity (MW)	Capacity Tie up for FY 2018-19 (MW)	
		Gross Capacity	Net Capacity after Aux. Consumption
Unit # 5	500	244	229
Unit # 7	180	88	85
Unit # 8	250	122	112
Total Thermal	930	454	426
Hydro	447	218	215
Total	1377	672	641

The Commission directed TPC-D to submit the revised PPA for the period from FY 2019-20 to FY 2024-25 by 30 November, 2018 considering the Revised Demand Projections based on actual sales and demand till FY 2017-18 and during first half of FY 2018-19, Outcome of Competitive Bidding by BEST for procurement of 750 MW power through medium-term competitive bidding and Year-wise Transmission Capacity available from FY 2019-20 onwards considering the revised status of various transmission schemes.

Petition of MSEDCL for Short Term Power Purchase at higher cost than the ceiling rate approved by the Commission in Case No. 48 of 2016 (Case No. 181 of 2017)

The Commission vide its Order dated 5 January, 2018 accorded approval to MSEDCL for short-term purchase of power till May, 2018 at the rate above the ceiling rate of Rs. 4/kWh determined in the MYT Order in order to offset any likely shortage of power and avoid load shedding and allowed to procure additional power as and when required on the e-bidding portal in accordance with the Short-Term Competitive Bidding Guidelines and/or from the Power Exchanges, till the end of May, 2018 subject to the certain conditions such that rate shall be competitively discovered, purchase of cheapest available power, etc.

Petition of RInfra-D and RInfra-G for approval of PPA from 23 February, 2018 to 15 August, 2036 (Case No. 5 of 2017)

The Commission vide its Order dated 8 February, 2018, approved the extension of the PPA for procurement of 500 MW from RInfra-G for a shorter period of 5 years in the first instance instead of 18 years as proposed, considering the present dynamic market conditions in the power sector, with rapid changes particularly in the RE generation capacity, rates and technologies, unlike the position in 2009 when the Commission last approved the PPA between RInfra-D and RInfra-G for power from its Dahanu Thermal Power Station.

The Commission noted that by the end of that period, more informed decisions, depending on the power sourcing options available and the expected expansion of the Available Transmission Capacity, may be taken for supplying electricity to consumers at the most competitive tariffs.

The Commission directed RInfra to submit a signed copy of the extended PPA with the required modifications within 10 days. Accordingly, RInfra submitted the copy of PPA and the same has been uploaded on the Commission's website.

Petition of Gigaplex Estate Pvt. Ltd. (GEPL) for approval of PPA and adoption of tariff for procurement of 2 MW RTC Power and 1 MW Peak Load Power from 19 April, 2017 to 30 September, 2017 (Case No. 48 of 2017)

The Commission vide its Order dated 21 June, 2017 approved the PPA for the period from 19 April to 30 September, 2017, and adopted the tariff determined in accordance with short term Competitive Bidding Guidelines under the provisions of Section 63 of the EA, 2003, as follows:

Seller	Time Slot	Quantum (MW) at Delivery Point	Rate/Tariff (Rs./kWh)
M/s. Global Energy Pvt. Ltd., Mumbai.	00:00 hours to 24:00 hours (All days of the week, i.e., Monday to Sunday)	2 MW	3.49
(Source of Power: D.B. Power Ltd., Chattisgarh)	08:00 hours to 23:00 hours (Weekdays, i.e., Monday to Friday, and excluding National Holidays)	1 MW	3.74

Petition of GEPL for approval of PPA and adoption of tariff for procurement of 4 MW RTC power for 6 months from October, 2017 (Case No. 138 of 2017)

The Commission vide its Order dated 29 September, 2017 approved the PPA dated 18 September, 2017 entered into between GEPL and MSEDCL for a Contract Period of 6 months from 1 September, 2017 to 31 March, 2018 and adopted the tariff of Rs. 4.16 per kWh for 4 MW RTC power in accordance with the provisions of Section 63 of the Electricity Act, 2003.

Petition of RattanInida Power Ltd. regarding tariff applicable to start-up power, and for netting of start-up power with power supplied to MSEDCL under PPAs dated 22 April, 2010 and 5 June, 2010 (Case No. 141 of 2015)

The Commission vide its Order dated 31 July, 2017 clarified the applicability of Tariff category as an Industrial for initial commissioning of the Plant and its Auxiliaries so as to be ready for commercial operations, Start-up of the Plant after outage for scheduled maintenance or otherwise, or Start-up of the Plant in the event of Grid failure.

In regards to the netting-off arrangement claimed by RPL, the Commission held that PPAs under Sections 62 and 63 of the EA, 2003 are distinct in nature, and the dispensation agreed to under Section 62 (as in the case of those Generators) cannot be required to be provided in case of PPAs entered into under the Competitive Bidding Guidelines under Section 63 of the Electricity Act, 2003.

Petition of Brihanmumbai Electric Supply & Transport Undertaking for approval of Power Procurement Plan for FY 2018-19 to FY 2027-28 (Case No. 25 of 2017)

The Commission vide its Order dated 23 September, 2017 approved BEST's proposal to undertake medium-term competitive bidding for procurement of 750 MW power for 3 time slots for 5 years from FY 2018-19, in accordance with the Competitive Bidding Guidelines, under Section 63 of the EA, 2003. The Commission directed BEST to undertake this power procurement through three separate but simultaneous bidding processes for the following:

- (i) 300 MW Round the Clock;
- (ii) 200 MW from 0700 hours to 2400 hours, and
- (iii) 250 MW from 0900 hours to 1900 hours.

Petition of Maharashtra Airport Development Co. Ltd. for approval of PPA and adoption of Tariff for 4-9 MW short-term power purchase from 1 September, 2017 to 31 August, 2018 (Case No. 125 of 2017)

The Commission vide its Order dated 30 August, 2017 approved the short term power procurement (PPA dated 23.08.2017) and adopted the tariff determined in accordance with the provisions of Section 63, as follows:

Sr.No.	Period	Power Supply	Time Slot(Hrs.)	Quantum (MW)	Rate (Rs./kWh)
01	1.9.2017 to 31.8.2018	Interface point of 220 kV AMNEPL (Bus) and MSETCL Transmission Network at Kharikhurd – Hingna, Nagpur.	00-24	4	4.01
02			00-06	2	4.01
03			06-09	3	4.01
04			09-12	4	4.01
05			12-17	5	4.01
06			17-22	3	4.01
07			22-24	2	4.01

The 4 MW is the Base Load requirement for the full day (00.00 to 24.00 hrs.), and the figures of power required in the subsequent time slots are in addition to this Base Load Round-the-Clock quantum of 4 MW.

Petition of Adani Power Maharashtra Ltd. (APML) for tariff adjustment on account of Change in Law events under its four PPAs with MSEDCL (Case No. 38 of 2016)

The Commission vide Order dated 18 October, 2017 recognized the following events as Change in Law.

1. Increase in Chhattisgarh Development and Environment Cess rates does not constitute a Change in Law event.
2. DMF and NMET Levy on Royalty is a Change in Law event.



3. Swachh Bharat Cess on Rail Transportation constitutes a Change in Law event.
4. Port Congestion Surcharge is a Change in Law event, however, the Commission noted that Appeal No. 111 of 2017 has been filed before the ATE by GMR Warora Energy Ltd. against that CERC Order which involves the similar events. Depending on the ATE decision on this point, the Commission allowed the liberty to approach this Commission for its final decision on the levy of Port Congestion Surcharge as a Change in Law event.
5. As regards to Amendments to Environment (Protection) Rules, 1986, the Commission directed APML to approach the Commission after the respective approval of CEA and to approach the Ministry of Environment and Forests (MoEF) for extending the period for its compliance of requirements since the deadline is only a short time away and no effective steps appear to have been taken by it so far, and the outcome.
6. Swachh Bharat Cess on Service Tax is a Change in Law event.
7. KrishiKalyan Cess on Service Tax is a Change in Law event.
8. KrishiKalyan Cess on Rail Transportation is a Change in Law event
9. The introduction of Coal and Coke Terminal Surcharge is a Change in Law event.
10. In regards to Amendment of Notification on utilization of Fly Ash, the Commission noted that it is not inclined to deal with this issue for the time being under the Change in Law provisions without the details as to do so would be highly premature. The Commission directed APML to approach the Commission separately with comprehensive information.

MSEDCL's Petition regarding Change in Law events relating to Late Payment Surcharge provisions of PPAs under Section 63 of Electricity Act, 2003 (Case No. 24 of 2017)

MSEDCL sought approval for treating Late Payment Surcharge provision for delayed payments in the PPAs be modified or read as based on the one-year SBI PLR from July, 2010, and on the one-year SBI MCLR from April, 2016 (which is lower than the SBAR referred to in the PPAs).

In this context, the Commission vide its Order dated 16 November, 2017 noted that since the SBI continues to notify the SBAR which determines the LPS rate, recourse cannot be had to the provision in the PPAs as it should be mutually agreed between the parties. Also, none of the Respondents (Generators) have agreed to the Change in the LPS provision sought by MSEDCL.

Petition of APML for compensation in Tariff on account of Change in Law under the PPAs dated 08.09.2008, 31.03.2010, 9.08.2010 and 16.02.2013. (Case No. 189 of 2013 and Case No. 140 of 2014)

Vide Judgment dated 4 May, 2017 in Appeal No. 98 of 2016, APTEL set aside the Original Order in Case Nos. 189 of 2013 and 140 of 2014 granting Compensatory Fuel Charges to APML. APTEL directed the Commission for fresh adjudication in the light of the principles laid down by the Supreme Court in the Energy Watchdog Judgment.

After having afresh proceedings in the matter, the Commission vide Order dated 7 March, 2018 concluded that the Change in Law provisions regarding the New Coal Distribution Policy (NCDP) are applicable to the generation capacity tied up under PPAs from both Units 1 & 2 (1180 MW) as well as Units 4 & 5 (1320 MW). The effective date for compensation for the impact of Change in Law as approved in this Order shall be the later of (1) Scheduled Delivery Date, (2) NCDP 2013 (26 July, 2013), and (3) the actual date of commencement of power supply under the



respective PPAs. The impact of the Change in Law shall be considered till the end of FY 2016- 17, i.e., the last year of the 12th Plan referred to in the CCEA decision and the NCDP 2013.

The Commission further directed that the impact of Change in Law on account of the reduction in the assured coal supply by the Coal India Ltd. pursuant to the NCDP 2013 should be computed with reference to the operational parameters as submitted by APML in its bid or the normative operational parameters, whichever are superior. The Commission also approved the mechanism for computing the impact of Change in Law allowed in the Order.

Petition of PTC India Ltd. for review of the Commission's Order dated 6.11.2015 in Case No. 65 of 2015 (PPA between the Tata Power Company Limited (TPC-D) and Ideal Energy Pvt. Limited (IEPL) (Case No. 8 of 2016)

The Commission allowed TPC-D to purchase 170 MW power from the coal- based power project of IEPL, vide Order dated 6.11.2015 in Case No. 65 of 2015. PTC sought review before the Commission on the ground that TPC-D and IEPL has not apprised of the full facts of the matter by IEPL in Case No. 65 of 2015 and IEPL was already in the agreement with PTC India Limited for which the Commission has allowed TPC-D and IEPL for power purchase.

The Commission in the Order dated 15.06.2017 in Case No. 8 of 2016 noted that if another PPA was in place, which had neither been terminated by mutual agreement nor its status or any dispute decided by the concerned adjudicating authority, or any related issue, it was incumbent upon TPC-D and IEPL to inform the Commission of that fact. The Commission expresses its displeasure on the conduct of TPC-D. The Commission has refrained to initiate appropriate action in the expectation that TPC-D will introspect on its conduct and will act in future in keeping with its status as a leading Distribution Licensee of long standing.

In the same Order, the Commission rejected PTC's prayer for direction to sell 170 MW power to TPC-D through it, as it is entirely outside the scope of review of the Commission's impugned Order.

Petition of JSW Energy Ltd. for revision in Tariff on account of Changes in Law under PPA dated 23.2.2010 with Maharashtra State Electricity Distribution Co. Ltd. (Case No. 117 of 2016)

The Commission vide Order dated 23.08.2017 in Case No. 117 of 2016 has recognized the following events as Change in Law

1. Increase in Service Tax rate
2. Levy of Swachh Bharat Cess
3. Levy of Krishi Kalyan Cess
4. Levy of Service Tax, SBC and KKC on transportation of goods by a vessel from outside India to the first Customs station of landing in India
5. Increase in Maharashtra Value Added Tax rate

In regards to the applicability of compensation for Change in Law to O&M expenses, the Commission ruled that it is not in agreement with JSWEL's claim to the impact on the O&M expenses of the Generating Unit of the Change in Law events of levy and/or increase of Service Tax, SBC, KKC and Maharashtra VAT.

RENEWABLE ENERGY

Generic Tariff Order for the Renewable Energy projects to be commissioned in the FY 2017-18 (Case No. 33 of 2017)

In accordance with the Regulation 9.1 of the MERC (Terms and Conditions for Determination of Renewable Energy Tariff Regulations) 2015, the Commission passed the Generic Tariff Order on 28 April, 2017 for the Renewable Energy projects to be commissioned in the FY 2017-18 w.r.t. following types Renewable Energy (RE) Generation Projects:

- (a) Wind Power Projects;
- (b) Biomass-based Power Projects;
- (c) Non-Fossil Fuel-based Co-Generation Projects;
- (d) Mini/Micro and other Small Hydro Power Projects;
- (e) Solar Photo Voltaic (PV) and Solar Thermal Power Projects;
- (f) Solar Roof-top PV Systems Power Projects.

Petition of Windmill Owners Welfare Association of India (WOWAI) Vs MSEDCL (Case No. 157 of 2016) and

Petition of Rajlakshmi Minerals Vs MSEDCL (Case No. 166 of 2016) and

Petition of Dhanji Developers Vs MSEDCL (Case No. 18 of 2017)

Under this Order, the Commission dealt with the issue of outstanding payments of sale of wind energy and delay payment charges. The Commission directed MSEDCL (i) to pay due principal amounts expeditiously (ii) to pay the DPC amounts due within 30 days. (iii) After this period is over, remaining DPC amount with interest at 1.25% to be paid. (iv) in case of those Petitioners and concerned WOWAI Members who had sought set-off of dues, MSEDCL can also opt to adjust these amounts against their consumer energy bills.

Petition of Maharashtra State Electricity Distribution Co. Ltd. for guidelines for Forecasting, Scheduling and Deviation Settlement for Solar and Wind Power generation (Order in Case No. 87 of 2017)

Under this Case the Commission observed that it is aware of the issues arising from the large expansion expected in infirm Solar and Wind generation in Maharashtra, the FOR Model Regulations, and the exercises being undertaken in other States. In view of that the Commission observed that it is preparing draft Regulations for forecasting, scheduling and deviation settlement for Solar and Wind generation, and expects to publish them along with a Discussion Paper for public consultation shortly.

Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval of short term procurement of Wind and Solar Energy through Competitive Bidding, and from Wind Energy Generators after expiry of EPAs (Case No. 155 of 2017)

Under this case the Commission dealt with the issue of adaption of the rates arrived through competitive bidding under Section 63 of EA 2003 for procurement of 56.4 MW of Wind Energy by MSEDCL on short term basis and counting the same towards fulfilment of its RPO.

Accordingly, following procurement and rates have been approved by the Commission.

Supplier	Quantum of Procurement approved (MW)	Period	Time	Rate (Rs./kWh)
NTPC Vidyut Vyapar Nigam Ltd.	50.4	From the date of signing of PPA to 31 October, 2018	00:00 Hrs to 24:00 Hrs	3.39
Sarala Performance Fibers Ltd.	6			3.44

Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval of Long/Medium/Short term procurement of Renewable Energy through Competitive Bidding under Regulation 5 of MERC (Terms and Conditions for determination of Renewable Energy Tariff) Regulations, 2015 (Case No. 157 of 2017)

Under this Case, the Commission dealt with the issue of giving approval of Long/Medium/Short term procurement of Renewable Energy through Competitive Bidding and counting the same towards fulfilment of RPO targets of respective period.

The Commission directed MSEDCL to approach the Commission after completion of bidding process with standard bidding documents under Section 63 of EA, 2003 for adoption of tariff specifying the quantum of power to be purchased and the period for the same and before bidding in case of deviations in standard bidding document.

Petition of MSEDCL seeking approval for procurement of 200 MW Solar power on Long Term basis from rooftop/ground mounted Solar power projects proposed to be set up in the premises of its existing substations and approval for consideration of this Solar power procured for fulfillment of its Solar RPO targets (Case No. 164 of 2017)

Under this Case, the Commission approved the Long Term procurement of 200 MW Solar Power, to be developed by EESL, for 25 years under MoU route PPA at a rate of Rs 3.00 per unit considering consumers interest in view of nature and purpose of the process undertaken by MSEDCL and also approved to count the same for fulfilment of Solar RPO targets for respective periods. The Commission also accorded approval for the draft PPA with some deviations.

Petition of MSEDCL seeking approval for deviation in standard bidding document for procurement of Long Term Bagasse based Co-generation Power for meeting the Non-solar Renewable Purchase Obligations (Case No. 183 of 2017)

Under this Case the Commission approved the procurement of power from the Bagasse based co-generation projects through competitive bidding process and also approved to count the same towards the fulfilment of its Non-Solar RPO for the respective periods. The Commission also accorded approval for the draft PPA with some deviations and directed MSEDCL to approach the Commission for adaption of tariff as mandated under Section 63 of EA 2003.

Suo Moto RPO Orders for Distribution Licensees

Further, through its separate Orders, the Commission has *suo-moto* verified the Renewable Purchase Obligation (RPO) targets of MSEDCL, BEST Undertaking, Tata Power Company Ltd (Distribution), Reliance Infrastructure Ltd. (Distribution), Mindspace Business Parks Pvt. Ltd., Indian Railways for FY 2015-16 under the provisions of MERC (Renewable Purchase Obligation, its Compliance and Implementation of Renewable Energy Certificate Framework) Regulations, 2010.

OPEN ACCESS

Petition of Maharashtra State Electricity Distribution Co. Ltd. proposing Bank Guarantee / Letter of Credit equivalent to Cross-Subsidy Surcharge and Additional Surcharge from Captive Generators as payment security before providing Open Access (23 of 2017)

MSEDCL had filed a Petition proposing Bank Guarantee or a Revolving Letter of Credit by Captive or Group Captive Power Plants (CPP/ GCPP) as a payment security equivalent to the Cross Subsidy Surcharge, Additional Surcharge, etc. that would become payable if they are eventually found not to have met the CPP criteria, as a pre-condition for granting Open Access.

MSEDCL, in its Petition cited various issues such as earlier disputes regarding CPP status determination, delay in the recovery of CSS and Additional Surcharge by MSEDCL and a corresponding financial burden on consumers of MSEDCL. MSEDCL also contended that the shareholding pattern of captive consumers of Group CPPs keeps on changing. Hence, at the end of financial year when the CPP status of the Generator is determined, MSEDCL has to follow up with each of its consumers for recovery of CSS in case they fail to satisfy the CPP criteria in the Electricity Rules, 2005. MSEDCL also raised the issue of alleged manipulation in showing compliance with the criteria prescribed in the Rules, leading to unwarranted litigation and causing wrongful loss to MSEDCL.

Intervention Applications were received from M/s. Captive Power Producers Association, Sai Wardha Power Generation Ltd., OPGS Power Gujarat Pvt. Ltd. and JSW Energy Ltd. These interveners opposed the MSEDCL's Petition contending that it is against the basic objective of the EA, 2003 of promoting the captive generation.

The Commission observed that the determination of status of a Generating Plant as a CPP can be done only after that year is over and not at the beginning. Also, providing a payment security in the form of a Bank Guarantee or Revolving Letter of Credit entails substantial costs in terms of blocking of funds.

In its Order dated 17 January, 2018, the Commission declined to accept the prayer of MSEDCL. However, the Commission, in the Order, stipulated a time frame along with roles and responsibilities for the process of determining CPP status in order to streamline the process and give greater clarity and comfort to both the Distribution Licensees and the CPPs.

Petition of Ultra Tech Cement Ltd. regarding non-compliance of Distribution Open Access (DOA) Regulations, 2016 and incorrect monthly billing methodology adopted by MSEDCL (Case No.139 of 2016)

In its Order dated 11 August, 2017, the Commission stated that DOA Regulations, 2016 provide only for banking of RE and not conventional power. Moreover, in this Case, the consumer is a Captive consumer. The basis for establishing a Captive Power Plant (CPP) is primarily for own use. That being the case, the captive supply needs to be adjusted first from the total consumption of the captive consumer and the rest of the sources thereafter. Besides, the captive power in this case is schedulable, being firm conventional power, while the RE power is non-firm and 'must run'. Hence, if this conventional power is not adjusted first, it may lapse since it cannot be banked. In view of these basic considerations, the Commission directed MSEDCL to correct the billing methodology in the true spirit of the DOA Regulations, 2016 so as to remove the ambiguity regarding the adjustment of units, incorporate it in its Open Access procedure and host it on its website within a month. The Commission also directed MSEDCL correct the bills of all such Open Access consumers accordingly within two months and report the action taken to the Commission.

Petition of OPGS Power Gujarat Pvt. Ltd. for wrongful action of MSEDCL of granting the consent for Open Access under Section 10 of the Electricity Act 2003, mid-way in the FY 2017-18, for the purposes of supply of power by it, which is a Captive Generating Plant, to its Captive Users. (Case No. 27 of 2018)

In its Order dated 12 January, 2018, the Commission noted that Section 79 of the EA, 2003 provides jurisdiction to Central Electricity Regulatory Commission (CERC) for regulating the Generating Company if the Generating Company has a composite scheme for Generation and Sale of electricity in more than one State. The Commission further noted that the arrangement in the present Case is a composite scheme as more than one State is involved in the matrix. Considering this, the Commission directed OPGS to agitate the matter before CERC and seek appropriate relief.

Petition of Krishna Valley Power Pvt. Ltd. and Sahyadri Renewable Energy Pvt. Ltd. for adjustment of Banked units in consumer's bills. (Case No. 137 of 2017)

In its Order dated 15 January, 2018, the Commission noted that it has balanced the stand of the stakeholders, Open Access consumers and the Distribution Licensees regarding the banking facility compensation, which is also well explained in the Statement of Reasons of DOA Regulations, 2016. The Commission further noted that that it is not mandatory for Open Access Consumer to avail Open Access throughout the financial year without break for availing banking dispensation. Inter-alia it means that for banking to happen there is no need for consumer to avail Open Access without break in a financial year. The Commission directed MSEDCL to adjust the banked energy of the Petitioners in consumer bills from January, 2017 onwards, if the same consumer has sought Open Access from same Generator.

MSEDCL's Petition for refund of Rs. 50.44 Crore paid to Sai Wardha Power Ltd. (SWPL) in pursuance of Tripartite Energy Purchase Agreements, and Rs. 8.79 Crore towards the balance of Cross-Subsidy Surcharge for FY 2012-13 (Case No. 206 of 2014)

In its Order dated 1 February, 2018, the Commission stated that ordinarily Energy Purchase Agreements (EPAs) are bilateral agreements between the Procurer (the Distribution Licensee) and the Seller of power (the Generator). The present EPAs, however, are tripartite agreements which include the consumers since they hinge on the CGP matrix. The case laws cited by SWPL do not impinge on this position considering the jurisdiction of the Commission under Section 86(1) (f) of the EA, 2003, and the provisions and context of the EPAs. The Commission also noted that, in the normal course, MSEDCL would not have entered into EPAs for purchase of such varying and uncertain quantum of surplus power were it not for the particular context and background set out above. In view of this, the Commission concluded that, since it has not met the CGP criteria in FY 2012-13, SWPL has to refund the amounts paid by MSEDCL for the over-injected units under the EPAs, along with applicable interest from a month after the claim was first made till the date of such refund.

Petition of Arvind Cotsyn (India) Ltd., Arvind Dyeing and Bleaching Mills Pvt. Ltd. and Arvind Finlease Pvt. Ltd. regarding non-compliance of directions under Distribution Open Access Regulations, 2016 for wind energy adjustment in Time-of-Day slots (Case No. 80 of 2016)

In its Order dated 27 February, 2018, the Commission noted that from a plain reading of Regulation 20.4 of DOA Regulations, 2016, it is clear that the banking envisaged is on a yearly basis, though credit for the banked energy is not permitted in four months which are stipulated. There could be multiple situations between consumption and injection of power. While dealing with each of these situations, in the first instance the consumption of a particular month is to be adjusted against the injection in the same month. If some consumption still remains to be adjusted, it is to be adjusted from out of the banked energy available from previous months, if any. This principle is to be followed for entire financial year in all the different scenarios. In view of this, the Commission directed MSEDCL to correct the billing methodology and in the true spirit of the DOA Regulations, 2016, and to remove any ambiguity in the adjustment of units.

Petition of Hindustan Petroleum Corporation Ltd. (HPCL) for refund of Wheeling Charges and Losses wrongly levied by Tata Power Co. Ltd. (Distribution) (Case No. 58 of 2017)



In its Order dated 12 March, 2018, the Commission stated that the Electricity Act, 2003 recognizes transmission and wheeling as two distinct activities pertaining to utilization of transmission and distribution assets, respectively. The CEA's Technical Standards Regulations and Planning Criteria Manual also make a distinction between the transmission and distribution voltage levels. The Commission's Open Access Regulations also distinct for both the transmission and Distribution. HPCL is connected through Lines which are, admittedly, at present a part of Tata Power Company Ltd. (Transmission business) (TPC-T's) Transmission Licence and thereby a part of the Intra-State Transmission System. Till such time as that remains the case, Wheeling Charges and Losses are not payable by HPCL to Tata Power Company Ltd. (Distribution business) TPC-D. Considering this, the Commission concluded that TPC-D is not entitled to levy Wheeling Charges for the power supplied by it to HPCL, or Wheeling Charges and Wheeling Losses on the power sourced from Sai Wardha Power Generation Company Limited (SWPGL) through Open Access. Accordingly, the Commission directed TPC-D to refund the amounts collected from HPCL on this count, along with applicable interest, within one month if directly, or by adjustment in HPCL's energy bill for the ensuing billing cycle.

MSEDCL's Petition for a mechanism for recovery of charges on account of over-drawal by Indian Railways (Case No. 114 of 2016)

In its Order dated 19 March, 2018, the Commission ruled that State Transmission Utility (STU) should recover, with applicable interest, the Transmission Charges and Losses for the over-drawal of power by Indian Railways in FY 2015-16 and FY 2016-17 from the State Grid because of tripping of Ratnagiri Gas and Power Pvt. Ltd. (RGPPL's) contracted Units or for any other reason. The Commission further stated that Indian Railways is also at liberty to source stand-by power through a separate arrangement with any other Generator or entity which it considers to be more financially beneficial to it. The Commission further noted that in the absence of such a stand-by arrangement with MSEDCL or other entity, MSLDC shall take appropriate steps to curtail the drawal of Indian Railways and limit it to the availability of the Generator(s) contracted by it. The Commission also noted that no separate mechanism is required as sought by MSEDCL. Indian Railways, being a part of the State Pool, shall fulfill its obligations towards maintaining Grid stability.

Petition of Sai Wardha Power Generation Ltd. (SWPGL) for declaration of Captive Generating status of its Units 3 and 4 for FY 2015-16 (Case No. 159 of 2016)

In its Order dated 19 March, 2018, the Commission concluded that SWPGL qualifies as a Group CGP in FY 2015-16 in respect of its Units 3 and 4 and that, accordingly, its Captive Users are entitled to the consequential dispensations, including exemption from payment of Cross Subsidy Surcharges (CSS).

Petition of Hindustan Petroleum Corporation Ltd. regarding wrongful levy of Regulatory Asset Charge (RAC) by Tata Power Co. Ltd. (Distribution) on power sourced through Open Access (Case No. 45 of 2017)

In its Order dated 21 March, 2018, the Commission noted that HPCL is a partial Open Access consumer sourcing power from SWPGL through a Group Captive arrangement. (The Commission noted that, in its recent Order in Case No. 159 of 2016, the Commission has recognized the CGP status of SWPGL's Units 3 and 4 in FY 2015-16). That being the case, HPCL is admittedly not liable to pay CSS. Moreover, since HPCL is a consumer connected to the EHV Transmission Network, it is not liable to pay Wheeling Charges to TPC-D. Thus, even if RAC had not been carved out separately and a part of it had been reflected in the Wheeling Charges, it would not have been payable to TPC-D by HPCL. In view of this, the Commission stated that HPCL is not liable to pay RAC for the power sourced from SWPGL through Open Access. TPC-D shall refund the RAC, with applicable interest, to HPCL separately within one month or through its electricity bill for the ensuing billing cycle.

7. IN-PRINCIPLE CLEARANCE OF MAJOR CAPITAL INVESTMENT

With an objective to assess the impact on tariffs, the Commission has specified a Capital Investment Guidelines 2005. As per this Guideline, the regulated utilities in Maharashtra, i.e., the Generating Companies, Transmission and Distribution Licensees are required to obtain in-principle approval for Capital investment above Rs.10 crore from the Commission prior to undertaking any capital scheme. Following Table shows the abstract/summary of proposals/ DPRs approved by the Commission in FY 2017-18.

Abstract of Capex Schemes in-principally approved by the Commission in FY2017-18:

Sr. No.	Utilities	No. of Capex Proposals	Amount Rs. Cr.
1	Generation		
	i MSPGCL	35	1822.37
	ii RInfra-G	1	25.09
	iii TPC-G	1	7.35
	Total(Generation)- G	37	1854.81
2	Transmission		
	i MSETCL	60	5528.45
	ii SLDC	2	47.41
	iii TPC-T	9	1318.45
	Total (Transmission)-T	71	6894.31
3	Distribution		
	i MSEDCL	6	285.24
	ii BEST	6	450.44
	iii RInfra-D	10	928.69
	iv TPC-D	4	120.56
	v Gigaplex Estate Pvt. Ltd. (SEZ Deemed Distribution Licensee)	1	60.05
	vi Nidar Utilities Panvel Pvt. Ltd. (SEZ Deemed Distribution Licensee)	1	87.49
	Total (Distribution)-D	28	1932.47
	Grant Total (G+T+D)	136	10681.59

8. REGULATIONS

All new Regulations and amendments to existing Regulations are notified by the Commission in the Official Gazette of the Government of Maharashtra after a process of public consultation. The Commission notified the following Regulations / amendments in FY 2017-18.

MERC (Trading Licence Conditions) (Second Amendment) Regulations, 2017 (notified on 24 April, 2017) and MERC (Transmission Licence Conditions) (Second Amendment) Regulations, 2017 (notified on 24 April, 2017)

The Commission had notified the MERC (Trading Licence Conditions) Regulations, 2004 and the MERC (Transmission Licence Conditions) Regulations, 2004 on 10 June, 2004, which were subsequently amended on 21 December, 2006 to include Regulation 4A regarding “Eligibility Conditions/Disqualifications”. As per this Regulation, the application for grant of Trading and Transmission Licence could be rejected if there existed pending legal proceeding against the applicant.

In view of the Judgment of the Supreme Court in Civil Appeal No. 3457-3458 of 2009, an amendment was required in the Regulations. The Commission amended the Regulations by deleting the phrase “pending legal proceeding” from the “Eligibility Conditions/Disqualifications” mentioned in the Regulations.

MERC (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) (First Amendment) Regulations, 2017 (notified on 19 September, 2017)

Considering the increasing space constraints, particularly in urban and semi-urban areas, and other factors, the Commission revisited the load limit (80 kW/100 kVA) for releasing connections in areas outside Municipal Corporations and increased it up to 150 kW /187 kVA. With this Regulation, the Commission provided the uniform load limit for releasing Low Tension connections in all areas of Maharashtra.

MERC (Multi Year Tariff) (First Amendment) Regulations, 2017 (notified on 29 November, 2017)

MERC (Multi Year Tariff) Regulations, 2015 were notified on 8 December, 2015 for the 3rd Control Period (FY 2016-17 to FY 2019-20). In pursuance of the MYT Regulations, 2015, the Commission has issued MYT Orders for Generating Companies, Transmission and Distribution Licensees, and the Maharashtra State Load Dispatch Centre (MSLDC).

Subsequent to notification of the MYT Regulations, 2015, there have been some developments which have a bearing on their provisions.

Several Utilities and others have raised certain concerns, particularly on the provisions for Operation and Maintenance (O&M) expenses, during the tariff determination process and through Petitions, and sought relaxation or amendment in the specified norms. The Commission initiated a study on these issues and recent developments. Based on this study, the Commission amended its Regulations with regard to O&M expenses.

Further, as per the Reserve Bank of India (RBI) Guidelines dated 3 March, 2016 (updated on 29 March, 2016), new loans are being sanctioned only on the basis of Marginal Cost of Funds-based Lending Rates (MCLR). The MYT Regulations, 2015 link the normative interest rate of short term and long term loans to the Base Rate of State Bank of India (SBI). While SBI continues to notify its Base Rate, it will be relevant only for existing loans and all new loans will be based on the MCLR.

The determination of the benchmark reference rate (Base Rate) as specified in the MYT Regulations affects the treatment of interest on working capital (IoWC), carrying cost/holding cost, interest on Security Deposit and the reference interest rate for normative long term loans since these are linked to the benchmark reference rate. Hence, the Commission amended its Regulations for linking benchmark reference rate (Base Rate) in the MYT Regulations to MCLR.

9. CONSUMER GRIEVANCE REDRESSAL MECHANISM

In pursuance of Sections 42 (5) and (6) of the EA, 2003 and the Commission's Electricity Ombudsman and Consumer Grievance Redressal Forum (CGRF) Regulations, 2006 (which replaced the first Regulations notified in 2003 shortly after the EA, 2003 came into force), CGRFs with a Chairperson and 2 Members each have been established by the Distribution Licensees, and two Electricity Ombudsmen (at Mumbai and Nagpur) have been appointed by the Commission. This mechanism enables consumers to seek redressal of their grievances and compensation in certain cases without having to approach a court of law.

9.1. CONSUMER GRIEVANCE REDRESSAL FORUMS

In FY 2017-18, 21 CGRFs were functioning in Maharashtra, of which 16 were established by MSEDCL and the rest by the other Distribution Licensees - BEST, RInfra-D, TPC-D, Mindspace Business Park Pvt. Ltd. (MBPPL) and Gigaplex Estate Private Ltd (GEPL). In accordance with the CGRF Regulations, one CGRF Member representing a consumer organization is nominated by the Commission. The eligibility criteria for the Chairman, to be appointed by the Licensee, have been specified. The third Member represents the Licensee.

The performance of the CGRFs in FY 2017-18 is summarized in Tables A to D below.

Table A
GRIEVANCES RECEIVED BY MSEDCL CGRFs

Sr. No.	Name of CGRF (Zone)	No. of grievances pending on start date	No. of grievances received	No. of grievances not admitted or withdrawn	No. of actionable grievances	No. of grievances addressed			No. of grievances pending at the end of 2017-18	No. of decisions in favour of consumer	No. of decisions in favour of Licensee
						Within 60 days	Beyond 60 days	Total			
1	Amravati	1	30	5	26	8	4	12	14	5	7
2	Aurangabad	10	49	2	57	22	26	48	9	28	20
3	Bhandup	21	89	1	109	26	54	80	29	34	46
4	Kalyan	180	156	0	336	76	239	315	21	276	39
5	Kolhapur	22	73	3	92	31	45	76	16	62	14
6	Konkan	3	20	0	23	9	13	22	1	16	6
7	Latur	8	16	0	24	2	18	20	4	11	9
8	Nagpur (Urban)	24	101	0	125	77	25	102	23	41	61
9	Nashik	15	58	0	73	29	18	47	26	30	17
10	Pune	4	44	1	47	40	2	42	5	13	29
11	Nanded	4	5	1	8	0	7	7	1	3	4
12	Jalgaon	8	6	0	14	12	1	13	1	10	3
13	Baramati	8	18	2	24	4	18	22	2	13	9
14	Gondia	0	10	0	10	6	1	7	3	5	2
15	Chandrapur	2	2	1	3	3	0	3	0	0	3
16	Akola	9	37	0	46	32	1	33	13	31	2
	Total	319	714	16	1017	377	472	849	168	578	271
								83.48%		68.08%	31.92%

Table B
GRIEVANCES RECEIVED BY OTHER LICENSEES' CGRFs

Sr. No.	Name of CGRF	No. of grievances pending on start date	No. of grievances received	No. of grievances not admitted or withdrawn	No. of actionable grievances	No. of grievances addressed			No. of grievances pending at the end of 2017-18	No. of decisions in favour of consumer	No. of decisions in favour of Licensee
						Within 60 days	Beyond 60 days	Total			
1	RInfra - D	2	11	3	10	5	5	10	0	1	9
2	TPC-D	0	1	0	1	1	0	1	0	0	1
3	BEST	5	34	1	38	33	1	34	4	11	23
4	MBPPL	0	0	0	0	0	0	0	0	0	0
5	GEPL	0	0	0	0	0	0	0	0	0	0
	Total	7	46	4	49	39	6	45	4	12	33
								91.84%		26.67%	73.33%

Table-C
NO. OF GRIEVANCES ADDRESSED, BY CONSUMER CATEGORY

Consumer category	MSEDCL	RInfra-D	TPC-D	BEST	MBPPL	GEPL	Total
Residential	265	8	1	15	0	0	289
Commercial	97	2	0	19	0	0	118
Agricultural	98	0	0	0	0	0	98
Industrial	378	0	0	0	0	0	378
Others	11	0	0	0	0	0	11
Total	849	10	1	34	0	0	894

Table-D
NO. OF GRIEVANCES ADDRESSED, BY TYPE

Type of Grievance	MSEDCL	RInfra-D	TPC-D	BEST	MBPPL	GEPL	Total
Billing Related	643	5	1	23	0	0	672
Meter Fault	3	0	0	0	0	0	3
Technical	34	0	0	0	0	0	34
New Connection	101	4	0	3	0	0	108
Quality of supply	3	0	0	0	0	0	3
Service Related	19	0	0	0	0	0	19
Others	46	1	0	8	0	0	55
Total	849	10	1	34	0	0	894

9.2. ELECTRICITY OMBUDSMAN

The first Electricity Ombudsman was constituted on 27 December, 2004 at Mumbai. Consumers aggrieved by non-redressal of grievances by the CGRF can approach the Ombudsman. Two Electricity Ombudsmen are now functioning in the State, at Mumbai and Nagpur.

Electricity Ombudsman (Mumbai)

Shri. R. D. Sankhe has been officiating as Electricity Ombudsman, Mumbai since 7 April, 2014. The Mumbai Ombudsman covers the Revenue Divisions of Konkan, Pune and Nashik.

Electricity Ombudsman (Nagpur)

Justice (Rtd.) Shri K. J. Rohee served as Electricity Ombudsman, Nagpur till he demitted office on 05 January, 2017. Thereafter, Smt. Chitkala Zutshi has been officiating as Ombudsman from 17 February, 2017. The Nagpur Ombudsman covers the Revenue Divisions of Amravati, Aurangabad and Nagpur.

Table E below summarizes the representations dealt with by the Electricity Ombudsman in FY 2017-18.

Table E
REPRESENTATIONS DEALT WITH BY ELECTRICITY OMBUDSMEN

Sr. No.	Ombudsman	No. of representations pending on the start date	No. of representations received	No. of representations not admitted or withdrawn	No. of actionable representations	No. of representations addressed			No. of representations pending at the end 2017-18	No. of decisions in favour of consumer	No. of decisions in favour of Licensee
						Within 60 days	Beyond 60 days	Total			
1	Nagpur	43	63	0	106	12	66	78	28	60	18
2	Mumbai	10	146	0	156	122	13	135	21	89	46
	Total	53	209	0	262	134	79	213	49	149	64



10. RIGHT TO INFORMATION ACT

The Commission is committed to establish a competitive environment in the electricity sector through fairness, objectivity and transparency. In addition to accountability under the Electricity Act 2003, it provides information to any citizen under the Right to Information Act, 2005 (the RTI Act). Mr. P. D. Mohare, Section Officer and Mr. Anilkumar Ukey, Deputy Director (Legal), MERC are Public Information Officer (PIO) and the First Appellate Authority (FAA) respectively under the RTI Act.

The details of receipt and disposal of Applications / Appeals under the RTI Act in FY 2017-18 are provided in the Table below.

Sr. No.	Description	Number
(a)	Number of Application received by PIO seeking information under the RTI.	110
(b)	Number of Application for which information has been provided by PIO.	110
(c)	Number of Application pending with PIO.	00
(d)	Number of Appeals filed before the FAA against the order of PIO.	10
(e)	Number of Appeals which have been disposed of by the FAA.	10
(f)	Number of Appeals pending with the FAA.	00
(g)	Number of Application /Appeals not disposed of in the stipulated time frame.	00



11. ANNUAL ACCOUNTS AT A GLANCE FOR FY 2017-18

MERC receives a token grant of Rs. One lakh from the Government of Maharashtra. The expenses are mainly met from the Commission's receipts from the Annual License Fees, Petition Fees under the MERC (Fees and charges) Regulations 2017 and interest on the Fixed Deposits maintained with the Nationalised Banks.

The Annual License Fees have the largest share of the total receipts to the extent of 57.03 % in FY 2017-18 (69.84 % for FY 16-17), the second largest contributor being interest on fixed deposits which constitutes 33.79 % (26.52 % for FY 16-17). The expenses towards salary, rent, office expenses, professional fees to consultants, training expenses etc. are met out of the annual receipts and the surplus generated every year is accumulated and invested as Fixed Deposits with Nationalised Banks.

The largest component of expenses is rent, rates and taxes, predominantly rent paid to World Trade Centre for office space i.e. space occupied by the Commission for its office and same constitutes about 33.85 % (32.07 % for FY 16-17) of the total expenses in FY 2017-18. The second largest constituent of expenses is salary and wages which constitutes 27.63 % (23.63 % for FY 16-17) of total expenses. The third largest component is professional fees paid to Technical, Regulatory and Legal Consultants who assist and advise the Commission in its regulatory functions which constitutes 21.39 % (26.27 % for FY 16-17) of the total expenditure.

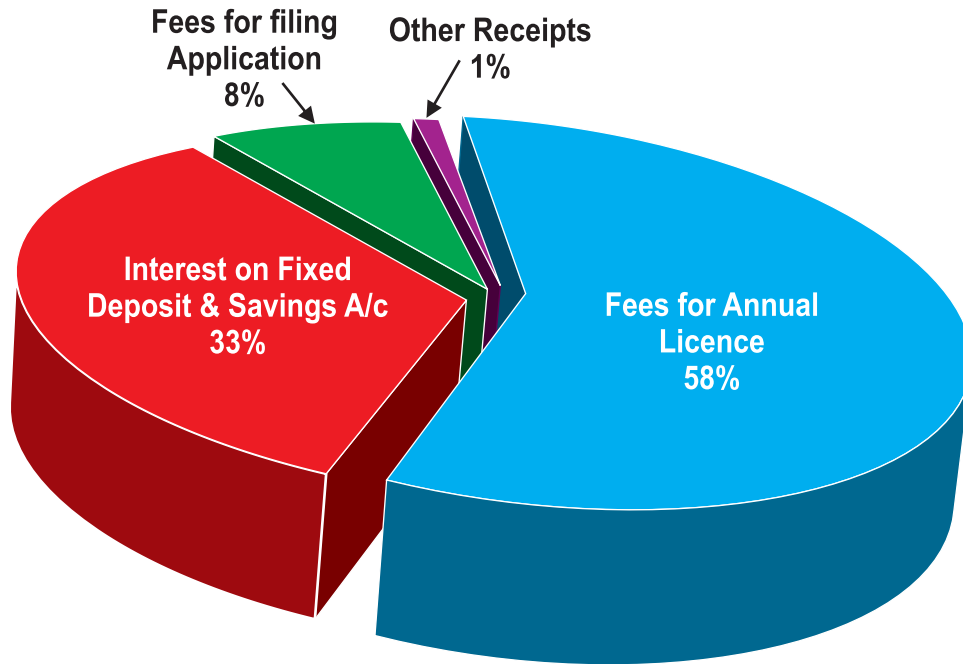
The Commission also has two Ombudsmen offices located at Mumbai and Nagpur. All the expenses by way of salary and day to day expenses of Ombudsman offices are borne by the Commission. It constitutes approximately 8.90% (8.45% for FY16-17) of the total expenditure.

The total cumulative investment by way of Fixed Deposits in Nationalised Banks as on 31.03.2018 stands at Rs. 165.67 crores.

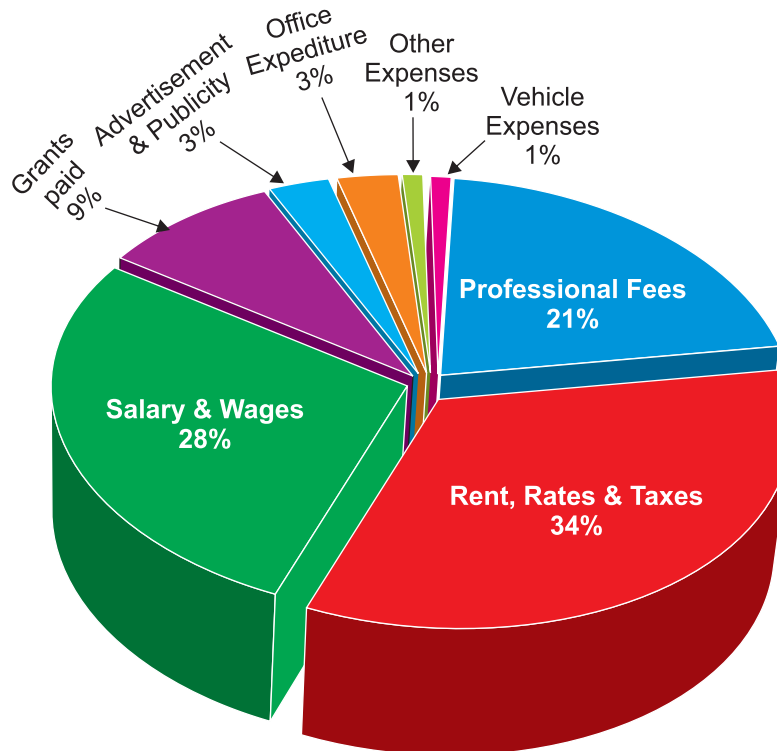
During the Financial Year 2017-18, the total receipts were Rs. 27.17 crore and the total payment were Rs. 18.87 crore generating net surplus of Rs. 8.30 crore, which is invested in Fixed Deposits with Nationalised Banks.



PIE CHART SHOWING COMPOSITION OF RECEIPTS 2017-18



PIE CHART SHOWING COMPOSITION OF EXPENSES 2017-18



ANNEXURE - I

RECEIPTS AND PAYMENTS FOR THE YEAR ENDED MARCH 31, 2018

RECEIPTS	Current Year 2017-18	Previous Year 2016-17	PAYMENTS	Current Year 2017-18	Previous Year 2016-17
(1) OPENING BALANCE	1,727,721,105.33	1,530,878,046.02	(1) EXPENSES		
(a) Cash on Hand	34,833.00	11,578.00	(a) Establishments Expenses	59,503,929.00	40,627,488.00
(b) Bank Balances (SBI)			(i) Pay & Allowances of Chairman & Members & Secretary Of Commission	9,586,301.00	3,225,102.00
(i) In Current A/C	384,439.10	-	(ii) Pay & Allowances of Officers & Staff	47,541,668.00	35,339,400.00
(ii) In Deposit A/C	1,685,370,233.00	1,521,078,368.00	(iii) Bonus & Honorarium	-	-
(iii) In Savings A/C	41,931,600.23	9,788,100.02	(iv) Overtime Allowances	190,414.00	279,876.00
(2) GRANTS RECEIVED	160,000.00	90,000.00	(v) Medical & Health Care facilities	1,582,667.00	1,421,971.00
(a) Grants from GoM	160,000.00	90,000.00	(vi) Any Other		
(b) From Other Sources (Details)			Resident Rent for Member	-	-
Grants for Capital Expenditure	-	-	Salary reimbursed to BEST Employees	-	-
Grants for Revenue expenditure	-	-	Leave Travel Concession	203,880.00	-
(3) INCOME ON INVESTMENTS FROM			Incentives	-	-
(a) Earmarked / Endow. Funds	-	-	Other Allowances (Telephone & Periodical)	-	-
(b) Own Funds (Other Investments)	-	-	(vii) Contribution to P F	-	-
(4) TO RECEIPTS OF THE COMMISSION			(viii) Contribution to any other Fund	-	-
(a) Fees charged by the Commission	210,552,521.00	377,168,855.00	(ix) Staff Welfare	398,999.00	361,139.00
(i) Fees for Initial License	-	-	(x) Expenses on Employees retirement & terminal benefits	-	-
(ii) Fees for Annual Licenses	183,529,924.00	351,432,393.00	(xi) Stipendiary Regulatory Analyst Exp.	-	-
(iii) Fees for Trading Licenses	-	-	(b) OTHER ADMINISTRATIVE EXPENSES	141,831,133.23	134,749,485.79
(iv) Fees for RTI	370.00	2,188.00	(i) Purchases	-	-
(v) Fees for Documents	5,832.00	17,038.00	(ii) Cartages & Carriage Inwards	-	-
(vi) Fees for APR	-	-	(iii) Electricity & Power	1,205,939.00	1,214,036.00
(vii) Fees for Inspection	-	-	(iv) Water Charges	-	-
(viii) Fees for Filing Application	27,010,310.00	18,005,896.00	(v) Insurances	-	-
(ix) Fees for Recruitment Application	-	-	(vi) Repairs & Mainte. & Renovation	443,973.00	344,284.00
(x) Fees for Annual Tariff Review	-	-	(vii) Rent Rates & Taxes	69,281,768.00	62,055,987.00
(xi) Fees for Determination of Tariff	-	-	(viii) Vehicles Running & Mainte.	3,289,750.50	3,074,985.00
(xii) Penalty for delayed payment of Annual Licence fees	6,085.00	7,711,340.00	(ix) Postage Tel. & Communication	554,688.00	350,465.00
(b) Interest Received	21,520,792.00	166,159,083.00	(x) Printing & Stationery	542,254.00	722,046.00
(i) On Bank deposits	21,517,806.00	166,159,083.00	(xi) Travelling & Conveyance		
(ii) On Loans, advances to employees etc.	2,986.00	-	Foreign Travel	190,258.00	372,953.00
(c) Other Income	74,911.00	540,281.00	Domestic Travel	595,331.00	1,358,861.00
(i) Miscellaneous Receipts	74,911.00	540,281.00	Conveyance	15,545.00	37,257.00
			(xii) Expenses on Seminar/ Workshops	-	-
			(xiii) Training Course Expenses	378,569.00	201,033.00
			(xiv) Subscription expenses	1,502,494.00	1,351,032.00
			(xv) Expenses on Fees	-	-
			(xvi) Auditors remuneration	275,787.00	285,836.00
BALANCE C/F	1,960,029,329.33	2,074,836,265.02	BALANCE C/F	201,335,062.23	175,376,973.79



RECEIPTS			PAYMENTS		
	Current Year 2017-18	Previous Year 2016-17		Current Year 2017-18	Previous Year 2016-17
BALANCE B/F	1,960,029,329.33	2,074,836,265.02	BALANCE B/F	201,335,062.23	175,376,973.79
d) Investments	-	-	(xvii) Hospitality Expenses	-	-
(i) to face value of investments encashed	-	-	(xviii) Professional Charges	39,259,703.00	52,992,401.00
(ii) Interest on investments	-	-	(xix) News papers / Periodicals	32,678.00	37,368.00
(5) RECOVERY OF ADVANCES			(xx) Irrevocable balances written off	-	-
FROM STAFF	3,747,242.00	3,948,350.00	(xxi) Advertisement & Publicity	4,509,746.00	4,020,669.00
(i) House building advances	3,072,162.00	1,212,114.00	(xxii) Others	-	-
(ii) Motor Car/ Personal computer advance/Scooter / Motor cycle advances	88,926.00	43,402.00	Bank Charges	14,583.73	7,385.79
(iii) Other Advances	-	-	Office Expenses	3,167,524.00	1,959,435.00
Loan Installment	-	-	Rental for Equipment	217,927.00	366,298.00
Advances for Expenses	422,154.00	2,492,834.00	Consumable Office Equipment	-	-
Advances against Salary	-	-	Public Hearing Expenses	45,314.00	2,276,612.00
(iv) Festival Advances	164,000.00	200,000.00	Meeting Expenses	316,297.00	85,876.00
(6) RECOVERY OF CONTIGENT ADVANCES	-	-	Computer Expenses	836,901.00	1,295,335.00
(i) Advance To PWD	-	-	Misc Expenses	15,154,103.00	339,331.00
(ii) Advance to Supplies	-	-	(xxiii) Reco Adjustment A/c	-	-
(iii) Other Advance	-	-	(2) FEES REFUNDED	-	-
(7) TO OTHER DEPOSITS	1,048,734,592.00	4,562,371,390.00	(3) INVESTMENTS & DEPOSITS MADE	1,037,178,858.00	4,588,648,561.00
(a) Security Deposit	96,020.00	311,990.00	(a) Investments		
(b) Earnest Money Deposit	983,000.00	320,000.00	(i) Out of Earmarked / Endown Funds	-	-
(c) Any other Deposit			(ii) Out Of Own fund	-	-
Telephone Deposit	-	-	(b) Deposits	-	666,266,811.00
Other Deposits	356,705,572.00	3,922,000,000.00	(i) Security Deposits	35,000.00	126,750.00
Short Term Deposit	690,950,000.00	639,739,400.00	(ii) Earnest Money Deposits	870,000.00	255,000.00
(8) TO REMITANCES RECEIPTS	17,569,080.00	17,433,849.00	(ii) Short Term Deposit	1,036,273,858.00	3,922,000,000.00
(a) Recovery from Deputationists	-	-	(c) Advance to Suppliers	-	-
(b) License Fees	-	-	(4) ADVANCE TO STAFF	10,760,880.00	2,891,181.00
(c) Income Tax (TDS)	13,062,374.00	13,828,657.00	(i) House building advances	9,772,850.00	-
(d) Surcharge	-	-	(ii) Motor Car/ Personal computer advance/Scooter / Motor cycle advances	49,000.00	60,000.00
(e) GST	720,741.00	-	(iii) Festival Advances	150,000.00	171,000.00
(f) Central Government Health Scheme	1,560.00	2,000.00	(iv) Other Advances	-	-
(g) Postal life insurance	-	-	Loan Instalment	-	-
(i) Any other			Advance for Expenses	789,030.00	2,660,181.00
General Provident Fund	520,484.00	693,000.00	Advance against Fixed Assets	-	-
Group Insurance Scheme	47,118.00	14,804.00	(5) RECOVERY OF CONTIGENT ADVANCES	5,545,688.00	28,500.00
Profession Tax	19,950.00	105,400.00	(i) Advance To PWD	892,875.00	-
MERC Employees PF Share	2,964,354.00	2,686,316.00	(ii) Advance to Supplies	-	-
Quarter Rent	-	10,565.00	(iii) Other Advance	-	-
House Rent Allowance	9,224.00	13,836.00	Refund Of Fees	4,652,813.00	28,500.00
Central Provident Fund	135,780.00	33,945.00			
Housing License fee	87,495.00	45,326.00			
BALANCE C/F	3,030,080,243.33	6,658,589,854.02	BALANCE C/F	1,254,820,488.23	4,766,945,215.79



RECEIPTS	Current Year 2017-18	Previous Year 2016-17	PAYMENTS	Current Year 2017-18	Previous Year 2016-17
BALANCE B/F	3,030,080,243.33	6,658,589,854.02	BALANCE B/F	1,254,820,488.23	4,766,945,215.79
(9) REIMBURSEMENT AND REFUND			(6) OTHER REMITTANCES	89,355,099.00	145,833,836.00
AGAINST EXPENSES	3,656,466.00	723,429.00	(a) GPF/CPF	712,209.00	722,000.00
(i) Professional Fees	93,268.00	375,644.00	(b) GST	532,985.00	-
(ii) Office Expenditure	6,165.00	153,000.00	(c) Income Tax (TDS)	84,409,015.00	142,259,535.00
(iii) Tours & Travelling	9,109.00	2,633.00	(d) Central Government Health Scheme	-	2,000.00
(iv) Rent, Rates & Taxes	-	-	(e) Postal life insurance	-	-
(v) Other Expenses	1,539,131.00	56,806.00	(f) Group Insurance Scheme	49,038.00	8,024.00
(vi) Salaries & Wages	2,008,793.00	135,346.00	(g) Any Other Recoveries		
			General Provident Fund	-	-
(10) RECOVERY OF FIXED ASSETS	3,410.00	450.00	Loan Recovery Payment	-	-
(a) Land	-	-	Profession Tax	127,550.00	159,400.00
(b) Buliding	-	-	MERC Employees P F Contributions	3,437,523.00	2,626,986.00
(c) Furniture	-	-	Quarter Rent	-	10,565.00
(d) Machinery & Equipments	-	-	House Rent Allowance	-	-
(e) Motor vehicles	-	-	Outstanding Liabilities	-	-
(f) Books & Periodicals	910.00	450.00	HBA	-	-
(g) Capital Work In Progress	-	-	Housing License fee	86,779.00	45,326.00
(h) Any Other	-	-	(7) CONTRIBUTIONS	12,025,500.00	15,827,809.70
Office Equipments	-	-	(a) Pension & Gratuity Fund	-	-
Interior Renovation	-	-	(b) Leave Salary & pension Contribution	-	-
Computers	2,500.00	-	(c) Other Contribution		
Telephone Instruments	-	-	Grants To Ombudsman	12,025,500.00	15,827,809.70
EPBX System	-	-	(8) EXPENDITURE ON		
Electrical Installation	-	-	FIXED ASSETS	2,022,887.00	2,985,765.00
			(a) Land	-	-
			(b) Building	-	-
			(c) Furniture & Fixtures	62,493.00	-
			(d) Machinery & Equipments	-	-
			(e) Motor Vehicles	-	-
			(f) Books & Periodicals	26,477.00	10,234.00
			(g) Capital Work In Progress	197,986.00	2,248,740.00
			(h) Any Other		
			Office Equipment	140,699.00	499.00
			Interior Renovation	-	311,401.00
			Computers and software	1,595,232.00	288,893.00
			Telephone Instruments	-	125,998.00
			EPBX System	-	-
			Electrical Installation	-	-
			(9) CLOSING BALANCE	1,675,516,145.10	1,727,721,106.53
			(a) Cash on Hand	48,226.00	34,833.00
			(b) Bank Balances (SBI)		
			(i) In Current A/C	331,953.65	384,440.30
			(ii) in Deposit A/C	1,656,670,233.00	1,685,370,233.00
			(iii) Savings A/C	18,465,732.45	41,931,600.23
TOTAL (Rs)	3,033,740,119.33	6,659,313,733.02	TOTAL (Rs)	3,033,740,119.33	6,659,313,733.02

FOR MAHARASHTRA ELECTRICITY REGULATORY COMMISSION

Place : Mumbai,

Date : 11/09/2018

sd/- SECRETARY sd/- MEMBER sd/- MEMBER sd/- CHAIRMAN

ANNEXURE II ORDERS ISSUED BY COMMISSION IN FY 2017-18

Sr. No.	Case No.	Subject	Date
1	27 of 2015	Petition of Adani Power Maharashtra Ltd. regarding dispute with Maharashtra State Electricity Distribution Co. Ltd. on tariff adjustment due to deviation from Station Heat Rate norm determined in Order dated 05.05.2014 in Case No. 63 of 2014 for supply of power from Tiroda Thermal Power Station	07.04.2017
2	199 of 2014	Petition of Sai Service Pvt. Ltd. for payment for wind energy injected into the grid of the Maharashtra State Electricity Distribution Co. Ltd. on account of wrongful and belated denial or non-response to Open Access applications	11.04.2017
3	113 of 2016	Petition of VVC Pharma & Speciality Chemicals Pvt. Ltd regarding non-compliance of the Appellate Authority, Mumbai's Order dated 29.05.2013 by Maharashtra state Electricity Distribution Co. Ltd.	11.04.2017
4	33 of 2017	Determination of Generic Tariffs for Renewable Energy for FY 2017-18	28.04.2017
5	30 of 2015	Petition of Flagship Developers Pvt. Ltd. for taking on record its Deemed Distribution Licensee status for Blue Ridge IT Park, Hinjewadi, Distt. Pune and for specifying the Specific Conditions of its Distribution Licence	02.05.2017
6	148 of 2016	Petition of Gurera Synthetics Pvt. Ltd. regarding non-compliance of Electricity Ombudsman, Mumbai's Order dated 02.08.2016 by Maharashtra State Electricity Distribution Company Ltd.	03.05.2017
7	20 of 2017	Petition of Laxmi Organic Industries Ltd. regarding non-compliance of Order dated 03.06.2016 in Case No. 59 of 2015 by Consumer Grievance Redressal Forum, Kalyan Zone of Maharashtra State Electricity Distribution Co. Ltd.	09.05.2017
8	18 of 2017	Petition of Dhanji Developers regarding outstanding payments for sale of wind energy and interest on delayed payments due from Maharashtra State Electricity Distribution Co. Ltd. under its Energy Purchase Agreement	16.05.2017
9	166 of 2016	Petition of Rajlakshmi Minerals regarding outstanding payments for sale of wind energy and interest on delayed payments due from Maharashtra State Electricity Distribution Co. Ltd. under its Energy Purchase Agreement	16.05.2017
10	157 of 2016	Petition of Windmill Owners Welfare Association of India regarding outstanding payments for sale of wind energy and interest on delayed payments due to its Members from Maharashtra State Electricity Distribution Co. Ltd. under their Energy Purchase Agreements	16.05.2017
11	118 of 2016	Petition of Shri Sanjay A. Gawade regarding violation of S. 42 of Electricity Act, 2003 by Maharashtra State Electricity Distribution Co. Ltd.	26.05.2017
12	170 of 2016	Verification of compliance of Renewable Purchase Obligation targets by BEST Undertaking for FY 2015-16	30.05.2017
13	40 of 2015	Petition of Tata Power Company Ltd. (Distribution) regarding Protocol for consumer migration in the Mumbai Parallel licensing area in pursuance of Appellate Tribunal for Electricity Judgment dated 28.11.2014	12.06.2017



Sr. No.	Case No.	Subject	Date
14	182 of 2014	Petition of Tata Power Company Ltd. (Distribution) for approval of Revised Network Roll-out Plan in pursuance of Commission's Order dated 14.8.2014 in Case No. 90 of 2014	12.06.2017
15	8 of 2016	Petition filed by PTC India Ltd. for review of Order dated 6.11.2015 in Case No. 65 of 2015.	15.06.2017
16	172 of 2016	Verification of compliance of Renewable Purchase Obligation targets by Reliance Infrastructure Ltd. (Distribution) for FY 2015-16	16.06.2017
17	171 of 2016	Verification of compliance of Renewable Purchase Obligation targets by Tata Power Co. Ltd. (Distribution) for FY 2015-16	16.06.2017
18	174 of 2016	Verification of compliance of Renewable Purchase Obligation targets by Mindspace Business Parks Pvt. Ltd. for FY 2015-16	20.06.2017
19	120 of 2016 AND MA No. 16 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for modification in approved Load Shedding Protocol for certain periods between September and December, 2016 AND Application of Maharashtra Veej Grahak Sanghatana for Intervention in Case No. 120 of 2016	20.06.2017
20	81 of 2016 AND MA No 11 of 2016	Petition of Chamber of Marathwada Industries and Agriculture for reduction in the ceiling and other revisions in the mechanism for levy of Fuel Adjustment Charge by Distribution Licensees AND Application of Balaji Electro Smelters Ltd. for Intervention in Case No. 81 of 2016	21.06.2017
21	48 of 2017	Petition of Gigaplex Estate Pvt. Ltd. for approval of PPA and adoption of tariff for procurement of 2 MW RTC Power and 1 MW Peak Load Power from 19.4.2017 to 30.9.2017	21.06.2017
22	92 of 2016	Petition of Grace Industries Ltd. to extend the Commercial Operation Date of its Captive Generating Plant and permit it to wheel energy through Open Access to its own Industrial Unit at Butibori, Distt. Nagpur	23.06.2017
23	138 of 2016	Petition of Maharashtra State Power Generation Co. Ltd. for review of certain provisions of Multi-Year Tariff Order dated 30.8.2016 in Case No. 46 of 2016	03.07.2017
24	146 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for Review of Order dated 16.09.2016 in Case No. 74 of 2015.	03.07.2017
25	173 of 2016	Verification of compliance of Renewable Purchase Obligation targets by Indian Railways for FY 2015-16	04.07.2017
26	101 of 2016 AND MA No. 3 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for discontinuing refund of Additional Supply Charges for applications received after 1.1.2016 AND Application of Shri Suresh Sancheti for intervention in Case No. 101 of 2016	07.07.2017
27	32 of 2015	Petition of M.R. Scion Agro Processors Pvt. Ltd. regarding non-compliance of Consumer Grievance Redressal Forum, Kolhapur Zone's Order dated 28.11.2013 by Maharashtra State Electricity Distribution Co. Ltd	07.07.2017
28	177 of 2016	Petition of Mahindra Lifespace Developers Ltd. regarding non-compliance of Appellate Authority's Order by the Maharashtra State Electricity Distribution Company Ltd.	11.07.2017



Sr. No.	Case No.	Subject	Date
29	158 of 2016	Petition of Shri. Suresh Shivram Sawant regarding non-compliance of Consumer Grievance Redressal Forum, Kolhapur Zone's Order dated 05.08.2016 by Maharashtra State Electricity Distribution Company Ltd.	11.07.2017
30	98 of 2016	Petition of Harman Finochem Ltd. regarding non-compliance of Consumer Grievance Redressal Forum, Aurangabad Zone's Order dated 20.05.2016 by Maharashtra State Electricity Distribution Company Ltd.	11.07.2017
31	14 of 2017	Petition of Om Shree Agro-Tech Ltd. regarding non-compliance of Electricity Ombudsman, Mumbai's Order dated 14.10.2016 by Maharashtra State Electricity Distribution Company Ltd.	11.07.2017
32	78 of 2016	Petition of Paul Strips and Tubes Pvt. Ltd. regarding violation of Orders in Case No. 95 of 2013 and MA No. 187 of 2014, and for refund of Additional Energy Charge prematurely levied by Maharashtra State Electricity Distribution Co. Ltd.	13.07.2017
33	123 of 2015	Petition of IEPL for grant of Transmission Licence for its 400 kV D/C Line LILO on 400 kV Koradi II - Warora Line of MSETCL	14.07.2017
34	35 of 2017	Petition of Reliance Infrastructure Ltd. (Distribution) to allow cumulative fulfilment of its Renewable Purchase Obligation targets for FY 2016-17 and FY 2017-18	14.07.2017
35	110 of 2016	Petition of Tata Power Co. Ltd. (Transmission) for review of Multi-Year Tariff Order dated 30.6.2016 in Case No. 22 of 2016	19.07.2017
36	151 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for review of Order dated 16.05.2016 in Case No. 9 of 2016 regarding increase in the connected load limit for areas outside Municipal Corporations under the Standards of Performance Regulations, 2014.	26.07.2017
37	124 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for amendment to Fuel Adjustment Charge provisions of Multi-Year Tariff Regulations, 2015.	27.07.2017
38	141 of 2015	Petition of Rattan India Power Ltd. regarding tariff applicable to start-up power, and for netting of start-up power with power supplied to Maharashtra State Electricity Distribution Co. Ltd. under PPAs dated 22.04.2010 and 5.06.2010	31.07.2017
39	6 of 2017	Petition of Aurangabad Municipal Corporation for clarification regarding applicability of tariff for Public Water Supply Schemes	01.08.2017
40	37 of 2016 and MA No.5 of 2016 in Case No.37 of 2016	Petition of Tata Power Company Ltd. (Distribution) for keeping in abeyance its PPA with Ideal Energy Projects Ltd.	02.08.2017
41	47 of 2017	Petition of Nidar Utilities Panvel LLP for approval of provisional Tariff for its SEZ at Panvel, Distt. Raigad	03.08.2017
42	116 of 2017	Petition of Maharashtra Airport Development Co. Ltd. for approval to its power procurement plan and to undertake competitive bidding for procurement for one year from 1.09.2017	04.08.2017



Sr. No.	Case No.	Subject	Date
43	160 of 2016	Petition of Kolhapur Green Energy Pvt. Ltd. for review of Order dated 10.10.2016 in Case No. 87 of 2015 determining the Tariff of its Municipal Solid Waste-based Power Project at Kolhapur	07.08.2017
44	93 of 2016 AND MA No. 25 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for review of Order dated 10.5.2016 in Case No. 43 of 2015 with regard to its claim to Cross-Subsidy Surcharge from 6 consumers in its area supplied by Tata Power Co. Ltd. (Distribution) AND Application of Tata Power Co. Ltd. (Distribution) for dismissal of Petition in Case No. 93 of 2016 as non-maintainable	09.08.2017
45	139 of 2016	Petition of Ultra Tech Cement Ltd. regarding non-compliance of Distribution Open Access Regulations, 2016 and incorrect monthly billing methodology followed by Maharashtra State Electricity Distribution Co. Ltd.	11.08.2017
46	50 of 2015	Petition of Tata Power Co. Ltd. (Distribution) for approval of commissioning and capitalisation of Distribution Network development works on which considerable investment has been made, in accordance with Appellate Tribunal for Electricity Judgment dated 28.11.2014 in Appeal No. 246 of 2012	14.08.2017
47	94 of 2016	Application of Reliance Infrastructure Ltd. for amendment of Transmission Licence No. 1 of 2011 Transmission Licence No. 1 of 2011 (Second Amendment)	18.08.2017
48	117 of 2016	Petition of JSW Energy Ltd. for revision in Tariff on account of Changes in Law under PPA dated 23.2.2010 with Maharashtra State Electricity Distribution Co. Ltd.	23.08.2017
49	90 of 2016	Petition of JSW Energy Ltd. regarding recovery of incentive payments by Maharashtra State Electricity Distribution Co. Ltd. under PPA dated 23.2.2010	29.08.2017
50	125 of 2017	Petition of Maharashtra Airport Development Co. Ltd. for approval of PPA and adoption of Tariff for 4-9 MW short-term power purchase from 1.9.2017 to 31.8.2018.	30.08.2017
51	167 of 2016	Petition of Maha Cold Storage Association for review of Multi-Year Tariff Order dated 3.11.2016 in Case No. 48 of 2016 with regard to tariff of Pre-Cooling and Cold Storage Units for Agricultural Products	30.08.2017
52	119 of 2016	Petition of Shri. T. P. Vartak for determination of generic Capital Cost and Tariff for Mini and Micro Hydro Power Projects for sale of power to Distribution Licensees of Maharashtra	31.08.2017
53	124 of 2017	Petition of RattanIndia Power Ltd. for consent from Maharashtra State Electricity Distribution Co. Ltd. to participate in the tariff-based bidding process for procurement of 400 MW for 8 months from November, 2017 under the Case 4 Guidelines regarding flexibility in utilization of coal in IPP Generating Stations	06.09.2017
54	84 of 2017	Petition of Maharashtra State Electricity Transmission Co. Ltd. for review of Commission's Order dated 1.3.2017 in Case No. 140 of 2016. Corrigendum Order	06.09.2017



Sr. No.	Case No.	Subject	Date
55	66 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. and Adani Power Maharashtra Ltd. for pre-ponement of supply of 400 MW power under PPA dated 16.02.2013	11.09.2017
56	3 of 2017	Petition of Alloy Steel Producers Association of India for review of Multi-Year Tariff Order dated 3.11.2016 in Case No. 48 of 2016 applicable to Maharashtra State Electricity Distribution Co. Ltd.	11.09.2017
57	57 of 2017	Petition of INOX Air Products Pvt. Ltd. seeking clarification of Multi-Year Tariff Order dated 3.11.2016 in Case No 48 of 2016 regarding the reduction in Govt. subsidy to Express Feeder category consumers	18.09.2017
58	26 of 2017	Petition of Brihanmumbai Electric Supply & Transport Undertaking for approval of deviations in Standard Bidding Documents under the Competitive Bidding Guidelines for procurement of power on long-term basis	23.09.2017
59	25 of 2017 & MA No 10 and 15 of 2017	Petition of Brihanmumbai Electric Supply & Transport Undertaking for approval of Power Procurement Plan for FY 2018-19 to FY 2027-28 AND Application of RattanIndia Power Ltd. for intervention in Case No. 25 of 2017 AND Application of Ideal Energy Projects Ltd. for intervention in Case No. 25 of 2017	23.09.2017
60	51 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for revision of District Magistrate, Wardha's Order dated 16.6.2014 under Rule 3(3) of the Works of Licensees Rules, 2006	26.09.2017
61	61 of 2017	Petition of Dhariwal Infrastructure Ltd seeking sale of power from its Grid-connected Thermal Generating Station (2x300MW) at Tadali, Chandrapur District on short-term basis to any Distribution Licensee in Maharashtra for 3 months in FY 2017-18	28.09.2017
62	138 of 2017	Petition of Gigaplex Estate Pvt. Ltd. for approval of PPA and adoption of tariff for procurement of 4 MW RTC power for 6 months from October, 2017	29.09.2017
63	135 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for Short-Term Power Purchase above the ceiling rate approved in the Multi-Year Tariff Order dated 3.11.2016 in Case No. 48 of 2016	06.10.2017
64	1 of 2017	Petition of ASN Power Projects (P) Ltd. for refund of Commitment Fee and Infrastructure Clearance charges pursuant to withdrawal of its Biomass Power Project proposal and cancellation of Final Consent Agreement by Maharashtra Energy Development Agency	10.10.2017
65	93 of 2013	Compliance by Maharashtra State Electricity Distribution Co. Ltd. of Appellate Tribunal for Electricity's Judgment dated 26.2.2016 in Appeal No 210 of 2014 filed by Indian Wind Power Association (Maharashtra State Council)	13.10.2017
66	10 of 2017	Petition of Sudarshan Tyres Pvt. Ltd. regarding non-compliance of Orders of Consumer Grievance Redressal Forum, Nashik Zone dated 08.07.2016 and the Electricity Ombudsman, Mumbai dated 25.10.2016 by Maharashtra State Electricity Distribution Co. Ltd.	17.10.2017



Sr. No.	Case No.	Subject	Date
67	38 of 2016	Petition of Adani Power Maharashtra Ltd. for tariff adjustment on account of Change in Law events under its four PPAs with Maharashtra State Electricity Distribution Co. Ltd.	18.10.2017
68	123 of 2016	Miscellaneous Application of Maharashtra Electricity Distribution Co. Ltd. in its MYT Petition (Case No. 48 of 2016) for revision of the Operation & Maintenance Expense norms	23.10.2017
69	44 of 2016 & MA Nos.27, 29 and 32 of 2016 in Case No. 44 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for removal of difficulties in implementation of Order dated 04.08.2015 in Case No. 190 of 2014 regarding compliance of its Renewable Purchase Obligation and related matters AND Application of Green Energy Association for intervention in Case No 44 of 2016 AND Intervention Application of Wind Independent Power Producers Association in Case No 44 of 2016. AND Application of Indian Wind Power Association (Northern Regional Council) for intervention in Case No. 44 of 2016	24.10.2017
70	70 of 2016 & MA Nos. 19, 30 and 31 of 2016 in Case No 70 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd. for extension of time for meeting its cumulative Renewable Purchase Obligation shortfall of FY 2014-15 and related matters AND Application of Green Energy Association for intervention in Case No70 of 2016 AND Application of Wind Independent Power Producers Association for intervention in Case No.70 of 2016 AND Application of Indian Wind Power Association (Northern Regional Council) for intervention in Case No 70 of 2016	24.10.2017
71	144 of 2017 AND MA No. No. 20 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for amendments in Bidding Documents for medium-term procurement of power under Central Govt. Competitive Bidding Guidelines dated 16.1.2017, with reference to Bids invited by BEST Undertaking. AND Application of Tata Power Co. Ltd. (Generation) for intervention in Case No. 144 of 2017 (INTERIM ORDER): Passed on 10.10.2017 - Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval for Amendment in the Model Bidding Documents issued by Ministry of Power for Procurement of electricity for medium term from power stations set up on Finance, Own and Operate basis on January 16, 2017	30.10.2017
72	87 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for guidelines for Forecasting, Scheduling and Deviation Settlement for Solar and Wind Power generation	06.11.2017



Sr. No.	Case No.	Subject	Date
73	60 of 2017	Petition of Bindu Vayu Urja Pvt. Ltd. regarding non-compliance by Maharashtra State Electricity Distribution Co. Ltd. of Commission's Order regarding timely payment for supply of Wind Energy in Case No. 79 of 2016	07.11.2017
74	77 of 2017	Petition of Ghatge Patil Industries Ltd. regarding non-compliance of Order in Case No. 68 of 2016 by Maharashtra State Electricity Distribution Co. Ltd. in respect of payments for supply of Wind Energy	07.11.2017
75	81 of 2017	Petition of Shah Promoters & Developers regarding non-compliance of Order in Case No. 53 of 2016 by Maharashtra State Electricity Distribution Co. Ltd. in respect of payments for supply of Wind Energy	07.11.2017
76	90 of 2017	Petition of D. J. Malpani regarding non-compliance of Order in Case No. 135 of 2016 by Maharashtra State Electricity Distribution Co. Ltd. in respect of payments for supply of Wind Energy and for over-injected units	07.11.2017
77	91 of 2017	Petition of Giriraj Enterprises regarding non-compliance of Order in Case No. 136 of 2016 by Maharashtra State Electricity Distribution Co. Ltd. in respect of payments for supply of Wind Energy and for over-injected units	07.11.2017
78	155 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval of short-term procurement of Wind and Solar Energy through Competitive Bidding, and from Wind Energy Generators after expiry of EPAs	15.11.2017
79	24 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. regarding Change in Law events relating to Late Payment Surcharge provisions of PPAs under S. 63 of Electricity Act, 2003	16.11.2017
80	176 of 2016 AND MA No. 5 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for review of certain aspects of Multi-Year Tariff Order dated 3.11.2016 in Case No. 48 of 2016 AND Application of Maharashtra Veej Grahak Sanghatana for intervention in Case No. 176 of 2016	20.11.2017
81	49 of 2017	Petition of Tata Power Company Limited (Distribution) for relaxation or modification of certain provisions of the Multi Year Tariff Regulations, 2015 and re-determination of O&M Expenses accordingly	20.11.2017
82	72 of 2017	Petition of Shri Pandurang M. Dattu for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
83	71 of 2017	Petition of Shri Youraj M. Sakhare for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
84	70 of 2017	Petition of Smt. Tejaswini G. Tad & 4 others for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
85	69 of 2017	Petition of Smt. Bebi Mohan Teli & 3 others for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017



Sr. No.	Case No.	Subject	Date
86	68 of 2017	Petition of Shri Nandakumar S. Jadhav for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
87	67 of 2017	Petition of Shri Abhiman E. Nikam for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
88	66 of 2017	Petition of Shri Santosh P. Yadav and Shri Vishwajeet S. Yadav for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
89	65 of 2017	Petition of Shri Satish B. Marda for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
90	64 of 2017	Petition of Shri Satish D. Shinde for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works by Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
91	63 of 2017	Petition of Shri Dattatray D. Jasud & 2 others for revision of Sub-Divisional Magistrate, Mangalwedha's Order dated 27.2.2017 regarding compensation for Transmission works of Maharashtra State Electricity Transmission Co. Ltd.	22.11.2017
92	165 of 2016	Petition of Tata Power Co. Ltd. (Distribution) (TPC-D) for review of certain provisions of Multi-Year Tariff Order dated 21.10.2016 in Case No. 47 of 2016	22.11.2017
93	9 of 2017	Petition of Reliance Infrastructure Ltd. (Distribution) for relaxation or modification of certain provisions the Multi-Year Tariff Regulations, 2015, and re-determination of O&M Expenses accordingly	22.11.2017
94	110 of 2017	Petition of Mumbai International Airport Pvt. Ltd. for clarification regarding applicability of Power Factor Incentive to Open Access consumption	28.11.2017
95	168 of 2016	Petition of Mindspace Business Parks Pvt. Ltd. for review of Multi-Year Tariff Order dated 26.10.2016 in Case No. 10 of 2016	28.11.2017
96	150 of 2017	Petition of The Tata Power Co. Ltd. (Distribution) for clarity on certain matters relating to medium-term competitive bidding for procurement of 750 MW power by BEST Undertaking	30.11.2017
97	148 of 2017	Petition of Tata Power Co. Ltd. (Generation) seeking suspension of medium-term competitive bidding for procurement of 750 MW by BEST Undertaking	30.11.2017
98	115 of 2015 AND MA No.9 of 2015 in Case No.115 of 2015	Petition of Power Exchange India Ltd. for operating intra-State Power Market in Maharashtra AND Application of Indian Energy Exchange Ltd. for intervention in Case No. 115 of 2015	30.11.2017
99	157 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for approval of Long/Medium/Short term procurement of Renewable Energy through Competitive Bidding under Regulation 5 of MERC (Terms and Conditions for determination of Renewable Energy Tariff) Regulations, 2015.	06.12.2017



Sr. No.	Case No.	Subject	Date
100	159 of 2017	Petition of Maharashtra State Electricity Distribution Company Ltd. seeking approval for Long term Bagasse based Co-generation power through Competitive Bidding under Regulation No.5 of MERC (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2015.	08.12.2017
101	108 of 2016	Petition of Maharashtra State Electricity Distribution Co Ltd. for review and merger of Solar and non-Solar Renewable Purchase Obligation targets, and related issues	12.12.2017
102	142 of 2017	Suo moto proceeding in the matter of Show-Cause Notice issued in Order dated 8 February, 2017 in Case No. 89 of 2015	12.12.2017
103	13 of 2017	Petition of D.J. Malpani regarding non-compliance of the Consumer Grievance Redressal Forum, Nashik Zone's Order dated 27.10.2016 by Maharashtra State Electricity Distribution Co. Ltd.	13.12.2017
104	59 of 2017	Petition of Maharashtra State Power Generation Co. Ltd. for approval of Capital Cost and Tariff of Koradi Generating Units 8, 9 & 10, Chandrapur Units 8 & 9 and Parli Unit 8	14.12.2017
105	166 of 2017	Petition of The Tata Power Co. Ltd. (Generation) under Section 86(1)(f) read with Section 86(1)(b) of the EA, 2003 challenging BEST's decision dated 29.11.2017 informing that Tata Power has not pre-qualified for e-Reverse Auction for procurement of 250MW of power for a period of 5 years from FY 2018-19	14.12.2017
106	54 of 2017	Petition of Jawahar Shetkari Sahakari Soot Girni Ltd. regarding non-compliance of the Consumer Grievance Redressal Forum, Jalgaon Zone's Orders dated 30.01.2017 by Maharashtra State Electricity Distribution Company Ltd.	14.12.2017
107	88 of 2016	Petition of Tata Motors Ltd. regarding non-compliance of Distribution Open Access Regulations, 2005 and 2014 and Commission's Order dated 3.1.2013 in Case Nos. 8, 18, 20 and 33 of 2012 by Maharashtra State Electricity Distribution Co. Ltd.	18.12.2017
108	165 of 2017	Petition of Hindustan Petroleum Corporation Limited for arbitrary levy of Cross Subsidy Surcharge on the Open Access consumption for FY 2016 -17	18.12.2017
109	27 of 2017	Petition of Smt. Mumtaj Amrut Mane regarding non-compliance of Electricity Ombudsman, Mumbai's Order dated 24.10.2016 in Representation No. 104 of 2016 by Maharashtra State Electricity Distribution Company Ltd.	19.12.2017
110	153 of 2016 AND MA No. 1 of 2017 in Case No. 153 of 2016	Petition of RattanIndia Nasik Power Ltd. for staggered operationalization of the Bulk Power Transmission Agreement for 950 MW power for its Sinnar Thermal Power Plant AND Application of RattanIndia Nasik Power Ltd. for permission to supply 400 MW balance capacity from its Sinnar Thermal Power Plant through Open Access	20.12.2017
111	131 of 2015 AND MA No. 3 of 2016 in Case No.131	Petition of REI Power Bazaar Pvt. Ltd. for establishing an Intra-State Power Exchange in Maharashtra AND Application of Power Exchange India Ltd. for intervention in Case No. 131 of 2015 AND Application of Indian Energy Exchange Ltd. for intervention in Case No. 131 of 2015	21.12.2017



Sr. No.	Case No.	Subject	Date
	of 2015 AND MA No. 25 of 2017 in Case No.131 of 2015		
112	179 of 2017 and Interlocutory Applications	Petition of Lupin Limited seeking directions against MSEDCL for arbitrary levy of Cross Subsidy Surcharge and Additional Surcharge by way of supplementary bill dated 05.12.2017 on the Open Access consumption of the Petitioner for FY 2016-17 which is a part of Group Captive Power Plant.	21.12.2017
113	178 of 2017 and Interlocutory Applications	Petition of INOX Air Products Private Limited seeking directions against MSEDCL for arbitrary levy of Cross Subsidy Surcharge and Additional Surcharge by way of supplementary bill dated 05.12.2017 on the Open Access consumption of the Petitioner for FY 2016-17 which is a part of Group Captive Power Plant.	21.12.2017
114	76 of 2016	Petition of Bajaj Finserv Ltd. regarding contravention by Maharashtra State Electricity Distribution Co. Ltd. of provisions of Distribution Open Access Regulations, 2014 and 2016 regarding Banking and settlement of Renewable Energy	22.12.2017
115	99 of 2016	Petition of Classic Citi Investments Pvt. Ltd. for compliance by Maharashtra State Electricity Distribution Co. Ltd. of the Commission's Order dated 30.3.2016 in Case No. 23 of 2015 with regard to Open Access permission and issue of Generation Credit Notes	26.12.2017
116	180 of 2017 and Interlocutory Application	Petition of OPGS Power Gujarat Private Ltd for wrongful imposition of Cross Subsidy Surcharge and Additional Surcharge by the Maharashtra State Electricity Distribution Company Limited (MSEDCL) on its captive users of availing Open Access for the FY 2015-16 and FY 2016-17. AND Interlocutory Application of OPGS Power Gujarat Private Ltd. to stay the operation of the letters dated 28.11.2017 04.12.2017 and 05.12.2017, raised by MSEDCL on the captive users of the Applicant/ Petitioner till the pendency of the accompanying/ main Petition	29.12.2017
117	145 of 2017	Petition of Shri. Namdeo Sukhdeo Choudhary regarding non-compliance of the Consumer Grievance Redressal Forum, Akola's Order dated 7.6.2017 in Case No. 17 of 2017 by Maharashtra State Electricity Distribution Company Ltd.	02.01.2018
118	28 of 2017	Petition of Balaji Amines Ltd. regarding non-compliance of Electricity Ombudsman, Nagpur's Order dated 21.08.2015 by Maharashtra State Electricity Distribution Co. Ltd.	03.01.2018
119	21 of 2017	Petition of Shri. Subhash Keshavrao Deshmukh regarding voltage variation beyond the specified limit in the supply of power to his agricultural connection by Maharashtra State Electricity Distribution Co. Ltd.	03.01.2018
120	12 of 2017	Petition of Karamtara Engineering Pvt. Ltd. regarding non-compliance by Maharashtra State Electricity Distribution Co. Ltd. of Electricity Ombudsman, Nagpur's Order dated 29.10.2014 in Representation No. 2 of 2014.	03.01.2018



Sr. No.	Case No.	Subject	Date
121	181 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for Short Term Power Purchase at higher cost than the ceiling rate approved by the Commission in Case No. 48 of 2016.	05.01.2018
122	2 of 2017	Petition of Maharashtra Veej Grahak Sanghatana for review of Multi-Year Tariff Order for Maharashtra State Electricity Distribution Co. Ltd. in Case No. 48 of 2016 regarding power purchase expenses, delayed payment charges, sharing of efficiency losses, and clarification on Consumer Security Deposit	05.01.2018
123	164 of 2017	Petition of Maharashtra State Electricity Distribution Company Ltd seeking approval for procurement of around 200 MW Solar power on Long Term basis from rooftop/ground mounted Solar power projects proposed to be set up in the premises of its existing substations and approval for consideration of this Solar power procured for fulfilment of its Solar RPO targets.	09.01.2018
124	105 of 2016	Petition of Sanskar Agro Processors Pvt. Ltd. regarding violation of Final Assessment Order of Assessment Authority under S. 126 of Electricity Act, 2003 by Maharashtra State Electricity Distribution Co. Ltd.	09.01.2018
125	152 of 2016	Petition of Maharashtra Electricity Distribution Co. Ltd. for amending the Multi-Year Tariff Regulations, 2015 with regard to the provisioning for Bad and Doubtful Debts	10.01.2018
126	183 of 2017	Petition of Maharashtra State Electricity Distribution Company Ltd seeking approval for deviation in standard bidding document for procurement of Long Term Bagasse based Co-generation Power for meeting the Non-solar Renewable Purchase Obligations under Section 19 of MERC (RPO, its Compliance and Implementation of REC Framework) Regulations, 2016.	11.01.2018
127	27 of 2018	Petition of OPGS Power Gujarat Private Limited for wrongful action of Maharashtra State Electricity Distribution Co. Ltd. of granting the consent for Open Access under Section 10 of the Electricity Act 2003, mid-way in the FY 2017-18, for the purposes of supply of power by it, which is a Captive Generating Plant, to its Captive Users	12.01.2018
128	146 of 2017	Petition of M/s. Omsairam Steel and Alloys Pvt. Ltd. and 4 others seeking Intervention and Direction that calculation of Load Factor Incentive (L.F.I) by taking into consideration Planned Load Shedding hours as directed under the order dated 9 August, 2004 passed in Case No.6 of 2004	12.01.2018
129	4 of 2017	Petition of Brihanmumbai Electric Supply & Transport Undertaking for review of certain provisions of Multi-Year Tariff Order dated 28.10.2016 in Case No. 33 of 2016	12.01.2018
130	137 of 2017	Petition of M/s. Krishna Valley Power Private Limited and Sahyadri Renewable Energy Private Ltd for adjustment of Banked units in consumer bills	15.01.2018
131	205 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. seeking a review of Daily Order dated 14.12.2017 passed by the Commission	15.01.2018
132	133 of 2016	Petition of Maharashtra Metro Rail Corporation Ltd. seeking relaxation in the capacity limits for eligibility under the Roof-top Solar PV Net Metering Regulations, 2015	16.01.2018



Sr. No.	Case No.	Subject	Date
133	23 of 2017 AND MA No.7 of 2017 AND MA No.8 of 2017 AND MA No.13 of 2017 AND MA No.14 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. proposing Bank Guarantee / Letter of Credit equivalent to Cross-Subsidy Surcharge and Additional Surcharge from Captive Generators as payment security before providing Open Access AND Application of Captive Power Producers Association for intervention in Case No. 23 of 2017 AND Application of Sai Wardha Power Generation Ltd. for intervention in Case No. 23 of 2017 AND Application of OPGS Power Gujarat Pvt. Ltd. for intervention in Case No. 23 of 2017 AND Application of JSW Energy Ltd. for intervention in Case No. 23 of 2017	17.01.2018
134	78 of 2017	Petition of MSPL Ltd. regarding outstanding payments for sale of wind energy and interest on delayed payments from Maharashtra State Electricity Distribution Co. Ltd. under its Energy Purchase Agreements	17.01.2018
135	74 of 2017	Petition of Kamal Engineering Corporation regarding outstanding payments for sale of wind energy and interest on delayed payments from Maharashtra State Electricity Distribution Co. Ltd. under its Energy Purchase Agreements	17.01.2018
136	73 of 2017	Petition of Shah Promoters and Developers regarding outstanding payments for sale of wind energy and interest on delayed payments from Maharashtra State Electricity Distribution Co. Ltd. under its Energy Purchase Agreements	17.01.2018
137	7 of 2017	Petition of Smt. Anila Gupta for clarification of Multi-Year Tariff Order dated 28.10.2016 in Case No. 33 of 2016 with regard to refund of Transport Division Loss Recovery Charge to consumers switching from Brihanmumbai Electric Supply & Transport Undertaking to the other Distribution Licensee in its area of supply	17.01.2018
138	11 of 2017	Petition of Shri. Uttam D. Gaikwad for review of the Multi-Year Tariff Order dated 28.10.2016 in Case No. 33 of 2016 with regard to refund of Transport Division Loss Recovery Charge by Brihanmumbai Electric Supply & Transport Undertaking	18.01.2018
139	177 of 2017	Petition of Rajlakshmi Minerals under Section 142 and 146, read with Section 149 of the Electricity Act, 2003 seeking compliance of the Commission's Order dated 16 May, 2017 in Case No 166 of 2016	18.01.2018
140	43 of 2016 and MA No. 6 of 2017	Petition of Brihanmumbai Electric Supply & Transport Undertaking to restrain Tata Power Co. Ltd. (Distribution) from laying its network and providing new supply to consumers in the common Licence area, and for investigation under Section 128 of the Electricity Act, 2003 AND Application of Brihanmumbai Electric Supply & Transport Undertaking for early hearing of Case No. 43 of 2016	22.01.2018



Sr. No.	Case No.	Subject	Date
141	56 of 2017	Petition of Smt. Prabha Shankarrao Dhote for revision of the District Magistrate, Wardha's Order dated 17.12.2016 regarding Transmission works on her land	23.01.2018
142	106 of 2016	Petition of Santacruz Electronic Export Processing Zone for issue of Specific Conditions of its Distribution Licence and to use the existing distribution network of other Licensees till its own network is developed	24.01.2018
143	151 of 2015	Petition of Reliance Infrastructure Ltd. (Distribution) regarding contravention of the Commission's Interim Order in Case No. 182 of 2014 by Tata Power Co. Ltd. (Distribution)	24.01.2018
144	43 of 2017	Petition of Tulshi Casting and Machining Ltd. regarding non-compliance of the Electricity Ombudsman, Mumbai's Order dated 6.01.2017 by Maharashtra State Electricity Distribution Co. Ltd.	24.01.2018
145	131 of 2016	Petition of Cosmo Films Ltd. regarding denial of Short-Term Open Access by Maharashtra State Electricity Distribution Co. Ltd. for Day-Ahead transactions through Power Exchanges, and for compensation	25.01.2018
146	16 of 2017	Petition of Shri Ashok Kulkarni for investigation of Tata Power Company Ltd. (Generation) under Section 128 of the Electricity Act, 2003 in respect of contracts awarded for painting, dredging, coal handling, coal freight, shipping cost, etc. from FY 2003-04, and for refund to consumers of any excess recovery	29.01.2018
147	141 of 2016	Petition of OPGS Power Gujarat Pvt. Ltd. regarding withholding of consent for Inter-State Open Access from October, 2016 by Maharashtra State Electricity Distribution Co. Ltd.	30.01.2018
148	102 of 2017	Petition of Runwal Developers Pvt. Ltd. and R Mall Developers Pvt. Ltd. for issue of Generation Credit Notes for May to September, 2015 by Maharashtra State Load Despatch Centre	31.01.2018
149	121 of 2017	Petition of Tulshi Casting and Machining Ltd. regarding non-compliance of the Commission's directives in Case No. 94 of 2015 dated 19.08.2016 by Maharashtra State Electricity Distribution Co. Ltd.	31.01.2018
150	134 of 2017	Petition of M/s. Gurera Synthetics Pvt. Ltd. regarding violation of MERC (Electricity Supply Code and Other Conditions of Supply) Regulations, 2005 by Maharashtra State Electricity Distribution Co. Ltd.	31.01.2018
151	206 of 2014	Petition of Maharashtra State Electricity Distribution Co. Ltd. for refund of Rs. 50.44 crore paid to Sai Wardha Power Ltd. in pursuance of Tripartite Energy Purchase Agreements, and Rs. 8.79 crore towards the balance of Cross-Subsidy Surcharge for FY 2012-13.	01.02.2018
152	132 of 2017	Petition of Shri B. R. Mantri against MSEDCL for deliberate submission of false and misleading information in latest Case No. 78 of 2016 with reference to old Case No. 95 of 2013 and 184 of 2013 for refund of Additional Energy Charge	01.02.2018
153	80 of 2017	Petition of Newfound Properties and Leasing Pvt. Ltd. for taking on record its deemed Distribution Licensee status for the IT & ITES Special Economic Zone at the MIDC Trans-Thane Creek Industrial Area, District Thane, and for specifying the Specific Conditions of its Distribution Licence	02.02.2018



Sr. No.	Case No.	Subject	Date
154	142 of 2016	Petition of Tata Power Co. Ltd. (Distribution) for review of the Intra-State Transmission System Tariff Order dated 22.7.2016 in Case No. 91 of 2016 for the 3rd Control Period	02.02.2018
155	29 of 2017	Petition of Ankur Seeds Pvt. Ltd. regarding non-compliance of the Electricity Ombudsman, Nagpur's Orders in Representation No. 22 of 2016 and Review Petition No. 51 of 2016 by Maharashtra State Electricity Distribution Co. Ltd., and for clarification on the applicability of the relevant Tariff categories	02.02.2018
156	158 of 2017	Petition of Nagpur Solid Waste Processing and Management Pvt. Ltd. for determination of Tariff for sale of electricity from 11.5 MW Municipal Solid Waste based power project to be commissioned at Nagpur to Distribution Licensees in Maharashtra	05.02.2018
157	136 of 2017	Petition of Shri Ramchandra Dayshankar Pandey under Section 142 and 146 of the Electricity Act 2003 and various sections of the Consumer Grievance Redressal Forum and the Electricity Ombudsman Regulations, 2006.	05.02.2018
158	156 of 2016	Petition of Kisan Mouldings Ltd. regarding non-compliance of Electricity Ombudsman, Mumbai's Order dated 09.05.2013 in Representation No. 30/2013 by Maharashtra State Electricity Distribution Co. Ltd.	08.02.2018
159	05 of 2017	Petition of Reliance Infrastructure Ltd. (Distribution) and Reliance Infrastructure Ltd. (Generation) for approval of Power Purchase Arrangement from 23.2.2018 to 15.8.2036	08.02.2018
160	82 of 2017	Petition of Tata Power Co. Ltd.(Distribution) for revision in Service Connection Charges	09.02.2018
161	77 of 2015 AND MA No. 2 of 2016	Petition of Sai Wardha Power Ltd. seeking declaration of the Captive Generation status of its Generating Units 3 and 4 for FY 2014-15 AND Application of Tata Power Company Ltd. (Distribution) seeking intervention in Case No. 77 of 2015	09.02.2018
162	133 of 2017	Petition of Nandan Textiles Pvt. Ltd. for contravention of Sec 154 (6) of the Electricity Act 2003 by MSEDCL	14.02.2018
163	86 of 2017	Petition of the Brihanmumbai Electric Supply & Transport Undertaking for revision in Service Connection Charges	16.02.2018
164	44 of 2017	Petition of Shri. Mangesh Madhukar Pandit regarding non-compliance of the Electricity Ombudsman, Mumbai's Order dated 18.05.2016 by Maharashtra State Electricity Distribution Co. Ltd.	16.02.2018
165	103 of 2017	Petition of Tuljabhawani Cold Storage regarding non-compliance of CGRF, Baramati Zone's Order dated 6.4.2017 in Case No. 6 of 2017 by Maharashtra State Electricity Distribution Co. Ltd.	16.02.2018
166	104 of 2017	Petition of Tuljabhawani Cold Storage Pvt. Ltd. regarding non-compliance of CGRF, Baramati Zone's Order dated 6.4.2017 in Case No. 5 of 2017 by Maharashtra State Electricity Distribution Co. Ltd.	16.02.2018
167	130 of 2016	Petition of Maharashtra State Electricity Transmission Co. Ltd for revision of District Magistrate, Nashik's Order dated 16.12.2015 regarding compensation to land owners for Transmission works	16.02.2018



Sr. No.	Case No.	Subject	Date
168	129 of 2017	Petition of Shri Dattatraya Khanderao Khaire and Another for revision of District Magistrate, Nashik's Order dated 16.12.2015 regarding compensation for Transmission works on their lands	16.02.2018
169	95 of 2017	Petition of Maharashtra Biomass Energy Developers Association for review of the Biomass fuel price determined in the Renewable Energy Tariff Order for FY 2017-18 in Case No. 33 of 2017	22.02.2018
170	62 of 2017 AND MA No. 9 of 2017	Petition of Sai Wardha Power Generation Ltd. for directions to Maharashtra State Electricity Distribution Co. Ltd. regarding terms of Open Access for April, 2017 AND Application of Sai Wardha Power Generation Ltd. for interim relief regarding terms of Open Access for April, 2017	23.02.2018
171	19 of 2017	Petition of RattanIndia Power Ltd. regarding sale of un-availed generation capacity to third parties in terms of its PPAs with Maharashtra State Electricity Distribution Co. Ltd.	27.02.2018
172	176 of 2017 and MA No. 1 of 2018	Petition of Brihanmumbai Electric Supply & Transport Undertaking to regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State AND Application of Maharashtra State Electricity Distribution Company Limited for intervention in Case No. 176 of 2017	27.02.2018
173	138 of 2015	Petition of RattanIndia Power Ltd. regarding outstanding payments for supply of power under PPAs dated 22.04.2010 and 5.06.2010 and provision of Letter of Credit by Maharashtra State Electricity Distribution Co. Ltd.	27.02.2018
174	80 of 2016	Petition of Arvind Cotsyn (India) Ltd., Arvind Dyeing and Bleaching Mills Pvt. Ltd. and Arvind Finlease Pvt. Ltd. regarding non-compliance of directions under Distribution Open Access Regulations, 2016 for wind energy adjustment in Time-of-Day slots	27.02.2018
175	15 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for reduction in the Technical Minimum of Generating Units in Maharashtra as per Central Electricity Regulatory Commission norms	01.03.2018
176	122 of 2015	Petition of Maharashtra State Electricity Distribution Co. Ltd. for amendment in the Case 1 Stage 1 Competitive Bidding PPAs with regard to Contracted Capacity and related provisions	05.03.2018
177	123 of 2017 and MA No. 22 of 2017 and MA No. 24 of 2017	Petition of JSW Energy Limited under Section 86(1)(f) and other applicable provisions of the Electricity Act, 2003 read with Article 13 of the PPA dated 23.02.2010, filed against MSEDCL for seeking adjudication of a dispute. AND Application filed by Adani Power Maharashtra Limited in Petition filed by JSW Energy Limited under Section 86 (1)(f) of the Electricity Act, 2003 read with Article 13 'Change in Law' of Power Purchase Agreement. AND Petition of Rattanindia Power Ltd. under Section 86(1)(f) and other applicable provisions of the Electricity Act, 2003 read with Article 13 of the PPA dated 23.02.2010, filed against MSEDCL for seeking adjudication of a dispute.	07.03.2018



Sr. No.	Case No.	Subject	Date
178	189 of 2013 and 140 of 2014	Petition of Adani Power Maharashtra Ltd. for compensation in Tariff on account of Change in Law under the PPAs dated 08.09.2008, 31.03.2010, 9.08.2010 and 16.02.2013	07.03.2018
179	149 of 2016	Petition of Gigaplex Estate Pvt. Ltd. for approval of Aggregate Revenue Requirement and Multi-Year Tariff of its Distribution Business for 3rd Control Period FY 2016-17 to FY 2019-20	12.03.2018
180	34 of 2017	Petition of Shah Promoters and Developers regarding non-compliance of Order dated 31.5.2016 in Case No. 55 of 2015 by Maharashtra State Electricity Distribution Co. Ltd.	12.03.2018
181	58 of 2017	Petition of Hindustan Petroleum Corporation Ltd. for refund of Wheeling Charges and Losses wrongly levied by Tata Power Co. Ltd. (Distribution)	12.03.2018
182	49 of 2016	Petition of Khodashi Power Pvt. Ltd. regarding wrongful application of tariff in the EPA dated 18.3.2014 with Maharashtra State Electricity Distribution Co. Ltd. for its Small Hydro Power Project	13.03.2018
183	30 of 2017	Petition of Daulat Agro (India) Pvt. Ltd. regarding non-compliance of Schedule of Charges Order dated 8.9.2006 in Case No. 70 of 2005	13.03.2018
184	23 of 2016 AND MA No 12 of 2016	Petition of Wat-ere-source Technologies Pvt. Ltd. regarding non-compliance of Commission's Orders in Case Nos. 73 of 2014 and 80 of 2015, and for power evacuation arrangements and finalization of EPA for its Karwand Small Hydro Power Project	14.03.2018
185	143 of 2017	Petition of Shri. Balaso Maruti Mote regarding non-compliance of Consumer Grievance Redressal Forum, Kolhapur's Order dated 6 June, 2017 by Maharashtra State Electricity Distribution Co. Ltd.	14.03.2018
186	72 of 2016	Petition of Reliance Infrastructure Ltd. (Distribution) regarding Stand-by Charges payable to MSEDCL and nature of Stand-by support	16.03.2018
187	114 of 2016	Petition of Maharashtra State Electricity Distribution Co. Ltd for a mechanism for recovery of charges on account of over-drawal by Indian Railways	19.03.2018
188	159 of 2016	Petition of Sai Wardha Power Generation Ltd. for declaration of Captive Generating status of its Units 3 and 4 for FY 2015-16	19.03.2018
189	162 of 2016	Petition of Adani Transmission (India) Ltd. for recovery of Late Payment Surcharge and regarding non-compliance of Commission's directives by State Transmission Utility	20.03.2018
190	70 of 2018	Petition of Adani Power Maharashtra Limited under Section 86 (1) (b) read with Article 18.1 of 1320 MW PPA dated 08.09.2008 and Article 15.3 of 1200 MW dated 31.03.2010, 125 MW dated 09.08.2010 and 440 MW dated 16.02.2013 for approval of Supplementary Power Purchase Agreements executed between MSEDCL and APML for passing on the discount in tariff for the balance period of the PPAs as per the Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India (SHAKTI)	20.03.2018



Sr. No.	Case No.	Subject	Date
191	9 of 2011	Petition of JSW Energy Ltd. for adjudication of dispute on its claim of Force Majeure event under the PPA with Maharashtra State Electricity Distribution Co. Ltd., in pursuance of Appellate Tribunal Judgment in Appeal No. 20 of 2012	20.03.2018
192	45 of 2017	Petition of Hindustan Petroleum Corporation Ltd. regarding wrongful levy of Regulatory Asset Charge by Tata Power Co. Ltd. (Distribution) on power sourced through Open Access	21.03.2018
193	53 of 2017	Petition of Tata Power Co. Ltd.(Distribution) for review of the Stand-by Arrangement with Maharashtra State Electricity Distribution Co. Ltd. for the Mumbai Distribution area, and related issues	23.03.2018
194	107 of 2017	Petition of Alok Ingots regarding non-compliance of Consumer Grievance Redressal Forum, Kalyan Zones Order dated 13.01.2017 by Maharashtra State Electricity Distribution Co. Ltd.	23.03.2018
195	40 of 2017	Petition of Chamber of Marathwada Industries and Agriculture regarding non-compliance by Maharashtra State Electricity Distribution Co. Ltd. of the Commissions Fuel Adjustment Charge post facto approval for April to October, 2016, and related issues	23.03.2018
196	46 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for modification of directives of the Commission dated 1.3.2017 to refund FAC of Rs. 369.54 for April to October, 2016 to its consumers	23.03.2018
197	109 of 2017	Petition of Jai Corp Ltd. for Review of Commission's Order dated 14.2.2017 in Case No. 89 of 2016 with regard to payment of interest	26.03.2018
198	42 of 2017	Suo moto review of status and requirement of upcoming Generation Projects of Maharashtra State Power Generation Co. Ltd.	27.03.2018
199	169 of 2016	Verification of compliance of Renewable Purchase Obligation targets by Maharashtra State Electricity Distribution Co. Ltd. for FY 2015-16	27.03.2018
200	39 of 2017	Petition of The Tata Power Company Limited (Distribution Business) (TPC-D) for approval of Power Procurement Plan for FY 2018-19 to FY 2024-25	27.03.2018
201	85 of 2017	Petition of Maharashtra State Electricity Distribution Co. Ltd. for amendment of Banking provisions of Distribution Open Access Regulations, 2016	27.03.2018
202	69 of 2016	Petition of Century Rayon for amendment of Renewable Purchase Obligation Regulations, 2016 so as to exempt Captive Users of Fossil Fuel-based Co-Generation Plants	28.03.2018
203	71 of 2016	Petition of Captive Power Producers Association for review of Renewable Purchase Obligation Regulations, 2016 so as to exempt Captive Users of Fossil Fuel-based Co-Generation Plants	28.03.2018
204	73 of 2016	Petition of Uttam Galva Steels Ltd. for amendment of Renewable Purchase Obligation Regulations, 2016 so as to exempt Captive Users of Fossil Fuel-based Co-Generation Plants	28.03.2018



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