



Maharashtra Electricity Regulatory Commission



Annual Report 2014-2015



MERC

Maharashtra Electricity Regulatory Commission

**Annual Report
2014-2015**



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FROM THE CHAIRPERSON

During the year, the Commission granted Distribution Licence to TPC-D as a second licensee in Mumbai City & Suburbs to provide the option of cheaper electricity to the consumers and address the issues of parallel licences.

One of the different issues that came before the Commission was the sharp decrease in the short supply of domestic coal, which resulted in lower generation from coal based power plant. Based on the Ministry of Power's communication dated 31 July, 2013, the Commission vide its Order dated 20 August 2014 in Case No. 140 of 2014 and Case No. 147 of 2014, arrived at formulae to address the fuel impact of imported coal so that generation is achieved at the optimum level and supply to consumer is not negatively affected.

Government of India initiative to increase solar based generation and considering the target set by the Central Government by year 2022, the Commission has started the process of drafting Regulation for Net-Metering, for solar roof top installation which will be notified in FY 2015-16.

During the FY 2014-15, the Commission has issued a total of 191 Orders.

The Commission remains committed to the mandate set by the Electricity Act, 2003 and the reforms contained therein to ensure great prospects for Maharashtra.

A handwritten signature in black ink, appearing to read "Chandra Iyengar".

Chandra Iyengar



1. CONSTITUTION AND FUNCTIONS OF THE COMMISSION

The Govt. of Maharashtra, vide Notification dated August 5, 1999, established the Maharashtra Electricity Regulatory Commission (MERC) consisting of a Chairperson and two Members under the Electricity Regulatory Commissions (ERC) Act, 1998. The Commission has three-fold functions, viz. (i) quasi-judicial; (ii) quasi-legislative and (iii) executive. The following functions were initially entrusted to the Commission under that Act:

- a) Determination of the Tariff for electricity - wholesale, bulk, grid or retail, as the case may be;
- b) Determination of the Tariff for the use of the transmission facilities;
- c) Regulation of power purchase and procurement process of the transmission and distribution Utilities, including the price at which power is to be procured from generators or other sources for transmission, sale, distribution and supply in the State;
- d) Promotion of competition, efficiency and economy in the activities of the electricity industry to achieve the objects and purpose of the Act.

Consequent to the coming into force of the Electricity Act (EA), 2003 from 10 June 2003, the ERC Act, 1998 was repealed and the Commission was entrusted with the following additional functions:

- a) Facilitation of intra-State transmission and wheeling of electricity
- b) Issue of Licences to for electricity transmission, distribution, and trading
- c) Promotion of cogeneration and generation of electricity from renewable sources of energy
- d) Adjudication of disputes between Licensees and generation companies, and between Licensees, and reference of any dispute for arbitration
- e) Levy of fees for the purposes of the Act
- f) Specification of the State Grid Code
- g) Specification or enforcement of standards with respect to quality, continuity and reliability of service by Licensees
- h) Fixation of trading margin in the intra-State trading of electricity, if necessary
- i) Discharge of such other functions as may be assigned under the Act
- j) Advice to the State Government under Section 86 (2).

2. ORGANISATIONAL SET UP

2.1 STAFF ON THE ESTABLISHMENT OF THE COMMISSION

The Government of Maharashtra initially sanctioned 24 posts in June, 2000 to the Commission to carry out its functions under the ERC Act, 1998. In March, 2010, the Government sanctioned 39 additional posts to cope with the increased work arising from the wider functions entrusted to the Commission under the EA, 2003. The details of the posts are as follows:

Staff Position (As on 31 March 2015)

| Sr. No. | Designation of Post | Posts Sanctioned | Posts Filled | | Vacant Posts |
|---------|--|------------------|---------------|---------------|--------------|
| | | | On Nomination | On Deputation | |
| 1. | Secretary | 1 | - | 1 | - |
| 2. | Executive Director | 1 | - | - | 1 |
| 3. | Director (Electrical Engineering) | 2 | 1 | - | 1 |
| 4. | Director (Tariff) | 2 | 1 | - | 1 |
| 5. | Director (Legal) | 1 | - | - | 1 |
| 6. | Director (Admin. & Fin) | 1 | - | - | 1 |
| 7. | Deputy Director (Technical) | 8 | 7 | 1 | - |
| 8. | Deputy Director (Legal) | 4 | 3 | - | 1 |
| 9. | Deputy Director (A&F) | 4 | 2 | 1 | 1 |
| 10. | Under Secretary | 1 | - | - | 1 |
| 11. | Assistant Director | 4 | 3 | - | 1 |
| 12. | Section Officer | 2 | 2 | - | - |
| 13. | Computer System Administrator | 1 | - | - | 1 |
| 14. | Database/Web Administrator | 1 | 1 | - | - |
| 15. | Assistant Accounts Officer | 1 | - | 1 | - |
| 16. | Personal Assistant (Selection Grade) | 3 | 3 | - | - |
| 17. | Personal Assistant (Higher Grade) | 2 | 1 | - | 1 |
| 18. | Higher Grade Stenographer (English) | 1 | - | - | 1 |
| 19. | Higher Grade Stenographer (Marathi) | 1 | - | - | 1 |
| 20. | Receptionist-cum-Telephone Operator-cum-Office Assistant | 1 | 1 | - | - |
| 21. | Clerk Typist-cum-Office Assistant | 7 | 4 | - | 3 |
| 22. | Librarian-cum-Office Assistant | 1 | 1 | - | - |
| 23. | Driver-cum-General Assistant | 5 | 4 | - | 1 |
| 24. | Peon | 8 | 7 | - | 1 |
| | Total | 63 | 41 | 04 | 18 |

2.2 CONSULTANTS

Under section 91 (4) of the EA, 2003, the Commission can appoint consultants with specialized skills to assist the Commission in the discharge of its functions on terms and conditions as may be stipulated. The Commission notified the MERC (Terms & Conditions of Appointment of Consultants) Regulations, 2004, and engages consultants when necessary to assist it in carrying out various technical, financial, legal and administrative functions.



3. STATE ADVISORY COMMITTEE

The State Advisory Committee (SAC) has been constituted by the Commission under section 87 of the EA, 2003. Its objective is to advise the Commission on (i) major questions of policy; (ii) matters relating to quality, continuity and extent of service provided by Licensees; (iii) compliance by Licensees with conditions and requirements of their Licence; (iv) protection of consumer interest; and (v) energy supply and overall standard of performance of the utilities. The SAC is reconstituted every two years. The SAC is chaired by the Chairperson of the Commission, and the Commission's Members are its Members ex-officio. The Secretary to the Commission is the Member-Secretary of the SAC.

During FY 2014-15, the Commission reconstituted the SAC, upon expiry of the term of its Members, on 21 August, 2014 for a period of two years with the following Members:

- | | |
|--|--------------------------|
| 1. Chairperson, MERC | - Ex-officio Chairperson |
| 2. Member, MERC (I) | - Ex-officio Member |
| 3. Member, MERC (II) | - Ex-officio Member |
| 4. Secretary, MERC | - Member Secretary |
| 5. Secretary, Food, Civil Supplies and Consumer Protection Department, Government of Maharashtra | - Ex-officio Member |
| 6. Secretary (Energy), Industries, Energy and Labour Department, Government of Maharashtra. | - Ex-officio Member |
| 7. Joint Secretary, Ministry of New and Renewable Energy, Government of India, New Delhi. | - Member |
| 8. General Manager/Chief Engineer(Electrical), Central Railway, Mumbai. | - Member |
| 9. Zonal Manager (Western Zone), Rural Electrification Corporation Ltd, Mumbai. | - Member |
| 10. Maharashtra Chamber of Commerce, Industry & Agriculture, Mumbai. | - Member |
| 11. Federation of Indian Chambers of Commerce and Industry (FICCI), Maharashtra State Council, Mumbai | - Member |
| 12. Confederation of Indian Industry (CII), Maharashtra State Council, Mumbai. | - Member |
| 13. Prayas (Energy Group), Pune | - Member |
| 14. President, Mumbai GrahakPanchayat, Mumbai | - Member |
| 15. President, Thane-Belapur Industries Association, Navi Mumbai | - Member |
| 16. Maharashtra VeejGrahakSanghatana, Ichalkaranji, District: Kolhapur | - Member |
| 17. Tata Institute of Social Sciences, Mumbai | - Member |
| 18. Indira Gandhi Institute of Development Research, Mumbai | - Member |
| 19. CEO, Indian Energy Exchange Ltd., Mumbai | - Member |
| 20. Director, (Department of Electrical Engineering), IIT, Mumbai | - Member |

4. POWER SECTOR SCENARIO OF MAHARASHTRA

4.1. GENERATION

The energy requirement of the State is supplied from the generation plants of the Maharashtra State Power Generation Company Ltd. (MSPGCL), private Generating Companies, Central Sector allocation and Renewable Energy (RE) generators. The energy requirement of Maharashtra for FY 2014-15 was 135814 MU, out of which 32% was supplied by MSPGCL, 25% from Central Sector allocation, 21% by IPPs, 8% by RE generators, 8% from embedded Mumbai Generators (TPC-G and RInfra-G), 5% from Short term/ Inter-State bilateral procurement, and 1% by Captive Power Plants. The total installed capacity in the State is 23967 MW (as on 31.03.2015). MSPGCL has a major share of around 47%, with an installed capacity of 11237 MW. MSPGCL's capacity includes thermal generation capacity of 7980 MW, Hydro capacity of 2,585 MW and Gas capacity of 672 MW. The MSPGCL plants are located across the State, with thermal plants at Chandrapur, Koradi, Paras, Parli, Bhusawal, Khaperkheda, and Nashik; Gas-based plant at Uran; and Hydro power plants at Koyna, Vaitarna, Bhira, and Ghatghar (pump storage). MSPGCL has long-term power purchase agreements with the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL), the State Govt. Distribution Utility

Apart from MSPGCL, some IPPs have tied up with Distribution Licensees in Maharashtra for the supply of power. The major IPPs in Maharashtra are:

| Sr. No. | IPP | Installed Capacity (MW) |
|---------|---|-------------------------|
| 1 | Adani Power Maharashtra Limited, Tiroda | 3300 |
| 2 | JSW Energy Ltd., Ratnagiri | 1200 |
| 3 | Indiabulls Power Ltd., Nashik | 270* |
| 4 | Indiabulls Power Ltd., Amravati | 540 |
| 5 | Wardha Power Company Ltd., Chandrapur | 540 |
| 6 | Abhijeet MADC Nagpur Energy Pvt. Ltd., Nagpur | 246 |
| 7 | Gupta Energy Pvt. Ltd., Chandrapur | 120 |
| 8 | Ideal Energy Projects Ltd. | 270 |
| 9 | Dhariwal Infrastructure Ltd. | 300 |
| 10 | Vidarbha Industries Power Ltd. (VIPL) | 600** |
| | Total | 7386 |

*connected with the grid, Commercial operation date yet to be declared.

** VIPL has entered into a long term PPA with R Infra-D

Installed Capacity in Mumbai

| Sr No | Utility | Installed Capacity (MW) |
|-------|---|-------------------------|
| 1 | The Tata Power Co. Ltd. -Generation (Thermal and Hydro) | 1877 |
| 2 | Reliance Infrastructure Ltd. - Generation (DahanuTPS) | 500 |
| | Total | 2377 |



Installed Capacity of Central Sector in Maharashtra

| Sr. No. | Central Sector Stations in Maharashtra | Installed Capacity (MW) |
|---------|--|-------------------------|
| 1 | NTPC, Mauda, Distt. Nagpur | 1000 |
| 2 | Ratnagiri Gas (RGPPL) | 1967 |

The Central Sector allocation was supplied from the plants of National Thermal Power Corporation (NTPC) located at Korba, Vindhyachal, Kawas, Gandhar, Sipat, Mauda, etc. and Nuclear Power Corporation Ltd. (NPCIL)'s plant at Tarapur. In FY 2014-15, 33965MU were supplied through Central Sector allocation.

4.2. TRANSMISSION

Transmission is an important function which connects the supply and demand in the electricity market. The transmission systems of various Transmission Licensees are collectively called the Intra-State Transmission System (InSTS). The onus of InSTS planning lies with the State Transmission Utility (STU), which is the Maharashtra State Electricity Transmission Co. Ltd. (MSETCL). There are nine Transmission Licensees in Maharashtra, viz.:

| Sr.No. | Licensee | Licence No. | Issue Date |
|--------|---|-----------------|--|
| 1 | MSETCL | Deemed licensee | |
| 2 | Tata Power Co. (TPC) | 1 of 2014 | 14 August, 2014 (w.e.f.16 August,2014) |
| 3 | Reliance Infrastructure (Rinfra) | 1 of 2011 | 11 August,2011 (w.e.f. 16 August, 2011) |
| 4 | Jaigad Power Transmission Ltd. (JPTL) | 1 of 2009 | 8 February, 2009 |
| 5 | Adani Transmission(India) Ltd. (earlier Adani Power Maharashtra Ltd. - APML) | 2 of 2009 | 6 July, 2009 |
| 6 | Mah. Eastern Grid Power Transmission Co. Ltd. (MEGPTCL) | 1 of 2010 | 21 September, 2010 |
| 7 | Sinnar Power Transmission Co. Ltd. (SPTCL) | 2 of 2010 | 28 December, 2010 |
| 8 | Amravati Power Transmission Co. Ltd (APTCL) | 3 of 2010 | 30 December, 2010 |
| 9. | Vidarbha Industries Power Ltd. (VIPL) (Transmission) | 1 of 2015 | 5 January, 2015 |

The planning for the InSTS of which these Licensees are a part is undertaken by the STU based on system studies in coordination with the Central Electricity Authority (CEA) and the Power Grid Corporation of India Ltd. (PGCIL) for the purpose of evacuating power from existing and upcoming generation plants.

Details of Transmission lines and Bays in Maharashtra (as on 31 March, 2015) are as follows:



| Sr. No. | Name of Licensee | Ckt- km Line | Sub-Station (No.) | Transformation Capacity (MVA) |
|---------|--------------------|----------------|-------------------|-------------------------------|
| 1 | MSETCL | 44207.50 | 632 | 105433 |
| 2 | TPC-T | 1175 | 21 | 9182 |
| 3 | RInfra-T | 539 | 8 | 2975 |
| 4 | JPTL | 330 | 0 | 0 |
| 5 | ATIL | 438 | 0 | 0 |
| 6 | APTCL | 14 | 0 | 0 |
| 7 | MEGPTCL | 997 | 2 | 3000 |
| 8 | SPTCL | 57 | 0 | 0 |
| 9. | VIPL-T | 6.12 | 0 | 0 |
| | Grand Total | 47763.2 | 663 | 120590 |

4.3. DISTRIBUTION

Four Distribution Licensees cater to electricity consumers in Maharashtra: the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL), RInfra, TPC and the Brihanmumbai Electric Supply and Transport Undertaking (BEST). While BEST, RInfra and TPC cater to most of Mumbai city and its suburbs, the rest of Maharashtra (and a small area of Mumbai suburbs) is supplied by MSEDCL.

Details of the distribution segment in the State are given below:

| Particulars | MSEDCL FY 2014-15 | TPC FY 2014-15 | RInfra FY 2014-15 | BEST FY 2014-15 |
|---|----------------------|-------------------|----------------------|--------------------|
| No. of Consumers (Lakh) | 219.24* | 4.64 | 24.62 | 10.45 |
| Sales (MU) | 89556* | 7611 | 7316 | 5216 |
| Average Cost of Supply (Rs. / kWh) | 5.56* | 7.10 | 7.04 | 10.93 |
| Average Power Purchase Cost (Rs. / kWh) | 3.39* | 4.48 | 4.53 | 5.50 |
| Coincident Peak demand (MW) | 13936 | 1080 | 1119 | 824 |

**Based on the Tariff Order dated 16 August, 2012.*

4.4. RENEWABLE ENERGY

Maharashtra has generation potential of 13750 MW from renewable sources, which is 15.41% of the total potential of the country (89200 MW). The current status of the generation of energy from renewable and non-conventional sources (including wind, solar, biomass, bagasse cogeneration, etc.) is summarized below:



| Source | India | | Maharashtra | |
|----------------------|----------------------|--|----------------------|--|
| | Potential (MW) | Cumulative achievement (MW) (up to 31.03.2015) | Potential (MW) | Cumulative achievement (MW) (up to 31.03.2015) |
| Wind power | 48500 | 23444 | 9400 | 4441.71 |
| Solar power | 4-7 kWh/sq.m per day | 3743.97 | 4-7 kWh/sq.m per day | 329.25 |
| Biomass | 18000 | 1410.20 | 781 | 200 |
| Bagasse Cogeneration | 5000 | 3008.35 | 2200 | 1414.75 |
| Small Hydro Power | 15000 | 4055.36 | 733 | 284.03 |
| Waste to Energy | 2700 | 115.08 | 637 | 11.73 |
| Total (MW) | 89200 | 35776.96 | 13750 | 6681.47 |

Although Maharashtra's potential is 15% of the country's as a whole, the actual generation in the State constitutes 19% of India's generation from such sources. The capacity added from various Renewable Energy sources in the last 11 years is shown in the Table below:

| Sr. No. | Type of RE Power | 2004-05 | 2005-06 | 2006-07 | 2007-08 | 2008-09 | 2009-10 | 2010-11 | 2011-12 | 2012-13 | 2013-14 | 2014-15 | Total |
|---------|------------------------|---------------|------------|------------|--------------|------------|------------|---------------|---------------|---------------|----------------|---------------|----------------|
| 1 | Wind Power Projects | *456 | 545 | 485 | 268 | 178 | 139 | 239 | 407.06 | 288.6 | 1074 | 362.05 | 4441.71 |
| 2 | Biomass Power Projects | 8 | 0 | 10 | 16 | 61(#) | 20 | 40 | 0 | 15 | 20 | 10 | 200 |
| 3 | Bagasse Co-generation | **84 | 17 | 57 | 81 | 30 | 29 | 323.1 | 272.9 | 195 | 265.75 | 60 | 1414.75 |
| 4 | Waste to Energy | 0 | 0 | 0 | 0 | 0 | 0 | 4.73 | 0 | 4 | 3 | 0 | 11.73 |
| 5 | Small Hydro Projects | *** 206.83 | 0 | 0 | 6.5 | 0 | 16 | 16.9 | 18.5 | 6 | 0 | 13.3 | 284.03 |
| 6 | Solar Power | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 19 | 30.15 | 180.10 | 99 | 329.25 |
| | Grand Total | 754.83 | 562 | 552 | 371.5 | 269 | 204 | 624.73 | 717.46 | 538.75 | 1542.85 | 544.35 | 6681.47 |

Note : Actual Capacity addition during FY 2004-05 was 74.25 MW only.(Source: MEDA)

*Capacity includes projects of 407 MW commissioned before 2004-05

**Capacity includes projects of 67 MW commissioned before 2004-05

***Capacity includes projects of 200 MW commissioned before 2004.

5. SALIENT ISSUES

5.1. Promotion of Renewable Energy

Promotion of Renewable Energy (RE) is one of the major objectives of the EA, 2003 and National Action Plan on Climate Change. Section 86(1) (e) of EA, 2003 empowers the State Electricity Regulatory Commissions to promote renewable energy by specifying a target percentage of Renewable Purchase Obligation (RPO) in the areas of the respective Distribution Licensees. Accordingly, the Commission has notified the MERC (Renewable Purchase Obligation, its Compliance and Implementation of REC framework) Regulations, 2010 ('RPO Regulations') on June 7, 2010, under which RPO targets have been set for Obligated Entities from FY 2010-11 to 2015-16 as follows:

| Year | Minimum Required Purchase Quantum (in %) from RE Sources (in terms of energy equivalent in kWh) | | |
|---------|--|----------------------|-------|
| | Solar | Non-Solar (other RE) | Total |
| 2010-11 | 0.25% | 5.75% | 6.0% |
| 2011-12 | 0.25% | 6.75% | 7.0% |
| 2012-13 | 0.25% | 7.75% | 8.0% |
| 2013-14 | 0.50% | 8.50% | 9.0% |
| 2014-15 | 0.50% | 8.50% | 9.0% |
| 2015-16 | 0.50% | 8.50% | 9.0% |

The Distribution Licensees are also required to procure 0.1% of their Non-Solar (other RE) RPO per year during the period from FY 2010-11 to FY 2012-13 and up to 0.2% each year from FY 2013-14 to FY 2015-16 from Mini or Micro Hydro power projects.

Based on the Maharashtra Energy Development Agency (MEDA)'s RPO settlement report for the four Distribution Licensees, the Commission initiated proceedings for verification of compliance of RPO targets by them for four years, i.e. FY 2010-11 to 2013-14.

The Commission also notified the MERC (Terms and Conditions for Determination of RE Tariff) Regulations, 2010 on June 7, 2010. Based on these Regulations, the Commission has determined the levelised Tariffs through Orders every year on *suo-moto* basis for different RE sources. The Commission issued its RE Tariff Order for FY 2014-15 on 7 July, 2014.

5.2. DEMAND SIDE MANAGEMENT

The Maharashtra Electricity Regulatory Commission is the first Regulatory Commission in India to devise Demand Side Management (DSM) Regulations, viz. the DSM (Implementation Framework) Regulations, 2010 and the DSM (Cost-effectiveness Assessment) Regulations, 2010.

These Regulations are intended to promote the energy efficiency and energy conservation efforts of the Licensees. They require the Licensees to make DSM a part of their day to day operations. The Licensees can include the DSM costs in their Aggregate Revenue Requirement (ARR) to be treated as pass through expenses for determination of Tariffs.



In order to systematically encourage DSM and ensure the cost-effectiveness of the programmes, a DSM Consultative Committee has been constituted under the Regulations to assist the Commission.

Regulation 7.3 of the MERC (Multi Year Tariff (MYT)) Regulations, 2011 requires the Distribution Licensees to project their power purchase requirements after taking into consideration the target set for energy efficiency and DSM schemes.

Progress of DSM Programmes in FY 2014-15

The Commission has approved various incentive-based DSM Programmes. Their progress and status is given below.

T-5 FTL Programme

The T-5 Florescent Tube Light (FTL) programme was implemented by BEST and TPC-D. BEST has installed 18357 T-5 FTLs as against the target of 50,000, with a reduction of demand of 208.34 kW. TPC-D has replaced 4130 installations as against the target of 50,000, and the scheme was then terminated.

5-Star rating Ceiling Fan Programme

RInfra-D has implemented the first phase of the programme under which it has achieved the target of replacement of 19403 ceiling fans against the target of 20,000 replacements, resulting in savings of 366315 units. TPC-D replaced 3630 fans with a rebate of Rs. 21.78 lakh to participants. BEST Undertaking has launched the scheme in the second quarter of FY 2014-15 and installed 4786 star rating ceiling fans, with reduction of demand of 80.4 kW. MSEDCL has installed 4762 Ceiling Fans, and the scheme is now closed.

5-Star Split AC Programme

RInfra-D has launched the second phase of the programme for replacement of five star split ACs with a target of 1500 split ACs, and installed 17 Split ACs. TPC-D has replaced 634 window ACs with five star rated split AC, giving a total rebate of Rs. 30.08 lakh to participants. According to BEST, the response from manufactures and suppliers of ACs participating in the DSM pilot programme was inadequate.

Thermal Energy Storage Programme

The Commission had approved the pilot programme for Thermal Energy Storage (TES) Systems with a target of up to 2500 TR on 18 March, 2010. The programme is designed to shift load from day peak time to off peak night hours by using TES System. It was observed that some facilities were already installed in TESSystem but were not being effectively utilized. Due to this, one of the Licensees offers rebate for load shift achieved by TES System and not on capacity basis. A fixed rebate of Rs.1.00/kWh is offered to TES System consumers for 1 year. The approved budget was Rs.218 lakh. TPC-D implemented the programme and was able to shift 1600 kVA load during peak hours. Total rebate of Rs.10.14 lakh was paid to the participants.

5-Star rated Refrigerator Programme

The Five Star rated refrigerator programme was approved for RInfra-D and TPC-D on March 2, 2012. RInfra replaced 6365 old inefficient Refrigerators with five star rated Refrigerators as against the target of 5000 Refrigerators, and achieved savings of 2566690 units. TPC-D has launched the programme and installed 1387 Refrigerators, and paid rebate of Rs. 62.41 lakh to participants.



Demand Response Programme

The Commission has defined the Demand Response (DR) concept in its DSM Framework Regulations, 2010. The Commission had approved Automated as well as Manual DR programme for TPC-D. TPC-D has implemented the DR (Manual) pilot project, achieving 44,500 units load shift, and paid incentive of Rs.1.91 lakh to the participants. The participants included IT & ITES companies, sewage pumping Stations and some Industrial consumers. The consumers used several different methodologies to reduce their load when required by TPC-D, including changes in temperature settings of AC plants, shifting of work times, staggered switching of lighting supply, shift in pump operations, load curtailment using building management systems and switching on the stand-by generation.

The DSM Consultative Committee has constituted a Demand Response sub-Committee under Prof. Suryanarayan Dolla of IIT Bombay to draw up a framework for Auto DR programme.

Energy Audit Programme

RInfra-D has launched an Energy Audit programme for high-end consumers. The participating consumers are given incentive of 75% of the Audit fee as reimbursement if the suggested measures are adopted by them. Energy Audits have been carried out for 10 consumers. The Energy Audits have indicated estimated savings of 5.71MUs of energy per year for these 10 consumers. TPC-D has completed 15 Energy Audits and paid a total rebate of Rs.12.74 lakh to the participants.

Standard Offer Programme

Observing that there are several industrial and commercial consumers who invest in energy efficiency projects to reduce electricity consumption, TPC-D introduced a scheme to support such initiatives through a DSM programme called "Standard Offer".

Under the Standard Offer scheme, an incentive of Rs.1 per unit for proven energy saving achieved during 8:00 Hrs. to 20:00 Hrs. (except Sundays and holidays) is provided. The Commission had approved a pilot programme in January, 2013. The approved budget for the scheme is Rs.42.50 lakh. In FY 2014-15, five consumers have shown interest in the programme. 4 Projects are at the pre-commissioning stage and measurements have started. 1 Project has been commissioned and post-commissioning measurements started.

Consumer Awareness and Education

Under its Urja Samvardhan Upakram, RInfra-D conducted energy conservation and efficiency seminars for its consumers, which received good response. 40 seminars have been conducted in FY 2014-15 in various schools, and 72 energy conservation awareness programmes have also been undertaken.

TPC-D has celebrated Energy Conservation Week. Online quizzes, slogan and suggestion competitions, and online webinars were also organized.

BEST has organized consumer awareness programmes regarding Energy Conservation and Safety from 4th to 11th March, 2015.



5.3. TRANSMISSION PLANNING

Transmission Systems in India comprise Inter-State (ISTS) and Intra-State (InSTS) Transmission Systems. The ISTS and Inter-Regional Transmission System are mainly owned by PGCIL. The ISTS, InSTS and dedicated transmission lines are interconnected and together constitute the transmission grid.

CEA is responsible for preparing prospective generation and transmission plans and coordinating the activities of planning agencies, as provided under Section 73 (a) of the EA, 2003. The Central Transmission Utility (CTU) is responsible for the development of an efficient and coordinated ISTS, while the STU has the responsibility of doing so for the InSTS.

The STU, after interaction with the CTU, CEA, Regional Power Committee (RPC), power plant developers, etc., undertakes system studies as per the Manual on Transmission Planning Criteria and prepares proposals for system strengthening of the InSTS network, evacuation of power from Intra-State generation projects and drawal of power from InSTS points. The studies take into account the Grid Standards, Technical Standards for Connectivity to the Grid and other relevant standards/regulations. Major Intra-State schemes are planned in a coordinated manner, and are discussed by a Standing Committee.

In case of highly constrained areas like congested urban / semi-urban areas, difficult terrains, etc., the transmission corridors are planned for optimizing the right-of-way and cost. This is done by adopting higher voltage levels for the final system and operating at one level below in the initial stage, or by using multi-circuit towers to enable stringing of additional circuits in the future, or using technologies such as HVDC, GIS, etc.

In line with section 39 of the EA, 2003, the STU acts as the nodal agency for InSTS planning in coordination with Distribution Licensees and Intra-State generators connected/to be connected in the STU grid. The STU is the single point contact for InSTS planning and is responsible, on behalf of all the Intra-State entities, for evacuation of power from the State's generating Stations, meeting the requirements of the Distribution Licensees and drawing power from InSTS commensurate with the InSTS plan. The STU coordinates with urban planning agencies, Special Economic Zone (SEZ) developers, industrial developers, etc. to make adequate provision for transmission corridor and land for new sub-Stations for their long term requirements.

The system is planned to operate within permissible limits, both under normal as well as probable credible contingencies. However, the system may sometimes experience extreme contingencies and the system may not be planned to meet them. To ensure security of the grid, the extreme or rare but credible contingencies need to be identified and suitable mechanisms, such as load shedding, generation rescheduling, islanding, system protection schemes, etc. need to be worked out to mitigate their adverse impact.

The planned transmission capacity is finite. There is bound to be congestion if a large quantum of electricity is sought to be transmitted in a direction not previously planned.

Appropriate communication systems for new sub-Stations and generating Stations is planned by CTU/STUs and implemented by them and the generators so that they are ready by the time of commissioning.

The system is planned based on one or more of the following power system studies, viz. i) Power Flow Studies, ii) Short Circuit Studies, iii) Stability Studies and iv) EMTP studies (for switching / dynamic over-voltages, insulation coordination, etc).

Against the requirement of Long Term Access sought, the new transmission lines emanating from a power Station to the nearest grid point are planned considering overload capacity of the generating Stations, in consultation with generators. The new transmission additions required for system strengthening are planned keeping a margin of 10% in the thermal loading limits of lines and transformers.

The following evacuation schemes have been planned for execution by MSETCL:

| Evacuation schemes planned by STU for FY 2012-13 to FY 2016-17 (execution by MSETCL) | | | |
|--|---|--|---|
| 400/220 KV KORADI -II SUB-STATION(1 X 660 MW 2013-14) (2 X 660 MW 2014-15) | 400KV MALEGAON (SAUNDANE)(2015-16) | 765/400 KV LONARS/S. (2016-17) | Evacuation of Power from Parli TPS EXTENSION1 X 250 MW REP.(2013-14) |
| 400/220 KV CHANDRAPUR-II S/SAlong with Switching Station (CHANDRAPUR2 X 500 MW, 2013-14) | 400 KV NANDGAON PETH (IPP SUB-STATION) (2015- 16) | 400 KV SUBSTATION At NER, DIST.YAVATMAL FORJIMBUVISH (2016-17) | Evacuation of Power from URAN G.T. EXPANSIONPROJECT1) Block No. -I - 700MW (2013-14)2) Block No.-II-340MW (2014-15) |
| 765/400 KV WARDHA Pooling Station for LANCOVidarbha Thermal Power Ltd. (2X 660 MW) (2016-17) | 400 KV BHUSAWAL NEWS/S for evacuation of Power from BHUSAWAL REP. 1 X62 MW BY 1 X 660 MW(2016-17) | 400 KV NASHIK (EKLAHARE) S/S (2015-16) | 400KV DHULE-II S/S (DONDAICHA) (2016-17) |

5.4. LICENCES ISSUED

Under Section 15 of the EA, 2003, the Commission has the powers to grant Licences for transmission, distribution and trading of electricity. The Commission dealt with the following Licence-related matters in FY 2014-15.

Grant of Distribution Licence

The Licence granted to TPC under the repealed laws was to expire on 15 August, 2014. Under the EA, 2003, there is no provision for renewal of Licence. For grant of Licence, the Commission has to follow the procedure given in Section 15 and the application has to be decided within 90 days. Accordingly, the Commission invited Expressions of Interest (EoIs) for Distribution Licence for the area served by TPC on 1 January, 2014. Three parties, viz. TPC, MSEDCL and M/s. India Power Corporation Ltd. submitted EoIs, and the Commission directed them to submit Applications. No Application was filed by M/s. India Power Corporation Ltd. MSEDCL filed its Application within the stipulated period, but did not pursue it subsequently.

TPC filed its Application within the stipulated period, which was processed further by the Commission. After following due process under the EA, 2003, the Commission granted Distribution Licence to TPC for 25 years from 16 August, 2014 to distribute electricity in Mumbai City and part of Mumbai Suburban Area and areas of Mira Bhayandar Municipal Corporation, including the area covered of Chene and Varsave.



Grant of Transmission Licence

1. Since TPC's existing Licence was expiring on 15 August, 2014, TPC submitted an Application for grant of a Transmission Licence on 23 May, 2014 in accordance with Sections 14 and 15 of the EA, 2003 to enable it to operate, maintain and further develop the Transmission System established by it in and around Mumbai.

After following the procedure laid down under Section 15 of the Act, the Commission granted Transmission Licence to TPC for the Transmission Lines and the Receiving Stations located in and outside the Mumbai area, owned by TPC and proposed to be constructed and owned by TPC in future and forming part of InSTS of Maharashtra in accordance with Alternative 2 of the MERC (Transmission Licence Conditions) Regulations, 2004.

2. M/s. Vidarbha Industries Power Ltd. (VIPL) has established a 600 MW (2 x 300 MW) thermal generating Station at MIDC's Butibori Industrial Area near Nagpur. VIPL had established the interconnecting evacuation arrangement as a part of its generating Station. Since such evacuation arrangement is a part of the InSTS, VIPL was required to obtain Transmission Licence to operate and maintain the System. On an Application filed by VIPL, the Commission granted it a Transmission Licence for 25 years from 5 January, 2015. The Transmission Licence was granted to VIPL for the following transmission lines and transmission Sub Stations and Bays:

Transmission lines:

- a) 220 kV Double circuit transmission line (1.2 kms) from VIPL Power Plant switchyard outdoor gantry to MSETCL Butibori Sub Station III - (Scheme 1)
- b) 220 kV Double circuit transmission line (1.86 kms) from VIPL Power Plant switchyard outdoor gantry to MSETCL Butibori Sub Station I. (Around 160 m portion of each circuit is through 220 kV underground cables near MSETCL Sub Station - (Scheme 2)

Transmission Sub Stations and Bays:

- a) Two 220 kV bays at 220 kV MSETCL Butibori Sub Station III under Scheme 1
 - b) Two 220 kV GIS bays at 220 kV MSETCL Butibori Sub Station I under Scheme 2
3. The Commission also received a Petition under Section 17 of the EA, 2003, from M/s. Adani Power Maharashtra Ltd. to assign its Transmission Licence in favour of Adani Transmission (India) Ltd. Vide its Order dated 8 December, 2014 in Case No. 189 of 2014, the Commission allowed the assignment in accordance with the Scheme approved by the Gujarat High Court.
 4. The Transmission Licence of M/s Amravati Power Transmission Co. Ltd. was amended on its Application to incorporate the modification in its Transmission System as per the revised STU plan.

6. TARIFF AND OTHER SELECT ORDERS**RECEIPT AND DISPOSAL OF CASES IN FY 2014-15**

The position of receipt and disposal of Petitions by the Commission in FY 2014-15 was as follows:

| | |
|---------------------------------------|-----|
| Opening Balance | 125 |
| Petitions received during the year | 189 |
| Petitions disposed of during the year | 191 |
| Closing balance | 123 |

The Orders issued by the Commission are listed at Annexure – I

TARIFF DETERMINATION

During FY 2014-15, Generation Companies, Transmission Licensees and Distribution Licensees filed Mid-Term Review and Multi Year Tariff (MYT) Petitions. The Commission conducted Technical Validation Sessions for 14 Petitions. After receiving information on data gaps identified by it, the Commission admitted the Petitions and invited suggestions/objections from the public. Public Hearings were held for each Petition during FY 2014-15, including Public Hearings on MSEDCL's MYT Petition at six Revenue Division Headquarters in the State.

GENERATION**Maharashtra State Power Generation Co. Ltd. (MSPGCL)'s Petition for economic shut down of five Units to optimize resources and to achieve economy in coal-based Plant operations (Case No 78 of 2014)**

MSPGCL submitted a Petition on 27 March, 2014, seeking approval for economic shut down of five generating Units so as to optimize resources and to achieve economy in the operation of its coal-based Plants. Due to persistent coal supply shortages, these Units were not in a position to create a buffer stock prior to the monsoon season, which is essential to obviate the problems of wet coal and consequent adverse effect on Plant Availability and Load Ability of the generating Units during the rains. Wet coal supply during the rainy period adds to MSPGCL's problems and lowers the Availability Factor further. As oil support becomes inevitable for Boiler Plant stability, secondary oil consumption increases far above normative levels.

In its Order dated 16 March, 2015, the Commission observed that MSPGCL is facing coal quantity and quality problems from its existing sources, namely CIL and its subsidiaries. MSPGCL has explored the other options of procurement of additional coal, viz. by imports, and through domestic E-Auction, for fulfilling its coal requirements. Considering the practical difficulties and limitations of both options for procuring coal, MSPGCL had proposed to shut down five out of its least efficient Units of 210 MW temporarily till adequate coal becomes available, and to divert the coal to the other, more efficient Units at the same or nearby Stations. The Commission also noted that the age profile of MSPGCL Units is on the higher side. All the old Units are designed for a very high GCV of coal. Due to the present coal quantity and quality shortfall and uncertainty, MSPGCL is unable to obtain high GCV coal for its old Units. It is restricted to using low GCV coal in boilers designed for higher GCV. Firing lower GCV coal in boilers of higher design has a detrimental impact on the boilers, reducing their life further. It is also a fact that, with a service life beyond 25 years, the efficiency of a Unit reduces rapidly. MSPGCL has to fire more coal for obtaining the same heat content.



After shutting down the five Units as proposed, there would be an increase in generation by 460.82 MUs since the coal allotted to them would be diverted to other Units at the same or nearby Stations. MSPGCL had also submitted its strategy for mitigation of the proposed Idle Capacity Charges by redeployment of staff to remaining Units and to the upcoming Units at Koradi (3 x 660 MW) and Chandrapur (2 x 500 MW).

As Parli Unit 3 is under forced shut down, the issue of Plant Availability of that Unit would be considered separately at the time of truing up of FY 2014-15. R&M for Koradi Unit 6 has started, and hence it would not be available even if the coal situation improves.

The Commission allowed the economic shut down of the remaining Units proposed, viz. Bhusawal Unit 2, Koradi Unit 5 and Chandrapur Unit 1, temporarily till adequate coal becomes available, and the diversion of the coal allotted to these Units for utilization by the other more efficient Units in the manner proposed by MSPGCL. The dispensation would remain in force till 31 March, 2015 for the time being. In case the water situation at Parli TPS improves, MSPGCL may keep Parli Unit 3 under economic shut down subject to the same dispensation.

MSPGCL Petition for approval of final True up for FY 2012-13 (Order dated 16 March, 2015 in Case No 122 of 2014)

MSPGCL filed a Petition on 11 June, 2014 for Final True-up for FY 2012-13. The Petition dealt with the True up of the expenses and income related to operating thermal generation capacity of 7652 MW and hydro power Stations with total installed capacity of 2579 MW owned by Government of Maharashtra, Water Resource Department (GoMWRD) and operated by MSPGCL for FY 2012-13.

The Technical Validation Session (TVS) was held on 22 July, 2014. A Public Hearing was held on 9 December, 2014. The Commission issued its Order on 16 March, 2015 with following salient points:

- i) Actual Availability for Parli TPS (including Unit 6 and Unit 7) allowing the fixed cost recovery, as the water shortage situation was beyond MSPGCL's control, and also approved the actual performance parameters for Parli TPS (including Unit # 6 and Unit # 7) in the true up of fuel cost for FY 2012-13.
- ii) The Commission also approved the actual Availability of Uran GTPS allowing the fixed cost recovery for FY 2012-13. The Commission approved the actual performance parameters for Khaperkheda Unit 5 during the stabilisation period while carrying out the truing up for FY 2012-13. For the post stabilisation period, the Commission has approved the normative performance parameters as specified in the MERC (Terms and Conditions of Tariff) Regulations, 2005 ('the Tariff Regulations, 2005') while carrying out true up for FY 2012-13.
- iii) The Commission approved total variable charges of Rs. 10619.71 Crore and capitalisation of Rs. 197.30 Crore on true up for FY 2012-13 as claimed by MSPGCL, and normative O&M expenses of Rs. 1586.48 Crore on true up for FY 2012-13 in accordance with the approach in previous Orders.
- iv) The Commission approved the Return on Equity (RoE) of Rs. 662.81 Crore on true up for FY 2012-13 considering the opening equity for FY 2012-13 and the actual taxes paid by MSPGCL to the tune of Rs. 234.69 Crore on true up for FY 2012-13. Normative interest on working capital of Rs. 617.21 Crore was also approved.
- v) As the actual Availability for some of the Stations is lower than the target Availability approved by the Commission for recovery of full Fixed Charges, for such Stations, the Commission approved the recovery of full Fixed Charges on pro-rata basis.

- vi) The Commission approved the actual revenue of Rs. 14305.89 Crore for true up for FY 2012-13 and the actual non-tariff income of Rs. 94.87 Crore on true up for FY 2012-13, as submitted by MSPGCL.
- vii) The Commission approved Rs. 84.47 Crore towards the expenses of NHAI and TIDC for the existing Stations. The balance amount allocated for Bhusawal Units 4 and 5 was considered while approving their Capital Cost and Tariff.
- viii) The Commission approved Rs. 1240.04 Crore towards final true up for FY 2012-13 including carrying cost, to be recovered in six instalments. As the variation in cost of power purchase of MSEDCL is ultimately to be passed on to consumers, the Commission allowed MSEDCL to recover/adjust the amount in accordance with the provisions of the MERC (Multi Year Tariff) Regulations, 2011 (the MYT Regulations). As amended from time to time.

VIPL Petition for determination of Capital Cost and Final Tariff for FY 2014-15 and FY 2015-16 for its Generating Station at Butibori, Dist. Nagpur (Case No 115 of 2014)

VIPL filed a Petition on 30 May, 2014 for approval of capital cost and final Tariff of its 2 x 300 MW generating Station at MIDC Butibori Industrial Area, Dist. Nagpur, for the second Control Period. Power from the generating Station is being supplied to RInfra-D, which is a Distribution Licensee in parts of Mumbai. Vide Order dated 17 January, 2014, the Commission had earlier approved the provisional Tariff for FY 2014-15 and FY 2015-16, and directed VIPL to submit the capital cost based on audited accounts post Commercial Operation Date (COD).

The Commission held a TVS on 19 June, 2014, and a Public Hearing on 9 December, 2014. The salient features of Commission's Order dated 9 March, 2015 are as follows-

- i) The Commission approved the capital cost of Rs. 3940.10 Crore as against VIPL's claim of Rs. 4005.15 Crore. The Commission approved the debt: equity ratio of 70.4:29.6. The Commission has considered the Project cost of Rs. 3940.15 Crore, including the capitalisation of Rs. 5 lakh during the period from COD till 31 March, 2014. For determination of tariff for FY 2014-15, the Commission approved the capital cost of Rs. 3859.94 Crore, after deducting depreciation of Rs. 80.21 Crore, based on the average depreciation rate of the assets capitalised corresponding to Unit 1 and Unit 2, from the Project cost as on 31 March, 2014.
- ii) The Commission approved additional capitalisation of Rs. 510.40 Crore on a provisional basis for the Railway siding, RO Plant and other BTG spares. VIPL is expected to inform the Commission in case of sharing of railway siding with other users in future.
- iii) The Commission approved the RoE of Rs. 179.49 Crore for FY 2014-15 and Rs. 202.89 Crore for FY 2015-16, at the rate of 15.5% on the opening equity capital.
- iv) O&M expenses of Rs. 105 Crore for FY 2014-15 and Rs. 111 Crore for FY 2015-16 were approved taking into account the norms for generating sets of 250MW (in the absence of norms for 300 MW Capacity sets).
- v) The Commission has considered Station Heat Rate (SHR) of 2401 kcal/kWh for FY 2014-15 and FY 2015-16, and directed VIPL to submit the PG Test reports after completion.
- vi) The Commission approved Annual Fixed Charges of Rs. 814.91 Crore for FY 2014-15 and Rs. 907.47 Crore for FY 2015-16, and Energy Charges of Rs. 1.91 /kWh for both these years.



TPC-G Petition for recovery of Variable Charges of its Generation Unit 6 from Reliance Infrastructure Ltd. (Case No. 172 of 2014)

The demand forecast for Mumbai in the summer of 2014 was projected at 3510 MW as against 1627 MW available, resulting in a shortfall of 1883 MW which required to be wheeled from outside Mumbai. However, the available transmission capacity was limited to 1430 MW out of the maximum interconnection transfer capacity of 1710 MW.

In March, 2014, the requirement of importing additional power from outside Mumbai had crossed the limit of the available Transmission Capacity of tie-lines. At a meeting held on 24 March, 2014, chaired by the Principal Secretary (Energy), Govt. of Maharashtra, it was decided that Tata Power Co. (Generation) (TPC-G) will start Unit 6 and its generation will be shared by TPC-D, RInfra-D and BEST in the percentage based on their proportionate share of the STU Transmission Capacity Charges. It was also decided that the Maharashtra State Load Despatch Centre (MSLDC) shall work out the final decision for ensuring grid security and securing power for Mumbai.

TPC-G started operations of Unit 6 from 7 April, 2014 as per directives from MSLDC. TPC-G also raised bills for the recovery of the actual variable cost of Unit 6 during April to July, 2014 from the three beneficiary Distribution Licensees. All the concerned Distribution Licensees made the full payment except RInfra-D. The amount pending from RInfra-D was Rs. 13.76 crore. RInfra-D submitted its rationale for deduction of amount as being on account of the excess allocation of Unit 6 energy on 21 April, 2014, excess allocation in view of lower generation from Unit 5 and TPC-G Hydro and Unit-7. BEST also stated that it will not pay any charges for the Unit 6 generation, and hence requested MSLDC not to schedule any energy from Unit 6. Citing the disputes raised by Distribution Licensees, TPC-G did not comply with subsequent directions of MSLDC for taking the Unit 6 on bar.

In this background, TPC-G filed a Petition on 29 September, 2014 for recovery of variable charges of its generation Unit 6 from RInfra. It also sought a methodology of settlement of Unit 6 on commercial basis when Unit 6 generation is required against transmission constraints decided by SLDC. In its Order dated 19 March, 2015, the Commission noted that under Section 32(1) of the EA, 2003. MSLDC is the apex body for ensuring integrated operation of the power system in Maharashtra. The Commission directed all the concerned constituent Licensees to comply with the methodology, scheduling and other directions given by MSLDC from time to time for sharing of TPC-G Unit 6 generation and its subsequent commercial settlement. However, considering the limitations on MSLDC, the Commission considered it necessary to establish a standing protocol to deal with situations of disruption in Mumbai's embedded generation capacity, the impact of which cannot be mitigated by importing power because of transmission constraints. It directed that a Committee chaired by the MD, MSETCL (and including MSLDC, the concerned Distribution Licensees and generation Utilities) make recommendations for such a protocol, which may include resort to idle capacity, and on related issues of apportionment and commercial settlement, following which the Commission will decide the further course of action. As regards the Energy Charges payable to TPC-G for Unit 6 during the period of dispute, they would be as approved by the Commission in its Tariff Order dated 5 June, 2013 in Case No. 177 of 2011, with any change on account of revision in fuel cost recoverable through the Fuel Adjustment Cost mechanism if applicable. Bills may be revised accordingly. Cost implications on account of changes, if any, in performance parameters such as SHR, Auxiliary Consumption, etc. would be considered by the Commission during the final triuing-up process for TPC-G.

LICENSING

VIPL Petition for Transmission Licence for development of Transmission System (Case No. 60 of 2014)

VIPL filed a Petition for grant of Transmission Licence to enable it to develop, operate and maintain the transmission lines constructed as an evacuation arrangement. It also sought approval of provisional revenue gap for FY 2012-13 and 2013-14 and ARR for FY 2014-15 to FY 2015-16 in respect of its Transmission Business.

A TVS was held on 15 April, 2014, and the STU submitted its recommendations on 30 June, 2014 for grant of Transmission Licence. By its Order dated 5 January, 2015, the Commission granted a Transmission Licence to VIPL for 25 years from 5 January, 2015 for the following transmission lines and transmission Sub Stations and Bays:

Transmission lines :

- a) 220 kV Double circuit transmission line (1.2 kms) from VIPL Power Plant switchyard outdoor gantry to MSETCL Butibori Sub Station III - (Scheme 1)
- b) 220 kV Double circuit transmission line (1.86 kms) from VIPL Power Plant switchyard outdoor gantry to MSETCL Butibori Sub Station I. (Around 160 m portion of each circuit is through 220 kV underground cables near MSETCL Sub Station - (Scheme 2)

Transmission Sub Stations and Bays:

- a) Two 220 kV bays at 220 kV MSETCL Butibori Sub Station III under Scheme 1
- b) Two 220 kV GIS bays at 220 kV MSETCL Butibori Sub Station I under Scheme 2

Amravati Power Transmission Co. Ltd. (APTCL) Petition for amendment of Transmission Licence No. 3 of 2010 (Case No. 67 of 2014)

APTCL was granted a Transmission Licence (No.3 of 2010) on 30 December, 2010 and was authorized to establish and operate the following transmission lines, including related infrastructure:

- 400 kV Amravati Thermal Power Plant (TPP)-Akola sub-Station Transmission line (line to be taken and connected to Akola-I sub-Station of MSETCL initially, and subsequently extended and connected to Akola-II sub-Station of MEGPTCL).
- LILO of 400 kV Akola to Koradi Transmission line at Amravati TPP.
- Two 400 kV line bays at MSETCL Akola-I sub-Station.

The construction of 400 kV Amravati TPP to Akola - I sub-Station and further extension to Akola – II sub-Station was envisaged on the basis of the transmission scheme planned by the STU. However, based on the revised STU plan, APTCL was required to connect the transmission line from Amravati TPP directly to the Akola–II sub-Station of MEGPTCL. The construction of 400 kV line between the Akola–I sub-Station of MSETCL and the Akola-II sub-Station of MEGPTCL was in the scope of MEGPTCL’s Transmission Licence. Hence, APTCL opted to take its 400 kV line directly to MEGPTCL’s Akola-II sub-Station instead of connecting it to the Akola-I sub-Station of MSETCL initially.

In view of the above, APTCL submitted a Petition on 5 March, 2014 for amendment of its Transmission Licence to change the area by excluding the 400 kV Transmission Line between Amravati TPP and Akola-I sub-Station, and instead including the 400 kV Line between Amravati TPP and Akola-II sub-Station.

Vide its Order dated 4 August, 2014, the Commission allowed the amendment to the Transmission Licence, as applied for by APTCL.

TPC-D’s Application for Distribution Licence in Mumbai City and part of Mumbai Suburban Area and areas of Mira Bhayandar Municipal Corporation, including Chene and Varsave (Case No. 90 of 2014)

The Licence granted to TPC under the repealed Electricity laws was expiring on 15 August, 2014. In EA, 2003, there is no provision for renewal of licences. The Commission invited Expressions of Interest from interested parties for



Distribution Licence in the area presently served by TPC. TPC submitted its Petition on 7 April, 2014 for grant of Distribution Licence as per Section 14 and 15 of the EA, 2003 and in accordance with the requirement of the MERC (General Conditions of Distribution Licence) Regulations, 2006.

The Commission held TVS on 17 April, 2014 and 23 April, 2014. After receipt of satisfactory replies and other details, the Commission admitted TPC's Application on 6 May, 2014, and TPC published a Public Notice on 9 May, 2014.

The Commission noted that, apart from satisfying the requirements of capital adequacy, creditworthiness, code of conduct and minimum area requirement of the proposed area of supply, TPC's plan also proposed to rollout TPC's own distribution system in the proposed area of supply. TPC had also proposed to procure most of the required power through long-term contracts to meet the power requirement in the proposed area of supply. TPC also had sufficient experience in the value chain of electricity and has gained substantial management and technical expertise for professionally running the distribution business, besides rolling out advanced technologies. The Commission observed that TPC has already established some network and is proposing to create a network covering its entire area of supply. Therefore, the Commission considered TPC to be prima facie eligible and competent for the grant of Distribution Licence in the proposed area of supply.

The Commission published a Notice on 18 and 19 June, 2014 inviting suggestions and objections on the proposal to grant a Distribution Licence to TPC, and held a Public Hearing on 10 July, 2014. The Commission applied the following criteria to determine TPC's eligibility for grant of Distribution Licence:

- a) Minimum area of supply requirement
- b) Capital adequacy requirement
- c) Creditworthiness requirement
- d) Code of conduct requirement
- e) Requirement of own distribution system
- f) Power procurement plan; and
- g) Management and Technical expertise.

The Commission concluded that TPC satisfies these criteria and hence was eligible for the grant of the Distribution Licence. The Commission also considered the following issues:

- a) An analysis of the proposed network development by TPC in Mumbai City and parts of Mumbai Suburban area;
- b) Geographic, social, and demographic reality and the limitations of TPC's proposed area of supply;
- c) The proposal of TPC to serve some of its consumers located outside the proposed Licence area; and
- d) The Commission's powers to grant a licence to TPC and exercise regulatory control over TPC as a Licensee under the scheme of EA, 2003.

Based on analysis of the above issues and based on all the materials placed on records and after considering various objections/ suggestion received, the Commission concluded that it was in the public interest to grant Licence to TPC to distribute electricity in the proposed area of supply. Accordingly, vide its Order dated 14 August, 2014, the Commission granted a Distribution Licence to TPC to supply electricity in the proposed area of supply for a period of 25 years from August 16, 2014.



TPC Petition for Transmission Licence (Case No. 112 of 2014)

TPC's Petition stated that it owns and operates around 1140 ckt.km. of Transmission Lines at 220 kV/110 kV with 20 Receiving Stations spread across Mumbai having a transformation capacity of around 8873 MVA as on 31 March, 2014. Since its existing Licence was expiring on 15 August, 2014, TPC applied for grant of a Transmission Licence on 23 May, 2014 for a period of 25 years from 16 August, 2014.

A TVS was held on 3 June, 2014. The Commission admitted TPC's revised Application for grant of Transmission Licence on 11 June, 2014. STU provided its recommendation on 27 June, 2014. The Commission published a Public Notice on 17 July, 2014, and held a Public Hearing on 12 August, 2014.

Vide its Order dated 14 August, 2014, the Commission granted a Transmission Licence to TPC for the Transmission Lines and Receiving Stations (or Transmission Receiving Stations) located in and outside the Mumbai area, owned by TPC or proposed to be constructed and owned by TPC in future and forming part of InSTS of Maharashtra. The Commission included all the existing Transmission Systems as proposed by TPC. It also included the proposed schemes which were approved by it and included in the STU Plan, and the three schemes which were approved by it but not listed in the STU Plan for the period FY 2014-15 to FY 2018-19. 16 Transmission Schemes proposed by TPC which were neither approved by the Commission and STU nor included in the STU Plan were rejected. The Commission directed TPC to approach the Commission on case to case basis for these 16 Transmission Schemes.

APML Application for assignment of its Transmission Licence No. 2 of 2009 to Adani Transmission (India) Ltd. (ATIL)(Case No. 189 of 2014)

Adani Power Maharashtra Ltd. (APML) filed an Application on 17 October, 2014 for assignment of its Transmission Licence No. 2 of 2009 to ATIL.

Adani Transmission (Gujarat) Limited was changed to Adani Transmission (India) Limited from 13 February, 2014. APML decided to restructure its power transmission business. APML and ATIL had sought approval from the High Court of Gujarat for a Scheme of Arrangement. Under the Scheme, it proposed that APML's transmission business be transferred to ATIL, including the Transmission Licence No. 2 of 2009. The High Court approved the Scheme on 26 September, 2014. Hence, APML sought approval of the Commission for implementation of the proposed Scheme whereby the Transmission Licence No. 2 of 2009 and all allocated assets, liabilities, contracts, privileges, rights and benefits of APML in the transmission business would stand transferred and vested in ATIL.

Vide its Order dated 8 December, 2014, the Commission allowed the Application in accordance with the Scheme approved by the Gujarat High Court. It observed that, at present, APML is both a Transmission Licensee and a Generating Company. Allowing the Application would result in functional segregation of generation and transmission businesses as separate corporate entities. Therefore, the Commission approved the assignment of the Transmission Licence No. 2 of 2009 of APML and relevant transmission assets in favour of ATIL.

Maharashtra Airport Development Co. (MADC)'s Petition for directions under Section 23, 86 (1) (b) (k) of the EA, 2003, Regulation 92 of MERC (Conduct of Business) Regulations, 2004 and Regulation 8.6.8 of the MERC (General Conditions of Distribution License) Regulations, 2006 (Case No. 62 of 2014)

In its Petition dated 11 March, 2014, MADC submitted that Abhijeet MADC Nagpur Energy Pvt. Ltd. (AMNEPL) had shut down its generation sets and stopped supplying power to the MIHAN SEZ area.

In its Order dated 6 May, 2014, the Commission ruled that it has powers under Sections 94 (2) and 86 (1) (c) (f) of the EA, 2003 to intervene where an emergent situation has arisen, and to provide an interim arrangement considering the urgency of the matter. Consumers in the area were given option to get power from MSEDCL through the transmission/

distribution network of AMNEPL and MADC, for which MSEDCL would pay appropriate charges as an interim arrangement. Both parties (AMNEPL and MADC) could approach the Commission once normalcy is restored.

The technical details of actual management of transmission, distribution and associated systems belonging to AMNEPL and MADC are to be settled between MADC, MSETCL AMNEPL and MSEDCL, and a Committee comprising them would deal with technical and commercial issues that may arise under the interim arrangement.

DISTRIBUTION

MSEDCL Petition for approval of Truing up for FY 2011-12 and FY 2012-13, carrying cost for delayed approvals, revision in Cross Subsidy Surcharge and Additional Energy Charge for recovery thereof (Case No. 38 of 2014)

MSEDCL filed a Petition on 27 January, 2014 for the above purpose, and a Public Hearing was held on 28 February, 2014.

In its Order dated 11 June, 2014, the Commission stated that it has already approved recovery of Rs. 5022.10 crore through its Interim Order of 3 March, 2014. Allowing MSEDCL to recover the balance approved revenue gap of Rs. 1628.88 crore through another stream of Additional Energy Charges would result in revision of Tariff within 3 months of its previous revision. Also, when the determination of MYT for MSEDCL is imminent, the balance approved revenue gap should be considered together with the ARR in that forthcoming Petition. This will help the Commission take a comprehensive view of all the revenue gaps and various Additional Energy Charges and Interim Charges which MSEDCL has been allowed to recover and determine a single Tariff schedule. Therefore, the Commission did not approve any new recovery mechanism.

The other main directions given in the Order are as follows:

- a) MSEDCL has proposed a plan to cover only 500 separated Agriculture feeders for metering out of a total of 6980 feeders in two years (up to December 2015). Under this plan it will take MSEDCL a very long time to complete the metering. MSEDCL should re-organise its plan for implementation in a shorter time and submit it along with its MYT Petition.
- b) In its MYT Petition, MSEDCL should furnish details of the cumulative loans taken and repayment, accumulated depreciation, Advance Against Depreciation and all information in the prescribed formats for each of the following cases, (i) for all the on-going schemes, (ii) for all schemes from FY 2005-06 as per actuals, and (iii) estimates from the MSEB period, based on certain capital expenditure funding assumptions, if information is not available with MSEDCL.
- c) MSEDCL should furnish replies to the points raised by the Commission in relation to energy accounting and energy balance along with its MYT Petition.
- d) MSEDCL should provide submit the Tax challans and returns for FY 2011-12 and FY 2012-13.

Serene Properties Pvt. Ltd. (SPPL)'s Petition for allowing it to charge consumers in its Licence area the same Tariff as is applicable for the respective categories of consumers in the MSEDCL area of supply (Case No. 15 of 2014)

SPPL, a SEZ and deemed Distribution Licensee under the EA, 2003, sought that it be allowed to charge consumers in its Licence area the same Tariff as is applicable for the respective categories of consumers in the MSEDCL area of supply, and for approving the proposed Tariff schedule. SPPL referred to the second proviso to Section 62 (1) of EA,



2003 which provides that, in case of distribution of electricity in the same area by two or more Distribution Licensees, the Commission may, for promoting competition among them, fix only the maximum ceiling of Tariff for retail sale of electricity.

In its Order dated 12 June, 2014, the Commission noted that SSPL had no Power Purchase Agreement (PPA) to fulfill its Universal Service Obligation (USO). Hence, SSPL should take steps for PPA approval and subsequent ARR approval. Till then, it is necessary to regularize the supply by SSPL to consumers in its SEZ area. Hence, in the interim, the Commission allowed SSPL to charge consumers in its area the Tariff applicable for the respective categories of consumers in the MSEDCL area as a 'Ceiling Tariff', and approved the Tariff Schedule accordingly.

MSEDCL Petition for recovery of amount equivalent to Local Body Tax paid / payable to Aurangabad Municipal Corporation from consumers in that area (Case No. 25 of 2013)

In its Order dated 7 April, 2014, the Commission stated that the issue of levy of Local Body Tax (LBT) on Electricity has been addressed by the State Government by Notification dated 10 September 2013, wherein electricity is exempted from levy of LBT with prospective effect in the Aurangabad Municipal Corporation area. The Commission did not give any ruling regarding the previous period as Government of Maharashtra had not yet issued any clarification. The Commission also noted that the matter of demand notice of LBT on Electricity for the previous period was sub-judice before the High Court.

Classic Citi Investments Pvt. Ltd. (CCIPL)'s Petition for reimbursement of excess Voltage Surcharge by MSEDCL (Case No. 80 of 2013)

CCIPL sought reimbursement of excess Voltage Surcharge collected by the MSEDCL, in accordance with the Order dated 5 March, 2010 in Case No. 71 of 2009 which permitted MSEDCL to levy low Voltage Surcharge of 2% on units billed for supply at voltages lower than specified in the Commission's Standards of Performance (SoP) Regulations, 2005.

In its Order dated 7 August, 2014, the Commission clarified that the Voltage Surcharge as mandated by the Commission in Case No. 71 of 2009 is also applicable to the energy wheeled for Open Access consumers connected at a voltage level lower than specified in the SoP Regulations.

Bharat Forge Ltd. (BFL)'s Petition for clarification of Tariff Order in Case No. 19 of 2012 in respect of EHV Supply Rebate (Case No. 113 of 2014)

In its Order dated 20 November, 2014, the Commission clarified that it has provided in its Tariff Order a rebate for EHV supply computed on the base Energy Charge plus ToD charge. FAC or other Charges are not included for the purpose of computation of the rebate.

BEST Undertaking's Petition for retention of Fuel Adjustment Charges (FAC) from FY 2013-14 to FY 2015-16 (Case No. 88 of 2014)

In its Order dated 25 November, 2014, the Commission directed BEST to pass on the accumulated negative FAC in respect of FY 2013-14 in upto seven (the number of months during which BEST did not proceed for refund of FAC) equal monthly installments, along with interest, starting from the next billing cycle. The Commission would adjust any remaining installments in its Order on BEST's expected Mid-Term Review Petition.

POWER PURCHASE

Serene Properties Pvt. Ltd.'s Petition for approval of PPA for short-term procurement of power, and adoption of Tariff (Case No. 178 of 2014)

SPPL, a deemed Distribution Licensee, sought approval of its PPA and adoption of Tariff in respect of its SEZ. SPPL stated that the tariff has been discovered through a transparent process of bidding, in terms of Section 63 of EA, 2003 and the Guidelines for Short-term Procurement of Power by Distribution Licensees through Tariff based Bidding Process, for procurement of 12 MW power for one year from November, 2014 to October, 2015.

In its Order dated 30 December, 2014, the Commission condoned the delay in the bidding process considering the time taken for transmission connectivity arrangements, and directed SPPL to inform it as and when transmission connectivity is obtained and energy is scheduled.

The Commission approved the adoption of the tariff for 12 MW for the period 1 January, 2015 to 31 December, 2015 for power to be supplied by Global Energy Pvt. Ltd. (a Trading Licensee) to SSPL as follows:

| Supplier | Time Slot | Source of Power | Quantum | Rate (Rs./kWh) | Bid Ranking |
|-------------------------|-----------|-------------------|---------|----------------|-------------|
| Global Energy Pvt. Ltd. | Slot- 1 | Jindal Power Ltd. | 6 MW | 4.06 | L1 |
| | Slot- 2 | Jindal Power Ltd. | 6 MW | 4.25 | L1 |

| | |
|----------|--|
| Slot – 1 | Monday to Sunday- 00:00 hours to 24:00 hours |
| Slot – 2 | Monday to Friday- 08:00 hours to 23:00 hours |

Reliance Infrastructure Ltd. (RInfra-D)’s Petition for approval of power purchase arising from MSLDC directions, and of cost of such procurement (Case No. 89 of 2014)

In its Order dated 20 March, 2015, the Commission allowed the short-term power procurement from Unit 6 by RInfra-D considering the MSLDC directions [set out with reference to TPC-G’s Petition in Case No. 172 of 2014 described in the Section on Generation above] and the provisions of the MYT Regulations, and on the presumption that its cost exceeds the limit specified in those Regulations.

The Commission also stated that the Energy Charges payable for Unit-6 shall be as approved by the Commission in its Tariff Order dated 5 June, 2013 in respect of TPC-G in Case No. 177 of 2011, with any change on account of revision in fuel cost recoverable through the FAC mechanism, if applicable, and that bills may be revised accordingly. The Commission shall consider cost implications on account of changes in performance parameters during the final triung-up process for TPC-G.

The Commission also directed STU to co-ordinate with the Transmission Licensees for speedy execution of the projects related to the Mumbai Transmission system arising from the Report of the Committee chaired by Prof. Khaparde and submit quarterly progress reports and difficulties, if any.

Suo motu proceedings on Report of Committee on Compensatory Tariff for Tiroda power plant of APML (Case No. 63 of 2014)

In its Order dated 21 August, 2013 in Case No. 68 of 2012 on a dispute raised by APML with MSEDCL, the Commission had directed that a Committee submit a report outlining the principles and the mechanism for calculation of Compensatory Charge. Government of Maharashtra constituted a Committee, which submitted its report on 18 February, 2014.

In suo motu proceedings, the Commission accepted the Committee Report subject to a few issues such as operational parameters and Commission’s philosophy on sharing of RoE. The Commission ruled that the formula for computation of Compensatory Energy Charge recommended by the Committee would be applicable subject to amendments such as SHR to be used for computation of actual Energy Cost (2151 kCal/kWh) with a margin of 4.5% as per the applicable CERC norm for new generating Stations, and applicability of the Compensatory Energy Charge only for 800 MW. The Commission did not accept the recommendation of the Committee regarding deduction of RoE considering the under-recovery on account of Capacity Charges. It accepted recommendations regarding the Free on Board (FoB) prices of imported coal and the benchmark for ocean freight (Singapore Bunker Price Index)

The Commission worked out the indicative Compensatory Energy Charge at the current level of linkage (25%) as Rs. 1.01 per kWh. It would review the Charge after 3 years.

Indiabulls Power Ltd. (IPL) Petition for compensation in Tariff on account of increase in fuel and other incidental costs

APML Petition for compensation in Tariff on account of “Change in Law” under the PPAs dated 31.03.2010, 19.08.2010 and 16.02.2013

JSW Energy Ltd. Petition under Section 61, 86(1)(b) and other applicable provisions of the Electricity Act, 2003

Three Generators, IPL, APML and JSW Energy Limited, which had executed PPAs with MSEDCL under the Case 1 Route of the Govt. Of India’s Competitive Bidding Guidelines between 2007 and 2009 have approached the Commission for compensation through Tariff on account of shortfall in the supply of coal and increase in the price of imported coal. As regards domestic coal shortfall, the Petitions cited amendments to the New Coal Distribution Policy (NCDP), 2007, the decision of the Cabinet Committee on Economic Affairs and the Ministry of Power (MoP)’s advice to Regulatory Commissions, all issued in June and July, 2013.

The Petitions are as set out below:

| Case No. | Petitioner | Plant Size and Location | Issue |
|-------------|------------------|--|--|
| 154 of 2013 | Indiabulls Power | 1200 MW(Amravati) | Shortfall in supply of coal supplied by Coal India Limited (CIL) and quality of coal leading to under-recovery |
| 189 of 2013 | Adani Power | 3 PPAs (1200 MW, 440 MW and 125 MW) MW(Tiroda) | Shortfall in supply of coal supplied by CIL and quality of coal leading to under-recovery |
| 118 of 2013 | JSW Energy | 300 MW (Ratnagiri) | Increase in price of imported coal compared to that considered at time of bid |

In its Order dated 15 July, 2014, the Commission computed the shortfall in heat value corresponding to the shortfall in the contracted quantity as per the FSA/LoA and arrived at the requirement of alternate coal. A Compensatory Fuel Charge was allowed for units generated from imported or other alternate coal considering defined efficient operational norms. The shortfall quantity requiring to be procured from alternate coal would be limited to the level of the quantity assured as per FSA (65%, 65%, 67% and 75% for the balance period of 12th five year plan).

A formula and methodology for computation of such Compensatory Fuel Charge was accordingly also set out in the Order. The final Charge would also be finally determined at the time of true-up as follows:

- Step 1: Units from domestic coal = (Baseline Quantity – Shortfall Quantity) x Baseline GCV/ Net SHR
- Step 2: Units from imported coal = Quantity of Alternate Coal in MTPA x Revised GCV of imported/alternate source/Net SHR
- Step 3: The denominator for the formula for compensatory fuel charge per unit shall be computed using the Units from imported coal in Step 2.
- Step 4: Compensatory fuel charge payable shall be the compensatory fuel charge per unit payable in Step 3 multiplied by minimum of:
- Actual units delivery at delivery point from the contracted capacity – Units from domestic coal as computed in Step 1; or
 - Units from imported coal computed in Step 2

The Commission observed that CIL was required to provide 100% of the normative requirement of coal in accordance with the NCDP, 2007 at the time of bidding. The amendment to NCDP, 2007 reduces its liability in terms of the quantity to be supplied. MoP has also advised the SERCs to consider pass-through of cost of coal on case to case basis without providing any specific modalities, and the consequent impact on retail Tariffs has not been dealt with. The Commission was of the view that allowing 100% pass-through on all additional costs would lead to a significant increase in Tariff, and though it appropriate at this stage to allow only 60% of the total of transportation and transaction costs of alternate coal to be passed on to consumers.

The Commission approved the formulae for computation of Compensatory Fuel Charge and provided a framework for treatment of shortfall in quantity, and stated that it would deal with the merits and facts of each of case separately. Hence, the parties could approach the Commission along with the justification for the pass-through on account of increase in fuel cost within 15 days in continuation of the Order.

APML Petition for adjustment in Tariff under PPAs with MSEDCL pursuant to shortage in domestic coal and changes in New Coal Distribution Policy (Case No. 140 of 2014)

Pursuant to the Commission's Order setting out the framework of a Compensatory Fuel Charge in Case No. 189 of 2013 (cited above), APML filed a Petition on 24 July, 2014 for consequential adjustment in Tariff in respect of its PPAs with MSEDCL.

In its Order dated 20 August, 2014, the Commission allowed Compensatory Fuel Charge computed on the same methodology for both categories of projects. It worked out the indicative Compensatory Charge at the current level of linkage materialisation (65% of quantity) as Rs. 1.95 per kWh, which would be applicable only to the incremental generation from imported coal. Generation from domestic coal received under the FSA would continue to be at the PPA Tariff. However, the amount pertaining to the indicative compensatory fuel charge would be reduced as and when APML secures 100% materialisation of domestic linkage coal. The Commission allowed certain transportation and transaction costs in full subject to certain benchmarks.

The Commission corrected the applicability of the Compensatory Fuel Charge as the date which is later of (a) date of MoP Advice (31 July, 2013); (b) Scheduled Date of Delivery; and (c) Actual Date of Delivery.

The Order stated that a periodic review of compensatory fuel charge is required on account of changes in the business environment related to coal demand-supply situation, prices of coal in the international market, etc. Further, the amendment to NCDP, 2007 and advice of MoP relates to the period of the 12th Plan only. Accordingly, the Charge would be reviewed by the Commission at the end of FY 2016-17.



IPL Petition for adjustment in tariff under PPAs with MSEDCL pursuant to shortage in domestic coal availability and consequent changes in New Coal Distribution Policy (Case No. 147 of 2014)

Pursuant to the Commission's Order setting out the framework of a Compensatory Fuel Charge in Case No. 154 of 2013 (cited above), IPL filed a Petition on 8 August, 2014 for consequential adjustment in Tariff in respect of its PPAs with MSEDCL.

As in the case of APML. The Commission allowed transportation and transaction costs in full subject to prescribed benchmarks. The Commission did not agree to modification in the formula for computation of Compensatory Fuel Charge with regard to Baseline GCV, sought by IPL, since the proceedings were limited to implementation of the methodology laid out in the Order dated 15 July, 2014.

As per that methodology, the Commission worked out the indicative Compensatory Fuel Charge at the current level of linkage materialisation (70% of quantity) as ~Rs. 1.55 per kWh, applicable only to the incremental generation from imported coal. Generation from domestic coal received under the FSA shall continue to be at the Tariff as per the PPA. However, the indicative Charge shall be reduced when IPL progressively secures higher materialisation of domestic linkage coal.

The Commission's dispensation with regard to the date of applicability and periodic review are the same as in respect of APML (Case No. 140 of 2014, cited above).

Indiabulls Power Ltd. (IPL) Petition for adjudication of dispute with MSEDCL concerning PPA (Case No. 87 of 2013)

IPL filed a Petition on 4 July, 2013 for adjudication of a dispute with MSEDCL concerning the PPAs entered into after competitive bidding with regard to the Delivery Date. In its Order dated 20 August, 2014, the Commission noted that, under the PPAs, the parties need to mutually agree to the Revised Scheduled Delivery Dates within 12 months. As MSEDCL has not agreed to such Revised Dates, the Tariff applicable for supply of power before the Scheduled Delivery Date shall be in accordance with Article 4.6.1 of the PPA and Scheduled Delivery Date stipulated in the PPA would remain unchanged.

MSPGCL Petition for resolution of dispute with MSEDCL on Tariff for its Solar Power Project at Sakri, Dist. Dhule (Case No. 128 of 2014)

MSPGCL filed a Petition on 4 July, 2014 for resolution of its dispute with MSEDCL on the Tariff applicable for its Solar Power Project at Sakri, District Dhule. The dispute arose from delay in the commissioning of the Project, resulting in a lower preferential Tariff being applicable as per the Commission's RE Tariff Orders and Regulations.

Considering the specific circumstances of the delay, the Commission exercised its inherent powers for extending the applicability of the Tariff Order in Case No. 10 of 2012 dated 30 March, 2012 by 2 days, i.e. upto 2 April, 2013, and specified the block-wise Tariff that would accordingly be applicable. However, the Commission did not accept MSPGCL's claim for payment of arrears with interest towards carrying cost.

Maharashtra Airport Development Company (MADC) Petition for approval of short term procurement of power and Tariff for consumers in MIHAN SEZ Area (Case No. 149 of 2014)

In its Petition filed on 31 July, 2014, MADC sought approval for procurement of power under the MoP's Guidelines for short-term procurement through competitive bidding dated 5.5.2012, and for setting of Tariff.

In its Order dated 20 January, 2015, the Commission ruled that the Tariffs approved for the respective consumer categories of MSEDCL would be the ceiling Tariffs for the MIHAN SEZ area. The Commission also allowed the following deviations, sought by MADC, from the MoP Guidelines:

| Guidelines | Deviation approved |
|--|--|
| Clause 4.1- ...For inter-State transmission of power, State/regional periphery of the seller to be taken as Delivery Point. For intra-State transmission of power, interconnection point of seller with STU to be taken as Delivery Point. | Between 33kV bus and 220/33kV Sub Station of AMNEPL at MIHAN SEZ |

The Commission directed MSETCL and MSLDC to facilitate MADC to supply power to consumers in the MIHAN SEZ, and MSEDCL to provide stand-by support for meeting contingencies. The Commission also reiterated its earlier direction to submit the status of the Concession Agreement by 18 February, 2015 and, by 18 May, 2015, its plan for meeting its obligations as a Deemed Distribution Licensee.

Rattan India Power Ltd. (RIPL) Petition for revision of Tariff on account of “Change in Law” and adjudication of dispute with MSEDCL relating to PPAs (Case No. 173 of 2013 and M.A. No. 13 of 2014)

RIPL (formerly Indiabulls Power Ltd.) filed a Petition on 19 November, 2013 for revision of tariff on account of increase in fuel cost and other incidental costs arising from “Change in Law” events under the PPAs dated 22 April and 5 June, 2010 but disputed by MSEDCL.

In its Order dated 25 March, 2015, the Commission ruled on each of the events claimed by RIPL to be a “Change in Law” as follows:

- a) Imposition of Clean Energy Cess on Coal is “Change in Law” event as per the 5th Bullet of Article 10.1.1 of the PPAs.
- b) Imposition of Excise Duty on Coal is “Change in Law” event as per the 5th Bullet of Article 10.1.1 of the PPAs.
- c) Change in Maharashtra VAT Rate is an event of “Change in Law” as per the 5th Bullet of Article 10.1.1 of the PPAs.
- d) Introduction of Service Tax on Rail Freight is a “Change in Law” as per the 5th Bullet of Article 10.1.1 of the PPAs.
- e) Increase in Minimum Alternate Tax falls within the definition of “Change in Law” given in the 5th Bullet of Article 10.1.1 of the PPAs.
- f) Levy of Forest Tax on Coal does not meet the criteria of “Change in Law” stipulated in the 5th Bullet of Article 10.1.1 of the PPAs.
- g) Changes in Pricing Mechanism from UHV to GCV Basis, increase in Surface Transportation Charges, and increase in Coal Sizing Charges were not considered since they were under consideration before CERC.
- h) Introduction of FAC by Indian Railways was not considered as a “Change in Law”.
- i) Increase in Development Surcharge on Coal Transportation is a “Change in Law” event as per the 1st Bullet of Article 10.1.1 of the PPAs.
- j) Imposition and further increase in Busy Season Surcharge on Coal Transportation is a “Change in Law” event as per the 1st Bullet of Article 10.1.1 of the PPAs.



- k) Imposition and further increase in Terminal Charges on Coal Transportation is a “Change in Law” event as per the 1st Bullet of Article 10.1.1 of the PPAs.
- l) The change in rate of Royalty on domestic coal is a “Change in law” as per the 1st Bullet of Article 10.1.1 of the PPAs.

Adani Power Maharashtra Ltd. (APML) for revision of Tariff on account of “Change in Law” and adjudication of dispute with MSEDCL relating to PPAs (Case No. 2 of 2014 and M.A. No. 12 in Case No. 02 of 2014)

APML filed a Petition on 18 December, 2013 for compensation in Tariff on account of “Change in Laws” relating to taxes and duties under Article 10 of the PPAs dated 31.3.2010, 09.8.2010 and 16.2.2013, but disputed by MSEDCL.

In its Order dated 25 March, 2015, the Commission ruled on each of the events claimed by APML to be a “Change in Law” as follows:

- a) Imposition of Clean Energy Cess on Coal is a “Change in Law” event as per the 5th Bullet of Article 10.1.1 of the PPAs.
- b) Imposition of Excise Duty on Coal is a “Change in Law” event as per the 5th Bullet of Article 10.1.1 of the PPAs.
- c) Inclusion of Stowing Excise Duty and Royalty for computation of Central Excise is a “Change in Law” as per the 5th Bullet of Article 10.1.1 of the PPAs.
- d) Levy of Service Tax, Education Cess and Higher Education Cess on Total Freight on Transportation of Goods by Rail are “Change in Law” events as per the 5th Bullet of Article 10.1.1 of the PPAs.
- e) The increase in MAT falls within the definition of “Change in Law” given in the 5th Bullet of Article 10.1.1 of the PPAs.
- f) Levy of Forest Tax on Coal mentioned by RIPL is not a “Forest Tax” but a fee imposed by the Government of Chhattisgarh for transportation of forest produce. Such fee for transportation pass is akin to toll / entry fees and does not meet the criteria for “Change in Law” stipulated in the 5th Bullet of Article 10.1.1 of the PPAs.
- g) The change in Service Tax rate is a “Change in Law” event as per the 5th Bullet of Article 10.1.1 of the PPAs.
- h) The increase in Works Contract Tax is a “Change in Law” event as per Article 10.1.1 5th Bullet of the PPAs.
- i) Changes in Pricing Mechanism from UHV to GCV Basis, and increase in Surface Transportation Charges are being agitated before the CERC, and hence the Commission would not decide upon them at present.
- j) Introduction of FAC by Indian Railways is not a “Change in Law” event.
- k) The increase in Development Surcharge on Coal Transportation is a “Change in Law” event as per the 1st Bullet of Article 10.1.1 of the PPAs.
- l) Imposition and further increase in Busy Season Surcharge on Coal Transportation is a “Change in Law” event as per the 1st Bullet of Article 10.1.1 of the PPAs.
- m) The change in rate of Royalty on domestic coal is a “Change in law” as per the 1st Bullet of Article 10.1.1 of the PPAs.



MSPGCL Petition for approval of PPA with MSEDCL for supply of energy generated from and used for Ghatghar Pumped Storage Hydro Power Station (Case No.111 of 2014)

In its Petition filed on 22 May, 2014, MSPGCL sought approval of its PPA with MSEDCL for supply of energy generated from and used for the Ghatghar Pumped Storage Hydro Power Station, operated and maintained by MSPGCL and owned by Government of Maharashtra.

In its Order dated 25 March, 2015, the Commission directed certain changes in Article 4 of the PPA, which is regarding the 'rights and obligations for supply and take', in respect of treatment of injected power as power supplied by MSPGCL to MSEDCL without any energy bill, and power consumed by Ghatghar PSS for pumping water & auxiliary consumption as power supplied by MSEDCL to MSPGCL without any bills. The Station would be treated as a EHV Consumer of MSEDCL, and its energy drawal will be considered as input to the concerned Division of MSEDCL and would also reflect as sale of that Division in the IT System.

7. CONSUMER GRIEVANCE REDRESSAL MECHANISM

In pursuance of Sections 42 (5) and (6) of the EA, 2003 and the associated Regulations (the first version of which was notified in December, 2003, six months after the EA, 2003 came into force), Consumer Grievance Redressal Forums (CGRFs) with a Chairperson and 2 Members each have been constituted by the Distribution Licensees, and Ombudsman (EOs) appointed by the Commission. This mechanism enables consumers to seek redressal of their grievances and compensation in certain cases without having to approach a court of law.

7.1. Consumer Grievance Redressal Forums

In FY 2014-15, 17 CGRFs were functioning in Maharashtra, of which 14 are constituted by MSEDCL and the rest by the other Distribution Licensees - BEST, RInfra and TPC. In accordance with the MERC (Consumer Grievance Redressal and Electricity Ombudsman) Regulations, 2006, one CGRF Member representing a consumer organization is nominated by the Commission. The eligibility criteria for the Chairman, to be appointed by the Licensee, have been specified. The third Member represents the Licensee.

The performance of the CGRFs in FY 2014-15 is summarized in Tables A to D below.

Table A

GRIEVANCES RECEIVED BY MSEDCL CGRFs

| Sr. No. | Name of CGRF (Zone) | No. of grievances pending on start date | No. of grievances received | No. of grievances not admitted or withdrawn | No. of actionable grievances | No. of grievances addressed | | No. of grievances addressed | No. of grievances pending at the end of 2014-15 | No. of decisions in favour of consumer | No. of decisions in favour of Licensee |
|---------|---------------------|---|----------------------------|---|------------------------------|-----------------------------|----------------|-----------------------------|---|--|--|
| | | | | | | Within 60 days | Beyond 60 days | | | | |
| 1 | Amravati | 160 | 145 | 0 | 305 | 94 | 87 | 181 | 124 | 42 | 139 |
| 2 | Aurangabad | 31 | 57 | 0 | 89 | 58 | 2 | 60 | 29 | 30 | 30 |
| 3 | Bhandup | 42 | 56 | 1 | 97 | 17 | 21 | 38 | 59 | 28 | 12 |
| 4 | Kalyan | 97 | 94 | 1 | 190 | 63 | 48 | 111 | 79 | 80 | 31 |
| 5 | Kolhapur | 91 | 91 | 1 | 181 | 62 | 66 | 128 | 53 | 31 | 97 |
| 6 | Konkan | 23 | 29 | 2 | 50 | 18 | 10 | 28 | 22 | 15 | 13 |
| 7 | Latur | 31 | 16 | 1 | 47 | 4 | 21 | 25 | 22 | 18 | 7 |
| 8 | Nagpur (R) | 103 | 161 | 4 | 260 | 160 | 16 | 176 | 84 | 139 | 37 |
| 9 | Nagpur (U) | 214 | 328 | 5 | 537 | 310 | 11 | 321 | 216 | 86 | 235 |
| 10 | Nashik | 47 | 52 | 0 | 99 | 34 | 24 | 58 | 41 | 35 | 23 |
| 11 | Pune | 52 | 45 | 1 | 96 | 10 | 33 | 43 | 53 | 14 | 29 |
| 12 | Nanded | 6 | 0 | 0 | 6 | 1 | 1 | 2 | 4 | 1 | 1 |
| 13 | Jalgaon | 21 | 9 | 0 | 30 | 7 | 8 | 15 | 15 | 12 | 3 |
| 14 | Baramati | 22 | 20 | 5 | 37 | 3 | 16 | 19 | 18 | 5 | 14 |
| | | | | | | | | 1205 | | 536 | 671 |
| | Total | 940 | 1103 | 21 | 2024 | 841 | 364 | 58.98% | 819 | 26.24% | 32.84% |

Table B
GRIEVANCES RECEIVED BY OTHER LICENSEES' CGRFs

| Sr. No. | Name of CGRF (Zone) | No. of grievances pending on start date | No. of grievances received | No. of grievances not admitted or withdrawn | No. of actionable grievances | No. of grievances addressed | | No. of grievances addressed | No. of grievances pending at the end of 2014-15 | No. of decisions in favour of consumer | No. of decisions in favour of Licensee |
|---------|---------------------|---|----------------------------|---|------------------------------|-----------------------------|----------------|-----------------------------|---|--|--|
| | | | | | | Within 60 days | Beyond 60 days | | | | |
| 1 | R Infra D | 4 | 7 | 1 | 10 | 4 | 3 | 7 | 3 | 4 | 3 |
| 2 | TPC D | 7 | 12 | 2 | 17 | 11 | 0 | 11 | 6 | 2 | 9 |
| 3 | BEST | 20 | 32 | 0 | 52 | 18 | 12 | 30 | 22 | 8 | 22 |
| | Total | 31 | 51 | 3 | 79 | 33 | 15 | 48 58.54% | 31 | 14 17.07% | 34 41.46% |

Table-C
NO. OF GRIEVANCES ADDRESSED, BY CONSUMER CATEGORY

| Consumer category | MSEDCL | RInfra-D | TPC-D | BEST | Total |
|-------------------|-------------|-----------|----------|-----------|-------------|
| Residential | 320 | 2 | 0 | 3 | 325 |
| Commercial | 31 | 0 | 0 | 0 | 31 |
| Agricultural | 59 | 0 | 0 | 0 | 59 |
| Industrial | 51 | 3 | 0 | 5 | 59 |
| Others | 1109 | 7 | 1 | 30 | 1147 |
| Total | 1570 | 12 | 1 | 38 | 1621 |

Table-D
NO. OF GRIEVANCES ADDRESSED, BY TYPE

| Type of Grievance | MSEDCL | RInfra-D | TPC-D | BEST | Total |
|-------------------|-------------|----------|-----------|-----------|-------------|
| Billing Related | 658 | 2 | 11 | 21 | 692 |
| Meter Fault | 42 | 0 | 0 | 2 | 44 |
| Technical | 13 | 0 | 0 | 0 | 13 |
| New Connection | 336 | 2 | 0 | 3 | 341 |
| Quality of supply | 14 | 0 | 0 | 0 | 14 |
| Service Related | 62 | 0 | 0 | 0 | 62 |
| Others | 50 | 3 | 0 | 5 | 58 |
| Total | 1175 | 7 | 11 | 31 | 1224 |

7.2. ELECTRICITY OMBUDSMAN

The Office of the Electricity Ombudsman was first constituted on 27 December, 2004 at Mumbai. Subsequently, an Ombudsman was appointed at Nagpur also. Consumers aggrieved by non-redressal of their grievances by the CGRF can approach the Ombudsman.

Electricity Ombudsman, Mumbai

Shri. R. D. Sankhe has been officiating as Electricity Ombudsman, Mumbai since 07.04.2014.

The Mumbai Ombudsman covers the Revenue Divisions of Konkan, Pune and Nashik.

Electricity Ombudsman, Nagpur

Justice (Retd.) Shri K.J.Rohee had been officiating as Electricity Ombudsman, Nagpur from 1.07.2011 to 30.6.2014, and was reappointed from 19.9.2014.

The Nagpur Ombudsman covers the Revenue Divisions of Amravati, Aurangabad and Nagpur.

Table E below summarizes the representations dealt with by the Electricity Ombudsmen in FY 2014-15.

Table E

REPRESENTATIONS DEALT WITH BY ELECTRICITY OMBUDSMEN

| Sr. No. | Ombudsman | No. of representations | No. of representations not admitted or withdrawn | No. of actionable representations | No. of representations addressed | | Total No. of representations addressed | No. of representations pending at the end | No. of decisions in favour of 2014-15 | No. of decisions in favour of Licensee consumer |
|---------|--------------|------------------------|--|-----------------------------------|----------------------------------|----------------|--|---|---------------------------------------|---|
| | | | | | Within 60 days | Beyond 60 days | | | | |
| 1 | Mumbai | 137 | 11 | 258 | 62 | 92 | 154 | 104 | 96 | 58 |
| 2 | Nagpur | 151 | 0 | 383 | 12 | 132 | 144 | 239 | 89 | 54 |
| | Total | 288 | 11 | 641 | 74 | 224 | 298 | 343 | 185 | 112 |

8.3. Authorized Consumer Representatives

As a part of its initiatives on consumer advocacy and to involve consumer representatives in the proceedings of the Commission from different regions of Maharashtra, the Commission has appointed five Institutional Consumer Representatives and 15 Individual Consumer Representatives under the MERC (Authorized Consumer Representatives) Regulations, 2012. Four of these Institutional Consumer Representatives had also been associated by the Commission with its proceedings for several years prior to these Regulations.

The following are the Institutional Consumer Representatives:

| | |
|---|--|
| 1 | Thane-Belapur Industries Association |
| 2 | Maharashtra Chamber of Commerce, Industries and Agriculture (Nashik) |
| 3 | Prayas (Energy Group) |
| 4 | Vidarbha Industries Association |
| 5 | Mumbai Grahak Panchayat |



The following are the Individual Consumer Representatives:

| | Name | | Name |
|---|--|----|--|
| 1 | Shri Venkatesh M. Nirmal, Nanded | 9 | Shri Avinash Vinayak Prabhune, Nagpur |
| 2 | Shri Sharadchandra Prakashchandra Banait, Nagpur | 10 | Shri Sham Dashrath Patil, Dhule |
| 3 | Smt. Anita Indra Ostwal, Parbhani | 11 | Shri Suhas R. Khandekar, Nagpur |
| 4 | Shri Jagdish /KiranVishnupant Paturkar, Amravati | 12 | Dr.Ramakant D. Patel, Dhule |
| 5 | Adv. Siddharth Balkrishna Varma, Nashik. | 13 | Dr. Gorakh Haribhau BarhateShrirampur, Dist: Ahmednagar |
| 6 | Shri Shridhar Vasant VyawahareNashik. | 14 | Shri Sunil David SonawaneShrirampur, Dist: Ahmednagar |
| 7 | Shri Ashish Subhash ChandaranaAkot, Dist: Akola | 15 | Shri N. Ponrathnam, Mumbai |
| 8 | Shri Hemant Arunchandra Kapadia, Aurangabad | | |



8. FY 2014-15 ANNUAL ACCOUNTS AT A GLANCE

MERC is a quasi-judicial authority created for regulating the activities of the power sector in Maharashtra. It receives a token grant of Rs. 1 lakh from the Government of Maharashtra. The expenses on activities and the work of the Commission is met from the Commission's receipts derived mainly from the Annual License Fees, Fees for Petitions under the MERC (Fees and charges) Regulations, 2004 and interest on the Fixed Deposits maintained with Nationalised Banks. The provisional receipts and payment account for FY 2014-15 is at Annexure-II.

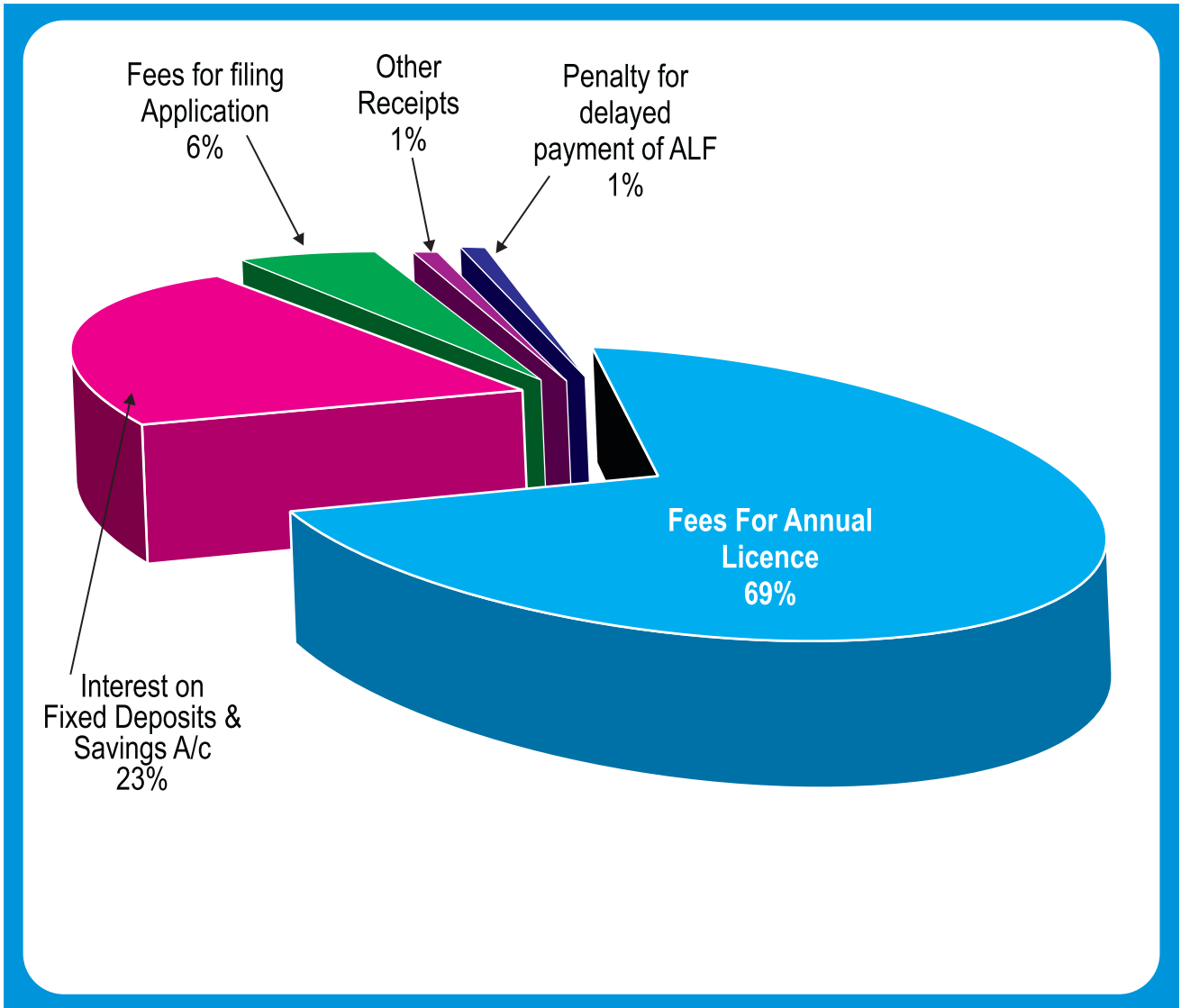
The Annual Licence Fees constitute the largest chunk of the total receipts, to the extent of 69 % (77 % for FY 2013-14), the second largest being interest on Fixed Deposits which constitutes 23 % (19 % for FY 2013-14). All day to day expenses towards salary, rent, training expenses, office expenses, professional fees are met out of the annual receipts, and the surplus generated every year is accumulated and invested as Fixed Deposits. The largest component of expenses is professional fees paid to Technical, Legal and Financial Consultants who assist and advise the Commission in its regulatory functions, which constitutes 39 % (27 % for FY 2013-14) of total expenses. The second largest component of expenses is rent, rates and taxes, predominantly paid to World Trade Centre for office space occupied by the Commission which constitutes about 24 % (34 % for FY 2013-14) of the total expenses. The third largest component is salary and wages which constitutes 23 % (21 % for FY 2013-14) of the total expenditure.

The Commission also has two Ombudsman Offices at Mumbai and Nagpur. All the expenses by way of salary and day to day expenses of the Ombudsman Offices are borne by the Commission, and constitute approximately 6 % (8 % for FY 2013-14) of the total expenditure.

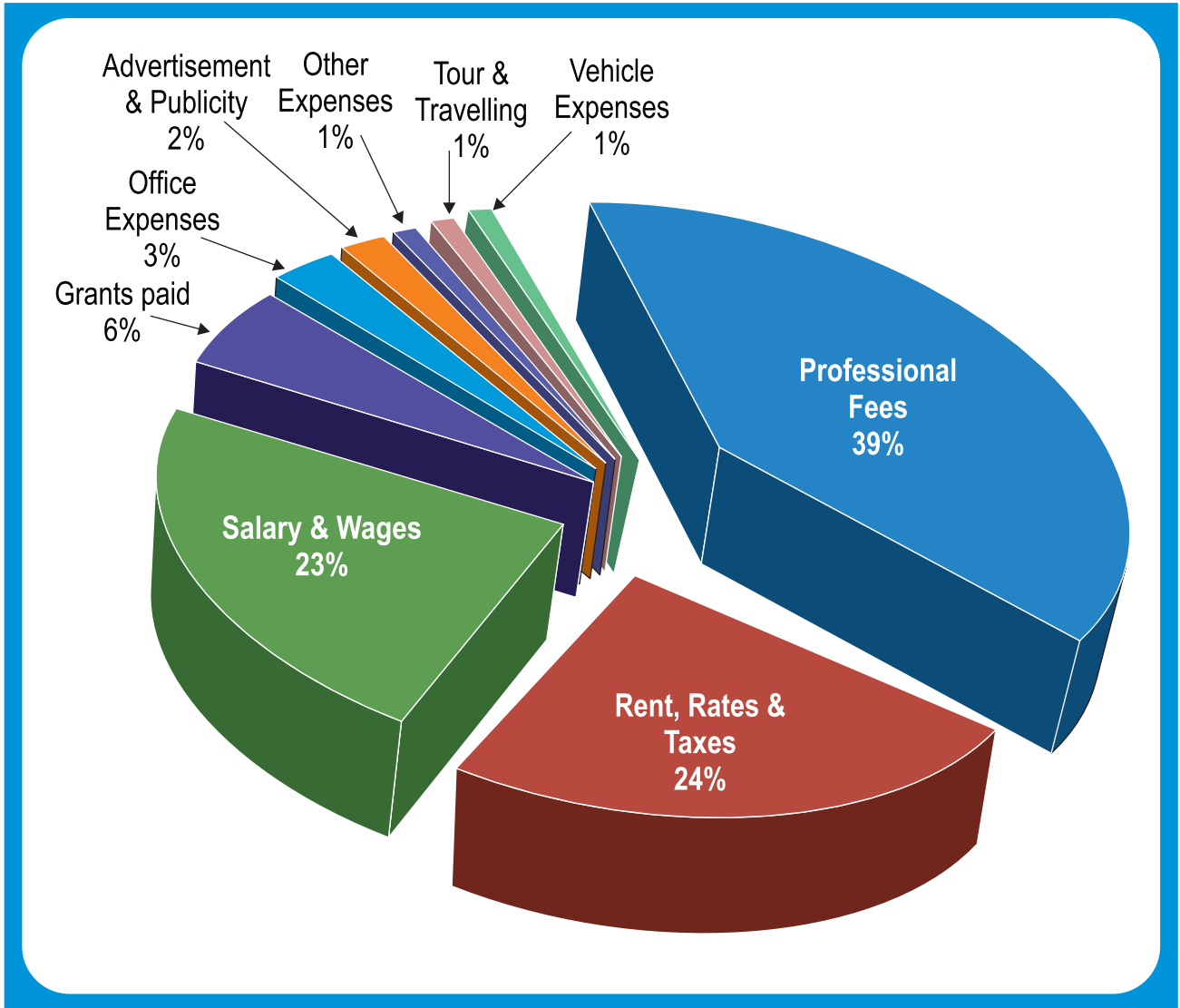
Total cumulative investment by way of Fixed Deposits in Nationalised Banks as on 31.03.2015 stands at Rs.118.86 crore.

During FY 2014-15, the total receipts were Rs. 52.95 crore and the total payments were Rs. 24.69 crore, resulting in a net surplus of Rs. 28.26 crore which has been invested in Fixed Deposits.

Pie chart showing composition of Receipts in 2014-15



Pie chart showing composition of Expenses in 2014-15





Annexure I

Orders issued by Commission in FY 2014-15

| Sr. No. | Case No. | Subject | Date |
|---------|------------|---|---------------|
| 1 | 92 of 2012 | Policy Review of matters related to Wind Power in Maharashtra (suo motu) | 07-April-2014 |
| 2 | 25 of 2013 | MSEDCL Petition for recovery of amount equivalent to local Body Tax paid / payable to Aurangabad Municipal Corporation from consumers in Aurangabad | 07-April-2014 |
| 3 | 52 of 2014 | (Interim Order) Wardha Power Co. Ltd. for directions to Reliance Infrastructure Ltd. | 09-April-2014 |
| 4 | 1 of 2014 | Petition of Linde India Ltd. for violation by MSEDCL of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |
| 5 | 14 of 2014 | Petition of Mantri Metallics Pvt. Ltd. for permission by MSEDCL for Open Access through IEX | 11-April-2014 |
| 6 | 21 of 2014 | Petition of Jamshree Ranjitsinghaji Spg. Wvg. Mills Co. Ltd. for permission by MSEDCL for availing Open Access through Power Exchange | 11-April-2014 |
| 7 | 23 of 2014 | Petition of Praxair India Pvt. Ltd. for permission by MSEDCL for availing Open Access through IEX | 11-April-2014 |
| 8 | 28 of 2014 | Petition of Precision Camshafts Ltd. for permission by MSEDCL for availing Open Access through IEX. | 11-April-2014 |
| 9 | 30 of 2014 | Petition of Mandhana Industries Ltd. regarding violation by MSEDCL of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |
| 10 | 31 of 2014 | Petition of Mandhana Industries Ltd., (Unit: Mandhana Weaving House) against MSEDCL for violation of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |
| 11 | 33 of 2014 | Petition of Alkyl Amines Chemicals Ltd. regarding violation by MSEDCL of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |
| 12 | 41 of 2014 | Petition of Balmer Lawrie-Van Leer Ltd. seeking relief permission by MSEDCL for availing Open Access through IEX | 11-April-2014 |
| 13 | 43 of 2014 | Petition of Polygenta Technologies Ltd. regarding violation by MSEDCL of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|--|---------------|
| 14 | 97 of 2013 | Petition of Indoworth India Ltd, seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 15 | 98 of 2013 | Petition of Clariant Chemicals (India) Ltd., seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 16 | 101 of 2013 | Petition of KSL Industries Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 17 | 102 of 2013 | Petition of Pulgaon Cotton Mills Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 18 | 103 of 2013 | Petition of Global Softech Pvt. Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 19 | 104 of 2013 | Petition of Cosmo Films Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 20 | 117 of 2013 | Petition of Nagreeka Exports Ltd.regarding MSEDCL not providing permission for Open Access through IEX | 11-April-2014 |
| 21 | 121 of 2013 | Petition of Balkrishna Paper Mills Ltd. regarding MSEDCL not providing permission for availing Open Access through IEX | 11-April-2014 |
| 22 | 129 of 2013 | Petition of Jindal Poly Films Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 23 | 130 of 2013 | Petition of Nath Pulp and Paper Mills Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 24 | 133 of 2013 | Petition of Jawahar Shetkari Shahakari Soot Girni Ltd. (Units A& B) regarding MSEDCL not providing permission for availing Open Access through IEX | 11-April-2014 |
| 25 | 142 of 2013 | Petition of Garg Inox Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 26 | 143 of 2013 | Petition of Vinati Organics Ltd.regarding MSEDCL not providing permission for availing Open Access through IEX | 11-April-2014 |
| 27 | 156 of 2013 | Petition of Trend Electronics Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 28 | 157 of 2013 | Petition of Value Industries Ltd. seeking redressal against MSEDCL for not providing permission for Open Access through IEX | 11-April-2014 |
| 29 | 160 of 2013 | Petition of U.P.Twiga Fiberglass Ltd. regarding MSEDCL not providing permission for Open Access through IEX. | 11-April-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|---------------|
| 30 | 163 of 2013 | Petition of Jawahar Shetkari Sahakari Soot Girmi Ltd. (Unit C) regarding MSEDCL not providing permission for availing Open Access through IEX | 11-April-2014 |
| 31 | 172 of 2013 | Petition of Pepsico India Holdings Pvt. Ltd. regarding MSEDCL not providing permission for Open Access through IEX | 11-April-2014 |
| 32 | 175 of 2013 | Petition of Asahi India Glass Ltd. for violation by MSEDCL of EA,2003 and Open Access Regulations, 2005 by not providing Open Access for availing power through IEX | 11-April-2014 |
| 33 | 176 of 2013 | Petition of Namco Industries Pvt. Ltd. regarding violation by MSEDCL of EA, 2003 and Distribution Open Access Regulations, 2005 by not providing Open Access for power through IEX | 11-April-2014 |
| 34 | 186 of 2013 | Petition of Cosmo Films Ltd. (SEZ Unit) regarding violation by MSEDCL for violation of EA, 2003 and Open Access Regulations, 2005 by not providing Open Access for power through IEX | 11-April-2014 |
| 35 | 59 of 2013 | Petition of Yash Agro Energy Ltd. for clarification of Order dated 03.01.2013 in Case Nos.8, 18, 20 & 33 of 2012, and for appropriate directions to MSEDCL | 11-April-2014 |
| 36 | 56 of 2012 | Petition of Maharashtra State Load Dispatch Centre for removal of difficulties in operation and implementation of Intra-State ABT Order in Case No. 42 of 2006. | 11-April-2014 |
| 37 | 74 of 2014 | Petition of Wardha Power Company Ltd. for appropriate directions to MSEDCL on the application for Open Access for the period from 01.04.2014. | 02-May-2014 |
| 38 | 63 of 2014 | Suo motu proceedings on the Report of by the Committee on Compensatory Tariff for Tiroda power plant of Adani Power Maharashtra Ltd. in Case 68 of 2012 | 05-May-2014 |
| 39 | 150 of 2013 | Petition of MSEDCL for review of Order dated 21 August, 2013 in Case No. 68 of 2012 | 05-May-2014 |
| 40 | 25 of 2014 | Petition of Green Energy Association for review of Order dated 20.12.2013 in Case No. 159 of 2013 for relaxation / waiver of the Solar RPO target for TPC-D for FY 2010 - 11, FY 2011 - 12 and FY 2012 - 13 and fulfilment of Solar RPO target on a cumulative basis by FY 2015-16. | 05-May-2014 |
| 41 | 29 of 2014 | Petition of Shri S. Kumarsundaram under Sections 87, 88, 139, 140, 142, 146, 149,150 and 151 of EA, 2003, CEA (Installation and Operation of Meters) Regulations, 2006, and National Electricity Policy. | 05-May-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|------------------------------------|--|-------------|
| 42 | 35 of 2013 (Supplemental Order) | Petition of Bajaj Finserv Ltd. seeking clarification of MERC RPO-REC Regulations, 2010 and CERC REC Regulations 2010. | 05-May-2014 |
| 43 | 62 of 2014 | Petition of Maharashtra Airport Development Co. for directions under Section 23, 86 (1) (b) (k) of the EA, 2003 r/w Regulation 92 of MERC (Conduct of Business) Regulations, 2004 and Regulation 8.6.8 of the MERC (General Conditions of Distribution License) Regulations, 2006. | 06-May-2014 |
| 44 | 52 of 2014 | Petition of Wardha Power Co. Ltd. under Sections 142 and 146 of the EA, 2003 against Reliance Infrastructure Ltd. | 06-May-2014 |
| 45 | 32 of 2014 | Petition of Shri. Rajesh Shah Dedhiya for enquiry against BEST Undertaking for unfair trade practices of withholding refund to consumer even when final claim is less than the amount deposited at the time of raid. | 06-May-2014 |
| 46 | 49 of 2014 | Petition for adjudication of dispute regarding obligation of Seller to supply Contracted Capacity under provisions of Power Purchase Agreement dated 04th June 2010 with Reliance Infrastructure Ltd. | 06-May-2014 |
| 47 | 44 of 2014 | Petition of Green Energy Association for directions against MSEDCL to comply with provisions of the EA, 2003 and MERC (Distribution Open Access) Regulations, 2005 and issue Open Access permissions to its Members | 06-May-2014 |
| 48 | 155 of 2013 | Petition of Vidarbha Industries Association for review of Decisions, Directions and Order dated 26.08.2013 in Case No.134 of 2012 | 19-May-2014 |
| 49 | 193 of 2013 | Petition of Water Resources Deptt. Govt. of Maharashtra to review computation of rate of interest of loan and methodology for calculations of recovery of lease amount till Q-2 of FY 2012-13 in Order dated 27.12.2012 in Case No. 2 of 2012 regarding lease rent for Ghatghar Pumped Storage Hydro Power Station | 19-May-2014 |
| 50 | 18 of 2014 | Petition of Shri Bandu Vyankatesh Joshi for action against MSEDCL officer for not supplying copies of reply to him by RPAD and not obtaining acknowledgement, thereby violating the Order of the Baramati CGRF. | 29-May-2014 |
| 51 | 188 of 2013 | Petition of Nagreeka Exports Ltd.against MSEDCL for violation of section 9.2 of Standards of Performance Regulations, 2005 for change of tariff category | 29-May-2014 |
| 52 | 174 of 2013 | Petition of Tata Power Company Ltd. seeking approval of Return on Equity on the cost of the Project Land | 02-Jun-2014 |
| 53 | 71 of 2014 | Petition of Global Energy Private Ltd. against refusal of Open Access permission | 02-Jun-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|-------------|
| 54 | 162 of 2013 | Petition of Reliance Infrastructure Ltd. (Distribution) for postponing the implementation of Order dated 30.10. 2013 in Case No. 85 of 2013. | 05-Jun-2014 |
| 55 | 27 of 2014 | Petition of Shri Dayaram Dhukdu Gangurde and 16 others seeking revision of Order of District Magistrate, Jalgaon dated 19 October, 2013 in appeals under Rule 3(2) of the Works of Licensees Rules, 2006 read with Sections 67 & 164 of EA, 2003[| 05-Jun-2014 |
| 56 | 26 of 2014 | Petition of Smt. Poonam Narayanrao Deshmukh & 11 others under Section 67(4) of the EA, 2003 for non-compliance of provisions of EA, 2003& Maharashtra Works of Licensees Rules, 2012 by MSETCL. | 05-Jun-2014 |
| 57 | 38 of 2014 | Petition of MSEDCL for approval of Truing up for FY 2011-12 and FY 2012-13, carrying cost for delayed approvals, revision in cross subsidy surcharge and Additional Energy Charge for recovery thereof (Final Order) | 11-Jun-2014 |
| 58 | 15 of 2014 | Petition of Serene Properties Private Ltd. for allowing it to charge consumers the same Tariff as is applicable for the respective categories of consumers in the MSEDCL area of supply, and for approving the proposed Tariff schedule | 12-Jun-2014 |
| 59 | 153 of 2013 | Petition of Reliance Infrastructure Ltd. – Distribution Business seeking clarifications on certain tariff-related issues pursuant to Order dated 22.08.2013 in Case No. 9 of 2013 pertaining to Multi Year Tariff for Second Control Period of (FY 2012-13 to FY 2015-16) | 16-Jun-2014 |
| 60 | 99 of 2013 | Petition of Tata Power Company Ltd's Distribution Business for review of Order dated 28.06.2013 in Case No. 179 of 2011 regarding truing up for FY 2011-12 and Multi Year Tariff for FY 2012-13 to 2015-16 | 16-Jun-2014 |
| 61 | 177 of 2013 | Petition of Mula Pravara Electric Co-operative Society Ltd.for amendment / review/ rectification of the Order dated 3.9.2013 in Case No. 121 of 2012 directing it to provide the Asset Register to MSEDCL for valuation of its assets to determine compensation | 18-Jun-2014 |
| 62 | 120 of 2013 | Petition of MSEDCL regarding violation of Order dated 3.9.2013 in Case No. 121 of 2012 directing Mula Pravara Electric Co-operative Society Ltd. to submit its asset register to MSEDCL. | 18-Jun-2014 |
| 63 | 119 of 2013 | Petition of MSEDCL seeking clarification of Order dated 3.9.2013 in Case No. 121 of 2012 | 18-Jun-2014 |
| 64 | 24 of 2012 | Determination of compensation/charges payable pursuant to Appellate Tribunal for Electricity (ATE)'s Judgment dated 16.12.2011 in Appeal No. 39 of 2011 | 18-Jun-2014 |
| 65 | 87 of 2010 | Implementation of ATE Judgment dated 16,12.2011 in Appeal No. 39 of 2011 of Mula Pravara Electric Co-operative Society Ltd. challenging Commission's Order dated 27.1. 2011 in Case Nos. 85 and 87 of 2010 | 18-Jun-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|---|---|-------------|
| 66 | 85 of 2010 | Implementation of ATE Judgment dated 16.12.2011 in Appeal No. 39 of 2011 of Mula Pravara Electric Co-operative Society Ltd. challenging the Commission's Order dated 27.1. 2011 in Case Nos. 85 and 87 of 2010 | 18-Jun-2014 |
| 67 | 85 of 2014 | Petition of Shri Israr Ahamad Khan for violation of MERC (Procedure for filing appeal before the Appellate Authority) Regulations, 2004 | 19-Jun-2014 |
| 68 | 84 of 2014 | Petition of Ms. Sneha R Chavan for violation of MERC (Procedure for filing appeal before the Appellate Authority) Regulations, 2004 | 19-Jun-2014 |
| 69 | 76 of 2014 | Petition of Shri. Ramshankar Gupta for action against BEST Undertaking for non-compliance of Order of Electricity Ombudsman, Mumbai, in Representation No. 47 of 2013 dated 05.07.2013. | 19-Jun-2014 |
| 70 | 81 of 2014 | Petition of U.P.Twiga Fiberglass Ltd. against MSEDCL for not renewing permission for Open Access through IEX for FY 2014- 15. | 20-Jun-2014 |
| 71 | 82 of 2014 | Petition of Pidilite Industries Ltd. regarding denial by MSEDCL of Open Access for purchase of electricity through IEX | 20-Jun-2014 |
| 72 | 75 of 2014 | Petition of Shrinivas Engineering Auto Components Pvt. Ltd. seeking action against MSEDCL for violation of Sections 38 and 42 of the EA, 2003 and MERC(Distribution Open Access) Regulations, 2005 by not providing Open Access for availing power through IEX | 20-Jun-2014 |
| 73 | 93 of 2013 | Petition of Indian Wind Power Association seeking directions against MSEDCL to enter into PPA at the tariff approved for FY 2013-14 as per Order dated 22.3. 2013 in Case No. 6 of 2013 and Commercial Circular No. 196 dated 29.4.2013 | 20-Jun-2014 |
| 74 | 46 of 2013, MA No. 6 of 2013, And MA No. 15 | Petition of ISMT Ltd. to direct MSEDCL to comply with Order dated 8.9. 2004, to fulfill the obligation under Energy Banking Agreement dated 7.5. 2010 and to set aside Commercial Circular No. 170 dated 13.6.2012 | 20-Jun-2014 |
| 75 | 80 of 2014 | Petition of Videocon Industries Ltd. regarding non-renewal of permission by MSEDCL for Open Access through IEX for FY 2014- 15. | 23-Jun-2014 |
| 76 | 79 of 2014 | Petition of Maharashtra State Electricity Transmission Co. Ltd. (MSETCL) for review of Order in Case No. 39 of 2013 dated 13.2.2014 regarding Truing up of FY 2011-12, Annual Performance Review of 2012-13 and ARR for the MYT Second Control Period from FY 2013-14 to FY 2015-16 | 24-Jun-2014 |
| 77 | 77 of 2014 | Petition of Rochem Green Energy Pvt. Ltd. for determination of tariff for supply of electricity from 8.97 MW capacity Municipal Solid Waste based Power Project at Pune to Distribution Licensees. | 25-Jun-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|-------------|
| 78 | 190 of 2013 | Petition of Adani Power Maharashtra Ltd.'s Transmission Business (APML-T) for approval of Mid-Term Performance Review for Second Control Period from FY 2012-13 to FY 2015-16. | 03-Jul-2014 |
| 79 | 97 of 2014 | Petition of Smt. Tarabai Madhukar Dahake regarding non-compliance of Order dated 16 November 2013 of CGRF, Akola, in Case No.86 of 2013. | 07-Jul-2014 |
| 80 | 100 of 2014 | Determination of Generic Tariff for Renewable Energy Sources for FY 2014-15 | 07-Jul-2014 |
| 81 | 36 of 2014 | Petition of MSEDCL for implementation of GR dated 29.1.2014 for support of Rs. 100 crore per month from MSPGCL and MSETCL. | 08-Jul-2014 |
| 82 | 96 of 2014 | Petition of Piaggio Vehicles Private Ltd.regarding non-renewal of permission by MSEDCL for Open Access through IEX for FY 2014- 15. | 11-Jul-2014 |
| 83 | 93 of 2014 | Petition of Shri Avinash Appa Gadge seeking quashing and stay of Order passed by District Magistrate, Kolhapur on 26.2.2014 under Section 3 (3) of Works of Licensees Rules, 2006 and Sections 67, 68 & 86 of the EA, 2003. | 14-Jul-2014 |
| 84 | 118 of 2013 | Petition of JSW Energy Ltd. under Section 61, 86(1)(b) and other provisions of the EA,2003 | 15-Jul-2014 |
| 85 | 154 of 2013 | Petition of Indiabulls Power Ltd. for compensation in Tariff on account of increase in fuel and other incidental costs and regarding dispute with MSEDCL relating to provisions of PPAs dated 22.4.2010 and 5.6.2010 | 15-Jul-2014 |
| 86 | 189 of 2013 | Petition of Adani Power Maharashtra Ltd. for compensation in Tariff on account of "Change in Law" under the PPAs dated 31.03.2010, 19.08.2010 and 16.02.2013 | 15-Jul-2014 |
| 87 | 42 of 2014 | Petition of Jindal Poly Films Ltd., Nashik against MSEDCL for violation of Section 62(6) of EA, 2003 and Order dated 3.1.2013 in Case Nos. 8,18, 20,33 of 2012 for non-payment of interest on amount retained for 12 months | 17-Jul-2014 |
| 88 | 51 of 2014 | Petition of Aurangabad Dist. Cooperative Milk Producers Union Ltd. regarding non-compliance by MSEDCL of Order of CGRF, Aurangabad dated 9.7.2013 | 17-Jul-2014 |
| 89 | 98 of 2014 | Petition of K. T. Vision & Sons regarding partial non-compliance by MSEDCL of Order dated 19.08.2013 of CGRF, Kalyan. | 17-Jul-2014 |
| 90 | 99 of 2014 | Petition of Jay Plastics regarding partial non-compliance by MSEDCL of Electricity Ombudsman, Mumbai's Order No. 96 of 2012 dated 8.1.2013. | 17-Jul-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|--|--|-------------|
| 91 | 105 of 2013 | Petition of MSEDCL for review of Order dated 16.07.2013 in Case No. 88 of 2012 in matter of Kalika Steel & Alloys Pvt. Ltd & 16 others | 17-Jul-2014 |
| 92 | 53 of 2014 | Petition of Shri Rakesh Ganpat Shirodkar against MSEDCL for non-compliance of Order of CGRF, Bhandup in Case No. 508. | 18-Jul-2014 |
| 93 | 187 of 2013 | Petition of Ghatge Patil Industries Ltd. and two others regarding contravention by MSEDCL of the Standards of Performance Regulations, 2005 and Orders relating to Continuous and Non-Continuous Tariff. | 18-Jul-2014 |
| 94 | 100 of 2013 | Petition of Shri Hitesh Mukundrai Dani for action against MSEDCL for non-compliance of Order dated 08.04.2013 passed by CGRF, Bhandup | 21-Jul-2014 |
| 95 | 83 of 2014 | Petition of Tata Power Company for review of Order dated 28 December, 2012 in Case No. 47 of 2012 regarding its Schedule of Charges for (a) Service Connection for 'Switchover' consumers (b) Service shifting and Meter shifting on the consumer's request. | 25-Jul-2014 |
| 96 | 179 of 2013 | Petition of Tata Power Company Ltd. seeking amendment in MYT Regulations to provide for Return on Equity on capitalization during the year in case of Generation Business | 28-Jul-2014 |
| 97 | 96 of 2013 | Petition of MSEDCL regarding Compliance of Renewable Purchase Obligation for FY 2012-13 | 28-Jul-2014 |
| 98 | 58 of 2014 | Petition of Sudarshan Chemical Industries Ltd. seeking action against MSEDCL for not providing Open Access for availing power for its plants at Roha and Mahad MIDC Areas through IEX. | 31-Jul-2014 |
| 99 | 59 of 2014 | Petition of Sudarshan Chemical Industries Ltd. seeking action against MSEDCL for not providing Open Access for availing power for its plants at Roha and Mahad MIDC Areas through IEX. | 31-Jul-2014 |
| 100 | 77 of 2013 | Petition of (i) Yashwant Sahakari Glucose Karkhana Ltd. (ii) Shri Tradco Deesan Pvt. Ltd. (iii) Honest Derivatives Pvt. Ltd. for grid connectivity of Captive Power Generation Plant and authentication of generated units by MSEDCL for REC benefits. | 31-Jul-2014 |
| 101 | 67 of 2014 | Application of Amravati Power Transmission Company Ltd. for amendment of Transmission Licence No. 3 of 2010 | 04-Aug-2014 |
| 102 | 22 of 2014, MA No. 2 of 2014 & MA No. 8 of 2014 | Petition of Global Energy Ltd. for rectifying / amending Order dated 28 September, 2007 in Case No. 28 of 2006. | 05-Aug-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|-------------|
| 103 | 80 of 2013 | Petition of Classic Citi Investments Pvt. Ltd. seeking reimbursement of excess Voltage Surcharge by MSEDCL. | 07-Aug-2014 |
| 104 | 55 of 2014 | Petition of BILT Graphic Paper Products Ltd. for directions to State Agency to accredit its power project under the REC framework, and approve the methodology for generation measurement by MSLDC | 07-Aug-2014 |
| 105 | 66 of 2014 | Petition of Maharashtra Eastern Grid Power Transmission Company Ltd. for approval of its Aggregate Revenue Requirement and determination of Multi-Year Tariff for the second Control Period from FY 2013-14 to FY 2015-16 | 08-Aug-2014 |
| 106 | 123 of 2014 | Suo-motu amendment of Intra-State Transmission Tariff determined by the Commission in Order dated 13 May, 2013 in Case No. 56 of 2013 | 14-Aug-2014 |
| 107 | 112 of 2014 | Application of Tata Power Company Ltd. for grant of Transmission Licence | 14-Aug-2014 |
| 108 | 90 of 2014 | Application of Tata Power Company Ltd. for grant of Distribution Licence in Mumbai City and Part of Mumbai Suburban Area, and areas of Mira Bhayandar Municipal Corporation including area covered under Chene and Vasave | 14-Aug-2014 |
| 109 | 37 of 2014 | Petition of BEST Undertaking challenging the grant of Distribution Licence in its area of supply to any other person | 14-Aug-2014 |
| 110 | 145 of 2013 | Application by MSEDCL for Review of Order dated 28 August,2013 in Case No. 117 of 2012 on the Petition of Wardha Power Company Ltd. against imposition of Cross Subsidy Surcharge on its captive consumers | 14-Aug-2014 |
| 111 | 50 of 2014 | Petition of Sumer Kendra Premises Co-op. Society Ltd. against BEST Undertaking for non-compliance of the Order dated 11.09.2013 of the Electricity Ombudsman, Mumbai | 14-Aug-2014 |
| 112 | 56 of 2014 | Petition of Galaxy Auto Axel Pvt. Ltd. against MSEDCL for non-compliance of the Electricity Ombudsman, Mumbai's Order dated 01.10.2013 | 14-Aug-2014 |
| 113 | 68 of 2014 | Application of MSEDCL. for Review of Order dated 05.02.2014 in Case No. 83 of 2012 | 14-Aug-2014 |
| 114 | 145 of 2014 | Petition of JSW Energy Ltd. for certain clarifications and grant of additional time to comply with Order dated 15 July, 2014 in Case No. 118 of 2013 | 14-Aug-2014 |
| 115 | 146 of 2014 | Petition of Maharashtra Industrial Development Corporation seeking clarification of Orders in Case No. 19 of 2012 dated 16.08.2012 and Case | |



| Sr.No. | Case No. | Subject | Date |
|-----------|--------------------------------|---|-------------|
| | | No. 38 of 2014 dated 11.06.2014 regarding date of applicability of Public Water Works Tariff for its Water Works & Sewage Treatment Plants. | 14-Aug-2014 |
| 116 | 78 of 2014 | Petition of MSPGCL for economic shut down of five Units to optimize resources and to achieve economy in coal-based Plant operations | 19-Aug-2014 |
| 117 | 147 of 2014 | Petition of Indiabulls Power Ltd. for adjustment in tariff under PPAs with MSEDCL pursuant to impact on tariff due to shortage in domestic coal availability and consequent changes in New Coal Distribution Policy | 20-Aug-2014 |
| 118 | 140 of 2014 | Petition of Adani Power Maharashtra Ltd. for adjustment in Tariff under the PPAs with MSEDCL. pursuant to impact on Tariff due to shortage in domestic coal availability and consequent changes in New Coal Distribution Policy | 20-Aug-2014 |
| 119 | 106 of 2014 | Petition of Bajaj Finserv Ltd. seeking clarification of Wind Power Tariff Order 2003, Distribution Open Access Regulations, 2005, and Order in Case No. 8, 18, 20 & 33 of 2012 in respect of wheeling of wind energy for captive use / third party sale and MSEDCL's Circular requiring Generators / Consumers to install ABT type SEMs, etc. | 20-Aug-2014 |
| 120 | 95 of 2014 | Petition of Shri S. K. Shivaraj & 13 others for relief against Revised Procedure for Wind Open Access issued by MSEDCL. | 20-Aug-2014 |
| 121 & 122 | 72 of 2014 & MA No. 6 of 2014 | Petition of Indian Wind Power Association (Maharashtra State Council) seeking direction to MSEDCL to amend or withdraw the revised procedure for seeking Open Access permission from 1 April, 2014 | 20-Aug-2014 |
| 123 | 128 of 2014 | Petition of MSPGCL for resolution of dispute with MSEDCL on Tariff matters for its Solar Power Project at Sakri, Dist. Dhule. | 20-Aug-2014 |
| 124 | 101 of 2014 & MA No. 7 of 2014 | Petition of Wardha Power Co. Ltd. against imposition by MSEDCL of Cross Subsidy Surcharge on its Captive Consumers availing Open Access | 20-Aug-2014 |
| 125 | 87 of 2013 | Petition of Indiabulls Power Ltd. for adjudication of dispute concerning the PPA for procurement of 450 MW of power by MSEDCL | 20-Aug-2014 |
| 126 | 105 of 2012 | Petition of Lanco Teesta Hydro Power Private Ltd. for adjudication of dispute and approval of provisional Tariff based on revised Project cost | 20-Aug-2014 |
| 127 | 79 of 2013 | Petition of Indiabulls Realtech Ltd. for adjudication of dispute with MSEDCL | 20-Aug-2014 |
| 128 | 78 of 2014 | CLARIFICATORY ORDER: Petition of Maharashtra State Power Generation Co. Ltd. for economic shut down of five Units to optimize resources and to achieve economy in coal-based Plant operations | 04-Sep-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|-------------|
| 129 | 120 of 2014 | Petition of Smt. Dhanraji Indradev Mishra (through Shri Rajkumar Indradev Mishra) under the Maharashtra Electricity Works of Licensees Rules, 2012 for revision /stay of the Additional Collector, Thane's Order dated 3.8.2013. | 20-Oct-2014 |
| 130 | 91 of 2014 | Petition of MSEDCL for approval for supplying power to consumers in MIHAN SEZ area at Commission-approved rates. | 21-Oct-2014 |
| 131 | 61 of 2014 | Petition of Wardha Power Company Ltd. for Review of Order dated 17 January, 2014 in Case No. 91 of 2013 | 21-Oct-2014 |
| 132 | 70 of 2014 | Petition of Sinnar Power Transmission Co. Ltd. for approval for creation of encumbrance on assets of its Licensed transmission business. | 22-Oct-2014 |
| 133 | 107 of 2014 | Petition of MIHAN Industries Association for directions regarding supply of power to industries in the MIHAN SEZ and related issues | 27-Oct-2014 |
| 134 | 73 of 2014 | Petition of Wat-Ere-Source Technologies Pvt. Ltd. for relief in respect of provision of power evacuation arrangement at Karwand Small Hydro Power Plant, Dist. Dhule. | 27-Oct-2014 |
| 135 | 69 of 2014 | Petition of Shendra Green Energy Ltd. for redetermination of tariff in respect of its Biomass-based Generation Plant | 27-Oct-2014 |
| 136 | 127 of 2014 | Petition of Jawahar Shetkari Sahakari Sakhar Karkhana Ltd. for fixation of tariff for non-fossil fuel based co-generation projects completing the tenure of 13 years of EPA with the Distribution Licensee and in process of renewal of EPA. | 11-Nov-2014 |
| 137 | 103 of 2014 | Petition of Maharashtra State Power Generation Co. Ltd. for Review of Order dated 3 March and Corrigendum dated 19 March, 2014 in Case No. 54 of 2013 relating to final True Up for FY 2011-12, Annual Performance Review for FY 2012-13 and Multi Year Tariff for FY 2013-14 To FY 2015-16 | 11-Nov-2014 |
| 138 | 102 of 2014 | Petition of JSW Energy Ltd. for directions to State Load Despatch Centre to accept the declared capacity of up to 300 MW of its 4 Generating Units, and to schedule despatch in accordance with capacity declared it | 13-Nov-2014 |
| 139 | 116 of 2014 | Petition of Mittal Electricals regarding breach of Standards of Performance for period of giving supply by the Tata Power Company Ltd. | 17-Nov-2014 |
| 140 | 113 of 2014 | Petition of Bharat Forge Ltd for clarification of Order dated 16 August, 2012 in Case No. 19 of 2012 in respect of EHV Supply Rebate | 20-Nov-2014 |
| 141 | 104 of 2014 | Petition of Shri Vishwanath Narayan Mankar to penalise MSEDCL for non-compliance of CGRF, Amravati Zone's Order dated 9 July, 2013. | 21-Nov-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|---|-------------|
| 142 | 88 of 2014 | Petition of BEST Undertaking for retention of Fuel Adjustment Charges during FY 2013-14 to FY 2015-16 | 25-Nov-2014 |
| 143 | 134 of 2014 | Petition of Arihant Universal Realty Pvt. Ltd. regarding non-compliance by MSEDCL of CGRF, Bhandup Zone's Order dated 9.07.2010 | 03-Dec-2014 |
| 144 | 125 of 2014 | Petition of Shree Chhatrapati Shahu Sahakari Sakhar Karkhana Ltd. for clarification and benefit of Order dated 28.09.2007 in Case No. 63 of 2006. | 03-Dec-2014 |
| 145 | 189 of 2014 | Application of Adani Power Maharashtra Ltd. for assignment of its Transmission Licence No. 2 of 2009 to Adani Transmission (India) Ltd. | 08-Dec-2014 |
| 146 | 105 of 2014 | Petition of Maharashtra Veej Grahak Sanghatana for penal action against MSEDCL for breach of provisions of law in respect of new electricity connections to Agricultural consumers, and non-compliance of certain other directions. | 08-Dec-2014 |
| 147 | 152 of 2014 | Petition of Shri Gopal Shankar Dhote seeking action against MSEDCL for non-compliance of Regulation 5.4.1 of MERC (General Conditions of Distribution Licensee) Regulations, 2006. | 09-Dec-2014 |
| 148 | 153 of 2014 | Petition of Shri Nathu Gangadhar Rambhad for refund arising from wrongful application of Commercial category tariff by MSEDCL to his transformer repair industry | 11-Dec-2014 |
| 149 | 132 of 2014 | Petition of Supreme Industries Ltd. regarding non-compliance by MSEDCL of the Electricity Ombudsman, Mumbai's Order dated 6 March, 2013 in Representation No. 10 of 2013 | 12-Dec-2014 |
| 150 | 124 of 2014 | Petition of Krishna Valley Power Pvt. Ltd. for direction to MSEDCL to grant Open Access | 12-Dec-2014 |
| 151 | 151 of 2014 | Petition of MSEDCL for waiver of Delayed Payment Charges on Transmission Charges payable to STU approved in Order dated 13.5.2013 in Case 56 of 2013 | 12-Dec-2014 |
| 152 | 132 of 2011 | Directives of Appellate Tribunal for Electricity dated 16 September, 2011 in Appeal No. 197 of 2010 regarding determination of tariff of Municipal Solid Waste Power Project of Solapur Bioenergy Systems Pvt. Ltd. | 17-Dec-2014 |
| 153 | 161 of 2014 | Petition of Nath Pulp and Paper Mills Ltd for non-compliance of Order passed by CGRF Aurangabad u/s 142 of the EA, 2003. | 19-Dec-2014 |
| 154 | 154 of 2014 | Petition of Shubhashree Auto Parts Sales and Service for non-compliance by MSEDCL of CGRF, Ratnagiri's Order dated 18.02.2014 | 19-Dec-2014 |



| Sr.No. | Case No. | Subject | Date |
|--------|-------------|--|-------------|
| 155 | 148 of 2014 | Petition of Global Energy Pvt. Ltd. regarding wrongful application of Tariff and charges by Tata Power Company to partial Open Access consumers | 19-Dec-2014 |
| 156 | 130 of 2014 | Petition of IWPA seeking Clarification of the Order dated 20 June, 2014 in Case No. 93 of 2013 pronounced by the MERC read with the Order dated 7 April, 2014 in Case No. 92 of 2012 pronounced by the MERC and the revised Energy Purchase Agreement of the MSEDCL. | 19-Dec-2014 |
| 157 | 162 of 2014 | Petition of Neel Sidhi Developers regarding non-compliance by MSEDCL of CGRF, Bhandup Zone's Order dated 24 July, 2014 | 22-Dec-2014 |
| 158 | 157 of 2014 | Petition of Tata Power Co. Ltd. for review of Order dated 16 June, 2013 in Case No. 99 of 2013 with regard to disallowance of capitalization | 23-Dec-2014 |
| 159 | 86 of 2014 | Petition of Maharashtra Veej Grahak Sangathana for clarification regarding Additional Energy Charges and Additional Fuel Adjustment Cost in Order dated 5 September, 2013 in Case No. 95 of 2013 | 23-Dec-2014 |
| 160 | 178 of 2014 | Petition of Serene Properties Pvt. Ltd. for approval of Power Purchase Agreement for short-term procurement of power, and adoption of tariff | 30-Dec-2014 |
| 161 | 131 of 2014 | Petition of Adani Power Maharashtra Ltd. for review of Order dated 5 May, 2014 in Case No. 63 of 2014. | 30-Dec-2014 |
| 162 | 92 of 2014 | Petition of Cosmo Films Ltd. regarding illegal recovery of Additional Energy Charges and Additional FAC by MSEDCL | 30-Dec-2014 |
| 163 | 180 of 2014 | Petition of Amit N. Gandhi, Gandhi & Associates for penal action against MSEDCL under S. 142 of the EA, 2003 for non-compliance of Order dated 20 August, 2014 in Case No.72 of 2014. | 05-Jan-2015 |
| 164 | 179 of 2014 | Petition of Indian Wind Power Association regarding non-compliance by MSEDCL of Order dated 20 August, 2014 in Case No. 72 of 2014. | 05-Jan-2015 |
| 165 | 108 of 2014 | Petition of MSEDCL for review of Order dated 29.10.2013 in Case No. 107 of 2013 regarding re-determination of Cross Subsidy Surcharge | 05-Jan-2015 |
| 166 | 60 of 2014 | Application of Vidarbha Industries Power Ltd. for grant of Transmission Licence for development of Transmission system | 05-Jan-2015 |
| 167 | 137 of 2014 | Petition of Bajaj Finserv Ltd. for exemption from certain provisions of Distribution Open Access Regulations, 2014 relating to Open Access for captive use / third party sale for non-firm wind energy | 07-Jan-2015 |
| 168 | 175 of 2014 | Petition of Westin Mumbai Garden City for relief in respect of certain provisions of the Distribution Open Access Regulations, 2014 | 08-Jan-2015 |



| Sr.No. | Case No. | Subject | Date |
|--------|---|---|-------------|
| 169 | 171 of 2014 | Petition of MSEDCL for approval of recovery of Additional Transmission Charges payable to MSETCL (STU) | 08-Jan-2015 |
| 170 | 170 of 2014 | Petition of Ajanta Pvt. Ltd. for relief in respect of certain provisions of the Distribution Open Access Regulations, 2014 | 08-Jan-2015 |
| 171 | 169 of 2014 | Petition of MSEDCL seeking re-determination of Cross Subsidy Surcharge | 08-Jan-2015 |
| 172 | 165 of 2014 | Petition of Shri. Shrinivas Yadgiri Sudhamani regarding non-compliance by MSEDCL of CGRF, Bhandup Zone's Order dated 23 April, 2014 in Case No. 527 | 08-Jan-2015 |
| 173 | 156 of 2014 | Petition of ISMT Ltd. seeking clarification of Order dated 20 June, 2014 in Case No. 46 of 2013 with regard to Banking facility. | 12-Jan-2015 |
| 174 | 155 of 2014 | Petition of Shri Sudhakar Rajaram Ambiyе regarding non-compliance by MSEDCL of CGRF, Ratnagiri Zone's Order dated 16 July 2013 | 13-Jan-2015 |
| 175 | 149 of 2014 | Petition of Maharashtra Airport Development Company for approval of short term procurement of power and Tariff for consumers in MIHAN SEZ Area | 20-Jan-2015 |
| 176 | 16 of 2014 | Petition of MSEDCL for review of Order dated 8 September, 2004 in Case Nos. 55 & 56 of 2003 regarding power purchase and other dispensation for fossil fuel based Captive Power Plants. | 13-Feb-2015 |
| 177 | MA No. 1 of 2014 in Case No. 16 of 2014 | Application of ISMT Ltd. for impleadment in Case No. 16 of 2014 regarding review of Order dt 8.9.2004 in Case Nos. 55 & 56 of 2003 on power purchase, etc. for fossil fuel based Captive Power Plants | 13-Feb-2015 |
| 178 | 126 of 2014 | Petition seeking clarification on status of SEEPZ SEZ as a separate licensed area for its Deemed Distribution Licensee and related matters | 13-Feb-2015 |
| 179 | 133 of 2014 | Petition of Shrinivas Engineering Auto Components regarding non-compliance by MSEDCL of CGRF, Pune Zone's Order dated 31.01.2014 in Case No. 20 of 2013 | 13-Feb-2015 |
| 180 | 115 of 2014 | Petition of Vidarbha Industries Power Ltd. for determination of Capital Cost and Final Tariff for FY 2014-15 and FY 2015-2016 for its Generating Station at Butibori, Distt. Nagpur | 09-Mar-2015 |
| 181 | 122 of 2014 | Petition of Maharashtra State Power Generation Co. Ltd for Approval of final True up for FY 2012-13 | 16-Mar-2015 |
| 182 | 172 of 2014 | Petition of Tata Power Company Ltd. for recovery of variable charges of its Generation Unit 6 from Reliance Infrastructure Ltd. | 19-Mar-2015 |



| Sr.No. | Case No. | Subject | Date |
|--------|--|--|-------------|
| 183 | 89 of 2014 | Petition of Reliance Infrastructure Ltd. for approval of power purchase arising from State Load Despatch Centre directions, and of cost of such procurement | 20-Mar-2015 |
| 184 | 139 of 2014 | Petition of Adani Power Maharashtra Ltd. for netting off power for start-up activities of generating station against power supplied to MSEDCL, and with reference to Order in Case No. 51 of 2013 | 20-Mar-2015 |
| 185 | 204 of 2014 | Petition of Maharashtra Krushak Hitwardhak Sanghatana for directions to MSEDCL not to disconnect electricity supply to agricultural consumers, considering the Order of the Bombay High Court dated 08.02.2013 in PIL No. 44/2012. | 25-Mar-2015 |
| 186 | 210 of 2014 | Petition of Shri Ali Akbar Adamji Peerbhoy seeking Royalty compensation and Subsidy against his Electricity Connections at Matheran, Distt. Raigad | 25-Mar-2015 |
| 187 | 111 of 2014 | Petition of MSPGCL for approval of agreement between MSPGCL & MSEDCL for supply of energy generated from and used for Ghatghar pumped storage hydro power station, operated and maintained by MSPGCL and owned by Government of Maharashtra. | 25-Mar-2015 |
| 188 | 2 of 2014 and M.A.No.12 of 2014 | Petition of Adani Power Maharashtra Ltd. for revision of Tariff on account of, Changes in Law and adjudication of dispute with MSEDCL relating to PPAs dated 31.03.2010, 09.08.2010 and 16.02.2013 | 25-Mar-2015 |
| 189 | 173 of 2013 and M.A. No.13 of 2014 | Petition of Rattan India Power Ltd. (formerly Indiabulls Power Ltd.) for revision of Tariff on account of “Changes in Law” and adjudication of dispute with MSEDCL relating to PPAs dated 22nd April and 5th June, 2010 | 25-Mar-2015 |
| 190 | 166 of 2014 | Petition of Goradia Special Steels Ltd. for directions to MSEDCL for implementation of Government Circulars regarding Sick Units under Industrial Policies of Maharashtra | 25-Mar-2015 |
| 191 | 144 of 2014 | Petition of Adani Power Maharashtra Ltd. for adjudication of dispute with MSEDCL regarding extension of Scheduled Commercial Operation Date, and refund of Liquidated Damages | 30-Mar-2015 |

ANNEXURE - II
RECEIPTS AND PAYMENTS FOR THE YEAR ENDED MARCH 31, 2015 (PROVISIONAL)

| RECEIPTS | Current Year 2014-15 | Previous Year 2013-14 | PAYMENTS | Current Year 2014-15 | Previous Year 2013-14 |
|---|-------------------------|--------------------------|---|-------------------------|--------------------------|
| OPENING BALANCE | 1,016,239,245.98 | 716,037,433.57 | EXPENSES | | |
| (a) Cash on Hand | 30,195.00 | 67,902.00 | (a) Establishment Expenses | 43,556,204.00 | 39,163,154.00 |
| (b) Bank Balances (SBI) | | | (i) Pay & Allowances of Chairman & Members & Secretary Of Commission | 4,605,725.00 | 5,649,258.00 |
| (i) In Current A/C | - | - | (ii) Pay & Allowances of Officers & Staff | 30,752,480.00 | 24,981,105.00 |
| (ii) in Deposit A/C | 968,487,068.91 | 688,596,604.00 | (iii) Bonus & Honorarium | | |
| (iii) Savings A/C | 47,721,982.07 | 27,372,927.57 | (iv) Overtime Allowances | 591,520.00 | 520,438.00 |
| GRANTS RECEIVED | 20,000.00 | 180,000.00 | (v) Medical & Health Care facilities | 1,239,757.00 | 558,352.00 |
| (a) Grants from GoM | 20,000.00 | 180,000.00 | (vi) Any Other | | |
| (b) From Other Sources (Details) | | | Resident Rent for Member | 629,790.00 | 1,070,000.00 |
| Grants for Capital Expenditure | | | Salary reimbursed to BEST Employees | | |
| Grants for Revenue expenditure | | | Leave Travel Concession | 4,050.00 | |
| INCOME ON INVESTMENTS FROM | | | Peon Allowances | | 480,000.00 |
| (a) Earmarked / Endow. Funds | | | Incentives | 1,401,716.00 | 297,600.00 |
| (b) Own Funds (Other Investments) | | | Other Allowances (Telephone & Periodical) | | 320,250.00 |
| TO RECEIPTS OF THE COMMISSION | 335,640,001.00 | 442,278,141.00 | (vii) Contribution to P F | 2,845,026.00 | 2,422,766.00 |
| (a) Fees charged by the Commission | | | (viii) Contribution to any other Fund | | |
| (i) Fees for Initial Licence | 500,000.00 | 500,000.00 | (ix) Staff Welfare | 329,736.00 | 520,857.00 |
| (ii) Fees for Annual Licences | 301,284,589.00 | 421,751,776.00 | (x) Expenses on Employees retirement & terminal benefits | 290,294.00 | |
| (iii) Fees for Trading Licences | | | (xi) Stipendiary Regulatory Analyst Exp. | 866,110.00 | 2,342,528.00 |
| (iv) Fees for RTI | 8,045.00 | 983.00 | (b) OTHER ADMINISTRATIVE EXPENSES | 156,599,791.00 | 158,424,602.50 |
| (v) Fees for Documents | 5,224.00 | 5,010.00 | (i) Purchases | | |
| (vi) Fees for APR | | 1,500,000.00 | (ii) Cartages & Carriage Inwards | | |
| (vii) Fees for Inspection | | 302.00 | (iii) Electricity & Power | 1,085,115.00 | 1,058,110.00 |
| (viii) Fees for Filing Application | 20,210,259.00 | 15,919,570.00 | (iv) Water Charges | | |
| (ix) Fees for Recruitment Application | | 500.00 | (v) Insurances | | |
| (x) Fees for Annual Tariff Review | | 1,100,000.00 | (vi) Repairs & Maintenance & Renovations | 109,605.00 | 2,058,230.00 |
| (xi) Fees for Determination of Tariff | 6,850,000.00 | 1,500,000.00 | (vii) Rent Rates & Taxes | 60,471,229.00 | 66,211,290.00 |
| (xii) Penalty for delayed payment of Annual Licence fees | 6,781,884.00 | | (viii) Vehicles Running & Maintenance | 2,988,349.00 | 801,656.00 |
| (b) Interest Received | 88,048,287.04 | 76,597,303.91 | (ix) Postage, Telephone & Communication | 339,500.00 | 416,103.00 |
| (i) On Bank deposits | 88,048,287.04 | 76,597,303.91 | (x) Printing & Stationery | 3,659,283.00 | 1,056,703.00 |
| (ii) On Loans, advances to employees etc. | - | - | (xi) Travelling & Conveyance | | |
| (c) Other Income | 15,182.94 | 91,501.00 | Foreign Travel | 742,722.00 | 522,822.00 |
| (i) Miscellaneous Receipts | 15,182.94 | 91,501.00 | Domestic Travel | 2,682,984.00 | 2,709,839.00 |
| (d) Investments | - | - | Conveyance | 128,721.00 | 133,256.00 |
| (i) to face value of investments encashed | - | - | (xii) Expenses on Seminar/ Workshops | - | 3,680.00 |
| (ii) Interest on investments | - | - | (xiii) Training Course Expenses | 364,118.00 | 1,607,328.00 |
| | | | (xiv) Subscription expenses | 847,080.00 | 700,000.00 |
| | | | (xv) Expenses on Fees | | |
| | | | (xvi) Auditors remuneration | - | 47,206.00 |
| | | | (xvii) Hospitality Expenses | | |
| | | | (xviii) Professional Charges | 78,511,661.00 | 71,343,118.00 |
| | | | (xix) Newspapers / Periodicals | 62,867.00 | 45,567.00 |
| | | | (xx) Irrevocable balances written off | | |
| | | | (xxi) Advertisement & Publicity | 1,648,874.00 | 3,468,076.00 |
| BALANCE C/F | 1,439,962,716.96 | 1,235,184,379.48 | BALANCE C/F | 200,155,995.00 | 197,587,756.50 |



| RECEIPTS | Current Year 2014-15 | Previous Year 2013-14 | PAYMENTS | Current Year 2014-15 | Previous Year 2013-14 |
|---|-------------------------|--------------------------|---|-------------------------|--------------------------|
| BALANCE C/F | 1,439,962,716.96 | 1,235,184,379.48 | BALANCE C/F | 200,155,995.00 | 197,587,756.50 |
| RECOVERY OF ADVANCES FROM STAFF | 6,223,657.00 | 1,735,925.00 | (xxii) Others | | |
| (i) House building advances | 156,756.00 | 40,260.00 | Bank Charges | 9,059.00 | 15,109.50 |
| (ii) Motor Car/ Personal computer Advance/Scooter / Motor cycle advances | 21,600.00 | 45,910.00 | Office Expenses | 1,042,320.00 | 1,448,145.00 |
| (iii) Other Advances | 33,169.00 | - | Rental for Equipment | | 408,436.00 |
| Loan Installment | | | Consumable Office Equipment | | |
| Advances for Expenses | 5,947,132.00 | 1,589,755.00 | Vehicle Lease Rental | | 1,073,156.00 |
| Advances against Salary | | | Public Hearing Expenses | 233,802.00 | 829,252.00 |
| (iv) Festival Advances | 65,000.00 | 60,000.00 | Meeting Expenses | 388,970.00 | 1,496,954.00 |
| | | | Internet Expenses | | 623,997.00 |
| | | | Web site Expenses | | 15,500.00 |
| | | | Computer Expenses | 755,091.00 | 60,039.00 |
| | | | Misc Expenses | 528,441.00 | 360,077.00 |
| | | | (xxiii) Reco Adjustment A/c | - | -89,047.00 |
| RECOVERY OF CONTINGENT ADVANCES | - | - | FEES REFUNDED | | |
| (i) Advance To PWD | - | - | | | |
| (ii) Advance to Supplies | - | - | | | |
| (iii) Other Advance | - | - | | | |
| TO OTHER DEPOSITS | 5,450,000.00 | 2,937,527.00 | INVESTMENTS & DEPOSITS MADE | 1,712,316.00 | 4,522,419.00 |
| (a) Security Deposit | 3,200,000.00 | 1,413,362.00 | (a) Investments | | |
| (b) Earnest Money Deposit | 2,250,000.00 | 115,000.00 | (i) Out of Earmarked / Endown Funds | | |
| (c) Any other Deposit | | | (ii) Out Of Own fund | | |
| Telephone Deposit | | | (b) Deposits | | |
| Other Deposits | - | 1,409,165.00 | (i) Security Deposits | 94,000.00 | 201,250.00 |
| | | | (ii) Earnest Money Deposits | 1,270,000.00 | |
| TO REMITTANCES RECEIPTS | 19,106,067.00 | 18,751,628.00 | (c) Advance to Suppliers | 348,316.00 | 4,321,169.00 |
| (a) Recovery from Deputationists | - | - | ADVANCE TO STAFF | 6,306,517.00 | 1,974,071.00 |
| (b) Licence Fees | - | 39,416.00 | (i) House building advances | 3,064,000.00 | |
| (c) Income Tax (TDS) | 15,759,226.00 | 15,907,709.00 | (ii) Motor Car/ Personal computer advance/Scooter / Motor cycle advances | | 90,000.00 |
| (d) Surcharge | - | - | (iii) Festival Advances | 80,000.00 | 50,000.00 |
| (e) Sales Tax | - | - | (iv) Other Advances | 20,000.00 | |
| (f) Central Government Health Scheme | - | - | Loan Instalment | | |
| (g) Postal life insurance | - | - | Advance for Expenses | 3,142,517.00 | 1,834,071.00 |
| (i) Any other | | | Advance against Salary | | |
| General Provident Fund | 768,000.00 | 430,000.00 | RECOVERY OF CONTINGENT ADVANCES | | |
| Group Insurance Scheme | 20,160.00 | 16,320.00 | (i) Advance To PWD | | |
| Profession Tax | 117,300.00 | 113,000.00 | (ii) Advance to Supplies | | |
| MERC Employees PF Share | 2,365,901.00 | 2,152,258.00 | (iii) Other Advance | | |
| Quarter Rent | 68,916.00 | 16,975.00 | Refund Of Fees | | |
| House Rent Allowance | | | OTHER REMITTANCES | 21,651,189.00 | 20,808,841.00 |
| Central Provident Fund | 6,564.00 | 25,397.00 | (a) GPF/CPF | 855,128.00 | 457,922.00 |
| CM Relief Fund | | 50,553.00 | (b) Licence Fees | | |
| REIMBURSEMENT AND REFUND | | | (c) Income Tax (TDS) | 17,134,201.00 | 17,942,356.00 |
| AGAINST EXPENSES | 853,671.00 | 239,822.00 | (d) Central Government Health Scheme | | |
| (i) Professional Fees | 137,550.00 | 3,253.00 | (e) Postal life insurance | | |
| (ii) Office Expenditure | 38,843.00 | 77,208.00 | (f) GIS | 21,840.00 | 15,960.00 |
| (iii) Tours & Travelling | 340,830.00 | 35,971.00 | | | |
| (iv) Salaries & Wages | 288,515.00 | | | | |
| (v) Other Expenses | 47,933.00 | 107,506.00 | | | |
| (vi) Advertisement Expenses | | 15,884.00 | | | |
| BALANCE C/F | 1,471,596,111.96 | 1,258,849,281.48 | BALANCE C/F | 229,826,017.00 | 224,893,087.50 |



| RECEIPTS | Current Year 2014-15 | Previous Year 2013-14 | PAYMENTS | Current Year 2014-15 | Previous Year 2013-14 |
|---------------------------------|-------------------------|--------------------------|---|-------------------------|--------------------------|
| BALANCE C/F | 1,471,596,111.96 | 1,258,849,281.48 | BALANCE C/F | 229,826,017.00 | 224,893,087.50 |
| RECOVERY OF FIXED ASSETS | 400.00 | 228,565.00 | (g) Any Other Recoveries | | |
| (a) Land | | | General Provident Fund | | |
| (b) Building | | | Outstanding Liabilities | 724,651.00 | |
| (c) Furniture & Fixtures | | | Profession Tax | 126,000.00 | 114,900.00 |
| (d) Machinery & Equipments | | | MERC Employees P F Contributions | 2,684,927.00 | 2,141,083.00 |
| (e) Motor Vehicles | | | Quarter Rent | 27,469.00 | 19,159.00 |
| (f) Books & Periodicals | 400.00 | 700.00 | House Rent Allowance | | |
| (g) Capital Work In Progress | | | CM Relief Fund | | 50,553.00 |
| (h) Any Other | | | HBA | 29,783.00 | 27,492.00 |
| Office Equipment | - | 4,300.00 | Housing Licence Fee | 47,190.00 | 39,416.00 |
| Interior Renovation | | | CONTRIBUTIONS | 14,589,297.00 | 15,529,066.00 |
| Computers | - | 223,565.00 | (a) Pension & Gratuity Fund | 342,700.00 | 897,066.00 |
| Telephone Instruments | | | (b) Leave Salary & pension Contribution | 566,597.00 | |
| EPBX System | | | (c) Other Contribution | | |
| Electrical Installation | | | Grants To Ombudsman | 13,680,000.00 | 14,632,000.00 |
| | | | EXPENDITURE ON FIXED ASSETS | 10,062,196.00 | 2,416,447.00 |
| | | | (a) Land | | |
| | | | (b) Building | | |
| | | | (c) Furniture & Fixtures | | 140,700.00 |
| | | | (d) Machinery & Equipments | | |
| | | | (e) Motor Vehicles | | |
| | | | (f) Books & Periodicals | 68,632.00 | 333,455.00 |
| | | | (g) Capital Work In Progress | | |
| | | | (h) Any Other | | |
| | | | Office Equipment | 105,078.00 | 363,787.00 |
| | | | Interior Renovation | 9,432,366.00 | 369,739.00 |
| | | | Computers | 152,282.00 | 671,570.00 |
| | | | Telephone Instruments | 303,838.00 | 461,323.00 |
| | | | EPBX System | | |
| | | | Electrical Installation | - | 75,873.00 |
| | | | CLOSING BALANCE | 1,217,119,001.96 | 1,016,239,245.98 |
| | | | (a) Cash on Hand | 70,643.00 | 30,195.00 |
| | | | (b) Bank Balances (SBI) | | |
| | | | (i) In Current A/C | | |
| | | | (ii) in Deposit A/C | 1,188,665,934.00 | 968,487,068.91 |
| | | | (iii) Savings A/C | 28,382,424.96 | 47,721,982.07 |
| TOTAL (Rs.) | 1,471,596,511.96 | 1,259,077,846.48 | TOTAL (Rs.) | 1,471,596,511.96 | 1,259,077,846.48 |

FOR MAHARASHTRA ELECTRICITY REGULATORY COMMISSION

Mumbai,

Date : 15/01/2016

sd/-
SECRETARY

sd/-
MEMBER

sd/-
MEMBER



MERC

Maharashtra Electricity Regulatory Commission

Center No.1, 13th Floor, World Trade Center, Cuffe Parade, Colaba, Mumbai - 400005.

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