



Maharashtra Electricity Regulatory Commission

**Annual Report
2013 - 2014**





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ANNUAL REPORT
2013-2014



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FROM THE CHAIRPERSON

During the year, the overarching intent of the Commission was to ensure that while attempting to introduce competition in the distribution business in the Mumbai, the common man, specifically the low-end consumer was benefitted by providing the option of cheaper electricity. The Commission has suo-motu reviewed the status of its direction to TPC-D to set up the distribution network in 11 clusters in its area of supply, to ensure that the lowest category of consumers benefit from lower tariff of TPC-D.

One of the new issues that came before the Commission was the sharp decrease in the availability of fossil fuel especially short supply of domestic coal. This necessitated looking at the costlier imported coal. The domestic short supply from Coal India Ltd. and its subsidiaries has resulted in more demand for costly imported coal for units of Mahagenco, Central Generating Stations and Private Generating Players in the State. The issue of shortage of fuel and its impact on the cost of power need to be debated at National level. The Ministry of Powers communication dated 31 July, 2013 appears to be the first step. Much more has to done in the near future to ensure continued, reliable and affordable power supply to the consumers in Maharashtra.

As urbanisation is taking place in full swing, and the focus is on strengthening of Renewable Energy, the Commission is inclined to promote power generation projects from municipal solid waste with environment friendly technology.

The Commission's endeavour is to ensure that over a period of time, all consumers of the state are metered.

For the first time, the Commission has issued Multi-Year Tariff Orders for Utilities in the State of Maharashtra, wherein the retail tariffs were determined for a three-year period.

During FY 2013-14, the Commission has issued a total of 179 Orders.

The Commission remains committed to the mandate set by the Electricity Act, 2003 and the reforms contained therein to ensure great prospects for Maharashtra.

Chandra Iyengar



CONSTITUTION AND FUNCTIONS OF THE COMMISSION

The Govt. of Maharashtra, vide Notification dated August 5, 1999, set up the Maharashtra Electricity Regulatory Commission (MERC) consisting of a Chairperson and two Members under the Electricity Regulatory Commissions (ERC) Act, 1998. The Commission has three-fold functions, viz. (i) quasi-judicial; (ii) quasi-legislative and (iii) executive. The following functions were initially entrusted to the Commission under that Act:

- a) Determination of the Tariff for electricity wholesale, bulk, grid or retail, as the case may be;
- b) Determination of the Tariff payable for the use of the transmission facilities;
- c) Regulation of power purchase and procurement process of the transmission and distribution utilities, including the price at which the power is to be procured from generators or other sources for transmission, sale, distribution and supply in the State;
- d) Promotion of competition, efficiency and economy in the activities of the electricity industry to achieve the objects and purpose of the Act.

Consequent to the coming into force of the Electricity Act (EA), 2003 from 10 June 2003, the ERC Act was repealed and the Commission was entrusted with the following additional functions:

- a) Facilitation of intra-State transmission and wheeling of electricity
- b) Issue of Licences for electricity transmission, distribution, and trading
- c) Promotion of cogeneration and generation of electricity from renewable sources of energy
- d) Adjudication of disputes between Licensees and generation companies, and between Licensees, and reference of any dispute for arbitration
- e) Levy of fees for the purposes of the Act
- f) Specification of the State Grid Code
- g) Specification or enforcement of standards with respect to quality, continuity and reliability of service by Licensees
- h) Fixation of trading margin in the intra-State trading of electricity, if necessary
- i) Discharge of such other functions as may be assigned under the Act
- j) Advice to the State Government under Section 86 (2).

**ORGANISATIONAL SET UP OF THE COMMISSION****STAFF ON THE ESTABLISHMENT OF THE COMMISSION**

The Government of Maharashtra initially sanctioned 24 posts in June, 2000 to the Commission to carry out its functions under the ERC Act, 1998. In March, 2010, the Government sanctioned 39 additional posts to cope with the increased work arising from the wider functions entrusted to the Commission under the EA Act 2003. The details of the posts are as follows:

STAFF POSITION

Sr. No.	Name of the Post	No. of Posts sanctioned	No. of Posts Filled		Vacant Posts
			On Nomination	On Deputation	
1.	Secretary	1	-	1	-
2.	Executive Director	1	-	-	1
3.	Director (Electrical Engineering)	2	1	-	1
4.	Director (Tariff)	2	1	-	1
5.	Director (Legal)	1	-	-	1
6.	Director (Admin. & Fin)	1	-	-	1
7.	Deputy Director (Technical)	8	7	1	-
8.	Deputy Director (Legal)	4	3	-	1
9.	Deputy Director (A&F)	4	2	1	1
10.	Under Secretary	1	-	-	1
11.	Assistant Director	4	3	-	1
12.	Section Officer	2	2	-	-
13.	Computer System Administrator	1	1	-	-
14.	Database/Web Administrator	1	1	-	-
15.	Assistant Accounts Officer	1	-	1	-
16.	Personal Assistant (Selection Grade)	3	3	-	-
17.	Personal Assistant (Higher Grade)	2	1	-	1
18.	Higher Grade Stenographer (English)	1	-	-	1
19.	Higher Grade Stenographer (Marathi)	1	-	-	1
20.	Receptionist-cum-Telephone Operator-cum-Office Assistant	1	1	-	-
21.	Clerk Typist-cum-Office Assistant	7	4	-	3
22.	Librarian-cum-Office Assistant	1	1	-	-
23.	Driver-cum-General Assistant	5	4	-	1
24.	Peon	8	3	-	5
	Total	63	38	04	21

CONSULTANTS

Under section 91 (4) of the EA, 2003, the Commission can appoint consultants with specialized skills to assist the Commission in the discharge of its functions as per terms and conditions as may be stipulated. The Commission notified the MERC (Terms & Conditions of Appointment of Consultants) Regulations, 2004, and engages consultants when necessary to assist it in carrying out various technical, financial, legal and administrative functions.

**STATE ADVISORY COMMITTEE (SAC)**

The State Advisory Committee (SAC) has been constituted by the Commission under section 87 of the EA, 2003. Its objective is to advise the Commission on (i) major questions of policy; (ii) matters relating to quality, continuity and extent of service provided by Licensees; (iii) compliance by Licensees with conditions and requirements of their Licence; (iv) protection of consumer interest; and (v) energy supply and overall standard of performance of the utilities. The SAC is reconstituted every two years. The SAC is chaired by the Chairperson of the Commission, and the Commission's Members are its Members ex-officio. The Secretary to the Commission is the Member-Secretary of the SAC.

The SAC was last reconstituted on 22 August, 2012, with the following Members:

1. Chairperson, MERC Ex-officio Chairperson
2. Member, MERC (I) Ex-officio Member
3. Member, MERC (II) Ex-officio Member
4. Secretary, MERC Ex-officio Member-Secretary
5. Secretary, Ex-officio Member
Food, Civil Supplies and Consumer Protection Department,
Government of Maharashtra
6. Secretary (Energy), Ex-officio Member
Industries, Energy and Labour Department,
Government of Maharashtra
7. Jt. Secretary, Government of India, Member
Ministry of Non-Conventional and Renewable Energy, New Delhi
8. Zonal Manager (Western Zone), Member
Rural Electrification Corporation Ltd, Mumbai
9. General Manager / Chief Engineer (Electrical), Member
Central Railway, Mumbai
10. Member (Energy Group), Prayas, Pune Member
11. President, Mumbai Grahak Panchayat, Mumbai Member
12. President, Thane-Belapur Industries Association, Navi Mumbai Member
13. President, Vidarbha Industries Association, Nagpur Member
14. Director, Indian Institute of Technology Member
(Department of Electrical Engineering), Mumbai
15. President, Member
Maharashtra Rajya Veej Grahak Shetkari Sabha, Kolhapur
16. Chairperson/ Convenor (Energy Forum), Member
Institute of Engineers (India), Pune Local Centre, Pune
17. President, Member
Maratha Chamber of Commerce, Industries and Agriculture, Pune
18. Director, Member
Nimbkar Agricultural Research Institute, Phaltan.

The SAC Meetings are normally scheduled quarterly. In FY 2013-14, one meeting was held on 28 June, 2013. No other meetings were held due to vacancy in the post of Chairperson, MERC.



The SAC discussed the following issues at its meeting:

1) Transmission Planning Methodology

Issues related to Power Transmission, Short Term Power Procurement trends and transmission planning methodology were discussed. Shri Raghav Upadhyya, IPPAI made a presentation on Power Transmission.

2) Smart Grid Road Map for India

Shri Prafulla Varhade, Director (EE), MERC made a presentation. The Maharashtra State Electricity Transmission Co. Ltd (MSETCL) representative outlined the Smart Grid Road Map prepared by MSETCL for transmission. Whereas the focus of such exercises is on distribution, emphasis on transmission and generation is also necessary.

**POWER SECTOR SCENARIO IN MAHARASHTRA****Generation**

The energy requirement of the State is supplied from the generation plants of the Maharashtra State Power Generation Company Ltd. (MSPGCL), private generating companies, Independent Power Producers (IPPs), Central Sector allocation and Renewable Energy (RE) generators. The energy requirement of Maharashtra for FY 2013-14 was 126551 MUs, out of which 36 % was supplied by MSPGCL, 19 % by IPPs, 3 % by RE generators and 30 % from Central Sector allocation. The total installed capacity of the State is 17,825 MW (as on 31.03.2014). MSPGCL has a major share of around 60%, with an installed capacity of 10,737 MW. MSPGCL's capacity includes thermal generation capacity of 7,480 MW, Hydro capacity of 2,585 MW and Gas capacity of 672 MW. The MSPGCL plants are located across the State, with thermal plants at Chandrapur, Koradi, Paras, Parli, Bhusawal, Khaperkheda, and Nashik; Gas-based plant at Uran; and Hydro power plants at Koyna, Vaitarna, Bhira, and Ghatghar (pump storage). MSPGCL has long-term power purchase agreement with the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL).

The following generating Units were added in the existing Power Purchase Agreement (PPA) between MSPGCL and MSEDCL.

MSPGCL Project	Capacity (MW)
Paras Thermal Power Station, (Unit-5)	250 x 1 = 250
Dondaicha Power Project (Unit 1,2,3,4,5)	660 x 5 = 3300

Projection for addition of 3730 MW of Generating Capacity by MSPGCL

Station Name	FY 2013-14	FY 2014-15	FY 2015-16
Bhuswal Unit No. 5	500 MW		
Chandrapur Unit No.8	500 MW		
Chandrapur Unit No. 9		500 MW	
Parli Unit No. 8	250 MW		
Koradi Unit No. 8		660 MW	
Koradi Unit No. 9		660MW	
Koradi Unit No. 10			660 MW
Total	1250 MW	1820	660 MW

Apart from MSPGCL, some IPPs have tied up with Distribution Licensees of the State for the supply of power. The major IPPs in Maharashtra are:

IPP	Installed Capacity (MW)
Adani Power Maharashtra Limited, Tiroda	3300
JSW Energy Ltd., Ratnagiri	1200
Indiabulls Realtech Ltd., Nashik	1350
Indiabulls Power Ltd., Amravati	1350
Wardha Power Company Pvt. Ltd., Chandrapur	540
Abhijit MADC Nagpur Energy Pvt. Ltd., Nagpur	246
Urjankur Shree Datta Power Company Ltd., Kolhapur	36
ISMT Ltd., Chandrapur	40
Gupta Energy Pvt. Ltd., Chandrapur	120



The Central Sector allocation was supplied from the plants of National Thermal Power Corporation (NTPC) located at Korba, Vindhyachal, Kawas, Gandhar, Sipat, etc. and Nuclear Power Corporation Ltd. (NPCIL)'s plant at Tarapur. In FY 2013-14, 38084 MU were supplied by the Central Sector allocation.

Transmission

Transmission is an important function which connects the supply and demand in the electricity market. The transmission systems of various Transmission Licensees is collectively called the Intra-State Transmission System (InSTS). The onus of InSTS planning lies with the State Transmission Utility (STU). There are eight Transmission Licensees in Maharashtra, viz.:

Sr. No.	Licensee	Licence No.	Issue Date
1	MSETCL	Deemed licensee	
2	Tata Power Co. (TPC)	Deemed Licensee (valid upto 15 Aug. 2014)	
3	Reliance Infrastructure (Rinfra)	1 of 2011	11 August, 2011 (Come into force from 16 Aug. 2011)
4	Jaigad Power Transmission Ltd. (JPTL)	1 of 2009	8 February, 2009
5	Adani Power Maharashtra Ltd (APML)	2 of 2009	6 July, 2009
6	Mah. Eastern Grid Power Transmission Co. Ltd. (MEGPTCL)	1 of 2010	21 September, 2010
7	Indiabulls Sinnar Power Transmission Co. Ltd. (SPTCL)	2 of 2010	28 December, 2010
8	Indiabulls Amravati Power Transmission Co. Ltd (APTCL)	3 of 2010	30 December, 2010

The planning for the InSTS of which these Licensees are a part is undertaken by the STU based on system studies in coordination with the Central Electricity Authority (CEA) and the Power Grid Corporation of India Ltd. (PGCIL) for the purpose of evacuating power from existing and upcoming generation plants.

Details of Transmission lines and Bays in Maharashtra (as on 31 March, 2014) are as follows:

Sr. No.	Name of Licensee	Ckt- km Line	Sub-station (No.)	Transformation Capacity (MVA)
1	MSETCL	44559.04	611	105594.5
2	TPC	1289	17	7587.5
3	RInfra	538.75	8	2975.5
4	JPTL	330	0	0
5	APML	438	0	0
6	APTCL	7	0	0
7	MEGPTCL	0	0	0
8	SPTCL	0	0	0
	Grand Total	47161.79	636	116157.50



Distribution

Four Distribution Licensees cater to electricity consumers in Maharashtra: the Maharashtra State Electricity Distribution Company Ltd. (MSEDCL), Rinfra, TPC and the Brihanmumbai Electric Supply and Transport Undertaking (BEST). While BEST, Rinfra and TPC cater to most of Mumbai city and its suburbs, the rest of Maharashtra (and a small area of Mumbai suburbs) is supplied by MSEDCL.

Details of the distribution segment in the State are given below:

Particulars	MSEDCL FY 2012-13	TPC FY 2013-14	Rinfra FY 2013-14	BEST FY 2013-14
No. of Consumers (millions)	219.24	0.416	2.80	1.02
Sales (MU)	89556	6883	6594	4758
Average Cost of Supply (Rs. / kWh)	5.56	6.35	7.98	9.97
Average Power Purchase Cost (Rs. / kWh)	3.39	5.32	4.65	4.75
Coincident Peak demand (MW)	14698	792	1174	792

Renewable Energy

Maharashtra has potential power generation of 8840 MW from renewable sources, which is 10% of the total potential of the country (89200 MW). The current status of the generation of energy from renewable and non-conventional sources (including wind, solar, biomass, bagasse cogeneration, etc.) is summarized below:

Source	India		Maharashtra	
	Potential (MW)	Cumulative achievement (MW) (up to 31.03.2014)	Potential (MW)	Cumulative achievement (MW) (up to 31.03.2014)
Wind power	48500	21136.3	5439	4079.66
Solar power	4-7 kWh/sq.m per day	2647.00	4-7 kWh/sq.m per day	230.25
Biomass	18000	1365.2	781	190.0
Bagasse Cogeneration	5000	2648.4	1250	1354.7
Small Hydro Power	15000	3803.7	733	278.6
Waste to Energy	2700	106.6	637	11.73
Total (MW)	89200	31707.2	8840	6144.94

Although Maharashtra's potential is 10%, the actual generation amounts to 19% of that of the country as a whole. The RE capacity added in the State in FY 2013-14 is 1543 MW. The capacity added from various sources in the last 10 years is tabulated below:

Sr. No.	Type of RE	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	Cumulative Upto 31.03.2014
1	Wind Power	456	545	485	268	178	139	239	407.06	288.6	1074	4079.66



2	Biomass Power	8	0	10	16	61	20	40	0	15	20	190
3	Bagasse Co-generation	##84.5	17.5	57.5	81.5	30	29	323.5	272.9	192.3	266	1354.7
4	Waste to Energy	0	0	0	0	0	0	4.7	0	4	3	11.73
5	Small Hydro Projects	###200	0	2	6	1.5	6	36.9	19.9	6.3	0	278.6
6	Solar Power	0	0	0	0	0	0	1	19	30.15	180.1	230.25
Total		748.5	562.5	554.5	371.5	270.5	194	645.13	718.86	536.35	1543.1	6144.94

Note: Actual Capacity addition during FY 2004-05 was 74.25 MW only.

Capacity includes projects of 407 MW commissioned before 2004-05

Capacity includes projects of 67 MW commissioned before 2004-05

###Capacity includes projects of 200 MW commissioned before 2004

**SALIENT ISSUES****PROMOTION OF RENEWABLE ENERGY**

Promotion of RE is one of the major objectives of the EA, 2003 and National Action Plan on Climate Change. Section 86(1) (e) of EA, 2003 empowers the State Electricity Regulatory Commissions to promote renewable energy by specifying a minimum percentage of Renewable Purchase Obligation (RPO) in the areas of the respective Distribution Licensees. Accordingly, the Commission has notified the MERC (Renewable Purchase Obligation, its Compliance and Implementation of REC framework) Regulations, 2010 ('RPO Regulations') on June 7, 2010 under which RPO targets have been set for Obligated Entities from FY 2010-11 to 2015-16 as follows:

Year	Minimum Required Purchase Quantum (in %) from RE Sources (in terms of energy equivalent in kWh)		
	Solar	Non-Solar (other RE)	Total
2010-11	0.25%	5.75%	6.0%
2011-12	0.25%	6.75%	7.0%
2012-13	0.25%	7.75%	8.0%
2013-14	0.50%	8.50%	9.0%
2014-15	0.50%	8.50%	9.0%
2015-16	0.50%	8.50%	9.0%

The Distribution Licensees are also required to procure 0.1% of their Non-Solar (other RE) RPO Obligation per year during the period from FY 2010-11 to FY 2012-13 and up to 0.2% such Obligation each year from FY 2013-14 to FY 2015-16 from Mini or Micro Hydro power projects.

For the effective implementation of the RPO Regulations, periodic review of compliance by Obligated Entities is important. Based on the Maharashtra Energy Development Agency (MEDA)'s RPO settlement report for the four Distribution Licensees, the Commission initiated proceedings for verification of compliance of RPO targets by them for three years, i.e. FY 2010-11 to 2012-13.

DEMAND SIDE MANAGEMENT

MERC is the first Electricity Regulatory Commission in India to devise Demand Side Management (DSM) Regulations, viz. the DSM Implementation Framework Regulations, 2010 and the DSM (Cost effectiveness Assessment) Regulations, 2010.

These Regulations are intended to promote the energy efficiency and energy conservation efforts of the Utilities. They require the Licensees to make DSM a part of their day to day operations. The Licensees can include the DSM costs in their Aggregate Revenue Requirement (ARR) to be treated as pass through expenses.

In order to systematically encourage DSM and ensure the cost effectiveness of the programmes, a Demand Side Management Consultation Committee has been constituted under the Regulations to assist the Commission.

Regulation 7.3 of the MERC (Multi Year Tariff (MYT)) Regulations, 2011 requires the Distribution Licensees to project their power purchase requirements after taking into consideration the target set for energy efficiency and DSM schemes.

Progress of DSM Programmes in FY 2013-14

The Commission has approved various incentive-based DSM Programmes. Their status is given below.

Replacement of tube lights with T-5 FTLs

The T-5 Fluorescent Tube Light (FTL) programme was implemented by BEST and TPC. BEST has installed 5,000 FTLs,



while TPCD has replaced 4,130 installations, both as against a target of 50,000.

Replacement of fans with 5 Star rated Ceiling Fans

In the first phase, RInfra has achieved the target of replacement of 5,000 ceiling fans. Under the second phase which is under implementation, 10,400 installations have been replaced against the target of 20,000. The programme has resulted in saving of 7,69,210 Units. TPC has so far replaced 13299 fans. BEST launched the scheme in the second quarter of the year and replaced 2,000 old fans.

Replacement of ACs with 5 Star rated Split Acs

RInfra has launched second phase of the programme for replacement of 1,500 ACs with 5 Star split ACs. TPC has replaced 20 ACs. Recently, both Licensees have proposed that the Programme scope be expanded to include residential consumers also.

Thermal Energy Storage (TES) Programme

A pilot programme for TES systems was approved in March, 2010 with a target of 2,500 TR. The programme is designed to shift load from peak day time to off peak night time by using TES systems. It was observed that some facilities were already installed in TES systems but were not being effectively utilized due to various reasons. Consequently, a rebate (Rs. 1 /kWh) is offered for one year for load shift achieved by TES and not on capacity basis.

The approved budget was Rs.59 lakh. TPC was able to shift 1600 KVA load during peak hours, and achieved 35,95,368 Units energy shift, and a rebate of Rs.13.21 Lakh was paid to the participating consumers.

Replacement of refrigerators with 5 Star rated refrigerators

The programme was approved in March, 2012. RInfra has replaced 3,073 refrigerators as against a target of 5,000, achieving savings of 3,01,940 Units, while TPC has launched the programme.

Demand Response Programme

The Commission has defined the Demand Response (DR) concept in DSM Framework Regulations, 2010. TPC has implemented a DR (Manual) pilot project, achieving 2, 81,812 Units load shift. Several IT & ITES companies, sewage pumping stations and some industrial load consumers participated. These consumers used different methods to reduce their load when required by TPC, such as changes in temperature settings of AC plants, shifting of work times, staggered switching of lighting supply, shift in pump operations, load curtailment using building management systems and switching on stand by generation.

The DSM Consultation Committee has constituted a DR sub-committee chaired by Prof. Suryanarayan Dolla of IIT, Bombay to devise a framework for Automated DR.

Energy Audit Programme

Under its Energy Audit programme, participating high end consumers are reimbursed 75% of the audit fee if the suggested measures are adopted. Energy Audit has been carried out for eight consumers, with estimated savings of 23,95,500 Units of energy per year. TPC has completed 64 Energy Audits and paid a rebate of Rs.49.26 lakh.

Standard Offer Programme

TPC introduced the Standard Offer programme to support industrial and commercial consumers who invest in energy efficiency projects. The programme provides an incentive of Rs.1 per Unit for proven energy savings achieved during 8 am to 8 pm (except Sundays and holidays). The pilot project was approved in January, 2013 with a budget of Rs.42.50 lakh. Recording of actual energy consumption by participating consumers, and monitoring and verification is in progress.

Consumer awareness and education

Various activities for consumers and in schools were undertaken by RInfra and TPC.



TRANSMISSION PLANNING

The transmission systems in India comprise Inter-State (ISTS) and Intra-State (InSTS) Transmission Systems. The ISTS and Inter-Regional Transmission System is mainly owned by PGCIL. The ISTS, InSTS and dedicated transmission lines are interconnected and together constitute the transmission grid.

CEA is responsible for preparing perspective generation and transmission plans and coordinating the activities of planning agencies, as provided under Section 73 (a) of the EA, 2003. The Central Transmission Utility (CTU) is responsible for the development of an efficient and coordinated ISTS, while the STU has the responsibility of doing so for the InSTS.

The STU, after interaction with the CTU, CEA, Regional Power Committee (RPC), power plant developers, etc, undertakes to carry out system studies as per the Manual on Transmission Planning Criteria and prepares proposals for system strengthening of the InSTS network, evacuation of power from Intra-State generation projects and drawal of power from InSTS points. The studies take into account the Grid Standards, Technical Standards for Connectivity to the Grid and other relevant standards/regulations. Major Intra-State schemes are planned in a coordinated manner, and are discussed by a Standing Committee.

In case of highly constrained areas like congested urban / semi-urban areas, difficult terrains, etc., the transmission corridors are planned for optimizing the right-of-way and cost. This is done by adopting higher voltage levels for the final system and operating at one level below in the initial stage, or by using multi-circuit towers to enable stringing of additional circuits in the future, or using technologies such as HVDC, GIS, etc.

In line with section 39 of the EA, 2003, the STU acts as the nodal agency for InSTS planning in coordination with Distribution Licensees and Intra-State generators connected/to be connected in the STU grid. The STU is the single point contact for InSTS planning and is responsible, on behalf of all the Intra-State entities, for evacuation of power from the State's generating stations, meeting the requirements of the Distribution Licensees and drawing power from InSTS commensurate with the InSTS plan. The STU coordinates with urban planning agencies, Special Economic Zone (SEZ) developers, industrial developers, etc. to make adequate provision for transmission corridor and land for new sub-stations for their long term requirements.

The system is planned to operate within permissible limits, both under normal as well as probable credible contingencies. However, the system may sometimes experience extreme contingencies and the system may not be planned to meet them. To ensure security of the grid, the extreme/rare but credible contingencies need to be identified and suitable mechanisms, such as load shedding, generation rescheduling, islanding, system protection schemes, etc. need to be worked out to mitigate their adverse impact.

The planned transmission capacity is finite. There is bound to be congestion if a large quantum of electricity is sought to be transmitted in a direction not previously planned.

Appropriate communication systems for new sub-stations and generating stations is planned by CTU/STUs and implemented by them and the generators so that they are ready by the time of commissioning.

The system is planned based on one or more of the following power system studies, viz. i) Power Flow Studies, ii) Short Circuit Studies, iii) Stability Studies and iv) EMTP studies (for switching / dynamic over-voltages, insulation coordination, etc).

Against the requirement of Long Term Access sought, the new transmission lines emanating from a power station to the nearest grid point are planned considering overload capacity of the generating stations, in consultation with generators. The new transmission additions required for system strengthening are planned keeping a margin of 10% in the thermal loading limits of lines and transformers.

The following evacuation schemes have been planned for execution by MSETCL:



Evacuation schemes planned by STU for FY 2012-13 to FY 2016-17 (Execution by MSETCL)			
400/220 KV KORADI -II SUB-STATION (1 X 660 MW 2013-14) (2 X 660 MW 2014-15)	400KV MALEGAON (SAUNDANE) (2015-16)	765/400 KV LONAR S/S. (2016-17)	Evacuation of Power from Parli TPS EXTENSION 1 X 250 MW REP. (2013-14)
400/220 KV CHANDRAPUR-II S/S Along with Switching station (CHANDRAPUR 2 X 500 MW, 2013-14)	400 KV NANDGAON PETH (IPP SUB-STATION) (2015-16)	400 KV SUBSTATION At NER, DIST. YAVATMAL FOR JIMBUVISH (2016-17)	Evacuation of Power from URAN G.T. EXPANSION PROJECT 1) Block No.I-700 MW (2013-14) 2) Block No.II-340 MW (2014-15)
765/400 KV WARDHA Pooling station for LANCO Vidarbha Thermal Power Ltd. (2X 660 MW) (2016-17)	400 KV BHUSAWAL NEW S/S for evacuation of Power from BHUSAWAL REP. 1 X 62 MW BY 1 X 660 MW(2016-17)	400 KV NASHIK (EKLAHARE) S/S	400KV DHULE-II S/S DONDAICHA) (2016-17) (2015-16)

SMART GRID COORDINATION COMMITTEE

Smart Grids designed for Indian requirements offer tools to resolve some pressing power challenges such as losses, reliability and quality of supply. In order to promote energy efficiency efforts of Utilities and to implement initiatives to develop the Smart electricity network in the State, the Maharashtra Smart Grid Coordination Committee (Maha-SGCC) was set up in May, 2012. It will develop a Smart Grid strategy for the State and define short term, mid-term and long term objectives and an action plan. The Committee consists of representatives of the Utilities, consumer organizations, academic institutions like IIT and VJTI, manufacturers, and consultants.

Maha-SGCC is mentored by Shri. Reji Kumar, President, India Smart Grid Forum and Shri. Vijay L. Sonavane, Member, MERC. Shri. Rajendra Ambekar, Director (Tariff), is its Secretary. Its Terms of Reference are:

- To identify and guide the actions that MERC, Utilities and other stakeholders need to take to facilitate the deployment of Smart Grid.
- To identify the future challenges of State's electricity systems, including technical and financial barriers for efficient deployment of Smart Grid and means to address them.
- To facilitate the exchange of information and knowledge between key stakeholders.
- To help all stakeholders better understand future developments in the Smart Grid industry.
- To track Smart Grid developments at the international and national levels and devise the key drivers for such developments.
- To formulate draft Regulations for Smart Grid.

The following Working Groups have been formed:

- 1) State Energy Policy/ Smart Grid Roadmap
- 2) Advanced Metering Interface and Smart Metering
- 3) Communications for Smart Grid
- 4) Integrating RE sources, Micro Grids and Energy Storage systems



- 5) Peak Load Control and Demand Response
- 6) Smart Transmission Systems

In FY 2013-14, three meetings of Maha-SGCC were held on 14 May and 4 December, 2013 and 6 January, 2014.

LICENCES ISSUED

Under Section 15 of the EA, 2003, the Commission has the powers to grant Licences for transmission, distribution and trading of electricity. The Commission dealt with the following Licence-related matters in FY 2013-14:

SEZ Developers

Under Section 14 (b) of the EA, 2003, SEZ developers are deemed to be Distribution Licensees for their respective areas. The Commission dealt with Petitions submitted by four SEZ developers and notified the specific conditions of Distribution Licence applicable to them.

Sr. No.	Licensee Name	Type of SEZ	Location	Licence validity	Date of Specific Conditions Regulations
1	Serene Properties Pvt. Ltd.	IT and ITES SEZ	Airoli Navi Mumbai	2 November, 2007 to 2 November, 2032	21 August, 2013
2	Maharashtra Airport Development Company	Multi Product SEZ	MIHAN Nagpur	29 May, 2007 to 29 May, 2032	3 December, 2013
3	Ixora Constructions Pvt. Ltd.	Multi services SEZ	Panvel Dist. Raigad	19 February, 2009 to 19 February, 2034	11 April, 2014
4	Quadron Business Park Ltd	IT and ITES SEZ	Hinjewadi, Pune	14 September, 2007 to 14 September, 2032	7 April, 2014

Trading Licence

In FY 2013-14, the Commission granted Licence to M/s. DM Corporation for undertaking Intra-State Trading of electricity in Maharashtra upto 100 MU for 25 years.

Expression of Interest for Distribution Licence in TPC area

The Licence granted to TPC under the repealed laws was to expire on 15 August, 2014. Under the EA, 2003, there is no provision for renewal of Licence. For grant of Licence, the Commission has to follow the procedure given in Section 15 and the application has to be decided within 90 days. Accordingly, the Commission invited Expressions of Interest (EoIs) for Distribution Licence in the area served by TPC on 1 January, 2014. Three parties, viz. TPC, MSEDCL and M/s. India Power Corporation Ltd. submitted EoIs, and the Commission directed them to submit Applications. TPC and MSEDCL filed their Applications within the stipulated period, which were processed further by the Commission.

**TARIFF AND OTHER SELECT ORDERS****AGGREGATE REVENUE REQUIREMENT, TARIFF DETERMINATION AND TRUE-UP****Provisional Tariff for Vidarbha Industries Power Ltd. (VIPL)'s 600 MW Power Plant for FY 2014-15 and 2015-16 (Case No. 91 of 2013)**

VIPL and RInfra submitted a Petition on 24 July, 2013 for determination of provisional Tariff for Vidarbha Industries Power Limited's Butibori (Distt. Nagpur) Power Plant of 600 MW (2 x 300 MW) for FY 2014-15 and 2015-16. In its Order dated 20 February, 2013, the Commission had accorded in-principle approval to the Power Purchase Agreement (PPA) between RInfra and VIPL for procurement of 300 MW power on long-term basis from Unit No. 2 and, through its Order dated 19 July, 2013, another 300 MW from Unit No. 1.

Under Order dated 17 January, 2014, the Commission determined the provisional Tariff for VIPL's Butibori Power Plant for FY 2014-15 and 2015-16. The Commission stated that it had not determined the provisional capital cost of the project, which would be done after prudence check while determining the final Tariff based on audited capital cost as on COD. The Order directed VIPL to study the various options to address the risk arising from foreign exchange rate variation in future after COD, along with possible impact on Tariff. Other salient features of the Order are as follows:

- i) The Commission fixed the following slabs for approving provisional Fixed Charges based on audited capital expenditure incurred:

Sr. No.	Audited Capital Expenditure as a % (percentage) of total estimated Project Cost till COD of the Plant	Allowable provisional Annual Fixed Charges as % of AFC claimed by the Petitioner
1	Upto 75%	No approval of Provisional AFC
2	Above 75% and upto 80%	75% of AFC claimed by the Petitioner
3	Above 80% and upto 85%	80% of AFC claimed by the Petitioner
4	Above 85% and upto 90%	85% of AFC claimed by the Petitioner
5	Above 90%	90% of AFC claimed by the Petitioner

The Commission approved the provisional Annual Fixed Charges for FY 2014-15 and 2015-16 as 90% of those claimed by VIPL.

- ii) The Commission directed VIPL to expedite Fuel Supply Agreements (FSAs) to ensure the coal linkage by the date of commencement of supply from 1 April, 2014.
- iii) The Commission considered the design Station Heat Rate (SHR) as per the MYT Regulations, and directed VIPL to submit the performance guarantee test reports after completion.
- iv) The Commission has considered additional 0.13% auxiliary consumption, and directed VIPL to maintain monthly details of auxiliary power consumption for RO plant and additional water pumping system separately.
- v) Escalation was not considered for projecting the fuel prices for FY 2015-16, as variations in actuals will be adjusted in the fuel cost adjustment mechanism.
- vi) Provisional Energy Charge of Rs. 1.23/kWh was approved for FY 2014-15 and 2015-16 based on 100% domestic coal.
- vii) Any variation in price and Gross Calorific Value (GCV) of coal vis-a-vis approved values for computing the provisional Energy Charge shall be recoverable through adjustment of rate of energy charge.

**Determination of Capital Cost and Tariff of Khaperkheda Unit No. 5 of Maharashtra State Power Generation Co. Ltd. (MSPGCL) for FY 2012-13 (Case No. 44 of 2013)**

MSPGCL submitted a Petition on 22 March, 2013 for determination of Capital Cost and Tariff of its Khaperkheda Thermal Power Station Unit No. 5 for FY 2012-13. The Commission held Technical Validation Sessions (TVS), and a Public Hearing on 16 July, 2013. The salient features of its Order dated 4 September, 2013 are as follows-

- i) A capital cost of Rs. 3340.41 crore was approved. MSPGCL was permitted to recover the unrecovered fuel expenses of Rs. 28.05 crore towards infirm power supply separately. Hence, the capital cost as on COD, after deducting the fuel expenses and 50% of LD, worked out to Rs. 3196.99 crore. The final capital cost as on COD would be revised once MSPGCL submits the final LD amount recovered from the contractors upon finalization of contracts.
- ii) Annual Fixed Charges for FY 2012-13 of Rs 596.12 crore were approved. The Commission approved Energy Charges of Rs. 3.21/kWh for stabilisation period and Rs 2.78/kWh for post stabilisation period.
- iii) The Commission allowed MSPGCL to recover the difference in revenue recoverable in accordance with the Tariff approved in the Order vis-a-vis the provisional Tariff in 6 monthly installments from October, 2013.
- iv) As the Commission allowed only 50% of the incremental IDC, it deducted 50% of retention amount towards Liquidated Damages from Capital Cost at this stage.
- v) MSPGCL was allowed to recover Fixed Cost and Energy charges as per the Tariff approved in the Order from MSEDCL till the Tariff for FY 2013-14 is finally approved. MSEDCL can recover the variation in Energy Charge component of the amount billed by MSPGCL from consumers through the FAC mechanism; and to recover the variation in Fixed Charge component from consumers in proportion to Average Billing Rate of the respective consumer categories.

Approval of ARR and determination of Tariff for Second Control Period for Rlnfra (Generation Business) for FY 2012-13 to FY 2015-16 (Case No. 1 of 2013)

Rlnfra-G filed its Petition on 31 December, 2012 for its generation business. After TVS and admission, a Public Hearing was held on 5 April, 2013. In its Order dated 13 June, 2013, the Commission approved performance parameters as per the Business Plan Order and MYT Regulations. The Commission also considered additional auxiliary consumption towards FGD plant. The coal prices and GCV for April to November, 2012 were taken into account. The approved Annual Fixed and Energy Charges from FY 2013-14 to FY 2015-16 are as follows:

Particulars	FY 2013-14	FY 2014-15	FY 2015-16
Annual fixed charges (Rs. crore)	217.66	288.01	311.97

Particulars	Unit	FY 2013-14	FY 2014-15	FY 2015-16
Total cost of fuel	Rs. crore	1,092.02	1,112.65	1,137.30
Net generation	MU	3787.60	3787.60	3798.13
Energy charge	Rs./ kWh	2.88	2.94	2.99

Truing up of ARR for FY 2011-12 and ARR approval for Second Control Period from FY 2012-13 to FY 2015-16 in respect of Jaigad Power Transmission Co. Ltd. (JPTL) (Case No. 27 of 2013)

JPTL filed its Petition on 18 February, 2013. After TVS and admission, Public Hearing was held on 30 May, 2013. Vide Order dated 16 August, 2013, the Commission approved the following ARR for FY 2012-13 to FY 2015-16:



Particulars	Approved (Rs. crore)			
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
Net yearly ARR considered for Transmission Charge Recovery under TTSC Order	112.86	123.75	101.94	98.85

Approval of ARR for Second Control Period FY 2012-13 to FY 2015-16 in respect of Rlnfra's Transmission Business (Case No. 141 of 2012)

Rlnfra filed its Petition on 28 December, 2012. After TVS and admission, a Public Hearing was held on 5 April, 2013. Vide Order dated 13 June, 2013, the Commission approved the following ARR for the period from FY 2012-13 to FY 2015-16:

(Rs. crore)

Particulars	Rlnfra				Approved			
	FY13	FY14	FY15	FY16	FY13	FY14	FY15	FY16
ARR to be recovered from Transmission Tariff	-	452.30	354.52	444.41	-	411.52	318.23	399.75

Truing up for FY 2010-11 and 2011-12 in respect of Rlnfra's Transmission Business (Case No. 123 of 2012)

Rlnfra submitted its Petition on 1 November, 2012. After TVS and admission, a Public Hearing was held on 20 February, 2013. Vide its Order dated 2 April, 2013, the Truing Up was approved as follows:

(Rs. crore)

Sr. No.	Particulars	FY 2010-11	FY 2011-12
1	ARR from transmission Tariff	91.46	130.16
2	Total Revenue	80.96	91.11
3	Revenue Gap / (Surplus)	10.50	39.05

ARR for FY 2011-12 and Tariff for Second Control Period FY 2012-13 to FY 2015-16 in respect of TPC's Generation Business (Case No. 177 of 2011)

TPC submitted its Petition on 22 October, 2012, and a revised Petition thereafter. After admission, a Public Hearing was held on 18 February, 2013. The gap for FY 2011-12 was determined as Rs. 69.43 crore. The Commission also considered the judgment of the Appellate Tribunal for Electricity (ATE) on TPC's Appeal against the Tariff Order for FY 2010-11, and allowed recovery of Rs. 230.22 cr.

The following Energy Charges (Rs./kWh) were approved:

Unit	Fuel	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
Unit No. 4	Oil	13.98	14.01	14.04	14.06
Unit No.5	Gas	2.66	2.67	2.65	2.65
	Oil	13.72	13.76	13.67	13.71
	Coal	3.91	3.92	3.90	3.91



Unit No.6	Oil & Gas	10.54	10.56	10.59	-
	Coal	-	-	-	3.78
Unit No.7	Gas	2.01	2.01	2.01	2.02
	RLNG	6.18	6.19	6.20	6.21
Unit No.8	Coal	3.85	3.85	3.85	3.85

The approved Annual Fixed Charges are as follows:

(Rs. crore)

Unit	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
Unit No. 4	10.61	12.25	18.13	9.23
Unit No. 5	357.90	364.25	401.44	386.80
Unit No. 6	242.21	283.52	338.99	414.13
Unit No. 7	161.91	160.19	172.88	170.00
Unit No. 8	263.24	269.69	281.17	283.25

TPC was asked to put in place funding arrangements from Financial Institutions or internal accruals, to finance its capital expenditure in the second Control Period, and to tie up the remaining un-tied fuel capacity required.

Approval of MSEDCL's MYT Business Plan for Second Control Period FY 2013-14 to FY 2015-16 (Case No. 134 of 2012)

MSEDCL's Petition was admitted on 27 Nov, 2012 and Public Hearing held on 10 May, 2013. While approving the Business Plan in its Order dated 26 August, 2013, the Commission asked MSEDCL to comply with the following when filing its MYT Petition for the second Control Period:

- a) Prepare demand forecast considering both demand actually met and unrestricted demand, and prepare its power procurement plan and sales projections accordingly.
- b) Comply with directions regarding collection of arrears and submit quarterly report.
- c) Provide details of ASC refund.
- d) Consider updated information for projection of power purchase quantum and cost for different sources.
- e) As regards the remaining useful life of assets not mentioned in the MYT Regulations, MSEDCL shall consider the same as per the Companies Act for the computation of depreciation.
- f) Submit loan wise envisaged repayment.
- g) Submit details of assets retired in past and projection for retirement of assets for FY 2013-14 to FY 2015-16.
- h) Project recovery from theft of power based on past experience.
- i) Take into account the Cross Subsidy Surcharge (CSS) approved vide Order dated 21 February, 2013 in Case No. 138 of 2012 while computing the income from CSS and Open Access charges.

The Net ARR approved by the Commission is as follows:

(Rs.crore)

Particulars	FY 2013-14	FY 2014-15	FY 2015-16
Net ARR	57,839	70,898	82,218

**Final True up for FY 2010-11, ARR of FY 2011-12 and 2012-13, Tariff determination for FY 2012-13 and Revision in Schedule of Charges in respect of MSEDCL (Supplemental Order in Case No. 19 of 2012)**

In its Tariff Order dated August 16, 2012 in Case No. 19 of 2012, the Commission had created a separate Tariff category for 'Public Services', considering directions of the ATE in certain cases 2010 and suggestions received during the Tariff proceedings. Thereafter, on Writ Petitions filed by Osho International Foundation and Neo Sanyas Foundation, the Bombay High Court directed that they be included in the 'Public Service' category. Accordingly, the Commission amended the scope of the 'HT IX - Public Service category' to include "Spiritual Organizations which are service oriented" through a Supplemental Order dated 22 May, 2013.

MSEDCL for applicability of ToD rebate beyond March 2013 (MA No. 42 of 2013 in Case No. 107 of 2012 in Case No. 19 of 2012)

Through a Miscellaneous Application (MA), MSEDCL sought extension of the Time of Day (ToD) rebate beyond March, 2013 set in the review (Case No. 107 of 2012) of the principal Tariff Order (Case No. 19 of 2012). Considering that slot-wise data for ToD becomes available after a 45-day time lag for any particular billing month, vide Order dated 2 April, 2013 the Commission extended the increased ToD rebate to consumer categories to whom such rebate is applicable, from 100 paise/kWh to 250 paise/ kWh up to September 2013. MSEDCL was asked to submit half yearly Cost Benefit Analysis of the revised ToD rebate for the period from January to June, 2013.

MSEDCL Petition MSEDCL for extension of ToD rebate beyond September 2013 (Case No. 106 of 2013)

Vide Order dated 7 October, 2013, the Commission extended the applicability of the increased ToD rebate from 1 October, 2013 till the next Tariff Order. Regarding the Cost Benefit Analysis report, MSEDCL was asked to submit its preliminary analysis based on available data within 45 days, and the detailed Cost Benefit Analysis in its next Tariff Petition.

Final True Up for FY 2010-11 and FY 2011-12 in respect of RInfra's Distribution Business (Case No. 124 of 2012)

Rinfra submitted its Petition on 9 November 2012. It was admitted on 18 January, 2013 and Public Hearing held on 20 February, 2013. The Final True Up was approved vide Order dated 4 April, 2013.

The Commission had approved Rs. 1795.37 crore revenue gap in Case No. 180 of 2011 as against Rs. 2451.95 crore. Hence, additional Revenue Gap of Rs. 656.58 crore was considered. FY 2011-12 was the last year of Tariff determination for RInfra under the earlier Tariff Regulations of 2005, the Commission stated that it would consider the gap of Rs. 2451.95 crore for determination of Tariff under the new MYT Regulations, 2011. The Commission did not consider the netting off of revenue towards discount offered on internet and ECS payments since its denial by the Commission had been appealed against by RInfra. The ARR for FY 2010-11 after final truing up is 4,202.27 crore. The Final True Up was approved as follows:

(Rs. crores)

Particulars	Notation	Approved in Case No. 180 of 2011	Revenue Gap projected by Rinfra	Revenue Gap approved by Commission
Total Revenue Gap upto FY 2009-10 (Case No. 180 of 2011)	A	1,503.96	1,503.96	1,503.96
Stand alone Revenue Gap of FY 2010-11	B	436.73	551.47	529.13



Total Revenue Gap for FY 2011-12	C= D+E	145.03	605.84	418.86
Additional Submission by Rinfra	D=d1+d2+d3	-	94.2	75.69
Stand alone Revenue Gap/ (Surplus) of FY 2011-12	E	-145.32	511.64	343.17
Total Revenue Gap	F=A+B+C	1,795.37	2,661.26	2,451.95

Truing Up of ARR of BEST for FY 2010-11 and 2011-12 and MYT for second Control Period FY 2012-13 to FY 2015-16 (Case No. 26 of 2013)

In its Petition submitted on 31 December, 2009, BEST sought approval for (i) True up of FY 2008-09, (ii) Annual Performance Review (APR) of FY 2009-10, and (iii) ARR and Tariff Petition for FY 2010-11. The Commission admitted the Petition on 2 May, 2013 and held a Public Hearing on 14 June, 2013. Vide Order dated 28 August, 2013, the Commission approved the ARR for FY 2010-11 and FY 2011-12 and MYT for the second Control Period (FY 2012-13 to FY 2015-16) as follows:

Particulars	FY 2013-14	FY 2014-15	FY 2015-16
Sales (MU)	4758.37	5216.16	5734.66
Revenue at existing Tariff (Rs. crore)	4356.53	5247.96	6315.23
Revenue Gap for Tariff recovery (Rs. crore)	387.68	451.86	531.91
ACOS for Tariff determination (Rs/kWh)	9.97	10.93	11.94

The Order would be in force from September, 2013 to March, 2016. BEST was directed to submit its Petition for mid-term performance review by November, 2014.

ARR for FY 2011-12 and MYT for second Control Period FY 2012-13 to FY 2015-16 in respect of TPC's Distribution Business (Case No.179 of 2011)

TPC's Petition was admitted on 21 January, 2013 and Public Hearing held on 18 February, 2013. Vide Order dated 28 June, 2013, the Commission approved the ARR and MYT as follows:

Particulars	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
Total ARR incl. Regulatory Asset recovery (Rs. crore)	4242.23	5069.06	5378.22	5714.99
Sales (MUs)	6592.59	6974.09	7610.98	8305.62
Revenue at existing Tariff (Rs. crore)	3856.56	3951.80	4812.95	5864.59
Revenue Gap for tariff recovery (Rs. crore)		480.09	593.87	690.98
ACoS for Tariff determination (Rs/kwh)		6.35	7.10	7.89

The Commission asked TPC to submit its Petition for mid-term performance review by November, 2014.

ARR and determination of MYT for Second Control Period (FY 2012-13 to FY 2015-16) in respect of Rinfra's Distribution Business (Case No. 9 of 2013)

Rinfra's Petition was admitted on 22 February, 2013, and a Public Hearing held on 6 April, 2013. Vide Order dated 22



September, 2013, the Commission approved the net ARR (excluding the impact of Regulatory Asset Recovery) of Rs. 4897 Crore, Rs. 4548 Crore, Rs 3781 Crore, and Rs 4411 Crore for FY 2012-13, FY 2013-14, FY 2014-15 and FY 2015-16, respectively, which was lower than projected by Rlnfra for the latter three years. Regulatory Asset Recovery of Rs. 924.82 crore per year for FY 2013-14, FY 2014-15 and FY 2015-16, respectively, was also approved.

The Commission approved an increase in average Tariff of 0.18% against Rlnfra's claim of 12% (including Regulatory Asset Charges) for FY 2013-14; and a decrease in average Tariff of 12% and 11% as against 6% and 24% increase sought for FY 2014-15 and FY 2015-16, respectively.

Approval of Business Plan of Maharashtra Eastern Grid Power Transmission Co. Ltd. (MEGPTCL) for second Control Period FY 2013-14 to FY 2015-16 (Case No. 128 of 2013)

MEGPTCL, a Transmission Licensee, submitted its Petition on 23 September, 2013. The Commission admitted the revised Petition on 25 November, 2013 and held a Public Hearing on 19 December, 2013. Vide Order dated 15 January, 2014, the Commission approved the Business Plan projections, with ARR as follows:

Particulars	FY 2013-14	FY 2014-15	FY 2015-16
Approved ARR (Rs. crore)	45.45	814.25	1076.18

Truing up for FY 2011-12, APR of FY 2012-13 and ARR for Second Control Period FY 2013-14 to FY 2015-16 in respect of MSETCL (Case No. 39 of 2013)

After the TVS held by the Commission, MSETCL submitted a revised Petition on 15 July, 2013. It was admitted, and Public Hearing held on 29 October, 2013. Vide Order dated 13 February, 2014 approved the Truing up and ARR as follows:

Rs. Crore

Particulars	True-Up	Annual Performance Review	Aggregate Revenue Requirement		
			FY 2013-14	FY 2014-15	FY 2015-16
Financial Year	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
ARR from Transmission Tariff	2502.86	3345.98	4200.55	4883.37	5535.95

Maharashtra State Load Despatch Centre (MSLDC)'s Budget for Cost of Operations for FY 2014-15 (Case No. 178 of 2013)

MSLDC filed a Petition on 26 November, 2013 for approval of its Budget of Cost of Operations for FY 2014-15, True Up for FY 2012-13 and APR for FY 2013-14. After the TVS, MSLDC submitted a revised Petition on 15 January, 2014. It was admitted, and Public Hearing held on 25 February, 2014. The Commission approved the following vide its Order dated 7 March, 2014:

(Rs. Lakh)

Particulars	Approved by Commission				
	True-Up FY 2012-13	Provisional True-Up FY 2013-14	MSLDC Budget for FY 2014-15		
			Approved SLDC Budget	True-up Adjustment	Approved Revenue
Operating Cost Budget	2,140.65	2,466.13	3,016.80	(610.08)	2,406.72
Capital Cost Budget	228.61	758.63	1,076.17	(217.63)	858.54
Total SLDC Budget	2,369.26	3,224.76	4,092.97	(827.72)	3,265.25



The Commission also approved recovery of monthly Operating Charges and semi-annual Fees in FY 2014-15 as follows:

Particular	Monthly operating charges (Rs. lakh/month)	Semi-Annual MSLDC Fees (Rs. lakh/half year)
MSEDCL	163.91	350.82
TPC	14.14	30.26
RInfra	12.53	26.82
BEST	9.99	21.37
Total	200.56	429.27

The Commission noted that various SLDC fees and charges such as registration/connection fees, scheduling charges, re-scheduling charges and STOA processing fees in Maharashtra are generally in line those in other States. The charges have to be assessed from the perspective of the increasing quantum of transactions and the consequent load on MSLDC, and the fact that these charges were fixed prior to 2005 and need to reflect the present costs. The Commission revised the Registration/Connection fees and rescheduling charges from April, 2014 as follows:

Sr. No.	Particulars	Existing Charges (Rs.)	Charges approved by Commission (Rs.)
1	Registration / Connection charges	10000 (per application)	20000 (per application)
2	Scheduling charges	1000 (per day)	3000 (per day)
3	Re-scheduling charges	3000 (per revision)	3000 (per revision)
4	STOA Application Processing Fees	5000 (per application)	7500 (per application)

The Commission asked MSLDC to pursue with MSETCL the implementation of the incentive schemes for employees in line with the recommendations of the Gireesh Pradhan Committee; submit DPRs for schemes costing more than Rs. 1 crore proposed in FY 2014-15; submit the Cost Benefit Analysis reports for non-DPR schemes for FY 2013-14; review the project execution capabilities and the processes adopted to ensure timely implementation of schemes within the approved budgets; undertake capacity building of its staff in regulatory matters.

Final true-up for FY 2011-12, APR for FY 2012-13 and MYT for FY 2013-14 to FY 2015-16 in respect of MSPGCL (Case No. 54 of 2013)

The highlights of the Commission's Order, issued after due public process on 3 March, 2014, are summarized below:

True-up for FY 2011-12

The actual availability of some generating stations was lower than the norm approved in the Order. For such stations, the Commission reduced the recovery of AFC for FY 2011-12 on pro-rata basis. A total gap of Rs. 759.47 crore was approved for FY 2011-12.

MYT for FY 2013-14 to 2015-16

The Commission considered the fuel prices for FY 2013-14 without escalation for the second Control Period since



adjustments for variation in fuel prices is allowed through the Fuel Surcharge Adjustment mechanism under the MYT Regulations, 2011.

Provisional Tariff for upcoming Units

The Commission computed the provisional Energy Charge based on normative performance parameters approved in the Business Plan Order. The landed fuel prices for the first operational year of the Control Period for the respective Unit were considered for computing the Energy Charge for upcoming Units. Provisional AFC for such Units was allowed at 80% of Fixed Charges.

The Annual Fixed Charges for Thermal Stations were approved as follows:

(Rs. Crore)

Station	FY 2013-14	FY 2014-15	FY 2015-16
Existing Stations			
Bhusawal	202.08	200.97	227.43
Chandrapur	765.41	761.56	830.75
Khaperkheda	440.97	423.20	440.08
Koradi	292.15	284.75	373.62
Nashik	310.74	307.94	332.99
Parli	250.99	246.31	268.20
Uran	154.42	148.11	153.36
New Stations			
Combined for Paras Unit # 3 & Unit # 4	723.62	552.91	545.79
Combined for Parli Unit # 6 & Unit # 7	930.73	555.62	545.81
Khaperkheda Unit # 5	688.46	681.30	669.69

The following Energy Charges were approved for Thermal Stations (Rs/kWh):

Station	FY 2013-14	FY 2014-15	FY 2015-16
Existing Stations			
Bhusawal	2.45	2.43	2.41
Chandrapur	1.80	1.79	1.79
Khaperkheda	2.13	2.14	2.14
Koradi	3.27	3.24	3.17
Nashik	3.50	3.49	3.49
Parli	2.71	2.72	2.75
Uran	2.25	2.26	2.26
New Stations			
Paras Unit # 3 & Unit # 4	1.70	1.70	1.70
Parli Unit # 6 & Unit # 7	2.20	2.20	2.21
Khaperkheda Unit # 5	2.06	2.06	2.06



The Commission allowed MSPGCL to recover/adjust the difference in revenue recoverable as per the Tariff now approved in 12 monthly installments. MSPGCL was directed to submit its Petition for mid-term performance review by 30 November, 2014.

Since the variation in generation cost is ultimately to be passed on to consumers, MSEDCL would recover/adjust the variation in Energy Charge component of the amount billed by MSPGCL to it from consumers through the FAC mechanism, and the Fixed Charge component in proportion to the Average Billing Rate of respective consumer categories.

Final true up for FY 2011-12 and 2012-13 in respect of MSEDCL (Interim Order in Case No. 38 of 2014)

MSEDCL submitted a Petition on 27 January, 2014, seeking final truing up for FY 2011-12 and 2012-13, approval of carrying costs on delayed allowances, Additional Energy Charges for recovery of the trued up amount along with carrying costs, and determination of CSS based on the truing up. In its revised Petition submitted on 6 February, 2014, MSEDCL also sought interim financial relief.

Considering the extraordinary financial difficulties faced by MSEDCL due to abnormal change in sales mix of subsidising categories of consumers, vide Order dated 3 March 2014 the Commission granted Rs. 5022 crore interim relief to MSEDCL, which included revenue shortfall and carrying cost on proposed truing up for FY 2011-12 and FY 2012-13. This would be recoverable as Interim Charge for 12 months, and come into effect from the energy bills for March, 2014 onwards. The Commission would consider all suggestions and objections and examine MSEDCL's submissions in detail for final disposal of the Petition, including re-examination of the revenue shortfall reported by MSEDCL which was the basis for the interim relief.

RENEWABLE ENERGY

Petition of RInfra regarding compliance and implementation of REC Framework Regulations, 2010 in respect of RPO target (Case No. 84 of 2013)

RInfra submitted a Petition on 27 June, 2013, seeking relaxation in the application of Regulation 7 of the RPO Regulations, 2010 to allow it to purchase additional solar power to offset non-solar RPO. The Commission observed that it had not agreed to such interchangeability of solar and non-solar power to fulfil the RPO target in a similar Petition of RInfra in Case No. 109 of 2012, and dismissed the Petition on 6 August, 2013.

Petition of TPC regarding cumulative fulfillment of Solar RPO target by FY 2015-16 (Case No.159 of 2013)

TPC submitted a Petition on 23 October, 2013 for cumulative fulfillment of solar RPO target by FY 2015-16. In its Order dated 20 December, 2013, the Commission relaxed the solar RPO targets stipulated in the RPO Regulations for FY 2010-11 to FY 2012-13 and directed TPC to fulfill the solar RPO target on a cumulative basis by FY 2015-16.

Approval of PPA of 20 MW Solar Power between BEST and Welspun Energy Maharashtra Pvt. Ltd. (WEMPL) (Case No.92 of 2013)

BEST submitted its Petition on 29 July 2013. Considering its RE Tariff Regulations, 2010, the Commission, vide Order dated 22 March 2013 in Case No. 6 of 2013, determined the generic Tariff for RE projects to be commissioned or which entered into PPA in FY 2013-14. Levelised tariff for 25 years for such Solar PV was determined as Rs 8.98 per unit.



The Commission noted that the Tariff in the long-term PPA between BEST and WEMPL was Rs.8.56 per Unit, which was lower than the Commission's approved rate. Moreover, the same rate had been considered in the MYT Order for BEST. Hence, vide, Order dated 29 October, 2013, the Commission accorded in principle approval to the PPA for 25 years at that rate.

POWER PURCHASE AGREEMENTS

Approval of Addendum No. 2 to PPA between MSPGCL and MSEDCL dated 1 April, 2009 (Case No. 78 of 2013).

MSPGCL and MSEDCL had signed a PPA on 1 April, 2009 for the former's existing generating stations. In Case No.103 of 2010, the Commission had advised MSPGCL to prepare an Addendum to the existing PPA for upcoming new Units (i.e. Parli Unit-7 and Paras Unit-4), and approved inclusion of 12 out of the 26 projects of MSPGCL in the existing PPA. On a subsequent Review Petition by MSPGCL, the Commission, vide Order dated 30 November, 2011 (Case No. 71 of 2011) approved inclusion of 3 more projects in the PPA.

Inclusion of Paras Unit No. 5 (660 MW) was not approved in either Order since it did not meet the condition of actual possession of 50% of the land. In its Appeal to the ATE, MSPGCL submitted that it had decided to reduce the capacity of Paras Unit 5 from 660 MW to 250 MW, and ATE granted liberty to MSPGCL to approach MERC accordingly.

In this background, MSPGCL and MSEDCL sought approval of Addendum No. 2 to the existing PPA, with reduction of Paras Unit 5 capacity from 660 MW to 250 MW and deletion of Nashik Units 1 & 2. During the proceedings, they added the Dondaicha Power Project (5 x 660 MW). Vide Order dated 29 October, 2013, the Commission approved the Addendum since the Units/stations proposed met the applicable criteria, and CEA had approved the retirement of the Nashik Units.

Petition of MSEDCL for adoption of Tariff for power procurement under Case 1 Stage-I bidding process (Case No. 24 of 2013)

MSEDCL conducted a competitive bid process for power procurement under the Case 1 route as per the Competitive Bidding Guidelines (CBG). Request for Qualification documents were issued in 2006, and evaluation of financial proposals was concluded in 2008. MSEDCL entered into PPAs with Adani Power Maharashtra Ltd. (APML) and Lanco Mahanadi Power Pvt. Ltd. (LMPL) in 2008. It had filed the present Petition for adoption of the Tariff so arrived at.

While adopting the proposed Tariff in its Order dated 19 August, 2013, the Commission held that MSEDCL had complied with the provisions of S. 63 of EA, 2003 and the CBG, and that the Tariff so discovered is aligned with the market rates. MSEDCL had initiated the competitive bidding process to meet its long-term power requirement after obtaining the approval of the Commission vide Order dated 17 October, 2006 in Case No. 22 of 2005. The quantum of procurement had been duly approved by the Commission. The Commission also noted that the PPAs have been amended as per the directions of the Commission in Case No. 54 of 2008. The Commission accordingly approved the following:

Bidder	Quantum (MW)	Levellised Tariff (Rs./kWh)
Adani Power Maharashtra Limited	1320	2.642
Lanco Vidarbha Thermal Power Ltd. (formerly Lanco Mahanadi Power Pvt. Ltd.)	680	2.700

Petition of APML for adjudication of dispute with MSEDCL and return of Performance Guarantee pursuant to termination of PPA on 16 February, 2011 (Case No. 68 of 2012 and M.A No. 4 of 2013)

APML filed its Petition on 16 July, 2012. The Commission concluded that, in the PPA between MSEDCL and APML dated 8



September, 2008 based on a Case 1 bidding process, the responsibility of fuel tie-up rests with APML. It directed the parties to restore the performance guarantee arrangement as per the PPA, including additional guarantees as per PPA terms. While arriving at its decision, the Commission stated that it was fully conscious of the issues involved regarding the sanctity of contracts, Section 63 of EA, 2003 and issues arising in implementation of a 25 year long contract. At the same time, it is necessary, in the interest of both consumers and the generator, to ensure reliable power supply, prevent stranded assets and NPAs and boost investor confidence in the sector.

APML was directed to carry out detailed coal accounting from CoD from the point of purchase to the coal bunkers, and submit details of the coal accounting process followed by it; and to continue its efforts with Ministry of Coal and other agencies to restore the fuel supply arrangement for Units 2 and 3 of its Tiroda TPS.

TRANSMISSION

Petition of TPC (Distribution Business) for Transmission Outlets from the RInfra Transmission System (Case No. 120 of 2012)

TPC submitted its Petition on 19 December, 2012, stating that it had applied to the STU for 16 Transmission Outlets at 33 kV level from RInfra's 220 kV Receiving Sub-Stations as per the State Grid Code. STU forwarded the applications to RInfra for a response, but RInfra refused to provide them citing their unavailability from the existing Receiving Stations.

At the 3rd hearing, the STU was directed to form a Committee chaired by Professor of Electrical Engineering from IIT/V.J.T.I. and technical representatives from RInfra, TPC, SLDC and MERC for determining availability of outlets and suggesting options. The Committee submitted its Report on 13 May, 2013.

In its Order dated 23 August, 2013, considering the Committee's Report, the Commission held that 10 33 kV outlets from RInfra's 220 kV Aarey, Goregaon, Saki, and Ghodbunder S/s can be released to TPC to meet the increasing demand of end consumers. Further, in order to meet the growing demand of system, the strengthening of Mumbai Transmission System has to be expedited by all the Licensees. These Licensees must follow the directions of STU in the matter of InSTS and further network development.

Petition of Amravati Power Transmission Company Limited (APTCL) for approval for creating encumbrance on the assets of its licensed business (Case No.132 of 2013)

APTCL submitted its Petition on 27 September, 2013. In its Order dated 19 December, 2013, the Commission observed that Transmission projects are highly capital intensive and require large loans for which the recourse is against the project. Therefore, the Licensee should be able to create security over the project assets, project documents and approvals. The Commission accorded 'in-principle approval' to APML to create security in favor of the lender by way of mortgage on project assets by execution of indenture of mortgage for the project. However, the Licence can neither be assigned in favor of the lender or its nominee, nor can the project be transferred by sale, lease, exchange or otherwise without the Commission's approval.

OTHER SELECT ORDERS

Suo Moto Review of Quarterly Progress Reports in Case No. 151 of 2011 of Distribution Businesses of TPC and RInfra (Case No. 85 of 2013)

The broad intent of the Commission's Order dated 22 August, 2012 in Case No. 151 of 2011, which inter alia addressed certain issues relating to competition in distribution in parts of Mumbai, was



- a) To address the perception of 'cherry-picking' by TPC in changeover and switchover of consumers from Rinfra.
- b) To ensure that the lowest category of consumers in the identified 11 Clusters benefit from the lower tariff of TPC within a year, as direct consumers of TPC.
- c) To expedite the setting up of TPC's distribution network in the 11 Clusters identified by the Commission out of the 20 Clusters where TPC was required to focus its efforts.

The suo motu proceedings in Case No. 85 of 2013 arose from indications (from quarterly reports submitted by TPC and Rinfra and other information) that the Commission's Order in that Case had been complied with cursorily or not at all, requiring the Commission to intervene.

In its suo moto Order dated 30 October, 2013, the Commission noted that TPC is not adequately reaching low-end consumers in the identified 11 clusters so that they too could avail of cheaper electricity provided by TPC to other consumer categories connected to its distribution network. Thus, even if not wilfully, TPC has failed to comply with the Commission's directions in Case No. 151 of 2011 and did not alert the Commission that it was not in a position to do so. The Commission issued the following directions:

- a) In the identified 11 Clusters, all residential category consumers in the 0-300 Units consumption slab shall be treated as direct consumers of TPC for the purposes of Tariff.
- b) From November, 2013, TPC shall charge such consumers the Tariff approved by the Commission separately for its direct consumers, comprising Fixed/Demand Charges, Energy Charges, and Wheeling Charges. The indicative amount of additional cash inflow to TPC pertaining to Wheeling Charges is estimated as follows:

Particulars	Sales in 11 Clusters (MU)		Wheeling Charges (Rs/kWh)		Total Amount (Rs. crore)	
	FY 14	FY 15	FY 14	FY 15	FY 14	FY 15
LT-I Residential						
0-100	732	746	1.87	2.08	137	155
101-300	535	518	1.87	2.08	100	108
Total (Annual)	1268	1264			237	263
Total (Monthly)					19.76	21.91

These amounts were indicative. The actual amounts would be billed based on the actual number of consumers and consumption and be reconciled between TPC and Rinfra.

- c) Since these consumers would be treated as its direct consumers, TPC shall procure power for meeting their requirement, and inject it into the system, after grossing up for Rinfra's wheeling losses at the appropriate voltage.
- d) Since these consumers are connected to Rinfra, TPC shall pay Wheeling Charges and Regulatory Asset Charges on a per Unit basis for using Rinfra's wires. The indicative amount payable by TPC to Rinfra has been estimated as follows:

Particulars	Sales in 11 Clusters (MU)		Wheeling Charges (Rs/kWh)		Regulatory Asset Charges (Rs/kWh)		Total Amount (Rs. crore)	
	FY 14	FY 15	FY 14	FY 15	FY 14	FY 15	FY 14	FY 15
LT-I Residential								
0-100	732	746	1.22	1.24	0.48	0.57	125	135
101-300	535	518	1.22	1.24	0.84	0.74	110	103
Total (Annual)	1268	1264					235	238
Total (Monthly)							19.57	19.80

Since these amounts are indicative, billing will be based on the actual number of consumers and consumption, and reconciled between the two Licensees.



- e) Since the its distribution network is being used, Rlnfra will be responsible for providing the Supply Services at Supply Services Charges payable on a per Unit basis and estimated on an indicative basis in the Order.
- f) The paperwork for transferring these consumers from Rlnfra to TPC shall be completed for 5 Clusters by December, 2013 and for the remaining 6 Clusters by March 2014. Until the paperwork is completed, Rlnfra shall raise bills based on the Tariff approved separately for TPC's direct consumers.
- g) This dispensation shall continue till such time as TPC rolls out its network in the identified Clusters or the directions in this Order are reviewed.

All other directions given in the Order in Case No. 151 of 2011 would continue to be in force.

Petition of Rlnfra for determination of Cross Subsidy Surcharge (CSS) to be levied on Open Access consumers (Case No. 3 of 2013)

Rlnfra filed its Petition on 7 January, 2013. Considering the issues involved, the Commission directed impleadment of BEST, TPC and the Energy, Planning and Finance Departments of the State Govt. After considering their views and those of some consumer representatives, the Commission, vide Order dated 10 May, 2013, determined the CSS as follows:

Consumer Category	ABR	C	WL	TL	L	D	CSS Computed	CSS Approved
	(Rs./Unit)		%	%	%	(Rs./Unit)	(Rs./Unit)	(Rs./Unit)
HT Consumers (Above 66kV)								
Industry	8.06	5.47	0	4.26	4.26	0.00	2.36	2.36
Commercial	9.08	5.47	0	4.26	4.26	0.00	3.38	3.38
Group Housing	5.57	5.47	0	4.26	4.26	0.00	0.14	0
Society								
Temporary Supply	11.00	5.47	0	4.26	4.26	0.00	5.30	5.30
HT Consumers (Below 66kV)								
Industry	8.06	5.47	1.94	4.26	6.12	0.46	1.80	1.80
Commercial	9.08	5.47	1.94	4.26	6.12	0.46	2.82	2.82
Group Housing	5.57	5.47	1.94	4.26	6.12	0.46	0.70	0
Temporary Supply	11.00	5.47	1.94	4.26	6.12	0.46	4.74	4.74
LT Consumers						0.00		
Non Domestic								
Up to 20 kW	8.66	5.47	9	4.26	12.88	0.88	1.60	1.60
Up to 20 kW-	8.53	5.47	9	4.26	12.88	0.88	1.47	1.47
ToD Option								
>20kW & 50 kW<	11.15	5.47	9	4.26	12.88	0.88	4.09	4.09
Above 50 kW	11.68	5.47	9	4.26	12.88	0.88	4.63	4.63
Industrial					0.00			



Below 20 kW	8.02	5.47	9	4.26	12.88	0.88	0.97	0.97
Above 50 kW	8.05	5.47	9	4.26	12.88	0.88	1.00	1.00
BPL	0.90	5.47	9	4.26	12.88	0.88	-6.15	0.00
Residential Single Phase						0.00		
0-100 Units	3.13	5.47	9	4.26	12.88	0.88	-3.93	
101-300 Units	6.14	5.47	9	4.26	12.88	0.88	-0.91	
301-500 Units	9.59	5.47	9	4.26	12.88	0.88	2.53	2.53
500 and Above	11.03	5.47	9	4.26	12.88	0.88	3.97	3.97
Residential Single Phase					0.00			
0-100 Units	3.19	5.47	9	4.26	12.88	0.88	-3.87	0
101-300 Units	5.88	5.47	9	4.26	12.88	0.88	-1.18	0
301-500 Units	9.53	5.47	9	4.26	12.88	0.88	2.48	2.48
500 and Above	10.8	5.47	9	4.26	12.88	0.88	3.75	3.57
Agricultural	0.80	5.47	9	4.26	12.88	0.88	6.25	0
Advertisements	18.46	5.47	9	4.26	12.88	0.88	11.40	11.40
Street Lighting	8.89	5.47	9	4.26	12.88	0.88	1.83	1.83
Temporary Supply Religious	5.21	5.47	9	4.26	12.88	0.88	1.84	0.00
Temporary Supply Others	15.9	5.47	9	4.26	12.88	0.88	8.85	8.85
Crematorium & Burial Grounds	3.87	5.47	9	4.26	12.88	0.88	3.19	0.00

Petition of MSEDCL for re-determination of CSS to be levied on Open Access consumers (Case No. 107 of 2013)

In its Petition submitted on 16 September, 2013, MSEDCL sought re-determination of the CSS approved in Case No. 138 of 2012. It contended that the Commission, vide Order dated 5 September, 2013 in Case No. 95 of 2013, had suo moto determined the supplementary charges to be recovered by MSEDCL to give effect to other Orders passed in Case Nos. 28 and 44 of 2013, leading to increase in the Average Billing Rate.

Vide Order dated 29 October, 2013, the Commission re-determined the CSS considering these impacts, to be applicable from September, 2013 to February, 2014. The salient features of the Order are:

- The computation methodology followed in Order dated 9 September, 2011 in Case No. 43 of 2010 to compute CSS based on the formula in the Tariff Policy has been retained.
- Category-wise CSS has been computed based on the additional amount recoverable by MSPGCL from MSEDCL vide Order dated 5 September, 2013 in Case No. 95 of 2013 (providing AEC-1 & AEC-2) and corresponding components T, C, L & D.



c) Open Access consumers purchasing power from RE sources would pay 25% of the CSS for others, as stipulated in Case No. 43 of 2010.

During the FY 2013-14 the Commission has received 226 Petitions and issued 179 Orders. The list of Orders issued by the Commission during the year which is annexed at Annexure-I.



CONSUMER ADVOCACY CELL AND GRIEVANCE REDRESSAL MECHANISM

In pursuance of Sections 42(5) and (6) of the EA, 2003 and the associated Regulations (the first version of which was notified in December, 2003, six months after the EA, 2003 came into force), Consumer Grievance Redressal Forums (CGRFs) with a Chairperson and 2 Members each have been constituted by the Distribution Licensees, and the Electricity Ombudsman (EO) appointed by the Commission. This mechanism enables consumers to seek redressal of their grievances without having to approach a court of law.

Consumer Grievance Redressal Forums

14 CGRFs are functioning in Maharashtra, of which 11 are constituted by MSEDCL and the rest by the other Distribution Licensees. In accordance with the MERC (Consumer Grievance Redressal and Electricity Ombudsman) Regulations, 2006, one CGRF Member representing a consumer organization is nominated by the Commission. The eligibility criteria for the Chairman, to be appointed by the Licensee, have been specified. The third Member represents the Licensee.

During FY 2012-13, the tenure of the consumer representative Members of the CGRFs of BEST, Rlnfra and seven Zones of MSEDCL expired. They were either re-appointed or replaced by new appointees. The same was the case in respect of the Chairpersons of MSEDCL's Nagpur (Rural) Zone and Rlnfra's CGRFs.

The performance of the CGRFs in FY 2013-14 is summarized in the Tables A to D below.

Table A
GRIEVANCES RECEIVED BY MSEDCL CGRFs

Sr. No.	Name of CGRF (Zone)	No. of grievances received	No. of grievances not admitted or withdrawn	No. of actionable grievances	No. of grievances addressed		No. of grievances addressed	No. of grievances pending at the end of 2013-14	No. of decisions in favour of Consumer	No. of decisions in favour of Licensee
					Within 60 days	Beyond 60 days				
1	Amravati	179	0	179	68	69	137	42	101	36
2	Aurangabad	70	2	68	38	21	59	9	26	33
3	Bhandup	50	6	44	32	9	41	3	23	18
4	Kalyan	157	1	156	69	60	129	27	75	54
5	Kolhapur	107	0	107	50	16	66	41	42	24
6	Konkan	74	21	53	22	28	50	3	45	5
7	Latur	44	0	44	19	12	31	13	18	13
8	Nagpur (Rural)	146	0	146	116	4	120	26	89	31
9	Nagpur (Urban)	326	3	323	272	20	292	31	95	197
10	Nashik	22	0	22	48	0	48	27	29	19
11	Pune	31	0	31	15	12	27	4	10	17
Total		1206	33	1173	749	251	1000 (87.45%)	226	553 (62.58%)	447 (37.11%)



Table B
GRIEVANCES RECEIVED BY OTHER LICENSEES' CGRFs

Sr. No.	Name of CGRF (Zone)	No. of grievances received	No. of grievances not admitted or withdrawn	No. of actionable grievances	No. of grievances addressed		No. of grievances addressed	No. of grievances pending at the end of 2013-14	No. of decisions in favour of Consumer	No. of decisions in favour of Licensee
					Within 60 days	Beyond 60 days				
II	RInfra	16	0	16	8	7	15	1	7	8
III	TPC	11	0	11	11	0	11	0	3	8
IV	BEST	41	0	41	26	9	35	6	18	17
	Total	1274	33	1241	794	267	1061 (87.33%)	180	581 (62.05%)	480 (37.66%)

Table-C
NO. OF GRIEVANCES ADDRESSED, BY CONSUMER CATEGORY

Type/Category of Grievance	MSEDCL	RInfra	TPC	BEST	Total
Residential	451	10	9	14	484
Commercial	112	5	2	21	140
Agricultural	213	0	0	0	213
Industrial	209	0	0	0	209
Others	24	0	0	0	24
Total	1009	15	11	35	1070

Table-D
NO. OF GRIEVANCES ADDRESSED, BY TYPE

Type/Category of Grievance	MSEDCL	RInfra	TPC	BEST	Total
Billing Related	526	5	7	17	555
Meter Fault	101	0	1	1	103
Technical	25	0	1	0	26
New Connection	199	2	0	8	209
Quality of supply	12	0	0	0	12
Service Related	55	0	0	0	55
Others	91	8	2	9	110
Total	1009	15	11	35	1070

Electricity Ombudsman

The Office of the Electricity Ombudsman was constituted on 27 December, 2004. Consumers aggrieved by non-redressal



of grievances by the CGRF can approach the Ombudsman. Two Electricity Ombudsmen are functioning in the State, at Mumbai and Nagpur.

Electricity Ombudsman (Mumbai)

Dr. Suresh Joshi was serving as Electricity Ombudsman, Mumbai from 20 January, 2011 to 19 January, 2014. The Commission issued public advertisements calling for applications for the vacant post, of which additional charge was given in the interim to the Electricity Ombudsman, Nagpur.

The Mumbai Ombudsman covers the Revenue Divisions of Konkan, Pune and Nashik.

Electricity Ombudsman (Nagpur)

Justice (retd.) Shri K.J.Rohee has been officiating as Electricity Ombudsman, Nagpur since 1 July, 2011.

The Nagpur Ombudsman covers the Revenue Divisions of Amravati, Aurangabad and Nagpur.

Table E below summarizes the representations dealt with by the Electricity Ombudsmen in FY 2013-14.

Table E
REPRESENTATIONS DEALT WITH BY THE ELECTRICITY OMBUDSMEN (E.O)

Sr. No.	Electricity Ombudsman	No. of grievances received	No. of grievances not admitted or withdrawn	No. of actionable grievances	No. of grievances addressed		No. of grievances addressed	No. of grievances pending at the end of 2013-14	No. of decisions in favour of Consumer	No. of decisions in favour of Licensee
					Within 60 days	Beyond 60 days				
1	Mumbai	116	2	114	61	18	79	35	34	45
2	Nagpur	195	0	195	26	118	144	51	74	70

AUTHORIZED CONSUMER REPRESENTATIVES

As a part of its initiatives on consumer advocacy and to involve consumer representatives in the proceedings of the Commission from different regions of Maharashtra, the Commission has appointed five Institutional Consumer Representatives and 15 Individual Consumer Representatives under the MERC (Authorized Consumer Representatives) Regulations, 2012.

The following are the Institutional Consumer Representatives:

1	Konkan Region	Thane Belapur Industries Association
2	Northern Maharashtra Region	Maharashtra Chamber of Commerce, Industries and Agriculture (Nashik)
3	Western Maharashtra Region	Prayas Energy Group
4	Marathwada Region	
5	Vidarbha Region	Vidarbha Industries Association
6	Area of Municipal Corporation of Greater Mumbai	Mumbai Grahak Panchayat



The following are the Individual Consumer Representatives:

	Name and location		Name and location
1	Shri Venkatesh M. Nirmal C/o N. P. Kadam, Krishna Niwas, Near Hanuman Temple, Deep Nagar, Purna Road, Nanded -431 605.	9	Shri Avinash Vinayak Prabhune 113, Suvarnavedh, Pandurang Gawande Layout, Rana Pratap Nagar, Nagpur-440 022.
2	Shri Sharadchandra Prakashchandra Banait 20, Sahas Colony, Pratap Nagar, Behind Durga Mandir, Nagpur -440 022.	10	Shri Sham Dashrath Patil 26, Ashoknagar, Jamunagiri Road, Dhule- 424 001.
3	Smt. Anita Indra Oswal C/o Ostwal Hospital, Doctors Colony, Near Bus Stand, Parbhani - 431 401.	11	Shri Suhas R. Khandekar Shreedham, Rahate Colony, Jail Road, Nagpur- 440 022.
4	Shri Jagdish /Kiran Vishnupant Paturkar 'KIRAN' Topenagar, Pavanaskar Layout, Amravati - 444 602.	12	Dr. Ramakant D. Patel S.No. 474/1, Plot No.1, Pratap Nagar, Near Mahavir Society, Malegaon, Dhule- 424 001.
5	Adv. Siddharth Balkrishna Varma Flat No. 3, Patwardhan Aptt., Near Poddar House, Patil Lane. 3, College Road, Nashik - 422005.	13	Dr. Gorakh Haribhau Barhate Opp. Dr. Bhalgat Hospital, Dist. Bank Colony, Ward No. 7, Shrirampur, Dist: Ahmednagar-413 709.
6	Shri Shridhar Vasant Vyawahare 1, Shriram Apartment, Mahatma Nagar, Trimbak Road, Nashik -422 007.	14	Shri Sunil David Sonawane 1326, Mary Cottage, Shrirampur, Dist: Ahmednagar - 413 709
7	Shri Ashish Subhash Chandarana 21, Shrikrupa Colony, Akola Road, Akot, Dist: Akola - 444 101.	15	Shri N. Ponrathnam 80, Sindhi Society, Chembur, Mumbai-400 071.
8	Shri Hemant Arunchandra Kapadia 25, Shantiniketan Colony, Nr. Shani Mandir, Aurangabad - 431 001.		



CAPACITY BUILDING INITIATIVE IN POWER SECTOR

External Training

- A six month course Post Graduate Diploma course in Electricity Regulation is conducted in collaboration with World Trade Institute at Mumbai. In the 8th batch of this course, 12 officers were nominated by the Commission.
- The Commission has deputed its officers for attending various training programmes on Power Markets, Tariff philosophy and practices, RPO Regulations, Open Access, Power Trading and Tariffs, etc in FY 2013-14 to ensure constant upgradation of knowledge.

Departmental Examination

The Commission conducted Departmental Examination for its officers and staff in July and August, 2013, for which 37 employees appeared.

ANNUAL ACCOUNTS AT A GLANCE

The Commission receives a token grant of Rs. 1 lakh from the Government of Maharashtra. Expenditure on the activities and the work of the Commission is met mainly from the Commission's receipts from Annual Licence Fees, Fees for Petitions under the MERC (Fees and Charges) Regulations, 2004 and interest on Fixed Deposits maintained with Nationalised Banks. The Receipts and Payment account for FY 2013-14 (Annualize by CAG) is at Annexure-II.

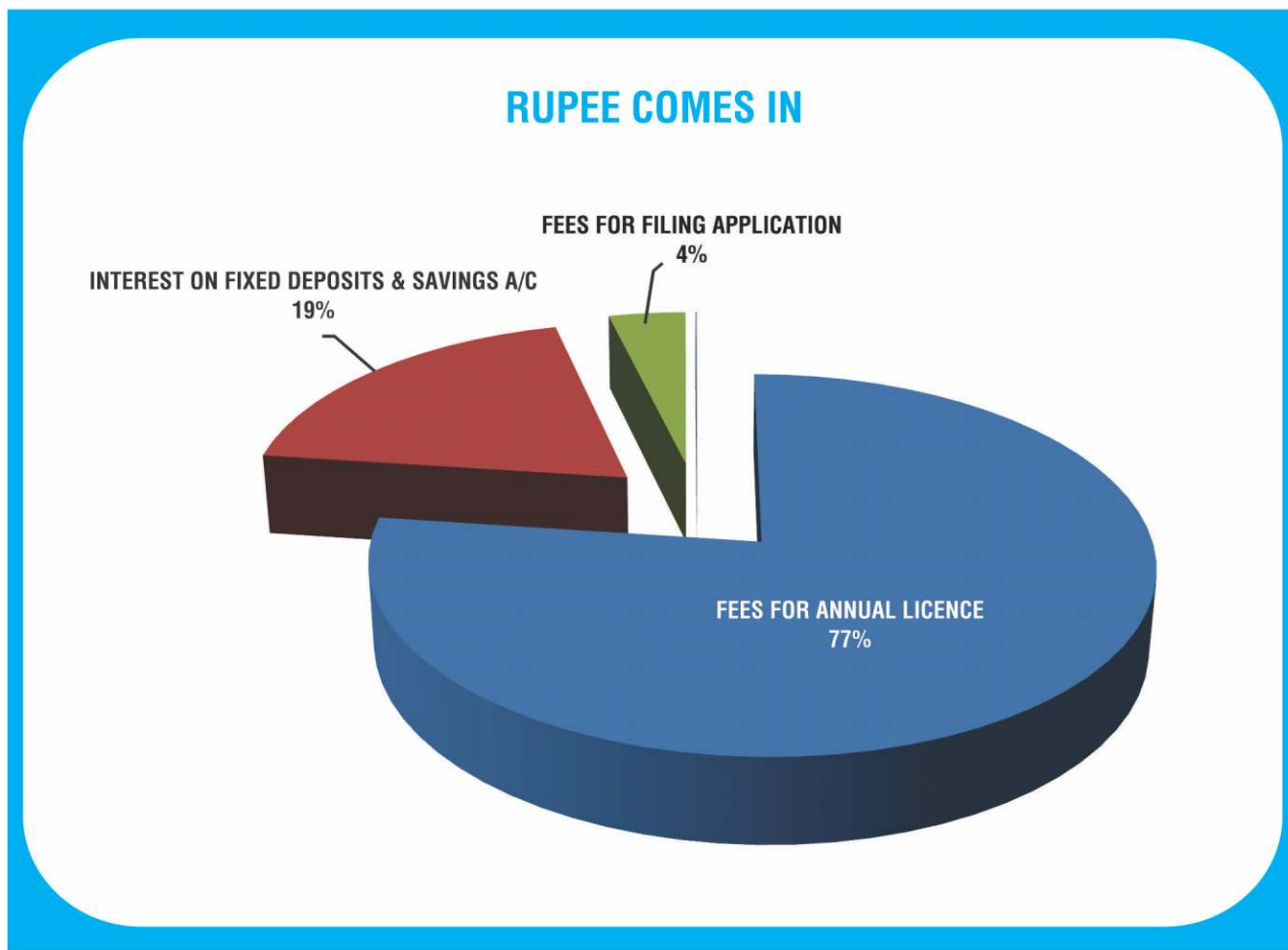
The Annual Licence Fees comprise the largest share (77%) of the total receipts, followed by interest on Fixed Deposits (19%). Expenses towards salary, rent, training, professional fees, etc. are met out of the annual receipts and the surplus generated is invested in Fixed Deposits.

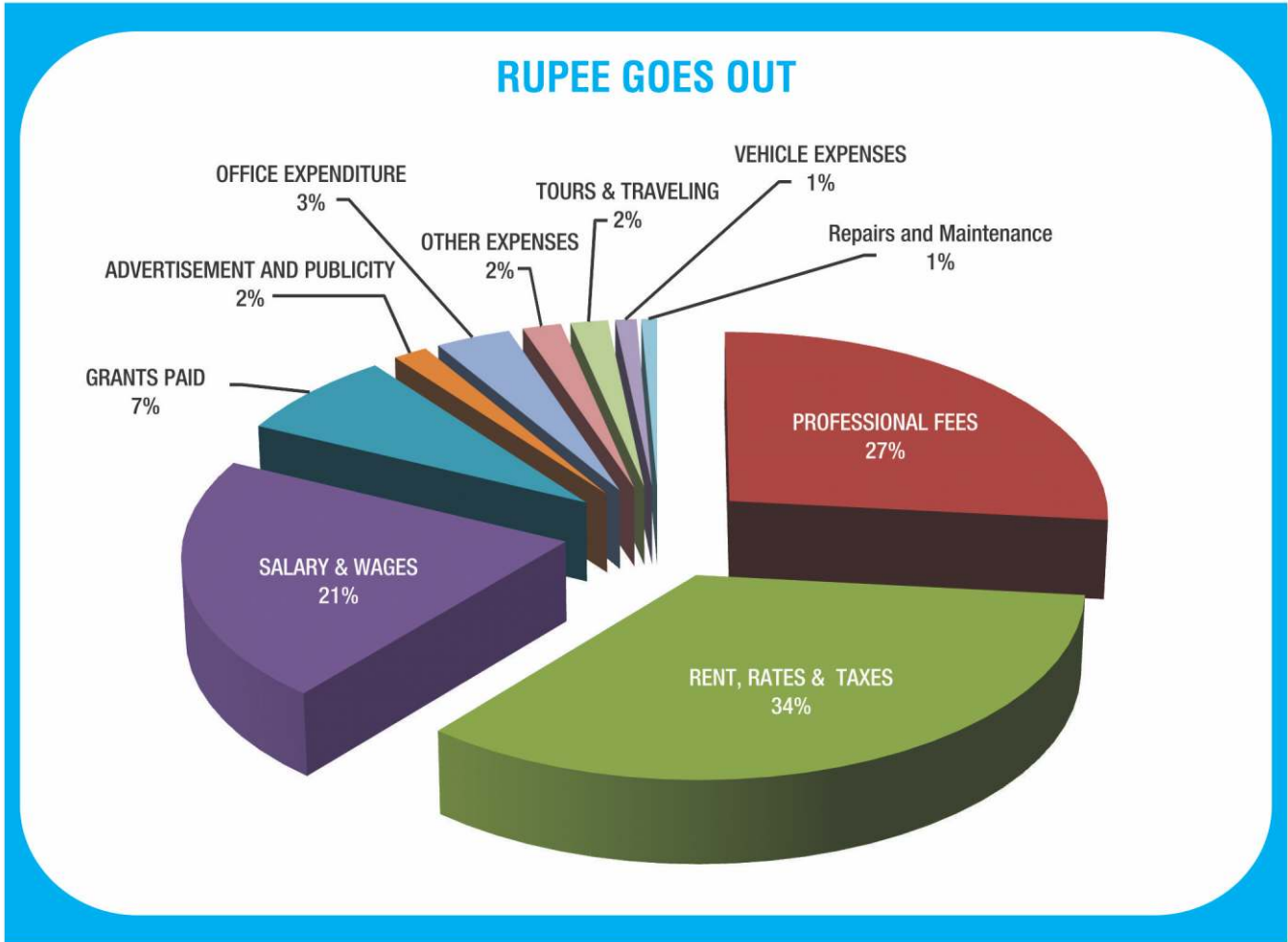
The largest component of expenditure is rent, rates and taxes (34%) paid to the World Trade Centre for the Commission's office space. The second largest component is professional fees paid to Consultants who assist and advise the Commission in its regulatory functions (27%), followed by salary and wages (21%).

The Commission also has two offices for the Ombudsmen at Mumbai and Nagpur. Their entire salary and other expenses are borne by the Commission, and constitute 8% of the total expenditure.

The total cumulative investment in Fixed as on 31 March, 2014 is Rs. 95.30 crore.

During FY 2013-14, total receipts were Rs. 49.78 crore and total payments were Rs. 19.31 crore. The net surplus of Rs. 30.47 crore has been invested in Fixed Deposits. The financial inflows and outflows are illustrated below.







ANNEXURE-I

Annexure I - List of orders issued by the Commission during FY 2013-14

ANNEXURE-I					
Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
1	Case No. 123 of 2012	5-Nov-12	25-Feb-13	2-Apr-13	Business Petition for Truing up for FY 2010-11 and FY 2011-12 under the provisions of MERC (Terms and Conditions of Tariff) Regulations, 2005.
2	Case No. MA No. 42 of 2013 in Case No. 107 of 2012 & 19 of 2012	22-Mar-13	1-Apr-13	2-Apr-13	Petition filed by Maharashtra State Electricity Distribution Co. Ltd. for applicability of ToD rebate beyond March 2013.
3	Case No. 124 of 2012	9-Nov-12	20-Feb-13	4-Apr-13	Petition filed by Reliance Infrastructure Limited - Distribution seeking Final True Up for FY 2010-11 and FY 2011-12.
4	Case No. 30 of 2013	25-Feb-13	18-Mar-13	17-Apr-13	Review Petition filed by BEST Undertaking regarding Order dated 26 December, 2012 in Case no. 100 of 2012, in the matter of Verification and Compliance of Renewable Purchase Obligations targets by BEST Undertaking for FY 2010-11 and FY 2011-12 as specified under MERC (RPO-REC) Regulations, 2010.
5	Case No. 135 of 2012	10-Dec-12	27-Dec-12	26-Apr-13	Complaint under Section 142 of the EA, 2003, against MSEDCL for non-compliance of Order dated 31.10.2012, passed by the Electricity Ombudsman, Mumbai in representation no.72 of 2012.
6	Case No. 7 of 2013	Suo-motu	3-Mar-13 1-Apr-13	26-Apr-13	Suo Motu Proceeding in regard to non-compliance of the Order dated 04th August, 2012 passed by CGRF, Amravati Zone in Complaint No. 17 of 2012, filed by M/s Vijay Oil Industries, Akola against MSEDCL.
7	Case No. 32 of 2013	1-Mar-13	12-Mar-13	30-Apr-13	Petition of MSEDCL for mechanism to recover additional amount payable to MSPGCL from its consumers and in the matter of Order dt 8.02.2013 in Case No. 77 of 2012.
8	Case No. 58 of 2012	7-Jun-12	2-Aug-12 13-Aug-12 2-Nov-12	3-May-13	Petition of Shri. Shivaji Vitthal Saste under Section 67 (4) of EA, 2003 challenging the alleged unlawful acts of MSETCL for laying down and placing extra-high voltage double circuit 400 kV electric power lines and erecting Tower No. 32 on the Petitioner's land, without issuing notice and paying any compensation to the Petitioner.
9	Case No. 3 of 2013	8-Jan-13	15-Jan-13 8-Feb-13	10-May-13	Petition filed by Reliance Infrastructure Ltd. under Regulation 13 of the MERC (Distribution Open Access) Regulations, 2005, seeking determination of Cross Subsidy Surcharge to be levied on Open Access consumers.
10	Case No. 56 of 2013	Suo-motu	Suo-motu	13-May-13	Suo motu Determination of Transmission Tariff for Intra-State Transmission System for FY 2013-14 to FY 2015-16 of the second MYT Control Period.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
11	Case No. 46 of 2012	11-May-12	22-Jun-12 3-Aug-12 11-Sep-12	13-May-13	Petition filed by Maha Co-Gen Green Power Producers Association for review of Suo-motu Order dated 30 March, 2012 in Case No. 10 of 2012, on determination of Generic Tariff for the third year of the first Control Period under Regulation 8 of the MERC (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2010.
12	Case No. 49 of 2012	9-May-12	22-Jun-12 3-Aug-12 11-Sep-12	13-May-13	Maharashtra Rajya Sahkari Sakhar Karkhana Sangh Ltd. for review of Suo-motu Order dated 30 March, 2012 in Case No. 10 of 2012, on determination of Generic Tariff for the third year of the first Control Period under Regulation 8 of the MERC (Terms and Conditions for Determination of Renewable Energy Tariff) Regulations, 2010.
13	Case No. 66 of 2012	12-Jul-12	22-Jun-12 3-Aug-12 11-Sep-12	13-May-13	Petition filed by Cogeneration Association of India for review of the Tariff Rate and Tariff Structure for non Fossil Fuel based Cogen Power Plants in Maharashtra.
14	Case No. 10 of 2013	29-Jan-13	8-Feb-13	14-May-13	Petition filed by M/s BOC India Ltd., seeking redressal against MSEDCL for availing open access on bilateral basis from coal based generator.
15	Case No. 47 of 2013	3-Apr-13	16-May-13	22-May-13	In the matter of Clarification / seeking directions on the applicability of additional Electricity Duty on Delayed Payment Charges & Interest on Arrears.
16	Case No. 19 of 2012 (Supplemental Order)	Suo-motu	Suo-motu	22-May-13	Petition of Maharashtra State Electricity Distribution Company Limited seeking Final True up for FY 2010-11, Aggregate Revenue Requirement of FY 2011-12 and FY 2012-13, Tariff Determination for FY 2012-13 and Revision in Schedule.
17	Case No. 13 of 2013	1-Feb-13	2-Apr-13 17-Apr-13	22-May-13	Petition filed by M/s Adarsh Hatchery & Farm Pvt. Ltd for non compliance of CGRF Kalyan Order No. K/E/585/693 dated 19.03.2012.
18	Case No. 14 of 2013	1-Feb-13	2-Apr-13 17-Apr-13	22-May-13	Petition filed by M/s Ideal Hatchery & Farm Pvt. Ltd for non compliance of Consumer Grievance Redressal Forum, Kalyan Order dated 19.03.2012.
19	Case No. 29 of 2013	25-May-13	18-Mar-13 3-May-13	22-May-13	Complaint under Section 142 of the EA, 2003, against MSEDCL for non-compliance of Order dated 15.12.2012, passed by the CGRF, Kalyan Zone, Kalyan.
20	Case No. 50 of 2013	9-Apr-13	13-May-13	23-May-13	Case No. 48 of 2013, Miscellaneous Application No. 7 of 2013 in Case No. 48 of 2013, Case No. 50 of 2013 and Miscellaneous Application No. 8 of 2013 in Case No. 50 of 2013.
21	Case No. 48 of 2013	5-Apr-13	13-May-13	23-May-13	Case No. 48 of 2013, Miscellaneous Application No. 7 of 2013 in Case No. 48 of 2013, Case No. 50 of 2013 and Miscellaneous Application No. 8 of 2013 in Case No. 50 of 2013.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
22	Case No. 119 of 2012	19-Oct-12	12-Dec-12 28-Jan-13 29-Apr-13	23-May-13	Complaint filed by Mayuresh Engineering Pvt Ltd., Kolhapur against MSEDCL, under Section 142 of EA, 2003 alleging non compliance of the Order dated 23 August, 2012 passed by Electricity Ombudsman (Mumbai).
23	Case No. 56 of 2013 (Corrigendum Order)	Suo-motu	Suo-motu	23-May-13	Suo motu Determination of Transmission Tariff for Intra-State Transmission System for FY 2013-14 to FY 2015-16 of the second MYT Control Period.
24	Case No. 41 of 2013	21-Mar-13	16-Apr-13	28-May-13	Petition filed by M/s Nagreeka Exports Ltd., seeking redressal against MSEDCL for availing open access through Indian Energy Exchange.
25	Case No. 43 of 2013	22-Mar-13	29-Apr-13	28-May-13	Petition filed by the Maharashtra State Power Generation Company Limited for review of its order dated 08 February 2013 in Case no 77 of 2012.
26	Case No. 20 of 2013	13-Feb-13	4-Apr-13	5-Jun-13	Review Petitions against Order dated 26 December, 2012 in Case No. 80 of 2012 for inclusion and allowance in favour of BEST the deficit of Transport Business of BEST over the period from FY 2004-05 to FY 2008-09.
27	Case No. 21 of 2013	13-Feb-13	4-Apr-13	5-Jun-13	Review Petitions against Order dated 26 December, 2012 in Case No. 80 of 2012 for inclusion and allowance in favour of BEST the deficit of Transport Business of BEST over the period from FY 2004-05 to FY 2008-09
28	Case No. 22 of 2013	14-Feb-13	6-Mar-13 16-Apr-13	5-Jun-13	Petition filed by BEST Undertaking for review of the Commission's Order dated 28 December, 2012 in Case No. 90 of 2012 in the matter of approval of BEST Undertaking's "Schedule of Charges" pertaining to charges for "Service disconnection on the request of consumer" and "Service shifting on the request of consumer" in the category of "Miscellaneous and General Charges".
29	Case No. 38 of 2012	23-Apr-12	16-May-12 4-Jul-12 8-Aug-12 25-Oct-12 27-Nov-12 10-Dec-12 1-Apr-13	5-Jun-13	The deliberate and wilful failure of the distribution licensee to make payments in terms of the Power Purchase Agreement dated 04.06.2010, including deliberate failure on the part of the Respondent to (a) Open the letter of credit in terms of Clause 8.4.1 of the PPA, and (b) Obtaining of Medium-Term Open Access by the Distribution Licence.
30	Case No. 177 of 2011	1-Dec-11	18-Feb-13	5-Jun-13	Petition filed by The Tata Power Company Ltd's Generation Business, for approval of Aggregate Revenue Requirement for FY 2011-12 and Multi Year Tariff petition for the second Control Period from FY 2012-13 to FY 2015-16.
31	Case No. 40 of 2013	19-Mar-13	16-Apr-13	10-Jun-13	Complaint filed by Flavex Aromats India Limited, Ambervet, Tal: Mulshi under Sections 55(3) and 142 of EA, 2003 against MSEDCL for non-compliance of the Commission's regulations & Tariff order in regards to the Electricity Consumers.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
32	Case No. 45 of 2013	21-Mar-13	16-Apr-13	10-Jun-13	Complaint filed by M/S. Callus Biotech Pvt. Ltd. A/P. Kandgaon Taluka- Karveer Dist. Kolhapur & M/S. Seema Biotech, A/P Talsande Taluka - Hatkanangle Dist. Kolhapur for non compliance of the order dated 29th January, 2013 passed by CGRF Kolhapur Zone.
33	Case No. 37 of 2013	14-Mar-13	5-Apr-13	12-Jun-13	Complaint filed by Smt Tarabai Dahake under Sections 43(3), 128, 129 and 130 of EA, 2003 for action against MSEDCL for not providing agricultural connection.
34	Case No. 141 of 2012	26-Dec-12	5-Apr-13	13-Jun-13	Petition filed by Reliance Infrastructure Limited's Transmission Business for approval of Aggregate Revenue Requirement (ARR) as per Multi Year Tariff (MYT) Principles for the Second Control Period from FY 2012-13 to FY 2015-16.
35	Case No. 61 of 2013	29-Apr-13	22-May-13 29-May-13	13-Jun-13	Petition filed by M/s U.P. Twiga Fiberglass Limited, seeking redressal against MSEDCL for availing open access through Indian Energy Exchange.
36	Case No. 01 of 2013	31-Dec-12	5-Apr-13	13-Jun-13	Petition filed by Reliance Infrastructure Limited for its generation business for approval of Annual Revenue Requirement (ARR) and determination of Tariff for MYT Second Control Period from FY 2012-13 to FY 2015-16.
37	Case No. 66 of 2013	9-May-13	29-May-13 5-Jun-13 12-Jun-13	26-Jun-13	Petition filed by M/s. Sharadashree Ispat Ltd. for seeking relief for not providing permission by MSEDCL for availing open access through IEX.
38	Case No. 179 of 2011	1-Dec-11	18-Feb-13	28-Jun-13	Petition filed by The Tata Power Company Limited- Distribution Business for approval of Aggregate Revenue Requirement for FY 2011-12 and Multi Year Tariff for the second Control Period (FY 2012-13 to FY 2015-16).
39	Case No. 53 of 2013	16-Apr-13	9-May-13 23-May-13	3-Jul-13	Petition filed by M/s Piaggio Vehicles Pvt. Ltd., seeking redressal against MSEDCL for availing open access through Indian Energy Exchange.
40	Case No. 63 of 2013	6-May-13	13-Jun-13	15-Jul-13	Petition filed by Maharashtra Biomass Energy Developers Association for review of the Order dated 22 March, 2013 in Case No. 6 of 2013.
41	Case No. 60 of 2013	29-Apr-13	28-May-13	15-Jul-13	Petition filed by Sou. Arunabai Shivsingh Pardeshi, seeking legal action under Section 67(4) , 142 and 149 of the EA, 2003 for the alleged non-compliance of the provisions of the EA, 2003 and Regulations made there under, and for non-payment of the compensation while laying down transmission line in view of the liberty granted to the Petitioner to move the Commission in Case No. 11 of 2012.
42	Case No. 88 of 2012	14-Aug-12	11-Oct-12 10-Dec-12 23-Jan-13 8-Feb-13 20-Feb-13	16-Jul-13	Petition filed by M/s. Kalika Steel & Alloys Pvt. Ltd. seeking clarification in respect of levy of additional electricity charges for HT-1 Express Feeder (Continuous Supply) category consumers in billing cycles.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
43	Case No. 118 of 2012	17-Oct-12	9-Nov-12 23-Nov-12 4-Apr-13 20-Apr-13 2-May-13	16-Jul-13	Petition filed by Maharashtra Veej Grahak Sanghatna for action under Sections 142 & 146 of EA 2003 against the Officers of MSEDCL for non-compliance of the Commission's directions in regard to the Electricity Consumers who consume electricity less than 300 Units per Month.
44	Case No. 35 of 2013	7-Mar-13	12-Mar-13 15-May-13 28-May-13	19-Jul-13	Petition filed by M/s. Bajaj Finserv Ltd. seeking clarification from MERC's RPO-REC Regulations, 2010 and CERC's REC Regulations 2010.
45	Case No. 76 of 2013	5-Jun-13	11-Feb-13 26-Jun-13	19-Jul-13	Petition of Vidarbha Industries Power Limited & Reliance Infrastructure Limited for approval of power purchase agreement of 300 MW from Unit-1 of Vidarbha Industries Power Limited pursuant to the Order dated 20 February, 2013 in Case No.02 of 2013 and Consequential Approval of the Consolidation Agreement under the provisions of Section 86 (1) (b) of EA, 2003 and Regulation 25 of MERC (MYT) Regulations, 2011.
46	Case No. 15 of 2012	17-Jan-12	13-Mar-13 15-May-13	22-Jul-13	Petition filed by Water Resources Department, (GoM) for approval of completion of first Stage of Bidding Process undertaken by the Petitioner for Private Sector Participation in the Development of Kodali Pumped Storage Scheme on Build Operate Transfer basis, procurement of power on long term basis, and initiation of second Stage of the Bidding Process under Case-1 Tariff based competitive bidding process.
47	Case No. 49 of 2013		13-Mar-13 15-May-13	22-Jul-13	Verification and Compliance of Renewable Purchase Obligation targets by Captive Users and Open Access Consumers for FY 2010-11 and FY 2011-12 as specified under MERC (Renewable Purchase Obligation, its compliance and Implementation of REC framework) Regulations, 2010.
48	Case No. 82 of 2013	17-Jun-13	22-Jul-13	6-Aug-13	Petition filed by Maharashtra Industrial Development Corporation under Sections 61, 62 & 86 of EA, 2003 in the matter of seeking certain clarification and for issuing directions to the Maharashtra State Electricity Distribution Company Limited (MSEDCL) to apply the tariff category HT IV to the petitioner & to issue all further bills for consumption of electricity as per HT IV Tariff category.
49	Case No. 84 of 2013	27-Jun-13	27-Jul-13	6-Aug-13	Petition filed by Reliance Infrastructure Ltd., in the matter of Regulations 7, 18 and 20 of MERC (Renewable Purchase Obligations, its Compliance and Implementation of REC Framework) Regulations, 2010, in respect of Renewable Purchase Obligation (RPO) target.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
50	Case No. 12 of 2013	31-Jan-13	21-Feb-13 22-May-13	7-Aug-13	Petition filed by Government of India, Department of Atomic Energy, Heavy Water Board for Long Term Open Access through ISTS instead of Short Term Open Access and consent to wheel the 17 MW Power from KAPS to Heavy Water Plant, Thal for captive use with banking provision.
51	Case No. 74 of 2013	30-May-14	5-Jul-13	7-Aug-13	Petition filed by The Tata Power Company Ltd's Generation Business seeking review of Order dated 1 November, 2012 in Case No. 40 of 2012.
52	Case No. 79 of 2012	8-Aug-12	1-Oct-12 2-Nov-12 27-Nov-12 2-Jan-13 12-Feb-13 22-May-13 27-Jun-13	7-Aug-13	Complaint filed by M/S.Kayegaon Paper Mills Ltd., seeking legal action against MSEDCL under Section 142 and 149 of EA, 2003, for the alleged violation of Order dated 8th September, 2006 in Case No. 70 of 2005 .
53	Case No. 57 of 2013	26-Apr-13	19-Jun-13	7-Aug-13	Petition filed by Venkateshwara Hatcheries Pvt. Ltd. (PDRD Division) seeking Proper Tariff Categorization of the units, which are involved in Research & Development in relation to Poultry / Hatchery and to apply LT/HT Agricultural Category and to stop improper Industrial and / or Commercial Tariff application by MSEDCL.
54	Case No. 31 of 2013	25-Feb-13	29-Apr-13 2-Jul-13 16-Jul-13	7-Aug-13	Complaint filed by Shri. S.Kumar Sundaram under Sections 87,88,139,140,142,146,149,150 and 151 of EA, 2003 against RInfra for non-compliance and violation of Act, Rules, Regulations and Commission's as well as IGR's directives.
55	Case No. 16 of 2013	8-Feb-13	6-Mar-13 22-May-13 12-Jun-13 15-Jun-13	13-Aug-13	Petition filed by M/s Kulkarni Power Tools Ltd for Grant of Open Access for self-use by amending/relaxing clause 3.1 of MERC (Distribution Open Access) Regulations, 2005 under Sections 2(47), 42(3), 86(c) & 86(e) of EA, 2003 .
56	Case No. 39 of 2012	23-Apr-12	16-May-12 4-Jul-12 8-Aug-12 25-Oct-12 10-Dec-12 3-Mar-13	13-Aug-13	Petition filed by Wardha Power Company Limited under Section 86 (1) (b) and 86 (1) (f) of the EA, 2003 in the matter of dispute between a Generating Company and the Distribution Licensee as a result of deliberate and wilful failure of the distribution licensee to make payments on account of change in law as per the terms of Power Purchase Agreement dated 04.06.2010.
57	Case No. 136 of 2012	Suo-motu	14-Jan-13 30-Jan-13 4-Apr-13 11-May-13	16-Aug-13	For implementation of Judgment dated 19 December, 2012 given by the ATE in the Appeals No. 225 of 2012, 226 of 2012, 230 of 2012, 264 of 2012 challenging the Commission's Order dated 16.08.2012 in Case No. 19 of 2012.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
58	Case No. 161 of 2011	23-Nov-11	9-Dec-11 6-Jan-12 25-Jan-12 15-Feb-12 24-Feb-12 18-May-12 5-Jul-12 21-Mar-13 25-Apr-13 26-Apr-13	16-Aug-13	Petition filed by M/s Wardha Power Company Limited against failure to grant Open Access under the provisions of the EA, 2003 read with Regulation 3 of the Maharashtra Electricity Regulatory Commission (Transmission Open Access) Regulations, 2005, Regulation 3 of the Maharashtra Electricity Regulatory Commission (Distribution Open Access) Regulations, 2005 and against abuse of dominant position under the provisions of the EA, 2003.
59	Case No. 69 of 2013	15-May-13	19-Jun-13	16-Aug-13	Petition filed by Reliance Infrastructure Ltd-Distribution for Review of Order in Case No. 124 of 2012 dated 04.04.2013 in the matter of Rlnfra truing up of FY 2010-11 and FY 2011-12.
60	Case No. 70 of 2013	13-May-13	1-Jul-13	16-Aug-13	Petition filed by The Tata Power Company Ltd's Transmission Business, for review of Order dated 30 March 2013 in Case No. 178 of 2011.
61	Case No. 83 of 2013	10-Apr-13	29-Jul-13	16-Aug-13	Appeal filed by Shri Madhukar Sheshrao Kale, against the order passed by the Electricity Ombudsman, Nagpur in Representation No. 71/20.
62	Case No. 27 of 2013	18-Feb-13	30-May-13	16-Aug-13	Petition filed by the Jaigad Power Transco Limited, for Truing up of Aggregate Revenue Requirement (ARR) for FY 2011-12 and for approval of ARR as per Multi Year Tariff Principles for second control period from FY 2012-13 to FY 2015-16.
63	Case No. 62 of 2013	3-May-13	28-May-13 26-Jul-13 6-Aug-13	16-Aug-13	Petition filed by Shri Murlidhar Tukaram Daundkar & 6 other for revision Petition along with application against the impugned Order passed by the Sub Divisional Magistrate under Section 68 of Electricity Act 2003, Sections 10 & 16 of Indian Telegraphs Act 1885 & Section 3 of Works of Licenses Rules, 2006 and application under Section 94(1) (b) of EA 2003 for discovery and demand of all relevant documents.
64	Case No. 24 of 2013	17-Oct-08	3-Apr-13 9-May-13 29-May-13 31-May-13 10-Jun-13	19-Aug-13	Petition filed by Maharashtra State Electricity Distribution Company Limited seeking adoption of Tariff for procurement of power under Case 1 Stage-I bid process.
65	Case No. 67 of 2013	13-Dec-12	31-May-13 2-Jul-13 19-Jul-13	20-Aug-13	Non compliance of Directions of MERC (Standards of Performance of Distribution Licensees, Period for Giving Supply and Determination of Compensation) Regulations, 2005 by MSEDCL.
66	Case No. 151 of 2011	21-Oct-11	11-Jul-13 29-Jul-13	20-Aug-13	Petition filed by M/s. Reliance Infrastructure Ltd (Distribution) seeking relief on account of certain issues affecting Reliance Infrastructure Limited (Distribution) and its financial viability.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
67	Case No. 68 of 2012 & MA No. 4 of 2013 in Case No. 68 of 2012	16-Jul-12	22-Aug-12 11-Oct-12 9-Nov-12 21-Dec-12 31-Dec-12 18-Jan-13 23-Jan-13	21-Aug-13	Petition filed by Adani Power Maharashtra Limited for adjudication of dispute under Section 86 of the EA, 2003 and for return of performance guarantee pursuant to the termination of PPA on 16 February, 2011.
68	Case No. 9 of 2013	29-Jan-13	6-Apr-13	22-Aug-13	Petition filed by Reliance Infrastructure Limited - Distribution (RInfra) seeking approval of Aggregate Revenue Requirement (ARR) and determination of Multi Year Tariff for Second Control Period (FY 2012-13 to FY 2015-16).
69	Case No. 89 of 2012	29-Aug-12	20-Sep-12 22-Oct-12 26-Nov-12 2-Apr-13 12-Jun-13 15-Jul-13 22-Jul-13	23-Aug-13	Petition filed by M/s. Urjankur Shree Datta Power Company Ltd. in the matter of a dispute between a Generating Company and a Distribution Licensee under Section 86(1)(f) of the EA, 2003.
70	Case No. 120 of 2012	19-Oct-12	23-Nov-12 15-Jan-13 21-Jan-13	23-Aug-13	Petition filed by Tata Power Company Limited (Distribution) for requirement of Transmission Outlets from RInfra Transmission System.
71	MA No. 3 of 2013 in Case No. 85 of 2010	24-Jan-13	11-Feb-13	23-Aug-13	Order dated 15 October, 2012 in Case No. 24 of 2012 for determination of Compensation/ Charges payable pursuant to Hon'ble APTEL's Judgment dated 16 December, 2011 in Appeal No. 39 of 2011.
72	Case No. 23 of 2013 & MA No. 10 of 2013 in Case No. 23 of 2013	4-Feb-13	12-Apr-13 9-May-13 13-May-13 27-Jun-13 23-Jul-13	23-Aug-13	Petition filed by Abhijeet MADC Nagpur Energy Private Limited (AMNEPL) Nagpur for Approval of Capital Expenditure and Determination of Tariff for Sale of Firm Power generated from one Unit of 61.5 MW of the power plant of AMNEPL AND Miscellaneous Application No. 10 of 2013 in Case No 23 of 2013: Application of AMNEPL for Determination of Interim Tariff for sale of firm power generated from one Unit of 61.5MW of the power plant of AMNEPL AND Intervention Application submitted by Maharashtra Airport Development Company Limited (MADC).
73	Case No. 7 of 2012	12-Jan-12	30-Jul-13	23-Aug-13	Petition filed by M/s. Rochem Green Energy Pvt. Ltd. for determination of Tariff for supply of electricity from 4.87 MW capacity Municipal Solid Waste Power Project to be set up at Aurangabad to the Distribution licensees in Maharashtra.
74	Case No. 134 of 2012	30-Nov-12	10-May-13	26-Aug-13	Petition filed by Maharashtra State Electricity Distribution Company Limited (MSEDCL) for approval of Multi Year Tariff Business Plan for the second Control Period from FY 2013-14 to FY 2015-16.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
75	Case No. 55 of 2013	12-Feb-13	19-Jun-13	26-Aug-13	Petition filed by Dr. N.D. Patil, Chairman, Maharashtra State Irrigation Federation for rectification of MERC Order dated 16 August, 2012 in Case No.19 of 2012.
76	Case No. 117 of 2012	17-Oct-12	14-Dec-12 13-Feb-13 25-Apr-13 26-Apr-13 24-May-13 29-May-13 3-Jul-13	28-Aug-13	Petition of Wardha Power Company Ltd. against imposition of Cross Subsidy Surcharge by MSEDCL on the Captive consumers of Wardha Power Company Ltd. availing Open Access.
77	Case No. 26 of 2013	14-Feb-13	14-Jun-13	28-Aug-13	Petition filed by Brihanmumbai Electric Supply and Transport Undertaking (BEST) for approval of Truing Up of the Aggregate Revenue Requirement for FY 2010-11 and FY 2011-12 and Multi Year Tariff for the second Control Period (FY 2012-13 to FY 2015-16).
78	Case No. 88 of 2013	17-Jun-13	6-Aug-13	28-Aug-13	Petition filed by Rice Millers Association & Hari Shellac Industries for extension of limit of connected load to 201 HP (187kVA) from existing limit of 107 H.P. on Low Tension 3 phase, 4 wire, system to Rice mills industrial connection in Gondia District.
79	Case No. 34 of 2013	7-Mar-13	12-Apr-13 12-Jun-13 22-Jul-13	28-Aug-13	Petition filed by Maharashtra State Electricity Distribution Company Limited (MSEDCL) for directing Maharashtra State Electricity Transmission Company Limited (MSETCL) (STU) to grant grid connectivity to 200 MW power evacuation from Warora Project of EMCO Energy ltd. directly through STU only.
80	Case No. 126 of 2012	20-Nov-12	24-Dec-12 31-Jan-13 15-Apr-13 5-Jun-13 22-Jul-13	30-Aug-13	Petition filed by M/s The Tata Power Company Limited Distribution Business for approval of Standby from 40 MW Lodhivali Power Plant.
81	Case No. 28 of 2013	22-May-13	24-Jun-13 16-Jul-13	3-Sep-13	Petition filed by MSPGCL for Implementation of ATE Judgment in Appeal No. 34 of 2012 preferred against MERC Order dated 22.12.2011 in Case No. 69 of 2011 on Determination of Final Tariff and Approval of ARR for FY 2010-11 and FY 2011-12 for Paras Unit# 4 and Parli Unit# 7 of MSPGCL and Implementation of ATE Judgment in Appeal No. 47 of 2012 preferred against MERC Order dated 30.12.2011 in Case No. 107 of 2011 on True Up of FY 2009-10 and Annual Performance Review (APR) for FY 2010-11 of MSPGCL.
82	Case No. 121 of 2012 and M.A. No. 6 of 2012 in Case No 121 of 2012	1-Nov-12	5-Dec-12 11-Feb-13 16-May-13 24-May-13	3-Sep-13	Petition seeking review of the Commission's Order dated 15 October, 2012 in Case No. 24 of 2012 filed by Mula Pravara Cooperative Society Ltd., for claiming compensation / charges for use of assets by MSEDCL.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
83	Case No. 44 of 2013	25-Mar-13	16-Jul-13	4-Sep-13	Petition filed by Maharashtra State Power Generation Company Limited's (MSPGCL's) Petition for determination of Capital Cost and Tariff of Khaperkheda Unit # 5 for FY 2012-13.
84	Case No. 95 of 2013	Suo-motu	Suo-motu	5-Sep-13	Suo-motu determination of supplemental charges of MSEDCL to give effect of other Orders.
85	Case No. 106 of 2013	16-Sep-13	27-Sep-13	7-Oct-13	Petition filed by Maharashtra State Electricity Distribution Co. Ltd. for applicability of ToD rebate beyond 30 September 2013.
86	Case No. 90 of 2013	19-Jul-13	26-Sep-13	9-Oct-13	Petition filed by the Tata Power Company Ltd. - Generation Business (TPC) for review of the MERC Order dated 5 June, 2013 in Case No. 177 of 2011 in the matter of TPC's Petition for truing up for FY 2011-12 and Multi Year Tariff Petition for the period from FY 2012-13 to FY 2015-16.
87	Case No. 89 of 2013	9-Jul-13	6-Aug-13	9-Oct-13	Petition filed by Shrinivas Engineering Auto Component Pvt. Ltd. for seeking redressal against MSEDCL for availing Open Access through IEX.
88	Case No. 94 of 2013	9-Jul-13	25-Sep-13	15-Oct-13	Complaint filed by M/s. Balbir Alloys Pvt. Ltd , Murbad under Sections 142 & 146 of the EA, 2003 (EA, 2003) against MSEDCL for non-compliance of Order dated 6 May, 2013 passed by CGRF, Kalyan Zone.
89	Case No. 116 of 2013	19-Sep-13	27-Sep-13	17-Oct-13	Petition filed by Shri Buland Iqbal Nihal Ahmed, Malegaon for Seeking extension of ToD Rebate, 250 Paise/Unit permanently to all the Low Tension and High Tension industrial consumers in the State during 22.00 hrs to 06.00 hrs. and giving extension to the existing Order dated 02.04.2013 till further Order be passed.
90	Case No. 73 of 2013	17-May-13	24-Jun-13	29-Oct-13	Petition for Issuing appropriate directives to MSEDCL regarding payment of outstanding bills/recovery of dues from MSEDCL to MSPGCL under Section 62, Section 86 clause 1 (f) and Section 181 of the Electricity Act 2003.
91	Case No. 75 of 2013	31-May-13	5-Jul-13 5-Aug-13 3-Oct-13	29-Oct-13	Petition filed by M/s. Tata Power Company Ltd. for giving a separate Tariff category for auxiliary power consumed by its wind farms.
92	Case No. 78 of 2013	5-Jun-13	16-Jul-13 26-Jul-13 7-Sep-13	29-Oct-13	Petition filed by MSPGCL for Approval of Addendum No.2 to PPA between MSPGCL and MSEDCL dated 1 April, 2009.
93	Case No. 107 of 2013	16-Sep-13	27-Sep-13	29-Oct-13	Petition filed by Maharashtra State Electricity Distribution Co Ltd. for determination of Cross Subsidy Surcharge in accordance with the Section 42 (2) and Section 86 (1) of the EA, 2003 and Regulation 13 of MERC (Distribution Open Access) Regulations, 2005.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
94	Case No. 92 of 2013	29-Jul-13	24-Sep-13 8-Oct-13	29-Oct-13	Petition filed by The Brihan Mumbai Electric Supply & Transport Undertaking (BEST) for approval of Power Purchase Agreement of 20 MW Solar Power between BEST & M/s Welspun Energy Maharashtra Pvt. Ltd.
95	Case No. 17 of 2013	12-Feb-13	2-May-13 13-Jun-13 1-Oct-13	30-Oct-13	Petition filed by MSEDCL for Passing on the cost of Renewable Energy Purchase to the Industries responsible for pollution and climate change.
96	Case No. 85 of 2013	Suo-motu	11-Jul-13 29-Jul-13 26-Sep-13	30-Oct-13	Suo-Motu Hearing in the matter of Review of Quarterly Progress Reports in Case No. 151 of 2011 submitted by Tata Power Company Limited - Distribution and Reliance Infrastructure Limited - Distribution.
97	Case No. 38 of 2013	15-Mar-13	15-Apr-13 3-Oct-13	31-Oct-13	Petition filed by M/s. Quadron Business Park Ltd. for taking on record deemed distribution licensee status and for issuing specific conditions of Distribution Licence applicable to M/s Quadron Business Park Ltd. thereby specifying area of supply and period of Licence.
98	Case No. 68 of 2013	16-Apr-13	30-May-13 1-Jul-13 25-Jul-13	9-Nov-13	Petition filed by Western Coalfields Limited for Elimination of 66 kV Voltage level at Matardevi, Sasti and Majri sub stations of Western Coalfields Limited, Nagpur and Order of MSEDCL for imposing penalty of electricity charges to be additionally paid as per Order of the Commission.
99	Case No. 86 of 2013	1-Jul-13	5-Aug-13 30-Oct-13	25-Nov-13	Petition filed by Shri Sudhir Budhay for seeking guidelines for connectivity to Solar generators below 1 MW.
100	Case No. 52 of 2013	16-Apr-13	31-Oct-13	25-Nov-13	Application of M/s. DM Corporation Private Limited for grant of Trading Licence in accordance with the MERC (Trading Licence Conditions) Regulations, 2004 TRADING LICENCE NO. 1 OF 2013 dated 25 NOVEMBER, 2013.
101	Case No. 72 of 2013	14-May-13	24-Jun-13 19-Jul-13	25-Nov-13	Petition filed by M/s. Basant Agro Tech (I) Ltd, for determination and payment of compensation under Section 67(4) of the EA, 2003 (EA, 2003) read with Rule 3(2) and Rule 13 of the Maharashtra Works of Licensee Rules, 2012.
102	Case No. 71 of 2013	14-May-13	24-Jun-13 19-Jul-13 30-Oct-13	25-Nov-13	Petition filed by Shashikant Chimanlalji Bharatia and Deepakkumar Chimanlalji Bharatia for determination and payment of compensation under Section 67 (4) of EA, 2003 read with Rule 3(2) and Rule 13 of Maharashtra Works of Licensee Rules, 2012.
103	MA No. 9 of 2013 in Case No. 46 of 2013	1-Apr-13	17-Apr-13 13-May-13	3-Dec-13	Interlocutory application filed by MSEDCL seeking determination of the preliminary issue of jurisdiction of the Commission on banking facility.
104	Case No. 109 of 2013	21-Aug-13	20-Nov-13	11-Dec-13	Petition filed by Shri Balkrishna Malhari Ghadage for non compliance of Interim Order dated 23.05.2013, passed by the CGRF Kolhapur.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
105	Case No. 108 of 2013	21-Aug-13	6-Mar-13	11-Dec-13	Petition filed by Shri Gurunath Siddappa Bijjaragi under section 56 (1), 142 of the EA, 2003, against MSEDCL for non compliance of Interim Order dated 17.07.2013, passed by the CGRF Kolhapur.
106	Case No. 19 of 2013	12-Feb-13	22-May-13 27-Jun-13 22-Jul-13	12-Dec-13	Petition of M/s Asahi India Glass Ltd. seeking redressal for not providing permission by MSEDCL for availing open access through Power Exchange(IEX).
107	Case No. 65 of 2013 and MA No. 13 of 2013 in Case No. 65 of 2013	7-May-13	29-May-13 24-Jun-13 19-Jul-13 31-Jul-13 20-Aug-13	19-Dec-13	Petition filed by Maharashtra State Electricity Distribution Company Limited for determination of tariff by bidding process for procurement of wind energy for FY 2013-14 within Maharashtra.
108	Case No. 58 of 2013	26-Apr-13	24-May-13 12-Jul-13 20-Nov-13	19-Dec-13	Complaint filed by Shri Mahendra J. Tardeja under Section 142, 146 and 149 of the EA, 2003 (EA 2003) and Regulation 17.18 and 22 of Maharashtra Electricity Regulatory Commission (Consumer Grievance Redressal Forum and Electricity Ombudsman) Regulation, 2006, against MSEDCL for giving punishment and imposing penalty for non compliance of Order of Hon'ble Electricity Ombudsman
109	Case No. 132 of 2013	27-Sep-13	21-Nov-13 11-Dec-13	19-Dec-13	Petition filed by Amaravati Power Transmission Company Limited (APTCL) for seeking approval for creating encumbrance on the assets of licensed business of APTCL for its own licensed business.
110	Case No. 159 of 2013	23-Oct-13	4-Dec-13	20-Dec-13	Petition filed by Tata Power Company Ltd for Cumulative fulfilment of Solar RPO target by FY 2015-16.
111	Case No. 161 of 2013	7-Oct-13	11-Dec-13	23-Dec-13	Complaint filed by M/s. Ruhatiya Spinners Pvt. Ltd., for non compliance by Superintending Engineer, MSEDCL, Akola, of an Order Passed by the CGRF, MSEDCL, Akola Zone read with Regulation 22 & 8.7 of MERC (Consumer Grievance Redressal Forum and Electricity Ombudsman) Regulations, 2006, under Sections 142, 146 and 149 of EA, 2003.
112	Case No. 167 of 2013	7-Nov-13	12-Dec-13	23-Dec-13	Complaint filed by Shri Vilasrao Narayanrao Jagtap under Section 142 of EA, 2003, for non compliance of provisions of Regulation No. 15 of MERC Electricity Supply Code and Other Conditions of Supply) Regulations, 2005.
113	Case No. 168 of 2013	7-Nov-13	12-Dec-13	23-Dec-13	Complaint filed by Shri.Tukaram Babu Mali under section 142 of the EA, 2003, against MSEDCL for non compliance of Provisions of Section 56 (1) of the EA, 2003
114	Case No. 5 of 2013	Suo-motu	31-Jan-13	24-Dec-13	Suo-Motu Hearing in the matter of written representations from various members of the public related with The Tata Power Company Limited - Distribution.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
115	Case No. 170 of 2013	14-Nov-13	19-Dec-13	24-Dec-13	Petition filed by MVGS seeking Punishment to MSEDCL for non-compliance of directions under section 142 and 146 of the EA, 2003 for contravention of FAC regulations and Application of Excess FAC on all the Consumers in the State.
116	Case No. 169 of 2013 & M.A. Nos. 5 and 12 of 2013	12-11-13	19-Dec-13	24-Dec-13	Petition filed by Sayagi U BA KHIN Memorial Trust (Vipassana International Academy) Seeking reclassification Of Tariff Category under HT- VI Residential for part of load related residential purpose and rest of load under HT IX (Public Service).
117	Case No. 166 of 2013	6-Nov-13	18-Dec-13	9-Jan-14	Petition filed by Brihan Mumbai Electric Supply and Transport Undertaking (BEST) for Review of Order dated 28.08.2013 in Case No. 26 of 2013 in the matter of BEST's Petition for Truing up of Aggregate Revenue Requirement for FY 2010-11 and FY 2011-12 and Multi Year Tariff for the Control Period from FY 2012-13 to FY 2015-16.
118	Case No. 8 of 2013	28-Jan-13	1-Apr-13 3-May-13 12-Jul-13 22-Jul-13 31-Jul-13 26-Aug-13 11-Sep-13	15-Jan-14	Petition for adjudication of dispute under 86(1)(f) of the EA, 2003 arising out of issues pertaining to obligation of seller to supply contracted capacity under provisions of Article 5 (sub Article 5.1.1) of PPA dated 4th June 2010 entered between RInfra and WPCL.
119	Case No. 128 of 2013	23-Sep-13	19-Dec-13	15-Jan-14	Petition filed by Maharashtra Eastern Grid Power Transmission Company Limited (MEGPTCL) for approval of its Business Plan for the second Control Period from FY 2013-14 to FY 2015-16.
120	Case No. 135 of 2013	30-Aug-13	8-Nov-13 11-Dec-13	16-Jan-14	Petition filed by M/s B.S.Channabasappa & Sons and M/s Shridevi trading company for seeking relief for not providing permission by MSEDCL for availing Open Access in favour of M/s Inorbit Malls (I) Pvt. Ltd.
121	Case No. 152 of 2013	24-Sep-13	11-Dec-14	16-Jan-14	Petition filed by M/s Ajanta Limited for seeking relief for not providing permission by MSEDCL for availing Open Access in favour of M/s Empire Malls Pvt. Ltd.
122	Case No. 164 of 2013	29-Oct-13	7-Jan-14	17-Jan-14	Petition filed by Wardha Power Company Ltd., under sections 142 and 146 of the Electricity Act,2003 for non- compliance of orders/directions given by this Commission in the Order dated 28 August, 2013.
123	Case No. 91 of 2013	24-Jul-13	17-Oct-13	17-Jan-14	Petition filed by Vidarbha Industries Power Limited (VIPL) and Reliance Infrastructure Limited for determination of provisional Tariff for VIPL's Butibori Power Plant of 600 MW for FY 2014-15 and FY 2015-16.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
124	Case No. 51 of 2013	15-Apr-13	29-Apr-13 12-Jun-13 30-Jun-13 20-Aug-13	3-Feb-14	Petition filed by M/s. Adani Power Maharashtra Limited under Section 86(1)(f) of the Electricity Act 2003 seeking relief from MSEDCL for alleged threat of disconnection of power supply along with other grievances.
125	Case No. 83 of 2012 & MA No. 5 of 2012 and MA No. 2 of 2013		10-Oct-12 21-Nov-12 12-Dec-12 28-Jan-13 3-Apr-13 3-May-13 5-Jul-13 5-Aug-13 15-Oct-13	5-Feb-14	Petition filed by M/s Crompton Greaves Limited seeking clarification of the Commission's Order dated 24 May, 2010, in Case No. 62 of 2009 and seeking consequential directions thereto and in violations of the provisions of the EA, 2003 and the Terms and Conditions of appointment of Distribution Franchise pursuant to the selection through competitive bidding.
126	Case No. 39 of 2013	18-Mar-13	29-Oct-13	13-Feb-14	Petition for Truing up for FY 2011-12, Annual Performance Review of FY 2012-13 and Aggregate Revenue Requirement for the MYT Second Control Period from FY 2013-14 to FY 2015-16 of Maharashtra State Electricity Transmission Company Limited (MSETCL).
127	Case No. 36 of 2013	13-Mar-13	15-Apr-13 6-Aug-13	17-Feb-14	Petition of Smt. Jyoti Divekar challenging the Order passed by the District Collector, Jalna denying jurisdiction for removal of proposed Transmission tower through the land of the Petitioner.
128	Case No. 7 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order No.90 passed on 3 September, 2013 by the District Collector, Aurangabad as per provisions under Rule 13(2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G. R. No. 0210/ pk. 29 / Urja 4 dated 1 November, 2010.
129	Case No. 6 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order No.89 passed on 3 September, 2013 by the District Collector, Aurangabad as per provisions under Rule 13(2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G. R. No. 0210/ pk. 29 / Urja 4 dated 1 November, 2010.
130	Case No. 12 of 2014	3-Jan-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order passed by District Collector, Aurangabad on 3 September 2013 in Appeal No. 88 under Rule 13 (2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G.R. No.0210 /pk.29/ Urja 4 dated 1 November, 2010.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
131	Case No. 11 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking for revision to Order passed by District Collector, Aurangabad on 3 September 2013 in Appeal No. 91 under Rule 13 (2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G.R. No.0210 /pk.29/ Urja 4 dated 1 November, 2010.
132	Case No. 10 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order passed by District Collector, Aurangabad on 3 September 2013 in Appeal No. 92 under Rule 13 (2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G.R. No.0210 /pk.29/ Urja 4 dated 1 November, 2010.
133	Case No. 9 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order passed by District Collector Aurangabad on 3 September 2013 in Appeal No. 87 under Rule 13 (2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G.R. No.0210 /pk.29/ Urja 4 Dated 1 November, 2010.
134	Case No. 8 of 2014	2-Dec-13	5-Feb-14	26-Feb-14	Petition filed by MSETCL before the Commission seeking revision to Order No. 56 passed by District Collector, Aurangabad on 12 August , 2013 under Rule 13 (2) of the Maharashtra Electricity Work of Licensees Rules, 2012 read with Govt. of Maharashtra G.R. No.0210 /pk.29/ Urja 4 dated 1 November, 2010.
135	Case No. 192 of 2013	19-Dec-13	5-Feb-14	26-Feb-14	Petition filed by Shri. Kisan Lala Bramhanath & Ten other land owners before the Commission under Section 142 ,146 and Section 67 (5) of the EA, 2003 and Maharashtra Electricity Work of Licensees Rules, 2012, Rule 3(3) and 13(2), seeking compliance by MSETCL and enhancement of compensation awarded by District Collector, Aurangabad vide its Order dated 03 September, 2013 .
136	Case No. 191 of 2013	19-Dec-13	5-Feb-14	26-Feb-14	Petition filed by Shri Ramchandra Asaram Jinwal and 2 others before the Commission under Section 142, 146 and Section 67(5) of the EA, 2003 and Maharashtra Electricity Work of Licensees Rules, 2012, Rule 3(3) and 13(2) seeking compliance by MSETCL and enhancement of compensation awarded by District Collector, Aurangabad vide its Order dated 03 September, 2013 .
137	Case No. 54 of 2013	17-Apr-13	27-Aug-13	3-Mar-14	Petition filed by Maharashtra State Power Generation Company Ltd (MSPGCL) for approval of final true-up for FY 2011-12, Annual Performance Review for FY 2012-13 and Multi Year Tariff for FY 2013-14 to FY 2015-16.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
138	Case No. 38 of 2014 (INTERIM ORDER)	27-Jan-14	28-Feb-14	3-Mar-14	Application of Maharashtra State Electricity Distribution Company Ltd. seeking interim financial relief in the matter of Truing up for FY 2011-12 and FY 2012-13, carrying cost for delayed approvals, revision in cross subsidy surcharge and additional energy charge for recovery thereof.
139	Case No. 35 of 2014	15-Jan-14	5-Feb-14 11-Feb-14	5-Mar-14	Petition filed by Wardha Power Company Ltd. Under Regulation 92, 93 & 94 of MERC (Conduct of Business) Regulations, 2004 for clarification of the Order dated 15.01.2014 in Case No. 08 of 2013.
140	Case No. 181 of 2013	Suo-motu	4-Feb-14	6-Mar-14	Suo-motu proceeding for Verification and Compliance of Renewable Purchase Obligation targets of BEST cumulatively for three years i.e. FY 2010-11, FY 2011-12 & FY 2012-13, as specified under MERC (RPO-REC) Regulations, 2010.
141	Case No. 182 of 2013	Suo-motu	4-Feb-14	6-Mar-14	Suo-Motu proceeding for Verification and Compliance of Renewable Purchase Obligation targets of TPC-D cumulatively for three years i.e. FY 2010-11, FY 2011-12 & FY 2012-13, as specified under MERC (Renewable Purchase Obligation, its compliance and Implementation of REC framework) Regulations, 2010.
142	Case No. 183 of 2013	Suo-motu	4-Feb-14	6-Mar-14	Suo Motu Proceedings for Verification and Compliance of Renewable Purchase Obligation targets by Reliance Infrastructure Ltd - Distribution Business cumulatively for three years i.e. FY 2010-11, FY 2011-12 and FY 2012-13 as specified under MERC (RPO-REC) Regulations, 2010.
143	Case No. 178 of 2013	26-Nov-13	25-Feb-14	7-Mar-14	Petition filed by MSLDC for approval of Budget of Cost of Operations for FY 2014-15
144	Case No. 180 of 2013	Suo-motu	4-Feb-14	12-Mar-14	Suo-Motu Proceedings for Verification and Compliance of Renewable Purchase Obligation targets by Maharashtra State Electricity Distribution Co. Ltd. for FY 2012-13 as specified under MERC (RPO-REC) Regulations, 2010.
145	Case No. 151 of 2013	16-Aug-13	26-Feb-14	12-Mar-14	Complaint filed by M/s Balbir Alloys Private Limited under section 142, 146 of the EA, 2003 against MSEDCL for non compliance of Order dated 29 July,2013,passed by the CGRF Kalyan Zone, Kalyan.
146	Case No. 140 of 2013	11-Oct-13	20-Feb-14	18-Mar-14	Petition filed by M/s Shri Charbhuj Sales Corporation, for seeking relief in the matter of effective date of open access permission, granted by MSEDCL to M/s. Nyati Hotels & Resort Pvt. Ltd.
147	Case No. 54 of 2013 (CORRIGENDUM ORDER)	Suo-motu	Suo-motu	19-Mar-14	CORRIGENDUM ORDER: Petition filed by Maharashtra State Power Generation Company Ltd (MSPGCL) for approval of final true-up for FY 2011-12, Annual Performance Review for FY 2012-13 and Multi Year Tariff for FY 2013-14 to FY 2015-16.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
148	Case No. 34 of 2014	20-Jan-14	11-Feb-14	26-Mar-14	Petition filed by Wardha Power Company Limited, under Section 94 (1) (f) of the EA, 2003 and Regulation 85 of MERC (Conduct of Business) Regulations, 2004 for Review of Order dated 17 January, 2014 in Case No. 164 of 2013.
149	Case No. 144 of 2013	14-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petition filed by Vidarbha Industries Association (VIA) under Section 142 and 146 for contravening Section 45, and 62 (3) of the EA, 2003, Commission's Order in Case No.95, 28 and 44 of 2013 and Regulation 3.4 of Supply Code Regulations.
150	Case No. 171 of 2013	15-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petition filed by Thane Belapur Industries Association for Reviewing of MERC Order dated 05.09.2013 in Case No. 95 of 2013 and seeking clarifications on the Order and other Orders and directions including the MSEDCL commercial circular No. 209 of 07.09.2013.
151	Case No. 184 of 2013	2-Dec-13	8-Jan-14 4-Mar-14	27-Mar-14	Petition filed by M/s. Eurotex Industries and Exports Ltd for penalizing MSEDCL under Section 142 and 146 for contravening Section 45, Section 62(3) of the Electricity Act, 2003 and Commission's Order in Case Nos.95, 28 and 44 of 2013.
152	Case No. 110 of 2013	16-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013
153	Case No. 111 of 2013	19-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
154	Case No. 112 of 2013	19-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
155	Case No. 113 of 2013	19-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
156	Case No. 114 of 2013	19-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
157	Case No. 115 of 2013	19-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
158	Case No. 122 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
159	Case No. 123 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
160	Case No. 124 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
161	Case No. 125 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013
162	Case No. 126 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
163	Case No. 127 of 2013	23-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
164	Case No. 131 of 2013	27-Sep-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
165	Case No. 136 of 2013	9-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
166	Case No. 137 of 2013	9-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
167	Case No. 146 of 2013	17-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
168	Case No. 147 of 2013	17-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
169	Case No. 148 of 2013	17-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the Petitioners given below, under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.
170	Case No. 149 of 2013	17-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petitions filed by the listed Petitioners under Section 142 of the EA, 2003 against MSEDCL for violating the MERC Order dated 5 September, 2013 in Case No.95 of 2013.



Sr. No.	Case No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
171	Case No. 185 of 2013	29-Nov-13	13-Feb-2014	27-Mar-14	Petition filed by Maharashtra State Electricity Distribution Co Ltd for determination of Cross Subsidy Surcharge in accordance with the Section 42(2) and Section 86(1) of the Electricity Act,2003 and Regulation 13 of MERC(Distribution Open Access)Regulations,2005.
172	Case No. 3 of 2014	29-Nov-13	13-Feb-14	27-Mar-14	Petition filed by M/s Uttam Galva Steels Limited for reimbursement of transmission charges levied by the Maharashtra State Electricity Transmission Company Ltd. acting / officiating as the State Load Dispatch Centre on the sale of power from January, 2011 to May, 2012 on the Petitioner.
173	Case No. 40 of 2014	24-Jan-14	6-Mar-14	27-Mar-14	Petition filed by Shri Ashok Pandharinath Shinde & Shri Sudam Devrao Shinde before the Commission for non-compliance by MSETCL of Sections 67, and 68 of the Electricity Act , 2003 read with Maharashtra Electricity Works of Licensees Rules, 2012, while erection of the transmission line towers on their land . The Petitioners also seeking the revision to the Order passed by the District Collector, Jalna on 24 January, 2013, and enhancement in the compensation determined by the District Collector, Jalna and action against MSETCL as per Sections 142 & 146 of the EA, 2003.
174	Case No. 158 of 2013	21-Oct-13	8-Jan-14 4-Mar-14	27-Mar-14	Petition filed by M/s. Pudumjee Pulp and Paper Mills Ltd., Pune seeking clarification of the Commission's Order dated 5 September, 2013 in Case No. 95 of 2013 which allowed MSEDCL to recover the approved expenses of MSPGCL from consumers of MSEDCL and directions including the MSEDCL Commercial Circular No. 209 dated 7 September, 2013.
175	Case No. 05 of 2014	6-Jan-14	4-Mar-14	27-Mar-14	Petition filed by Jawahar Shetkari Sahakari Soot Girani Limited against MSEDCL in the matter of protest for recovery of additional amount in the energy bill as per Order in Case No.28 of 2013, Case No.44 of 2013 and Case No.95 of 2013.
176	Case No. 39 of 2014	30-Jan-14	6-Mar-14	27-Mar-14	Petition filed by Shri Tukaram Shankar Narwade, seeking compensation for damage caused by PGCIL while erection of towers of the transmission line on his land as per Section 12(2) and 12(3) of the Indian Electricity Act, 1910 and under Section 67 of the EA, 2003 read with Works of Licensees Rules, 2006 and the Maharashtra Electricity Works of Licensees Rules, 2012.
177	Case No. 04 of 2014	30-Dec-13	12-Mar-14	27-Mar-14	Petition filed by M/s. NRC Limited for seeking action against MSEDCL for Non-Compliance of Order of CGRF dated 29.10.2013 in Case No. K/E/732/867 of 2013.
178	Case No. 139 of 2013	10-Oct-13	11-Mar-14	27-Mar-14	Petition filed by M/s. Butibori Manufacturer's Association seeking Review of Order dated 26 August, 2013 in Case No. 134 of 2012 for approval of MSEDCL's MYT Business Plan for the Second Control Period from FY 2013-14 to FY2015-16.



Sr. Case No. No.	Date of Petition Submission	Date of Hearing	Date of Order	Subject
179 Case No. 138 of 2013	10-Oct-13	13-Mar-14	27-Mar-14	Petition filed by for seeking directions against the MSEDCL, not to disconnect electricity supply of the agricultural consumers within the state of Maharashtra, in view of direction given by the Hon'ble High Court as per Order dated 08.02.2013 in Public Interest Litigation No. 44/2012.



ANNEXURE-II

RECEIPTS & PAYMENTS ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2014

RECEIPTS	2013-14 Rs.	2012-13 Rs.	PAYMENTS	2013-14 Rs.	2012-13 Rs.
OPENING BALANCE	716,037,433.57	573,588,305.07	EXPENSES		
(a) Cash on Hand	67,902.00	29,690.00	(a) Establishments Expenses	39,163,154.00	32,912,789.00
(b) Bank Balances (SBI)			(i) Pay & Allowances of Chairman & Members & Secretary Of Commission	5,649,258.00	2,679,706.00
(i) In Current A/C			(ii) Pay & Allowances of Officers & Staff	24,981,105.00	23,352,081.00
(ii) in Deposit A/C	688,596,604.00	571,375,317.00	(iii) Bonus & Honorarium		
(iii) Savings A/C	27,372,927.57	2,183,298.07	(iv) Overtime Allowances	520,438.00	420,321.00
GRANTS RECEIVED	180,000.00	-	(v) Medical & Health Care facilities	558,352.00	423,779.00
(a) Grants from GoM	180,000.00	-	(vi) Any Other		
(b) From Other Sources (Details)			Resident Rent for Member	1,070,000.00	102,500.00
Grants for Capital Expenditure			Salary reimbursed to BEST Employees		
Grants for Revenue expenditure			Leave Travel Concession	-	54,262.00
INCOME ON INVESTMENTS FROM			Peon Allowances	480,000.00	703,770.00
(a) Earmarked / Endow. Funds	-	-	Incentives	297,600.00	15,000.00
(b) Own Funds (Other Investments)	-	-	Other Allowances (Tel. & Periodical)	320,250.00	481,437.00
TO RECEIPTS OF THE COMMISSION	442,278,141.00	353,771,100.00	(vii) Contribution to P F	2,422,766.00	1,757,777.00
(a) Fees charged by the Commission			(viii) Contribution to any other Fund		
(i) Fees for Initial License	500,000.00	-	(ix) Staff Welfare	520,857.00	453,313.00
(ii) Fees for Annual Licenses	421,751,776.00	334,119,000.00	(x) Expenses on Employees retirement & terminal benefits		234,788.00
(iii) Fees for Trading Licenses	-	-	(xi) Stipendiary Regulatory Analyst Exp.	2,342,528.00	2,234,055.00
(iv) Fees for RTI	983.00	1,674.00	(b) OTHER ADMINISTRATIVE EXPENSES	158,424,602.50	213,733,184.50
(v) Fees for Documents	5,010.00	13,841.00	(i) Purchases		
(vi) Fees for APR	1,500,000.00	-	(ii) Cartages & Carriage Inwards		
(vii) Fees for Inspection	302.00	-	(iii) Electricity & Power	1,058,110.00	889,814.00
(viii) Fees for Filing Application	15,919,570.00	19,594,250.00	(iv) Water Charges		
(ix) Fees for Recruitment Application	500.00	42,335.00	(v) Insurances		
(x) Fees for Annual Tariff Review	1,100,000.00	-	(vi) Repairs & Mainte. & Renovation	2,058,230.00	2,171,483.00
(xi) Fees for Determination of Tariff	1,500,000.00	-	(vii) Rent Rates & Taxes	66,211,290.00	67,588,083.00
(b) Interest Received	76,597,303.91	55,140,899.00	(viii) Vehicles Running & Maintenences	801,656.00	398,581.00
(i) On Bank deposits	76,597,303.91	55,140,899.00	(ix) Postage Tel. & Communication	416,103.00	496,547.00
(ii) On Loans , advances to employees etc.	-	-	(x) Printing & Stationery	1,056,703.00	1,017,406.00
(c) Other Income	91,501.00	543,383.00	(xi) Travelling & Conveyance		
(i) Miscellaneous Receipts	91,501.00	543,383.00	Foreign Travel	522,822.00	798,409.00
(d) Investments	-	-	Domestic Travel	2,709,839.00	1,363,934.00
(i) to face value of investments encashed	-	-	Conveyance	133,256.00	102,600.00
(ii) Interest on investments	-	-	(xii) Expenses on Seminar/ Workshops	3,680.00	18,296.00
			(xiii) Training Course Expenses	1,607,328.00	3,721,843.00
			(xiv) Subscription expenses	700,000.00	733,000.00
			(xv) Expenses on Fees		
			(xvi) Auditors remuneration	47,206.00	58,719.00
BALANCE C/F	1,235,184,379.48	983,043,687.07	BALANCE C/F	197,587,756.50	246,645,973.50

RECEIPTS	2013-14 Rs.	2012-13 Rs.
BALANCE B/F	1,235,184,379.48	983,043,687.07
RECOVERY OF ADVANCES		
FROM STAFF	1,735,925.00	1,701,703.00
(i) House building advances	40,260.00	37,969.00
(ii) Motor Car/ Personal computer advance/Scooter / Motor cycle advances	45,910.00	31,600.00
(iii) Other Advances	-	-
Loan Installment		27,600.00
Advances for Expenses	1,589,755.00	1,569,284.00
Advances against Salary	-	-
(iv) Festival Advances	60,000.00	35,250.00
RECOVERY OF CONTIGENT ADVANCES	-	-
(i) Advance To PWD	-	-
(ii) Advance to Supplies	-	-
(iii) Other Advance	-	-
TO OTHER DEPOSITS	2,937,527.00	450,000.00
(a) Security Deposit	1,413,362.00	250,000.00
(b) Earnest Money Deposit	115,000.00	200,000.00
(c) Any other Deposit		
Telephone Deposit	-	-
Other Deposits	1,409,165.00	-
TO REMITANCES RECEIPTS	18,751,628.00	23,232,155.00
(a) Recovery from Deputationists		-
(b) License Fees	39,416.00	39,764.00
(c) Income Tax (TDS)	15,907,709.00	20,741,428.00
(d) Surcharge	-	-
(e) Sales Tax	-	-
(f) Central Government Health Scheme	-	-
(g) Postal life insurance	-	-
(i) Any other		
General Provident Fund	430,000.00	265,894.00
Group Insurance Scheme	16,320.00	15,360.00
Profession Tax	113,000.00	107,700.00
MERC Employees PF Share	2,152,258.00	1,793,309.00
Quarter Rent	16,975.00	26,208.00
House Rent Allowance	-	156,705.00
Central Provident Fund	25,397.00	85,787.00
CM Relief Fund	50,553.00	-
REIMBURSEMENT AND REFUND		
AGAINST EXPENSES	239,822.00	2,934,537.00
(i) Professional Fees	3,253.00	341,227.00
(ii) Office Expenditure	77,208.00	159,316.00
(iii) Tours & Travelling	35,971.00	177,914.00
(iv) Rent, Rates & Taxes	-	1,450,515.00
(v) Other Expenses	107,506.00	805,565.00
(vi) Advertisement Expenses	15,884.00	-
BALANCE C/F	1,258,849,281.48	1,011,362,082.07

PAYMENTS	2013-14 Rs.	2012-13 Rs.
BALANCE B/F	197,587,756.50	246,645,973.50
(xvii) Hospitality Expenses	-	-
(xviii) Professional Charges	71,343,118.00	124,819,754.00
(xix) News papers / Periodicals	45,567.00	47,610.00
(xx) Irrevacable balances written off		
(xxi) Advertisement & Publicity	3,468,076.00	2,612,615.00
(xxii) Others		
Bank Charges	15,109.50	53,835.50
Office Expenses	1,448,145.00	1,519,280.00
Rental for Equipment	408,436.00	347,279.00
Consumable Office Equipment		
Vehicle Lease Rental	1,073,156.00	767,556.00
Public Hearing Expenses	829,252.00	1,948,617.00
Meeting Expenses	1,496,954.00	943,891.00
Internet Expenses	623,997.00	547,825.00
Web site Epenses	15,500.00	57,089.00
Computer Expenses	60,039.00	157,111.00
Misc Expenses	360,077.00	552,007.00
(xxiii) Reco Adjustment A/c	-89,047.00	
FEES REFUNDED	-	-
INVESTMENTS & DEPOSITS MADE	4,522,419.00	9,438,445.00
(a) Investments		
(i) Out of Earmarked / Endown Funds		
(ii) Out Of Own fund		
(b) Deposits		
(i) Security Deposits	201,250.00	6,358,535.00
(ii) Earnest Money Deposits		1,050,000.00
(c) Advance to Suppliers	4,321,169.00	2,029,910.00
ADVANCE TO STAFF	1,974,071.00	2,224,511.00
(i) House building advances		22,910.00
(ii) Motor Car/ Personal computer advance/Scooter / Motor cycle advances	90,000.00	3,600.00
(iii) Festival Advances	50,000.00	70,000.00
(iv) Other Advances		
Loan Instalment		
Advance for Expenses	1,834,071.00	2,128,001.00
Advance against Salary		
RECOVERY OF CONTIGENT		
ADVANCES		
(i) Advance To PWD		
(ii) Advance to Supplies		
(iii) Other Advance		
Refund Of Fees		
BALANCE C/F	204,084,246.50	258,308,929.50

RECEIPTS	2013-14 Rs.	2012-13 Rs.	PAYMENTS	2013-14 Rs.	2012-13 Rs.
BALANCE B/F	1,258,849,281.48	1,011,362,082.07	BALANCE B/F	204,084,246.50	258,308,929.50
RECOVERY OF FIXED ASSETS	228,565.00		OTHER REMITTANCES	20,808,841.00	23,002,345.00
(a) Land			(a) GPF/CPF	457,922.00	199,220.00
(b) Building			(b) License Fees		45,700.00
(c) Furniture & Fixtures			(c) Income Tax (TDS)	17,942,356.00	20,361,248.00
(d) Machinery & Equipments			(d) Central Government Health Scheme		
(e) Motor Vehicles			(e) Postal life insurance		
(f) Books & Periodicals	700.00		(f) GIS	15,960.00	13,200.00
(g) Capital Work In Progress			(g) Any Other Recoveries		
(h) Any Other			General Provident Fund		210,894.00
Office Equipment	4,300.00		Loan Recovery Payment		6,600.00
Interior Renovation			Profession Tax	114,900.00	97,400.00
Computers	223,565.00		MERC Employees PF Contributions 2,	141,083.00	1,598,547.00
Telephone Instruments			Quarter Rent	19,159.00	24,024.00
EPBX System			House Rent Allowance		445,512.00
Electrical Installation			CM Relief Fund	50,553.00	
			HBA	27,492.00	
			Housing License Fee	39,416.00	
			CONTRIBUTIONS	15,529,066.00	12,533,000.00
			(a) Pension & Gratuity Fund	897,066.00	
			(b) Leave Salary & pension Contribution		
			(c) Other Contribution		
			Grants To Ombudsman	14,632,000.00	12,533,000.00
			EXPENDITURE ON		
			FIXED ASSETS	2,416,447.00	1,480,374.00
			(a) Land		-
			(b) Building		-
			(c) Furniture & Fixtures	140,700.00	1,125.00
			(d) Machinery & Equipments		-
			(e) Motor Vehicles		-
			(f) Books & Periodicals	333,455.00	462,896.00
			(g) Capital Work In Progress		-
			(h) Any Other		
			Office Equipment	363,787.00	141,489.00
			Interior Renovation	369,739.00	-
			Computers	671,570.00	2,399.00
			Telephone Instruments	461,323.00	-
			EPBX System		-
			Electrical Installation	75,873.00	872,465.00
			CLOSING BALANCE	1,016,239,245.98	716,037,433.57
			(a) Cash on Hand	30,195.00	67,902.00
			(b) Bank Balances (SBI)		
			(i) In Current A/C		
			(ii) in Deposit A/C	968,487,068.91	688,596,604.00
			(iii) Savings A/C	47,721,982.07	27,372,927.57
TOTAL (Rs)	1,259,077,846.48	1,011,362,082.07	TOTAL (Rs)	1,259,077,846.48	1,011,362,082.07

FOR MAHARASHTRA ELECTRICITY REGULATORY COMMISSION

Mumbai,

Date : 14/10/2014

sd/- sd/- sd/- sd/-
SECRETARY MEMBER MEMBER CHAIRPERSON



Maharashtra Electricity Regulatory Commission

Center No.1, 13th Floor, World Trade Center, Cuffe Parade, Colaba, Mumbai, Maharashtra - 400005.

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